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Federal Register

Tuesday
March 31, 1981

Highlights

- 19660 Incorporation by Reference** OFR approves certain materials in Titles 17-27, 14, 46 and 49 (Part II of this issue)
- 19640 Taxes** Treasury/IRS requests comments and suggestions by 6-1-81, for improving its forms; hearings on 4-30-81
- 19602 Agent Orange** HHS announces establishment of Advisory Committee on Special Studies Relating to the Possible Long-Term Health Effects of Phenoxy Herbicides and Contaminants
- 19503 Veterans** VA proposes to amend regulations governing effective date of forfeiture of benefits for treason; comments by 4-30-81
- 19468 Handicapped Discrimination** Treasury/RSO defers effective date until 6-1-81, of revenue sharing regulations
- 19510 Black Lung** Labor/ESA extends comment period to 4-29-81, on proposal concerning lessor liability for payment of benefits
- 19501 Cotton Dust** Labor/OSHA plans reevaluation and reconsideration of occupational health standard regulating employee exposure; comments by 5-15-81

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Questions and requests for specific information may be directed to the telephone numbers listed under INFORMATION AND ASSISTANCE in the READER AIDS section of this issue.

Highlights

- 19504 Asbestos** EPA extends comment period to 4-27-81, for reporting and recordkeeping requirements; meetings on 5-14 and 5-15-81
- 19472 Wiretapping** GSA describes circumstances under which listening-in or recording of telephone conversations may be performed in Government operations and prescribes policies that limit the practices within the Federal Government; effective 3-31-81
- 19479 Electronic Games** FCC clarifies which games are exempted from certification; effective 4-27-81
- 19500 Banks and Banking** FHLBB proposes to authorize member institutions to count Monetary Control Act reserves as liquidity; comments by 4-27-81
- 19638 Securities** SEC requests comments by 4-21-81, on proposed rule change by the American Stock Exchange, Inc. relating to options openings, trading rotations and options trading practices
- 19640 Treasury Notes** Treasury/Sec'y announces interest rate of 13% percent per annum on notes of Series G-1985
- 19640 Small Businesses** SBA publishes optional peg rate of 12% percent for April-June quarter of 1981
- 19702, 19804 South Atlantic Continental Shelf** Interior/BLM announces proposed oil and gas lease Sale No. 56 (Part IV of this issue) and calls for nomination of and comments by 6-2-81; on areas for oil and gas leasing (Part VIII of this issue) (2 documents)
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Federal Register

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This section of the FEDERAL REGISTER contains regulatory documents having general applicability and legal effect, most of which are keyed to and codified in the Code of Federal Regulations, which is published under 50 titles pursuant to 44 U.S.C. 1510.

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DEPARTMENT OF AGRICULTURE

Agricultural Marketing Service

7 CFR Part 1004

[Milk Order No. 4]

Milk in the Middle Atlantic Marketing Area; Order Suspending Certain Provisions

AGENCY: Agricultural Marketing Service, USDA.

ACTION: Suspension of rule.

SUMMARY: This order suspends certain provisions affecting the regulatory status of milk plants under the Middle Atlantic Federal milk order. It permits pool plant status during March through August 1981 for any plant that was a pool plant during the prior September through February period. This action was requested by a regulated handler to facilitate continued pooling status for milk from dairy farmers who have been regularly supplying the fluid market.

DATE: Order of suspension is effective March 31, 1981, with respect to milk marketed during the March 1981 through August 1981 period.

FOR FURTHER INFORMATION CONTACT: Clayton H. Plumb, Marketing Specialist, Dairy Division, Agricultural Marketing Service, U.S. Department of Agriculture, Washington, D.C. 20250, (202) 447-6273.

SUPPLEMENTARY INFORMATION: Prior document in this proceeding:

Notice of proposed suspension—issued March 3, 1981, published March 9, 1981 (46 FR 15713).

It has been determined that this action is not a major rule under the criteria set forth in Executive Order 12291. It also has been determined that the need for suspending certain provisions of the order on an emergency basis precludes following certain review procedures set forth in Executive Order 12291. Such

procedures would require that this document be submitted for review to the Office of Management and Budget at least 10 days prior to its publication in the *Federal Register*. However, this would not permit the issuance of the suspension on the timely basis necessary to include March 1981 in the suspension period.

William T. Manley, Deputy Administrator, Agricultural Marketing Service, has determined that this action will not have a significant economic impact on a substantial number of small entities. This action lessens the regulatory impact of the order on certain milk handlers and tends to ensure that dairy farmers will continue to have their milk priced under the order and thereby receive the benefits that accrue from such pricing.

This order of suspension is issued pursuant to the provisions of the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601 *et seq.*), and of the order regulating the handling of milk in the Middle Atlantic marketing area.

Notice of proposed rulemaking was published in the *Federal Register* (46 FR 15713) concerning a proposed suspension of certain provisions of the order. Interested persons were afforded opportunity to file written data, views, and arguments thereon.

§ 1004.7 [Amended]

After consideration of all relevant material, including the proposal set forth in the aforesaid notice, data, views, and arguments filed thereon, and other available information, it is hereby found and determined that for the months of March 1981 through August 1981 the following provisions of the order do not tend to effectuate the declared policy of the Act:

In § 1004.7(e) the words "of paragraph (e)(1)" and the words "paragraph (b) of" as they first appear in the paragraph.

Statement of Consideration

The suspension makes inoperative for March 1981 through August 1981 the provisions that limit the type of pool plant that is automatically qualified for pool plant status during such months on the basis of being a pool plant during the prior September through February period. The suspension was requested by Michaels Dairies, Inc., a proprietary handler who operates a pool distributing plant.

Under current operations, it is likely that Michaels Dairies, Inc., will fail to meet the regular pool distributing plant standard of 40 percent Class I disposition because of the loss of Class I sales volume to another pool plant. During the past few weeks, the handler has found it necessary to transfer Class I milk to another Order 4 regulated handler in order to maintain pool status for its plant and to assure continued pooling status for the milk of its producers. However, the demand for milk relative to available supplies has been declining and other Class I handlers do not now have a need for any of the reserve milk supplies associated with Michaels Dairies, Inc.

An indication of the changing supply-demand situation is that in February 1981 the market's Class I utilization percentage of 49.9 percent was down one percentage point from January and down over 4.5 percentage points from one year ago. The number of producers on the market in February 1981 was 7,371, an increase of 212 producers from one year ago. The average daily delivery per producer in February 1981 was 2,220 pounds, up 46 pounds from January and was 117 pounds or 5.6 percent above February 1980.

The suspension action will make all plants that were pool plants during the September 1980 through February 1981 period eligible for automatic pool plant status during March through August 1981. Without suspension action it is likely that producers supplying proponent's plant will not be able to share uniformly with other producers supplying the market in the proceeds from the Class I sales in the market and might get paid only the manufacturing use milk price, or about 10 percent less than what other producers would receive. Thus, suspension action is necessary to promote orderly marketing conditions.

Pennmarva Dairymen's Federation, Inc., which consists of five cooperative associations representing about three-fourths of the producers supplying the market, indicates support for the suspension. No opposition to the action has been indicated.

It is hereby found and determined that 30 days' notice of the effective date hereof is impractical, unnecessary, and contrary to the public interest in that:

(a) This suspension is necessary to reflect current marketing conditions and

to maintain orderly marketing conditions in the marketing area in that milk of some producers who regularly supply the market otherwise would be excluded from the pool, thereby causing a disruption in the orderly marketing of milk;

(b) This suspension order does not require of persons affected substantial or extensive preparation prior to the effective date; and

(c) Notice of proposed rulemaking was given interested parties and they were afforded opportunity to file written data, views or arguments concerning this suspension.

Therefore, good cause exists for making this order effective upon publication in the **Federal Register**.

It is therefore ordered, That the aforesaid provisions of the order are hereby suspended for the months of March through August 1981.

(Secs. 1-19, 48 Stat. 31, as amended; 7 U.S.C. 601-674)

Signed at Washington, D.C., on March 25, 1981.

C. W. McMillan,

Assistant Secretary for Marketing and Transportation Services.

[FR Doc. 81-9509 Filed 3-30-81; 8:45 am]

BILLING CODE 3410-02-M

SECURITIES AND EXCHANGE COMMISSION

17 CFR Parts 230, 240, 260, 270 and 275

[Release Nos. 33-6305; 34-17659; 39-622; IC-11707 and IA-755]

Removal of Certain Duplicative Rules

AGENCY: Securities and Exchange Commission.

ACTION: Removal of duplicative rules.

SUMMARY: The Commission is amending various Parts of Title 17, Chapter II, of the Code of Federal Regulations by removing certain duplicative rules relating to consent to service of process by nonresident brokers or dealers and investment advisers. These amendments are administrative in nature and are intended solely to eliminate unnecessary duplications.

EFFECTIVE DATE: March 27, 1981.

FOR FURTHER INFORMATION CONTACT:

George A. Fitzsimmons, Secretary, Securities and Exchange Commission, Room 892, 500 North Capitol Street, Washington, D.C. 202-272-2600.

Text of Amendments

Accordingly, 17 CFR Chapter II is amended as follows:

PART 230—GENERAL RULES AND REGULATIONS, SECURITIES ACT OF 1933

§§ 230.172 and 230.173 [Removed]

Part 230 is amended by removing §§ 230.172 and 230.173.

PART 240—GENERAL RULES AND REGULATIONS, SECURITIES EXCHANGE ACT OF 1934

§ 240.0-7 [Removed]

Part 240 is amended by removing § 240.0-7.

PART 260—GENERAL RULES AND REGULATIONS, TRUST INDENTURE ACT OF 1939

§§ 260.0-9 and 260.10 [Removed]

Part 260 is amended by removing §§ 260.0-9 and 260.10.

PART 270—RULES AND REGULATIONS, INVESTMENT COMPANY ACT OF 1940

§§ 270.06 and 270.07 [Removed]

Part 270 is amended by removing §§ 270.06 and 270.07.

PART 275—RULES AND REGULATIONS, INVESTMENT ADVISERS ACT OF 1940

§ 275.0-1 [Removed]

Part 275 is amended by removing § 275.0-1

Since these amendments are administrative in nature, the Commission finds that notice and comment procedures are unnecessary and therefore the amendments may become effective immediately.

By the Commission.

George A. Fitzsimmons,
Secretary.

March 27, 1981.

[FR Doc. 81-9753 Filed 3-30-81; 8:45 am]

BILLING CODE 8010-01-M

17 CFR Parts 230, 240, 250, 260 and 270

[Release Nos. 33-6304; 34-17658; 35-21979; 39-621; AS-290]

Technical Amendments to Safe Harbor Rule for Projections and Information on the Effects of Changing Prices

AGENCY: Securities and Exchange Commission.

ACTION: Final rules.

SUMMARY: The Commission announces the adoption of technical amendments to the safe harbor rule for projections and information on the effects of changing

prices adopted under the various securities acts to correct drafting errors. The technical amendments implement the Commission's intent to provide a safe harbor rule applicable to such information included in documents filed with the Commission, in Part I of a quarterly report required by the Securities Exchange Act of 1934, or in an annual report to shareholders. In addition, the safe harbor rule under the Trust Indenture Act of 1939 is revised to conform it to the rule under the Securities Act of 1933.

EFFECTIVE DATE: March 31, 1981.

FOR FURTHER INFORMATION CONTACT:

Linda Griggs, Office of the Chief Accountant (202/272-2130) or William E. Morley, Division of Corporation Finance (202/272-2573), Securities and Exchange Commission, 500 North Capitol Street, Washington, D.C. 20549.

SUPPLEMENTARY INFORMATION: The Securities and Exchange Commission today announced technical amendments to Rule 175 (17 CFR 230.175) under the Securities Act of 1933 (15 U.S.C. 77a et seq.), Rule 3b-6 (17 CFR 240.3b-6) under the Securities Exchange Act of 1934 (15 U.S.C. 78a et seq.), Rule 103A (17 CFR 250.103A) under the Public Utility Holding Company Act of 1935 (15 U.S.C. 79 et seq.) and Rule 0-11 (17 CFR 260.0-11) under the Trust Indenture Act of 1939 (15 U.S.C. 77aaa et seq.). These amendments correct drafting errors in Securities Act Release No. 6291, Accounting Series Release No. 287 (February 17, 1981) (46 FR 13988) and revise (1) the safe harbor rules included in that release¹ to make them applicable to forward-looking statements and information about the effects of changing prices included in Part I of Form 10-Q (17 CFR 249.318a), the quarterly reporting form required to be filed by most registrants, and (2) the safe harbor rule under the Trust Indenture Act to conform it to the related rules under the Securities Act, the Exchange Act and the Public Utility Holding Company Act.

In Securities Act Release No. 6291, the Commission adopted amendments to the safe harbor rule for projections to extend it to information on the effects of changing prices. Although the intent was to revise the related safe harbor rules adopted under the securities acts, inadvertently Rule 0-11 under the Trust Indenture Act was not amended. The

¹ Rule 0-9 (17 CFR 270.0-9) under the Investment Company Act of 1940 (15 U.S.C. 80-1 et seq.) is not amended because paragraph (b) of that rule states that the rule applies to information about the effects of changing prices in a document "transmitted to or filed with the Commission."

technical amendments announced herein include this extension of Rule 0-11 to information on the effects of changing prices.

In addition, the amendments announced in Securities Act Release No. 6291 inadvertently omitted references to reaffirmations of forward-looking statements or information about the effects of changing prices in Part I of a quarterly report on Form 10-Q, although shortly before, in Securities Act Release No. 6288 (February 9, 1981) (46 FR 12480), the Commission had announced amendments to Rule 175 and the related projections safe harbor rules to codify the staff's position that the safe harbor rules apply to forward-looking statements included in Part I of a Form 10-Q.² That codification was necessary because General Instruction E of Form 10-Q provides that information presented pursuant to Items 1 and 2 of Part I of that form is not deemed filed for purposes of Section 18 of the Exchange Act. Since the Commission intended to provide a safe harbor rule for forward-looking statements and information about the effects of changing prices in Part I of a Form 10-Q, as well as in filed documents and annual reports to shareholders, the safe harbor rule is amended to clarify this application.

Text of Amended Rules

17 CFR Chapter II is amended as follows:

PART 230—GENERAL RULES AND REGULATIONS, SECURITIES ACT OF 1933

1. By revising paragraphs (b)(1), (b)(1)(ii), (b)(2), (c), and (c)(4) of § 230.175 to read as follows:

§ 230.175 Liability for certain statements by issuers.

(b) * * *

(1) A forward-looking statement (as defined in paragraph (c) of this section) made in a document filed with the Commission, in Part I of a quarterly report on Form 10-Q, § 249.308a of this chapter, or in an annual report to shareholders meeting the requirements of Rules 14a-3(b) and (c) or 14c-3(a) and (b) under the Securities Exchange Act of 1934, a statement reaffirming such forward-looking statement subsequent to the date the document was filed or the annual report was made publicly available, or a forward-looking

² Rule 175 was amended in Securities Act Release No. 6288 to implement this Commission action. The safe harbor rules adopted under the other acts, however, were not set forth correctly in that release.

statement made prior to the date the document was filed or the date the annual report was publicly available if such statement is reaffirmed in a filed document, in Part I of a quarterly report on Form 10-Q, or in an annual report made publicly available within a reasonable time after the making of such forward-looking statement; *Provided, That*

(i) * * *

(ii) The statements are not made by or on behalf of an issuer that is an investment company registered under the Investment Company Act of 1940; and

(2) Information relating to the effects of changing prices on the business enterprise presented voluntarily or pursuant to Item 11 of Regulation S-K (§ 229.20), "Management's discussion and analysis of financial condition and results of operations," or Item 12 of Regulation S-K, "Supplementary financial information," and disclosed in a document filed with the Commission, in Part I of a quarterly report on Form 10-Q, or in an annual report to shareholders meeting the requirements of Rules 14a-3 (b) and (c) or 14c-3 (a) and (b) under the Securities Exchange Act of 1934.

(c) For the purpose of this rule, the term "forward-looking statement" shall mean and shall be limited to:

(4) Disclosed statements of the assumptions underlying or relating to any of the statements described in paragraphs (c)(1), (2), or (3) of this section.

PART 240—GENERAL RULES AND REGULATIONS, SECURITIES EXCHANGE OF 1934

2. By revising paragraphs (b)(1), (b)(1)(ii), (b)(2), (c), and (c)(4) of § 240.3b-6 to read as follows:

§ 240.3b-6 Liability for certain statements by issuers.

(b) * * *

(1) A forward-looking statement (as defined in paragraph (c) of this section) made in a document filed with the Commission, in Part I of a quarterly report on Form 10-Q, § 249.308a of this chapter, or in an annual report to shareholders meeting the requirements of Rules 14a-3(b) and (c) or 14c-3(a) and (b) under the Securities Exchange Act of 1934, a statement reaffirming such forward-looking statement subsequent to the date the document was filed or the annual report was made publicly available, or a forward-looking

statement made prior to the date the document was filed or the date the annual report was made publicly available if such statement is reaffirmed in a filed document, in Part I of a quarterly report on Form 10-Q, or in an annual report made publicly available within a reasonable time after the making of such forward-looking statement; *Provided, That*

(i) * * *

(ii) The statements are not made by or on behalf of an issuer that is an investment company registered under the Investment Company Act of 1940; and

(2) Information relating to the effects of changing prices on the business enterprise presented voluntarily or pursuant to Item 11 of Regulation S-K (§ 229.20), "Management's discussion and analysis of financial condition and results of operations," or Item 12 of Regulation S-K, "Supplementary financial information," and disclosed in a document filed with the Commission, in Part I of a quarterly report on form 10-Q, or in an annual report to shareholders meeting the requirements of Rules 14a-3(b) and (c) or 14c-3(a) and (b) under the Securities Exchange Act of 1934.

(c) For the purpose of this rule, the term "forward-looking statement" shall mean and shall be limited to:

(4) Disclosed statements of the assumptions underlying or relating to any of the statements described in paragraphs (c)(1), (2), or (3) of this section.

PART 250—GENERAL RULES AND REGULATIONS, PUBLIC UTILITY HOLDING COMPANY ACT OF 1935

3. By revising paragraphs (b)(1), (b)(1)(ii), (b)(2), (c), (c)(4), and (d) of § 250.103A to read as follows:

§ 250.103A Liability for certain statements by issuers.

(b) * * *

(1) A forward-looking statement (as defined in paragraph (c) of this section) made in a document filed with the Commission, in Part I of a quarterly report on Form 10-Q, § 249.308a of this chapter, or in an annual report to shareholders meeting the requirements of Rules 14a-3 (b) and (c) or 14c-3(a) and (b) under the Securities Exchange Act of 1934, a statement reaffirming such forward-looking statement subsequent to the date the document was filed or the annual report was made publicly available, or a forward-looking

statement made prior to the date the document was filed or the date the annual report was made publicly available if such statement is reaffirmed in a filed document, in Part I of a quarterly report on Form 10-Q, or in an annual report made publicly available within a reasonable time after the making of such forward-looking statement; *Provided, That*

(i) . . .

(ii) The statements are not made by or on behalf of an issuer that is an investment company registered under the Investment Company Act of 1940; and

(2) Information relating to the effects of changing prices on the business enterprise presented voluntarily or pursuant to Item 11 of Regulation S-K (§ 229.20), "Management's discussion and analysis of financial condition and results of operations," or Item 12 or Regulation S-K, "Supplementary financial information," and disclosed in a document filed with the Commission, in Part I of a quarterly report on Form 10-Q, or in an annual report to shareholders meeting the requirements of Rules 14a-3 (b) and (c) or 14c-3 (a) and (b) under the Securities Exchange Act of 1934.

(c) For the purpose of this rule, the term "forward-looking statement" shall mean and shall be limited to:

(4) Disclosed statements of the assumptions underlying or relating to any of the statements described in paragraphs (c)(1), (2), or (3) of this section.

(d) For the purpose of this rule the term "fraudulent statement" shall mean a statement which is an untrue statement of a material fact, a statement false or misleading with respect to any material fact, an omission to state a material fact necessary to make a statement not misleading, or which constitutes the employment of a manipulative, deceptive, or fraudulent device, contrivance, scheme, transaction, act, practice, course of business, or an artifice to defraud, as those terms are used in the Public Utility Holding Company Act of 1935 and other acts referred to in section 16(b) thereof or the rules or regulations promulgated thereunder.

PART 260—GENERAL RULES AND REGULATIONS, TRUST INDENTURE ACT OF 1939

4. By revising § 260.0-11 to read as follows:

§ 260.0-11 Liability for certain statements by issuers.

(a) A statement within the coverage of paragraph (b) below which is made by or on behalf of an issuer or by an outside reviewer retained by the issuer shall be deemed not to be a fraudulent statement (as defined in paragraph (d) of this section), unless it is shown that such statement was made or reaffirmed without a reasonable basis or was disclosed other than in good faith.

(b) This rule applies to the following statements:

(1) A forward-looking statement (as defined in paragraph (c) of this section) made in a document filed with the Commission, in Part I of a quarterly report on Form 10-Q, § 249.308a of this chapter, or in an annual report to shareholders meeting the requirements of Rules 14a-3(b) and (c) or 14c-3(a) and (b) under the Securities Exchange Act of 1934, a statement reaffirming such forward-looking statement subsequent to the date the document was filed or the annual report was made publicly available, or a forward-looking statement made prior to the date the document was filed or the date the annual report was made publicly available if such statement is reaffirmed in a filed document, in Part I of a quarterly report on Form 10-Q, or in an annual report made publicly available within a reasonable time after the making of such forward-looking statement; *Provided, That*

(i) At the time such statements are made or reaffirmed, the issuer is subject to the reporting requirements of the Securities Exchange Act of 1934 and has filed its most recent annual report on Form 10-K, or, if the issuer is not subject to the reporting requirements of the Securities Exchange Act of 1934, the statements are made in a registration statement filed under the Securities Act of 1933, and

(ii) The statements are not made by or on behalf of an issuer that is an investment company registered under the Investment Company Act of 1940; and

(2) Information relating to the effects of changing prices on the business enterprise presented voluntarily or pursuant to Item 11 of Regulation S-K (§ 229.20), "Management's discussion and analysis of financial condition and results of operations," or Item 12 of Regulation S-K, "Supplementary financial information," and disclosed in a document filed with the Commission, in Part I of a quarterly report on Form 10-Q, or in an annual report to shareholders meeting the requirements of Rules 14a-3(b) and (c) or 14c-3(a) and

(b) under the Securities Exchange Act of 1934.

(c) For the purpose of this rule, the term "forward-looking statement" shall mean and shall be limited to:

(1) A statement containing a projection of revenues, income (loss), earnings (loss) per share, capital expenditures, dividends, capital structure or other financial items;

(2) A statement of management's plans and objectives for future operations;

(3) A statement of future economic performance contained in management's discussion and analysis of financial condition and results of operations included pursuant to Item 11 of Regulation S-K; or

(4) Disclosed statements of the assumptions underlying or relating to any of the statements described in paragraphs (c) (1), (2), or (3) of this section.

(d) For the purpose of this rule the term "fraudulent statement" shall mean a statement which is an untrue statement of a material fact, a statement false or misleading with respect to any material fact, an omission to state a material fact necessary to make a statement not misleading, or which constitutes the employment of a manipulative, deceptive, or fraudulent device, contrivance, scheme, transaction, act, practice, course of business, or an artifice to defraud, as those terms are used in the Trust Indenture Act of 1939 and other acts referred to in section 323(b) thereof or the rules or regulations promulgated thereunder.

Authority

These amendments are adopted pursuant to the authority in Sections 6, 7, 8, and 19(a) [15 U.S.C. 77f, 77g, 77h, 77j, 77s] of the Securities Act of 1933; Sections 12, 13, 15(d) and 23(a) [15 U.S.C. 78l, 78m, 78o(d), 78w] of the Securities Exchange Act of 1934; Section 20 [15 U.S.C. 79t] of the Public Utility Holding Company Act of 1935; and Section 319(a) [15 U.S.C. 77nnn(c)] of the Trust Indenture Act of 1939.

Procedural Matters

Pursuant to Section 23(a)(2) of the Securities Exchange Act, the Commission has considered the impact of these technical amendments on competition and has concluded that such amendments would not impose any burden on competition. Further, the Commission believes that it is appropriate to adopt these technical amendments effective immediately in order to achieve the intended purpose in

the rule changes adopted in February 1981.² Accordingly, pursuant to Section 553(b) of the Administrative Procedure Act ("APA") (5 U.S.C. 553(b)), the Commission for good cause finds that notice and opportunity for public comment at this time is impracticable, unnecessary and contrary to the public interest. In addition, pursuant to Section 553(d) of the APA (5 U.S.C. 553(d)), the Commission finds good cause to adopt the foregoing technical amendments effective immediately in order to achieve the intended purpose of its previous rule changes.

By the Commission.

George A. Fitzsimmons,

Secretary.

March 27, 1981.

[FR Doc. 81-9754 Filed 3-30-81; 8:45 am]

BILLING CODE 8010-01-M

17 CFR Parts 239, 249, 259, 269, 274 and 279

[Release Nos. 33-6298, 34-17623, 35-21960, 39-615, IC-11681 and IA-753]

Miscellaneous Amendments Related to Forms; Correction

AGENCY: Securities and Exchange Commission.

ACTION: Miscellaneous amendments and editorial changes; correction.

SUMMARY: This document corrects an error in the listing of forms being removed from 17 CFR Chapter II which was published on March 20, 1981 (46 FR 17756) and lists additional forms being removed.

EFFECTIVE DATE: March 12, 1981.

FOR FURTHER INFORMATION CONTACT:

George A. Fitzsimmons, Secretary, Securities and Exchange Commission, Room 892, 500 North Capitol Street, Washington, D. C. 20549 (202-272-2600).

Accordingly, the following corrections are made in FR Doc. 81-8627 appearing on page 17756 in the issue of March 20, 1981:

§ 274.18 [Corrected]

1. In the third column on page 17757 remove § 274.218 from the forms being removed from Part 274.

§ 279.17, 279.18, 279.19 and 279.20 [Removed]

2. In the same column Part 279 is further amended by removing §§ 279.17, 279.18, 279.19 and 279.20.

²See Securities Act Release Nos. 6291 and 6288.

By the Commission.

George A. Fitzsimmons,

Secretary.

March 26, 1981.

[FR Doc. 81-9706 Filed 3-30-81; 8:45 am]

BILLING CODE 8010-01-M

17 CFR Part 274

[Release No. IC-11703; File No. S7-880]

Interim Notification Forms for Business Development Companies

AGENCY: Securities and Exchange Commission.

ACTION: Adoption of interim forms; request for comments.

SUMMARY: The Commission is adopting today, on an interim basis, three forms to be used by companies seeking to be regulated as business development companies under the Investment Company Act of 1940 as recently amended by the Small Business Investment Incentive Act of 1980. The three forms are a notice of intent to elect, a notification of election, and a notification of withdrawal of election. The Commission is also soliciting public comment on whether the interim forms should be adopted as permanent forms and, if so, whether the forms should be changed in any way. Finally, the Commission is making public the views of its Division of Investment Management on the adaptation of certain existing registration statement forms for use by business development companies. The Commission is taking these actions to facilitate the administration of the amendments to the Investment Company Act of 1940 and to provide guidance to companies contemplating becoming subject to those sections.

EFFECTIVE DATE: March 26, 1981.

Comments on the interim forms must be received on or before June 1, 1981.

ADDRESSES: All communications on the matters discussed in this release should be submitted in triplicate to George A. Fitzsimmons, Secretary, Securities and Exchange Commission, 500 North Capitol Street, Washington, D.C. 20549. Comments should refer to File No. S7-880 and will be available for public inspection and copying in the Commission's Public Reference Room, 1100 L Street, N.W., Washington, D.C. 20549.

FOR FURTHER INFORMATION CONTACT:

Dianne E. O'Donnell, Special Counsel, (202) 272-2116 or Mary K. Crook, Attorney, (202) 272-2033, Division of Investment Management, Securities and

Exchange Commission, 500 North Capitol Street, Washington, D.C. 20549.

SUPPLEMENTARY INFORMATION: The Securities and Exchange Commission is adopting today, on an interim basis, three forms to be used by companies seeking to be regulated as business development companies under new provisions of the Investment Company Act of 1940 ("1940 Act") [15 U.S.C. 80a-1 et seq. as amended by Pub. L. 96-477 (October 21, 1980)]:

(1) Interim Form N-6F [17 CFR 274.15], a form for notice of intent to elect to be subject to sections 55 through 65 of the 1940 Act [15 U.S.C. 80a-54 through 80a-64] under the 1940 Act, the regulatory provisions applied to business development companies;

(2) Interim Form N-54A [17 CFR 274.53], a form for notification of such election under the 1940 Act; and

(3) Interim Form N-54C [17 CFR 274.54], a form for notification of withdrawal of such election under the 1940 Act.

Additionally, the Commission is making known the views of its Division of Investment Management on appropriate disclosure by business development companies on registration statements filed under the Securities Act of 1933 ("1933 Act") [15 U.S.C. 77a et seq.] and the registration of their securities under the Securities Exchange Act of 1934 ("1934 Act") [15 U.S.C. 78a et seq.].

Background

The Small Business Investment Incentive Act of 1980 ("the 1980 Amendments") [Pub. L. No. 96-477], *inter alia*, amended the 1940 Act by establishing a new system of regulation for certain investment companies called "business development companies." A business development company is in effect defined¹ as a domestic, closed-end company² that is operated for the purpose of making investments in small and developing businesses and financially troubled businesses; that makes available significant managerial assistance to its portfolio companies; and that has notified the Commission of its election to be subject to the system of regulation established by sections 55 through 65 of the 1940 Act.

Although the system of regulation in sections 55 through 65 of the 1940 Act has significant similarities to the

¹ Section 2(a)(48) of the 1940 Act [15 U.S.C. 80a-2(a)(48)].

² Closed-end investment companies are management companies which do not offer for sale or have outstanding any redeemable security. See section 5(a)(2) of the 1940 Act [15 U.S.C. 80a-5(a)(2)].

regulatory system applied to registered investment companies by sections 1 through 53 of the 1940 Act [15 U.S.C. 80a-1 through 52], there are several important differences. In general, business development companies are permitted greater flexibility in dealing with their portfolio companies,² issuing securities,³ and compensating their management.⁴ To be subject to these special regulatory provisions, a business development company must comply with certain provisions of the 1940 Act. A majority of a business development company's directors must not be interested persons of the company as defined in section 2(a)(19) of the 1940 Act [15 U.S.C. 80a-2(a)(19)].⁵ Such a company is restricted in the kind of investments it can make, unless at the time the investment is made at least seventy percent of the company's assets (excluding assets necessary to maintain the business, such as office furniture) are represented by, in general, securities of small, developing businesses or financially troubled businesses and such liquid assets as cash or cash items, Government securities, or short-term, high quality debt securities.⁷ The company must annually furnish to its shareholders a statement, in such form and manner as the Commission may prescribe by rules, about the risks involved in investing in a business development company due to the nature of its portfolio.⁸

² Business development companies have greater flexibility in dealing with their portfolio companies in that only transactions with certain affiliated persons that are deemed to have the ability to influence the company's actions require prior approval by the Commission. See section 57 of the 1940 Act [15 U.S.C. 80a-56] and rule 57b-1 [17 CFR 270.57b-1].

³ The process of capital formation by business development companies is aided by modifying the restrictions placed on other investment companies by sections 18 and 23 of the 1940 Act [15 U.S.C. 80a-18, 80a-23] regarding: (a) the issuance of senior securities representing indebtedness; (b) the issuance of senior securities accompanied by warrants, options, or rights to subscribe or convert to voting securities; and (c) the sale of common stock at prices below net asset value. Sections 61(a)(1)-(a)(3)(A) (capital structure) and 63(2) (distribution and repurchase of securities) of the 1940 Act [15 U.S.C. 80a-60(a)(1) through 80a-60(a)(3)(A), 80a-62(2)].

⁴ Business development companies are permitted to pay performance-based compensation in one of three ways: through a profit-sharing plan; through an executive compensation plan based on the issuance of warrants, options, or rights to purchase voting securities of the company; or through a performance fee arrangement with an external investment adviser. Sections 57(n) and 61(a)(3)(B) of the 1940 Act [15 U.S.C. 80a-56(n), 80a-60(a)(3)(B)]; section 205(C) of the Investment Advisers Act of 1940 ("the Advisers Act") [15 U.S.C. 80b-5(C)].

⁵ Section 56 of the 1940 Act [15 U.S.C. 80a-55].

⁷ Section 55(a) of the 1940 Act [15 U.S.C. 80a-54(a)].

⁸ Section 64 of the 1940 Act [15 U.S.C. 80a-63].

In order to elect to be regulated as a business development company, a company must have a class of equity securities registered under section 12 of the 1934 Act [15 U.S.C. 78(j)] or have filed a registration statement under that section. Accordingly, business development companies must comply with the periodic reporting requirements under the 1934 Act, including annual reports (Form 10-K [17 CFR 249.310]), quarterly reports (Form 10-Q [17 CFR 249.308a]), and reports of certain material changes (Form 8-K [17 CFR 249.308]), rather than with those in section 30 of the 1940 Act [15 U.S.C. 80a-29].⁹ Business development companies are not required to register as investment companies under the 1940 Act. After registering its securities under the 1934 Act, a company which meets the definition may become a business development company by filing with the Commission a notification of election to be subject to sections 55 through 65.¹⁰

After a company has elected to be subject to sections 55 through 65 of the 1940 Act, it may voluntarily withdraw its election by so notifying the Commission.¹¹ Such withdrawal is effective immediately upon receipt by the Commission. Upon its withdrawal the company may be subject to sections 1 through 53 of the 1940 Act.

Adoption of Interim Forms

Congress, in adopting the 1980 Amendments, contemplated the development of certain forms to be used by a company in connection with its election to be a business development company or its withdrawal of such an election. The reports accompanying both the House bill that was enacted as the 1980 Amendments and the substantially similar Senate bill expressed the Congressional intent that the Commission adopt new forms or adapt existing ones for these purposes on an expedited or emergency basis.¹² For this reason, and since the 1980 Amendments became effective immediately upon signing, the Commission is adopting, on an interim basis and without prior notice and opportunity for comment, three forms to be used to notify the Commission of: (1) a company's intent to file a notification of election (Form N-6F) ("Notice of Intent"); (2) a company's election to be regulated as a business development company (Form N-54A) ("Election"); and (3) a company's

⁹ See section 54(a) of the 1940 Act [15 U.S.C. 80a-53(a)].

¹⁰ *Id.*

¹¹ Section 54(c) of the 1940 Act [15 U.S.C. 80a-53(c)].

¹² H.R. Rep. No. 1341, 96th Cong., 2d Sess. 38 (1980); S. Rep. No. 958, 96th Cong., 2d Sess. 23 (1980).

withdrawal from business development company status (Form N-54C) ("Withdrawal"). Although these forms are being adopted as an interim measure without prior notice, public comment is requested on whether the forms should be adopted on a permanent basis and, if so, whether the forms should be changed in any way.

Notice of Intent To Elect (Form N-6F)

Certain companies may have to make a filing with the Commission before they are ready to elect to be subject to sections 55 through 65 of the 1940 Act. A company that is excluded from the definition of investment company by section 3(c)(1) of the 1940 Act [15 U.S.C. 80a-3(c)(1)], because it has fewer than one hundred shareholders and is not making a public offering of its securities, may lose its exclusion solely because it proposes to make a public offering of securities as a business development company. To deal with this problem, section 6(f) of the 1940 Act provides that "any closed-end company which—* * * would be excluded from the definition of an investment company by section 3(c)(1), except that it presently proposes to make a public offering of its securities as a business development company, and has notified the Commission, in a form and manner which the Commission may, by rule, prescribe, that it intends in good faith to file, within 90 days, a notification of election to become subject to the provisions of sections 55 through 65, shall be exempt from sections 1 through 53, except to the extent provided in sections 59 through 65."¹³

A Notice of Intent must include basic identifying information about the company, such as its name, address, and agent for service of process. A Notice of

¹³ Section 6(f) of the 1940 Act [15 U.S.C. 80a-6(f)]. The legislative history of section 6(f) states that the section "in effect, extends the exclusion of section 3(c)(1) to a company which proposed to make a public offering of its securities as a business development company but had not yet done so. To the extent such a company needed to restructure its financial affairs or otherwise take action preparatory to its proposed offering, it would be able to do so free of the registration and other requirements of the [1940] Act, during that 90 day period." H.R. Rep. No. 1341, 96th Cong., 2d Sess. 37 (1980). Similar language appears in the report accompanying the Senate bill. S. Rep. No. 958, 96th Cong., 2d Sess. 21 (1980). Accordingly, it would appear that a company relying on the section 6(f) exemption must continue to qualify for exclusion under section 3(c)(1); that is, during the ninety day period contemplated by section 6(f), it would appear that the company should not have more than 100 beneficial owners of its securities or make a public offering. Similarly, it would appear that before making a public offering of its securities as a business development company, the company would have to file an Election.

Intent also must affirm that the company is eligible to file the notice.

Notification of Election (Form N-54A)

An Election must contain basic identifying information as well as a certification that the company is a business development company as defined in sections 2(a)(48) (A) and (B) of the 1940 Act. An Election will be effective upon receipt.

Notification of Withdrawal of Election (Form N-54C)

Form N-54C requires basic identifying information and a statement of the reason for the company's withdrawal. Disclosure as to the company's reason for withdrawal will assist the Commission in determining whether the company or its successor has become subject to sections 1 through 53 of the 1940 Act. The Withdrawal will be effective upon receipt.

Business Development Company Registration and Disclosure Under the 1933 and 1934 Acts

Congress also expressed the intent that the Commission adopt new registration forms and adapt existing ones for business development companies on an expedited basis.¹⁴ The Commission is not adopting new registration statement forms for business development companies at this time, however, because additional experience with the operations of such companies appears necessary before new forms are developed. To provide guidance to companies that are contemplating becoming business development companies, the Commission is making public the views of its Division of Investment Management, the division responsible for processing disclosure documents and reports filed by business development companies, as to the existing registration forms that should be used by such companies. In addition, the Commission is making known the Division's views on the disclosure that may be appropriate to inform investors about the special characteristics of business development.

Deregistration Under the 1940 Act and Registration Under the 1933 and 1934 Acts

After an already existing registered investment company has filed an election to be regulated as a business development company, the Commission on its own motion will declare by order under section 8(f) of the 1940 Act [15

U.S.C. 80a-8(f)] that the company's registration under section 8 of the 1940 Act has ceased to be in effect. Such an order will be made effective retroactively, as of the time the Commission received the company's Election. The Commission will take such an action because the company will no longer be regulated as a registered investment company under the 1940 Act and because section 8 of the 1940 Act, requiring registration of investment companies, does not apply to business development companies.¹⁵

Business development companies are required by section 54(a) of the 1940 Act to have a class of equity securities registered under section 12 of the 1934 Act. Business development companies that do not already have a class of equity securities registered under the 1934 Act should register securities under the 1934 Act on Form 10 [17 CFR 249.210], the general form for registration of securities under the 1934 Act, or on Form 8-A [17 CFR 249.208a], the registration statement for certain classes of securities under the 1934 Act. Business development companies that plan to make a public offering requiring registration under the 1933 Act should register securities under the 1933 Act on Form N-2 [17 CFR 239.14, 17 CFR 274.11a-1], the registration form used by closed-end investment companies.

A company may register under the 1934 Act on Form 8-A if it has already filed a registration statement under the 1933 Act, or if it registers under the 1934 Act simultaneously with the filing of its registration statement under the 1933 Act and its Election under the 1940 Act. All other companies should register under the 1934 Act on Form 10. *In answering item 1 ("Business") of Form 10, a company intending to elect to be regulated as a business development company under the 1940 Act should state clearly that it is or intends to be a business development company. If a company is filing a registration statement under the 1934 Act, or registration statements under the 1933 and 1934 Acts, simultaneously with an Election under the 1940 Act, all filings should be submitted in the same package.*

A registered investment company with a class of equity securities that would have been required to be registered pursuant to section 12(g)(1) of the 1934 Act [15 U.S.C. 78(f)(1)],¹⁶ except for section 12(g)(2)(B) of that Act

[15 U.S.C. 78(f)(2)(B)],¹⁷ may file an Election without filing a registration statement under the 1934 Act. Rule 12g-2 under the 1934 Act [17 CFR 240.12g-2] states that such securities will be deemed to be registered pursuant to section 12(g)(1) upon the termination of the issuing company's registration under section 8 of the 1940 Act, if at the time of such termination securities of the class are held of record by at least 300 persons. As stated above, the order terminating an investment company's registration will be made effective as of the time the company's election was received by the Commission. As a result, an investment company that meets the requirements of rule 12g-2 will have had a class of equity securities registered under section 12 of the 1934 Act as of the time its Election was filed. Of course, a registered investment company that cannot rely on rule 12g-2 (for example, because it has fewer than 300 shareholders of record at the time of its election) must file a registration statement under the 1934 Act.

The Commission is considering ways to reduce the complexities of the registration process for business development companies. In this regard, the Commission is considering whether to amend rule 12g-2 to permit registered investment companies with fewer than 300 shareholders at the time of election to rely on that rule in lieu of filing a 1934 Act registration statement, at such time as it might amend 1933 Act and 1934 Act forms to include special provisions for business development companies.

Prospectus Disclosure

Because of the special characteristics of business development companies, the disclosure they provide on Form N-2 will differ in several respects from that of registered closed-end investment companies. To provide guidance to companies contemplating making a public offering as a business development company, the areas in which the Division of Investment Management believes additional disclosure may be appropriate are listed below. The exact nature of the disclosure provided may vary significantly according to the specific circumstances of the registrant. Moreover, the Division may modify its views as it gains more experience with the operations of business development companies.

¹⁴ See sections 6(f) and 59 of the 1940 Act [15 U.S.C. 80a-6(f), 80a-58].

¹⁵ Section 12(g)(1) requires issuers with total assets exceeding \$1,000,000 and a class of equity security held of record by at least 500 persons to register such security with the Commission.

¹⁷ Section 12(g)(2)(B) exempts from the registration requirement of section 12(g)(1) "any security issued by an investment company registered pursuant to section 8 of the Investment Company Act of 1940."

¹⁴ H.R. Rep. No. 1341, 96th Cong., 2d Sess. 38 (1980); S. Rep. No. 958, 96th Cong., 2d Sess. 23 (1980).

1. *Special Risks.* The special risks of investing in a business development company, such as risks proceeding from a portfolio heavily invested in securities of small and developing or financially troubled businesses or in industries subject to rapid technological change, should be disclosed.

2. *Financial Information.* (a) Business development companies should include disclosure comparable to that operating companies provide pursuant to items 10 ("Selected financial data") and 11 ("Management's discussion and analysis of financial condition and results of operations") of Regulation S-K [17 CFR 229.20]. The per share table (item 3 of Form N-2) may be deleted.

(b) If not disclosed elsewhere in the prospectus, the company's Schedule of Investments should indicate investments that are not qualifying investments under section 55(a) of the 1940 Act. In a footnote, or otherwise, the significance of non-qualification should be explained.

3. *Small Business Investment Company Subsidiaries.* A business development company with a wholly-owned small business investment company subsidiary should disclose whether the subsidiary is regulated as a business development company or as an investment company registered under the 1940 Act, and what percentage of the parent company's assets are, or are expected to be, invested in the subsidiary.¹⁸ The business development company should also describe the small business investment company's operations, including any material differences in investment policies between the business development company and its small business investment company subsidiary.

4. *Portfolio Companies.* (a) Because business development companies are likely to make investments of a long-term nature in a relatively small number of portfolio companies, the Division believes that detailed disclosure about the portfolio companies of a business development company is necessary for evaluating the nature of an investment in a business development company. Although the amount of disclosure may vary according to the extent of the business development company's investment in the portfolio company, areas of recommended disclosure include the following:

(1) The names and addresses of the portfolio companies;

(2) The nature of their businesses (including such factors as the company's relationship to its competitors, market share, dependence on a small number of customers, operating history, and particular vulnerability to changes in government regulation, interest rates, or industrial technology);

(3) The title, class, percentage of class, and value of all securities of the portfolio companies owned or held by the business development company;

(4) The amount and general terms of all loans to portfolio companies; and

(5) The relationship of the companies to the registrant. This disclosure should include a discussion of the extent to which the registrant generally makes available significant managerial assistance to its portfolio companies. Any other material business, professional, or family relationship between the officers and directors of the business development company and the portfolio company, its officers, or directors should also be disclosed.

(b) A company with an operating history should consider the effect on its operations of compliance with section 55(a) of the 1940 Act and should discuss in the prospectus anticipated changes in its operations as a result of its compliance. In particular, the company should discuss whether the required investments in qualifying assets will be consistent with its recent operating history and the extent to which changes in the company's investment policies and practices need to be made.

5. *Special Compensation.* If a business development company has a profit-sharing plan pursuant to section 57(n) of the 1940 Act [15 U.S.C. 80a-56(n)] or an executive compensation plan pursuant to section 61(a)(3)(B) of the 1940 Act, the plan should be described.

Additional Disclosure

In the registration statement, but not necessarily in the prospectus, a business development company should include information demonstrating the company's compliance with provisions of the 1940 Act with reference to any special compensation plan which the company might have (sections 57(n) and 61(a)(3)(B)); its capital structure, including warrants, options, and rights (section 61(a)(3)(A)) and asset coverage of senior securities (section 61(a)(1)); and the company's internal controls on transactions with affiliates (section 57(h) [15 U.S.C. 80a-56(h)]).

Procedural Matters

The Commission believes it appropriate in light of the enactment

and effectiveness of the Small Business Investment Incentive Act of 1980 to adopt interim Forms N-6F, N-54A, and N-54C. Accordingly, the Commission, pursuant to section 4(b) of the Administrative Procedure Act [5 U.S.C. 553(b)], for good cause finds that prior notice and comment on interim Forms N-6F, N-54A, and N-54C are unnecessary and contrary to the public interest. In addition, the Commission, pursuant to section 4(d) of the Administrative Procedure Act [5 U.S.C. 553(d)], finds good cause to adopt the foregoing interim forms, effective immediately, in light of the recent enactment of the Small Business Investment Incentive Act of 1980, since any delay in such action by the Commission would, in its view, be inconsistent with the intent of Congress to facilitate the process by which issuers may elect to be regulated as business development companies.

Text of Forms

Subpart A of Part 274 of Chapter II of Title 17 of the Code of Federal Regulations is hereby amended as follows:

PART 274—FORMS PRESCRIBED UNDER THE INVESTMENT COMPANY ACT OF 1940

1. By adding § 274.15 to read as follows:

§ 274.15 Form N-6F, notice of intent to elect to be subject to sections 55 through 65 of the Investment Company Act of 1940.

This form shall be used by a company that would be excluded from the definition of an investment company by section 3(c)(1) of the Investment Company Act of 1940 [15 U.S.C. 80a-3(c)(1)], except that at the time of filing it proposes to make a public offering of its securities as a business development company, to notify the Securities and Exchange Commission that the company intends in good faith to file, within 90 days, a notification of election to become subject to the provisions of sections 55 through 65 of the Investment Company Act of 1940 [15 U.S.C. 80a-54 through 64].

2. By adding § 274.53 to read as follows:

§ 274.53 Form N-54A, notification of election to be subject to sections 55 through 65 of the Investment Company Act of 1940 filed pursuant to section 54(a) of the Act.

This form shall be used pursuant to section 54(a) of the Investment Company Act of 1940 [15 U.S.C. 80a-53(a)] by a company of the type defined

¹⁸ See, in this connection, Investment Company Act Release No. 11493 (Dec. 16, 1980) [45 FR 83479, Dec. 19, 1980] (interim adoption of rules 57b-1 and 60a-1 under the 1940 Act); Investment Company Act Release No. 11675 (Mar. 9, 1981) [46 FR 11673, Mar. 13, 1981] (permanent adoption of rules 57b-1 and 60a-1).

in sections 2(a)(48) (A) and (B) of the Investment Company Act of 1940 [15 U.S.C. 80a-2(a)(48) (A) and (B) to notify the Securities and Exchange Commission of its election to be subject to the provisions of sections 55 through 65 of said act [15 U.S.C. 80a-54 through 84].

3. By adding § 274.54 to read as follows:

§ 274.54 Form N-54C, notification of withdrawal of election to be subject to sections 55 through 65 of the Investment Company Act of 1940 filed pursuant to section 54(c) of the Investment Company Act of 1940.

This form shall be used pursuant to section 54(c) of the Investment Company Act of 1940 [15 U.S.C. 80a-53(c)] by a business development company to file a notice of withdrawal of its election under section 54(a) of the Investment Company Act of 1940 [15 U.S.C. 80a-53(a)].

The text of the forms is set forth in the appendix to this release.

Regulatory Flexibility Certification

The Acting Chairman of the Commission has certified that the proposed forms, if promulgated, will not have a significant economic impact on a substantial number of small entities.

The views of the Commission's Division of Investment Management regarding appropriate disclosure by business development companies are not rules and, therefore, not subject to the Regulatory Flexibility Act [5 U.S.C. 600 et seq.].

Statutory Authority

The Commission hereby adopts Forms N-6F, N-54A, and N-54C pursuant to section 6(f) [15 U.S.C. 80a-6(f)], section 38(a) [15 U.S.C. 80a-37(a)], section 54 [15 U.S.C. 80a-53], and section 59 [15 U.S.C. 80a-58] of the 1940 Act.

By the Commission.

George A. Fitzsimmons,
Secretary.

March 26, 1981.

Securities and Exchange Commission,
Washington, D.C.; Form N-6F

Notice of Intent to Elect To Be Subject to Sections 55 Through 65 of the Investment Company Act of 1940

The undersigned hereby notifies the Securities and Exchange Commission that it intends to file a notification of election to be subject to sections 55 through 65 of the Investment Company Act of 1940 (the "Act") and in connection with such notice submits the following information:

Name: ¹ _____

¹ In selecting a name a company should consider the following: (a) section 35(d) of the Act; (b) the current list of companies registered under the Act (in order to ascertain if the name is similar to that of any existing company); and (c) its corporate policies.

Address of Principal Business Office (No. & Street, City, State, Zip Code): _____

Telephone Number (including area code): _____

Name and address of agent for service of process: _____

The undersigned company hereby notifies the Securities and Exchange Commission that it intends to file a notification of election to be subject to sections 55 through 65 of the Act within ninety days of the date of this filing. The company would be excluded from the definition of an investment company by section 3(c)(1) of the Act, except that it presently proposes to make a public offering of its securities as a business development company.

Signature _____

Pursuant to the requirements of section 6(f) of the Act, the undersigned company has caused this notice of intent to elect to be subject to sections 55 through 65 of the Act pursuant to section 54(a) of the Act to be duly executed on its behalf in the city of _____ and the state of _____ on the _____ day of _____, 19____.

[SEAL]

Signature _____
(Name of Company)

By _____
(Name of director, officer or general partner signing on behalf of the company)

(Title) _____

Attest: _____
(Name)

(Title) _____

Instructions for Form N-6F

Read instructions carefully before preparing this notice. It may be returned as not acceptable for filing unless it is prepared, executed, and filed substantially in accordance with these instructions. This form is not to be used as a blank form to be filled in, but only as a guide in the preparation of a notice of intent to file a notification of election. The form should be filed on paper 8½ x 11 inches in size.

(a) This form shall be used pursuant to section 6(f) of the Act to notify the Commission of the company's intent to file a notification of election to be subject to sections 55 through 65 of the Act. The form should not be filed by a company that at the time of filing has more than one hundred beneficial owners of its securities, or by a company that expects to have more than one hundred beneficial owners of its securities before a notification of election will be filed. Such a company should consider whether or not it needs to file a notification of registration under section 8(a) of the Act or a notification of election under section 54(a) of the Act.

(b) Signature.

An original and three copies of the notice of intent to file a notification of election shall be filed. The three copies may have facsimile or typed signatures. If the company is a business development company having a board of directors, the original notice of intent to file a notification of election shall be signed on behalf of the company by a

director, officer, or trustee. If the company is a partnership, the original notice shall be signed by a general partner.

(c) Filing.

The notice of intent to elect and all inquiries and communication with respect thereto shall be forwarded to the Securities and Exchange Commission, Washington, D.C. 20549.

(d) Fee.

There is no fee charged for filing the notice of intent to elect.

Securities and Exchange Commission,
Washington, D.C.; Form N-54A

Notification of Election To Be Subject to Sections 55 Through 65 of the Investment Company Act of 1940 Filed Pursuant to Section 54(a) of the Act

The undersigned business development company hereby notifies the Securities and Exchange Commission that it elects, pursuant to the provisions of section 54(a) of the Investment Company Act of 1940 (the "Act"), to be subject to the provisions of sections 55 through 65 of the Act and, in connection with such notification of election, submits the following information:

Name: _____

Address of Principal Business Office (No. & Street, City, State, Zip Code): _____

Telephone Number (including area code): _____
Name and address of agent for service of process: _____

Check one of the following:

☐ The company has filed a registration statement for a class of equity securities pursuant to section 12 of the Securities Exchange Act of 1934. Give the file number of the registration statement or, if the file number is unknown or has not yet been assigned, give the date on which the registration statement was filed: _____

☐ The company is relying on rule 12g-2 under the Securities Exchange Act of 1934 in lieu of filing a registration statement for a class of equity securities under that Act.

The file number of the registration as an investment company pursuant to section 8(a) of the Act, if any, of the company: _____

The file number of the registration as an investment company pursuant to section 8(a) of the Act, if any, of any subsidiary of the company: _____

The undersigned company certifies that it is a closed-end company organized under the laws of _____ (state) and with its principal place of business in _____ (state); that it will be operated for the purpose of making investments in securities described in section 55(a) (1) through (3) of the Investment Company Act of 1940; and that it will make available significant managerial assistance with respect to issuers of such securities as represent 70 percent of the total assets of the company for purposes of the computation required by section 55(a) of the Act.

Pursuant to the requirements of the Act, the undersigned company has caused this notification of election to be subject to sections 55 through 65 of the Investment

Company Act of 1940 to be duly signed on its behalf in the city of _____ and state of _____

on the _____ day of _____ 19____.

[SEAL] Signature _____

By _____

(Name of director, officer, or general partner signing on behalf of the company)

Title _____

Attest: _____

(Name)

(Title)

Instructions for Form N-54A

Read instructions carefully before preparing the notification of election. A notification of election may be returned as not acceptable for filing unless it is prepared, executed, and filed substantially in accordance with these instructions. This form is not to be used as a blank form to be filled in, but only as a guide in the preparation of a notification of election. The form should be filed on paper 8½ x 11 inches in size.

(a) This form shall be used as the notification of election to be subject to sections 55 through 65 of the Act filed with the Commission pursuant to section 54(a) of the Act.

(b) Signature.

An original and seven copies of each notification of election shall be filed. The seven copies of the notification of election may have facsimile or typed signatures. If the company is a business development company having a board of directors, the original notification of election shall be signed on behalf of the company by a director, officer, or trustee. If the company is a partnership, the original notification shall be signed by a general partner.

(c) Filing.

The notification of election and all inquiries and communications with respect thereto shall be forwarded to the Securities and Exchange Commission, Washington, D.C. 20549.

(d) Fee.

There is no fee charged for filing the notification of election.

(e) Rule 12g-2.

Only companies with a class of equity securities that would have been required to be registered pursuant to section 12(g)(1) of the Securities Exchange Act of 1934 except for the exemption from registration under section 12(g)(2)(B), and that is held of record by at least 300 persons, may rely on rule 12g-2. All other companies must register a class of equity securities under section 12 of the Securities Exchange Act of 1934 before or simultaneously with the filing of this notification of election.

(f) Name.

In selecting a name a company should consider the following: (a) section 35(d) of the Act; (b) the current list of companies registered under the Act (in order to ascertain if the name is similar to that of any existing company); and (c) its corporate policies.

Securities and Exchange Commission,
Washington, D.C.; Form N-54C

Notification of Withdrawal of Election To Be Subject to Sections 55 Through 65 of the Investment Company Act of 1940 Filed Pursuant to Section 54(c) of the Investment Company Act of 1940

The undersigned business development company hereby notifies the Securities and Exchange Commission that it withdraws its election to be subject to sections 55 through 65 of the Investment Company Act of 1940 (the "Act"), pursuant to the provisions of section 54(c) of the Act, and in connection with such notice of withdrawal of election submits the following information:

Name: _____
Address of Principal Business Office (No. and Street, City, State, Zip Code): _____
Telephone Number (including area code): _____
File Number under the Securities Exchange Act of 1934: _____

In addition to completing the cover page, a company withdrawing its election under section 54(a) of the Act must state one of the following bases for filing the notification of withdrawal:

A. The company has never made a public offering of its securities; does not have more than 100 securityholders for purposes of section 3(c)(1) of the Act and the rules thereunder; and does not propose to make a public offering.

B. The company (1) has distributed substantially all of its assets to its securityholders and has effected, or is in the process of effecting, a winding-up of its affairs, and (2) is not liquidating as part of a merger.

C. The company has (1) sold substantially all of its assets to another company; or (2) merged into or consolidated with another company. Give the name of the other company and state whether the other company is a registered investment company, a company excluded from the definition of an investment company by section 3(c)(1) of the Act, a business development company, or none of the above.

D. The company has changed the nature of its business so as to cease to be a business development company, and such change was authorized by the vote of a majority of its outstanding voting securities or partnership interests. Describe the company's new business. Give the date of the shareholders' or partners' meeting and the number of votes in favor of and opposed to the change.

E. The company has filed a notice of registration under section 8 of the Act. State the filing date of the company's notice of registration (Form N-8A) under the Act.

F. Other. Explain the circumstances surrounding the withdrawal of election.

Signature _____

Form of signature:

Pursuant to the requirements of the Act, the undersigned company has caused this notification of withdrawal of election to be subject to sections 55 through 65 of the Act to be duly signed on its behalf in the city of _____ and state of _____ on the day of _____ 19____.

[SEAL]

Signature _____
(Name of company)

By _____
(Name of director, officer, or general partner signing on behalf of the company)

Title _____

Attest: _____

(Name)

(Title)

Instructions for Form N-54C

Read instructions carefully before preparing this notification. It may be returned as not acceptable for filing unless it is prepared, executed, and filed substantially in accordance with these instructions. This form is not to be used as a blank form to be filled in, but only as a guide for the preparation of a notification of withdrawal. The form should be filed on paper 8½ x 11 inches in size.

(a) This form shall be used pursuant to section 54(c) of the Act to notify the Commission of the company's withdrawal of its notification of election to be subject to sections 55 through 65 of the Act. Such withdrawal will be effective immediately upon receipt by the Commission. Companies filing this notification should be aware that it is only a withdrawal from the regulatory system applicable to business development companies, described in sections 55 through 65 of the Act. A company which files this notification may be subject to sections 1 through 53 of the Act unless it qualifies for another exemption from those sections.

(b) Signature.

An original and three copies of the notification of withdrawal of election shall be filed. The three copies may have facsimile or typed signatures. If the company is a business development company having a board of directors, the original notification of withdrawal of election shall be signed on behalf of the company by a director, officer, or trustee. If the company is a partnership, the original notice shall be signed by a general partner.

(c) Filing.

The notification of withdrawal of election and all inquiries and communication with respect thereto shall be forwarded to the Securities and Exchange Commission, Washington, D.C. 20549.

(d) Fee.

There is no fee charged for filing the notification of withdrawal of election.

(e) Incorporation by Reference.

A company may incorporate by reference any information previously filed in a current report on Form 8-K under the Securities Exchange Act of 1934 by so stating and giving the date on which the Form 8-K was filed.

Regulatory Flexibility Act Certification

I, Philip A. Loomis, Jr., Acting Chairman of the Securities and Exchange Commission, hereby certify pursuant to 5 U.S.C. 605(b) that the following forms for business development companies: Form N-6F, the notice of intent to file a notification of election; Form N-54A, the notification of election to be regulated as a business development company; and Form N-54C, the notification of withdrawal of election, set forth in Investment Company Act Release No. 11703, if adopted, will not have a significant economic impact on any entity subject to their provisions, and

therefore will not have a significant economic impact on a substantial number of small entities. The reason for this conclusion is that the compliance and reporting requirements involved are minimal, as the forms require disclosure only of facts readily available to the company.

In addition, the views of the Commission's Division of Investment Management regarding appropriate disclosure by business development companies, also made public in Investment Company Act Release No. 11703, are not rules and, therefore, not subject to the Regulatory Flexibility Act.

Dated: March 26, 1981.

Philip A. Loomis, Jr.,
Acting Chairman.

[FR Doc. 81-9707 Filed 3-30-81; 8:45 am]

BILLING CODE 8010-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Parts 1 and 282

[Docket No. RM80-78; Order No. 134]

Delegation of Authority Under Natural Gas Policy Act of 1978 to Director, Office of Pipeline and Producer Regulation, To Grant Exemptions from Incremental Pricing

Issued: March 23, 1981.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Final rule.

SUMMARY: The Commission is adopting, as a final rule, an interim rule, issued on September 23, 1980, (45 FR 65170, October 1, 1980). This rule delegates the authority of the Commission under section 206(d) of the Natural Gas Policy Act to the Director of its Office of its Office of Pipeline and Producer Regulation to exempt on a case-by-case basis industrial fuel uses of natural gas otherwise subject to incremental pricing under section 201 of the Natural Gas Policy Act. This rule will reduce the number of applications for exemptions on which the Commission must act directly and thereby help expedite the application process.

EFFECTIVE DATE: This rule is effective April 22, 1981.

FOR FURTHER INFORMATION CONTACT: Ronald Leach, Office of the General Counsel, 825 N. Capitol Street, NE., Washington, D.C. 20426, (202) 357-5417

Peter Lefkin, Office of the General Counsel, 825 N. Capitol Street, NE., Washington, D.C. 20426, (202) 357-8607

SUPPLEMENTARY INFORMATION: In the matter of delegation of authority under

section 206(d) of the Natural Gas Policy Act of 1978 to the Director, Office of Pipeline and Producer Regulation, to grant exemptions from incremental pricing.

I. Introduction

The Federal Energy Regulatory Commission (Commission) is adopting, as a final rule, an interim rule promulgated pursuant to its authority under section 501(a) of the Natural Gas Policy Act of 1978 (NGPA) (15 U.S.C. 3301-3432). The interim rule, issued on September 23, 1980, (45 FR 65170, October 1, 1980) delegated the authority of the Commission under section 206(d) of the NGPA to the Director, Office of Pipeline and Producer Regulation, (Director) to exempt on a case-by-case basis industrial facility uses of natural gas otherwise subject to incremental pricing under section 201 of the NGPA.

Section 282.206 of the Commission's regulations was revised to implement this delegation on an interim basis and to prescribe for such exemptions the same standards and procedures employed by the Director in processing requests for Staff Adjustments under section 502(c) of the NGPA and § 1.41 of the Commission's regulations.

The Commission, in accordance with 5 U.S.C. 553(b), found good cause to waive the normal notice and comment procedures and the interim rule took effect immediately on September 23, 1980. The interim rule invited interested persons to file written comments and to request the opportunity to make an oral presentation of their views at a public hearing. Both Brooklyn Union Gas Company and United Distribution Companies (UDC) requested an oral hearing but later withdrew their requests. UDC filed the only written comment in this docket.

II. Discussion of UDC's Comment

UDC's comment supported the Commission's delegation order. It agreed with the Commission that the Director should handle petitions for exemptions of individual facilities on a case-by-case basis. It further agreed with the Commission that submission of individual exemption orders to Congress is not required under the language of section 206(d).

UDC also suggested that § 1.41(d)(2)(i) of the Commission's regulations, which sets forth certain procedures applicable to exemptive orders by the Director, be amended to require service of the petition for exemption on the Applicant's supplier. Section 1.41(d)(2)(i) currently reads as follows:

(2) Service. (i) the applicant shall serve a copy of the application, or a copy from which

confidential information has been deleted in accordance with paragraph (1) of the section on each person who is reasonably ascertainable by the applicant as a person who may suffer direct and measurable economic impact if the relief is granted.

UDC seeks to amend this provision by adding the following clause at the end thereof:

and on the applicant's immediate natural gas supplier.

UDC argues that the exemption of any individual facility pursuant to section 206(d) of the NGPA will directly affect the billings of the facility's gas suppliers. Consequently, UDC asserts that it is important that the supplier have prompt notice of the petition for exemption.

The Commission accepts with modification UDC's requested amendment. Section 1.41(d)(2)(i) is accordingly being amended to require service of notice to the natural gas supplier(s) of any applicant seeking an exemptive order pursuant to section 206(d). This provision is expressly limited to requests for exemptive orders pursuant to 206(d) and does not apply to any other petition filed under that section.

This provision is promulgated here on an interim basis because § 1.41 is an interim rule. At a later date, the Commission may make § 1.41 final under Docket No. RM79-32 (adjustment procedures).

Inasmuch as no other comments were filed, the Commission finds that the interim rule should be adopted as a final rule, amended as discussed above.

III. Effective Date

Since the amendment concerns a matter of agency practice and procedure, notice and public procedure thereon is unnecessary pursuant to 5 U.S.C. 553(b).

The final rule set forth below is effective on April 22, 1981.

(Natural Gas Policy Act of 1978, Pub. L. No. 95-621, 92 Stat. 3350 15 U.S.C. *et seq.* 3301-3432)

In consideration of the foregoing, the Commission amends Part 282, Subchapter I and, on an interim basis, § 1.41(d)(2)(i) Part I, Subchapter A, Chapter I, Title 18 of the Code of Federal Regulations as set forth below, effective April 22, 1981.

By the Commission.

Kenneth F. Plumb,
Secretary.

1. Section 282.206 is revised to read as follows:

§ 282.206 Petitions for exemptions under section 206(b).

(a) *Petitions to the Commission for exemptive rules.*

(1) *General rule.* Any person may petition the Commission to issue a rule of general applicability under the authority of Section 206(b) of the NGPA for the exemption, in whole or in part, of any non-exempt industrial boiler fuel facility or category thereof.

(2) *Filing requirements.* A petition for a general rule under this paragraph shall:

- (i) conform to the requirements of § 1.7;
- (ii) contain sufficient information and data to permit review of the request on the merits; and
- (iii) provide an analysis of any environmental issues which are relevant to the petition.

(3) *Notice.* Public notice of the filing of a petition for a general rule of the Commission shall be given with opportunity for comment by interested persons.

(4) *Denial without prejudice.* A petition for a general rule of the Commission which is not acted upon within 90 days of the date for submission of comments shall be deemed denied without prejudice.

(b) *Petitions for exemptive orders of the Director of the Office of Pipeline and Producer Regulation.*

(1) *General rule.* Any person may petition the Commission to grant by order an exemption, under the authority of section 206(d) of the NGPA, in whole or in part, from incremental pricing, to any non-exempt industrial boiler fuel facility, in accordance with the provisions of § 1.41.

(2) *Criteria.* (i) As provided in § 1.41(h), the Director of the Office of Pipeline and Producer Regulation or a person who is designated by the Director and who is an employee of the Commission, shall grant a petition where there are sufficient facts to make a determination on the merits and where the Director, or delegate of the Director, determines that an exemption is necessary to prevent or alleviate:

- (A) Special hardship;
- (B) Inequity; or
- (C) An unfair distribution of burdens.

2. Section 1.41, in paragraph (d)(2)(i), is revised on an interim basis to read as follows:

§ 1.41 Requests for adjustments under the NGPA.

* * * * *

(d) * * *

(2) *Service.* (i) The applicant shall serve a copy of the application, or a copy from which confidential information has been deleted in accordance with paragraph (1) of this section on: (A) each person who is reasonably ascertainable by the applicant as a person who may suffer direct and measureable economic impact if the relief is granted and (B) the applicant's natural gas supplier if the applicant is an industrial boiler fuel facility seeking exemption from incremental pricing pursuant to § 282.206(b).

* * * * *

[FR Doc. 81-6712 Filed 3-30-81; 6:45 am]
BILLING CODE 6450-85-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Food and Drug Administration

21 CFR Part 520

Oral Dosage Form New Animal Drugs Not Subject to Certification; Monensin Blocks

AGENCY: Food and Drug Administration.
ACTION: Final rule.

SUMMARY: The Food and Drug Administration (FDA) amends the animal drug regulations to reflect approval of a new animal drug application (NADA) filed by Moorman Manufacturing Co. providing for safe and effective use of a medicated block containing monensin for increased rate of weight gain in pasture cattle.

EFFECTIVE DATE: March 31, 1981.

FOR FURTHER INFORMATION CONTACT: William D. Price, Bureau of Veterinary Medicine (HFV-123), Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857, 301-443-3442.

SUPPLEMENTARY INFORMATION: Moorman Manufacturing Co., 1000 N. 30th St., Quincy, IL 62301, filed an NADA (115-581) providing for use of a 33 1/3-pound molasses-mineral block containing 0.033 percent monensin for increased rate of weight gain in slaughter, stocker, and feeder cattle under winter-like pasture conditions requiring supplemental feed. Approval of this NADA partly relies upon safety and effectiveness data contained in Elanco Products Co.'s approved NADA's 95-735 and 38-878. The NADA's provide for use of monensin premixes for making

finished animal feeds. The feeds are also used for increased rate of weight gain. Use of the data in NADA's 95-735 and 38-878 to support this NADA has been authorized by Elanco. Because this approval provides for use of the block as an alternative form for administering monensin, the Bureau of Veterinary Medicine concludes that it poses no increased human risk from exposure to residues of the drug nor does it change the conditions of the drug's safe use in the target animal species. Accordingly, under the Bureau's supplemental approval policy (42 FR 64367; December 23, 1977), approval of this original NADA has been treated as would an approval of a Category II supplement and did not require reevaluation of safety and effectiveness data in NADA 95-735 or safety data in NADA 38-878.

In accordance with the freedom of information provisions of Part 20 (21 CFR Part 20) and § 514.11(e)(2)(ii) (21 CFR § 514.11(e)(2)(ii)), a summary of safety and effectiveness data and information submitted to support approval of this application may be seen in the Dockets Management Branch (formerly the Hearing Clerk's office) (HFA-305), Food and Drug Administration, Rm. 4-62, 5600 Fishers Lane, Rockville, MD 20857, from 9 a.m. to 4 p.m., Monday through Friday.

The agency has determined pursuant to 21 CFR 25.24(d)(1) (proposed December 11, 1979; 44 FR 71742) that this action is of a type that does not individually or cumulatively have a significant impact on the human environment. Therefore, neither an environmental assessment nor an environmental impact statement is required.

This action is governed by the provisions of 5 U.S.C. 556 and 557 and is therefore excluded from Executive Order 12291 by section 1 (a)(1) of the Order.

Therefore, under the Federal Food, Drug, and Cosmetic Act (sec. 512(i), 82 Stat. 347 (21 U.S.C. 360b(i))) and under authority delegated to the Commissioner of Food and Drugs (21 CFR 5.1) and redelegated to the Bureau of Veterinary Medicine (21 CFR 5.83), Part 520 is amended in § 520.1448 by redesignating the existing text as paragraph (a) (1) through (4) and adding new paragraph (b). As revised § 520.1448 reads as follows:

§ 520.1448 Monensin blocks.

(a)(1) *Specifications.* Each pound of

molasses-mineral block contains 400 milligrams of monensin (0.088 percent) as monensin sodium.

(2) *Sponsor.* See 012315 in § 510.600(c) of this chapter.

(3) *Related tolerances.* See § 556.420 of this chapter.

(4) *Conditions of use—(i) Amount.* 80 to 200 milligrams of monensin (0.2 to 0.5 pound of block) per head per day.

(ii) *Indications for use.* Increased rate of weight gain.

(iii) *Limitations.* Block to be fed free choice to pasture cattle (slaughter, stocker, and feeder) weighing more than 400 pounds. Provide at least 1 block per 5 head of cattle. Feed blocks continuously. Do not feed salt or minerals containing salt. Do not allow horses or other equines access to formulations containing monensin (ingestion of monensin by equines has been fatal). The effectiveness of this block in cull cows and bulls has not been established.

(b)(1) *Specifications.* Each pound of molasses-mineral block contains 150 milligrams of monensin (0.033 percent) as monensin sodium.

(2) *Sponsor.* See 021930 in § 510.600(c) of this chapter.

(3) *Related tolerances.* See § 556.420 of this chapter.

(4) *Conditions of use—(i) Amount.* 50 to 200 milligrams of monensin (0.34 to 1.33 pounds of block) per head per day.

(ii) *Indications for use.* Increased rate of weight gain.

(iii) *Limitations.* Blocks to be fed free choice to cattle (slaughter, stocker, and feeder) weighing more than 400 pounds) under winter-like pasture conditions requiring supplemental feed. Provide at least 1 block per 10 to 12 head of cattle. Roughage must be available at all times. Do not allow animals access to other protein blocks, salt or mineral while being fed this product. Do not allow horses or other equines access to formulations containing monensin (ingestion of monensin by equines has been fatal). Blocks' effectiveness in cull cows and bulls has not been established.

Effective date. This regulation is effective March 31, 1981.

(Sec. 512(i), 82 Stat. 347 (21 U.S.C. 360b(1)))

Dated: February 18, 1981.

Gerald B. Guest,

Acting Director, Bureau of Veterinary Medicine.

[FR Doc. 81-9426 Filed 3-30-81; 8:45 am]

BILLING CODE 4110-03-M

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

Office of the Assistant Secretary for Housing—Federal Housing Commissioner

24 CFR Part 886

[Docket No. R-81-732]

Subpart C, Section 8 Housing Assistance Program for the Disposition of HUD-Owned Projects; Correction

AGENCY: Department of Housing and Urban Development (HUD).

ACTION: Final rule; Notice of Correction.

SUMMARY: This document corrects an inadvertent omission in the amended rule which appeared at page 70365 in the Federal Register of Thursday, December 6, 1979, (44 FR 70365) and in subsequent issues of the CFR. The Department is correcting Part 886 to include the omitted material again without substantive change as appeared in §§ 886.324 and 886.325 prior to December 1979.

FOR FURTHER INFORMATION CONTACT: Marvin Hilman, Office of Multifamily Financing and Preservation, Housing, 451 Seventh Street, S.W., Washington, D.C., 20410, 202-755-7220. (This is not a toll-free number.)

SUPPLEMENTARY INFORMATION: Accordingly, the Department of Housing and Urban Development is correcting 24 CFR 886.324 and 886.325 to read as follows:

1. Section 886.324 is revised to read as follows:

§ 886.324 Reexamination of family income, composition, and extent of exceptional medical or other unusual expenses.

(a) *Reexamination of family income.* Reexamination of family income, composition, and the extent of medical or other unusual expenses incurred by the family shall be made by the owner at least annually, except that such reviews may be made at intervals no longer than 2 years in the case of elderly families, and when requested by the family, and appropriate redeterminations shall be made by the owner of the amount of the gross family contribution and the amount of the housing assistance payment, all in accordance with schedules and criteria established by HUD.

(b) *Continued family eligibility.* A family's eligibility for housing assistance payments shall continue until the amount payable by the family equals the

gross rent for the dwelling unit it occupies. However, the termination of eligibility at such point shall not affect the family's other rights under its lease nor shall such termination preclude resumption of payments as a result of subsequent changes in income or rents or other relevant circumstances during the term of the contract. The family may at any time request a redetermination of the gross family contribution on the basis of changes in family income, family composition, or other relevant circumstances.

2. Section 886.325 is revised to read as follows:

§ 886.325 Overcrowded and under occupied units.

(a) *Change in family composition, family's notification.* The family shall notify the owner of a change in family composition and shall transfer to an appropriate size dwelling unit, based on family composition, upon appropriate notice by the owner or HUD that such a dwelling unit is available. Such a family shall have priority over a family on the owner's waiting list seeking the same size unit.

(b) *Change in family composition, owner's responsibilities.* Upon receipt by the owner of a notification by the family of a change in the family size, the owner agrees to offer the family a suitable unit as soon as one becomes vacant and ready for occupancy. If the owner does not have any suitable units or if no vacancy of a suitable unit occurs within a reasonable time, HUD may assist the family in finding a suitable dwelling unit and require the family to move to such unit as soon as possible.

(c) *HUD actions if appropriate size unit is not made available.* If the owner fails to offer the family a unit appropriate for the size of the family when such unit becomes vacant and ready for occupancy, HUD may abate housing assistance payments to the owner for the unit occupied by the family and assist the family in finding a suitable dwelling unit elsewhere.

Authority: Section 7(d), Department of Housing and Urban Development Act (42 U.S.C. 3535(d)); sec. 8 of the United States Housing Act of 1937 (42 U.S.C. 1437f).

Issued at Washington, D.C., March 26, 1981.

George O. Hipps, Jr.,

Acting General Deputy Assistant Secretary for Housing—Deputy Federal Housing Commissioner.

[FR Doc. 81-9755 Filed 3-30-81; 8:45 am]

BILLING CODE 4210-01-M

DEPARTMENT OF THE TREASURY

Office of Revenue Sharing

31 CFR Part 51

Further Deferral of Effective Date of Revenue Sharing Regulations

AGENCY: Office of Revenue Sharing, Treasury.

ACTION: Notice of further deferral of effective date of revenue sharing handicapped discrimination regulations.

SUMMARY: The effective date of the revenue sharing handicapped discrimination regulations will be delayed until June 1, 1981, pending reconsideration pursuant to Executive Order 12291, "Federal Regulation."

DATES: The effective date of the deferral of § 51.55 is March 31, 1981. The effective date of § 51.55 as published at 46 FR 1120, January 5, 1981 is deferred until June 1, 1981.

FOR FURTHER INFORMATION CONTACT: Richard S. Isen, Acting Chief Counsel, Office of Revenue Sharing;

or

Jacqueline L. Jackson, Attorney, Office of Chief Counsel for Revenue Sharing, Treasury Department, Washington, D.C. 20226, (202) 634-5182.

SUPPLEMENTARY INFORMATION:

Background

On January 5, 1981, the Office of Revenue Sharing ("ORS") published in the *Federal Register* (46 FR 1120) final handicapped discrimination regulations, implementing Section 504 of the Rehabilitation Act of 1973, as amended, for purposes of the Revenue Sharing Program. The regulation was due to take effect on February 4, 1981. On January 29, 1981, the President issued a memorandum entitled "Postponement of Pending Regulations," which in part required the deferral for 60 days of the effective date of any final regulation pending at the date of the memorandum. Pursuant to that memorandum, the ORS filed a notice with the *Federal Register* on February 2, 1981, which was published on February 5, 1981 (46 FR 10908), that the effective date of the regulations would be deferred until March 30, 1981, to permit reconsideration by the new administration.

Deferral of Final Regulations

On February 19, 1981, the President issued Executive Order 12291 entitled "Federal Regulations" (46 FR 13193). The Executive Order requires Federal agencies to defer the effective dates of final regulations to permit

reconsideration and to prepare a regulatory impact analysis. It further requires Federal agencies to decide whether to indefinitely defer the effective date of final regulations during the review period or to allow the regulations to have interim effect pending completion of reconsideration. The Department will solicit comments concerning this issue in a separate document to be published later in the *Federal Register*. In accordance with 5 U.S.C. Section 553(b), the effective date of the revenue sharing handicapped discrimination regulations will be delayed for an additional 60 days.

Notice is hereby given that the effective date of Section 51.55 has been deferred until June 1, 1981.

Authority

This notice is issued under the authority of the State and Local Fiscal Assistance Act of 1972, as amended (31 U.S.C. 1221 *et seq.*) and Treasury Department Order No. 224 (January 26, 1973 (33 FR 3342) as amended by Treasury Department Order No. 242, Revision No. 1, May 17, 1977.

Dated: March 27, 1981.

Judith A. Denny,

Deputy Director for Policy and Compliance.

John E. Schmidt,

Acting Assistant Secretary (Domestic Finance).

[FR Doc. 81-9819 Filed 3-30-81; 8:45 am]

BILLING CODE 4810-28-M

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[A-5-FRL-1793-5]

Approval and Promulgation of Nonattainment Area Plans; Ohio

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: The purpose of today's rulemaking is to announce final conditional approval of Rule 08 of Chapter 3745-17 of the Ohio Administrative Code for the primary total suspended particulate (TSP) nonattainment area of Middletown, Ohio and final approval of the control program and permits developed pursuant to Rule 08 for the ARMCO Middletown Works Plant. Rule 08 and the ARMCO control program were submitted to EPA as draft revisions to the Ohio State Implementation Plan (SIP) on January 6, 1981. These revisions were submitted to EPA by the State to

satisfy the requirements of Part D of the Clean Air Act (Act). In the January 27, 1981 *Federal Register* (46 FR 8583), EPA proposed rulemaking on these draft SIP revisions. At that time, EPA stated that it would complete final rulemaking on Rule 08 and the ARMCO control program and permits if, after completion of all of the State's procedural requirements, the State submitted to EPA the regulatory and nonregulatory portions of this SIP revision, without any significant changes.

On February 18 and March 13, 1981 the State of Ohio submitted to EPA the adopted regulatory and non-regulatory portions of this SIP revision. In the February 24, 1981 *Federal Register* (46 FR 13735), EPA notified the public of the receipt of the February 18, 1981 submittal and alerted the public to the fact that the State would submit additional information in early March. At that time EPA extended the comment period provided in the January 27, 1981 *Federal Register* from February 26 to March 19, 1981. This was done to allow interested parties an opportunity to examine and comment on the State submittal. Based on EPA's review of these revisions EPA conditionally approves Rule 08 as it applies to the sources in Middletown, Ohio and approves the ARMCO control program and the operating permits developed pursuant to Rule 08.

EFFECTIVE DATE: This final rulemaking becomes effective March 26, 1981.

ADDRESSES: Copies of this SIP revision are available for inspection at the following addresses:

U.S. Environmental Protection Agency, Air Programs Branch, 230 South Dearborn Street, Chicago, Illinois 60604

U.S. Environmental Protection Agency, Public Information Reference Unit, 401 M Street, S.W., Washington, D.C. 20460

The Office of the Federal Register, 1100 L Street, N.W., Room 8401, Washington, D.C.

The Ohio Environmental Protection Agency, 361 East Broad Street, Columbus, Ohio 43215

FOR FURTHER INFORMATION CONTACT: Mr. Richard Clarizio, Air Programs Branch, Regulatory Analysis Section, U.S. Environmental Protection Agency, 230 South Dearborn Street, Chicago, Illinois 60604, (312) 886-6035.

SUPPLEMENTARY INFORMATION: On March 3, 1978 (43 FR 8962) and on October 5, 1978 (43 FR 45993), pursuant to the requirements of section 107 of the Clean Air Act (Act), as amended in 1977, USEPA designated certain areas in Ohio

as nonattainment with respect to the National Ambient Air Quality Standards (standards) for total suspended particulates (TSP). At that time, the City of Middletown, located in Butler County, Ohio was designated as a primary nonattainment area for TSP.

Part D of the Clean Air Act, which was added by the 1977 Amendments, requires each State to revise its State Implementation Plan (SIP) to meet specific requirements for those areas designated as nonattainment. These SIP revisions must demonstrate attainment of the primary standard as expeditiously as practicable, but not later than December 31, 1982. The requirements for an approval SIP are described in a Federal Register notice published April 4, 1979 (44 FR 20372) and are not repeated here. Supplements to the April 4, 1979 notice were published on July 2, 1979 (44 FR 38583), August 28, 1979 (44 FR 50371), September 17, 1979 (44 FR 53761), and November 23, 1979 (44 FR 67182).

The control strategy submitted for the Middletown primary nonattainment area consists of revised Rules 01-11 of Chapter 3745-17 of the Ohio Administrative Code, the ARMCO control program and enforceable permits developed for ARMCO pursuant to Rule 08, a commitment by Ohio EPA to submit the individual enforceable control programs required by Rule 08 for each of the other fugitive emission sources located in the primary nonattainment area, TSP monitoring data and a modeling analysis which demonstrates attainment of the primary TSP standard by December 31, 1982.

As EPA stated in the January 27, 1981 Federal Register (46 FR 8584), although rules 01-11 were submitted as part of the plan for the area, EPA is only rulemaking on Rule 08 as it applies to the Middletown area and the ARMCO control program and operating permits developed pursuant to Rule 08. Rulemaking on the adequacy of Rules 01-07, 09-11 and 08 for the remainder of the State will be discussed in a separate Federal Register notice.

Rule 08 requires the owner or operator of a fugitive dust source located in the area to develop a control program for that source. It exempts, however, from compliance, fugitive emissions from the number 3 Blast Furnace and the numbers 15 and 16 Basic Oxygen Furnaces located at ARMCO's Middletown Works Plant. These sources are permitted to operate at status quo levels. For the other fugitive sources located at ARMCO's Middletown Works Plant, ARMCO has developed, pursuant to Rule 08, a specific fugitive control program. This program, included as part

of the Middletown control strategy, will reduce fugitive emissions in the area by implementing the following measures on plant property: reducing vehicular traffic, cleaning paved roads, treating unpaved surfaces with dust suppressants, reducing bare areas by means of road paving and vegetative cover and installing spray systems for coal and other storage piles. To ensure that these measures are enforceable the State submitted revised operating permits.

EPA's Evaluation and Final Determination

In the January 27, 1981 Federal Register, EPA stated that it would conditionally approve Rule 08 for the Middletown area if: (1) it were adopted by the State in the form in which it appeared on January 6, 1981; (2) the State submitted for approval or committed itself to submit on a schedule negotiated between the State and EPA, the individual enforceable control programs required by proposed Rule 08 for each of the fugitive emission sources located in the primary nonattainment area; and (3) the State submitted the modeling analysis conducted for the area. The modeling analysis was to: (a) base the modeled emission rates for the point sources located in Middletown on maximum allowable emissions contained in Ohio's current SIP; (b) follow present EPA modeling guidelines; and (c) demonstrate attainment of the TSP standard by December 31, 1982.

In addition to proposing conditional approval of Rule 08 for the Middletown area, EPA proposed to approve ARMCO's control program if it were submitted to EPA as part of the official SIP revision and if it contained enforceable measures which were consistent with the modeling analysis.

On February 18, 1981, the State of Ohio submitted to EPA adopted Rule 08. There were no changes in the rule. It was adopted and submitted to EPA in exactly the same form that it was submitted in on January 6, 1981. Additionally in the February 18, 1981 transmittal letter, the State committed itself to submit by December 31, 1981 the individual enforceable control programs required by proposed Rule 08 for each of the fugitive emission sources located in the primary nonattainment area.

Along with Rule 08, the State also submitted a modeling analysis which assesses the effectiveness of the Middletown control strategy. This analysis was performed using the maximum emission rates allowable under Ohio's current SIP for the point sources located in the area. For the fugitive sources in the area, the

modeling analysis only took credit for the reductions achieved as a result of implementation of ARMCO's fugitive dust control program. Although additional reductions in TSP emissions should occur as a result of the fugitive control programs developed for the other sources in the area no credit has been taken for these additional reductions in this modeling analysis.

EPA's review of the modeling analysis indicates that it was conducted in accordance with EPA's modeling guidelines. The model used was the Climatological Dispersion Model (CDM) with a receptor network which had an 0.25km grid resolution in those areas in which maximum TSP emissions would occur. Five years of representative meteorological data were utilized. The modeling analysis predicted that by December 31, 1982 the primary TSP standard would be attained.

The State's submittal did not contain a demonstration for the secondary TSP standard. EPA will be working with the State of Ohio to continue with the ambient air quality monitoring and to demonstrate attainment for the secondary TSP standard.

On February 18, 1981, the State also submitted a copy of the ARMCO fugitive control program. Along with this program, on March 13, 1981 the state submitted operating permits which covered, among other things, process emissions from ARMCO's Middletown Works number 3 Blast Furnace and the numbers 15 and 16 Basic Oxygen Furnaces.

The permits for ARMCO's fugitive dust control program were submitted to EPA on March 13, 1981. EPA has reviewed these operating permits and has determined that they are enforceable. Furthermore, EPA had determined that the permits are consistent with the modeling analysis conducted for the area.

During the comment period provided by the January 27, 1981 Federal Register, EPA received one comment. The individual, a representative of ARMCO, noted that during the period August to November 1980 the ambient monitoring data collected for the area indicated that the adjusted geometric mean TSP concentration had improved to 70 micrograms of TSP per cubic meter of air (70 ug/m³). In the January 27, 1981 Federal Register EPA noted that the improvement was to 77ug/m³. EPA has reanalyzed the monitoring data and concurs with the commentor. No other public comments were received by EPA.

EPA approves the control program and permits developed for the ARMCO Middletown works plant. It should be

noted, however, that for federal enforcement purposes these permits will continue to be federally enforceable even after any state expiration date. EPA also approves Rule 08 for the Middletown primary nonattainment area provided the State submits to EPA by December 31, 1981 the individual enforceable control programs required by Rule 08 for each of the fugitive emission sources located in the primary nonattainment area. A notice soliciting public comment on the acceptability of this date appears in a subsequent *Federal Register*. It should be noted that EPA's approval of the ARMCO permits should not necessarily be interpreted as establishing reasonably available control technology (RACT) levels of control for these sources. RACT determinations for these sources are not required because an adequate modeling analysis showing attainment as expeditiously as practical has been supplied for the area.

A discussion of conditional approval and its practical effect appears in the July 2, 1979 *Federal Register* (44 FR 38583) and the November 23, 1979 *Federal Register* (44 FR 67182). A conditional approval requires the State to submit additional materials by the specified deadlines negotiated between the State and EPA prior to final rulemaking. A conditional approval will mean that the restrictions on new major source construction in the area will not apply unless the State fails to submit the necessary material by the scheduled date, or if it is not approved by USEPA. Conditional approvals will not be granted without strong assurance by the appropriate State official(s) that the deficiencies will be corrected by the date specified.

EPA will follow the procedures described below when determining if the requirements of the conditional approval have been met.

1. When the State submits the required additional documentation, EPA will review it. EPA will publish a notice of final rulemaking approving the additional documentation if it has determined that the public has had adequate opportunity to know and comment on the contents of the documentation. Otherwise, EPA will publish a notice in the *Federal Register* announcing receipt and availability of the submission and that the conditional approval is continuing pending EPA's final action on the submission.

2. EPA will evaluate the State's admission and public comments on the submission to determine if noted deficiencies have been fully corrected. After review is complete, a *Federal Register* notice will either fully approve

the plan if all conditions have been met, or withdraw the conditional approval and disapprove the plan. If the plan is disapproved the Section 110(a)(2)(I) restrictions on construction will be in effect.

3. If the State fails to submit the required materials according to the negotiated schedule, EPA will publish a *Federal Register* notice shortly after the expiration of the time limit for submission. The notice will announce the conditional approval is withdrawn, the SIP is disapproved and the Section 110(a)(2)(I) restrictions of growth are in effect.

It should be noted that the measures promulgated today will be in addition to, and not in lieu of existing SIP regulations. The present emission control regulations for any source will remain applicable and enforceable to prevent a source from operating without controls, or under less stringent controls, while it is moving toward compliance with the new regulations or if it chooses, challenging the new regulations. In some instances, the present emission control regulations contained in the federally approved SIP are different from the regulations currently being enforced by the State. In these situations, the present federally approved SIP will remain applicable and enforceable until there is compliance with the newly promulgated and federally approved regulations. Failure of a source to meet applicable preexisting regulations will result in appropriate enforcement action, including assessment of noncompliance penalties. Furthermore, if there is an instance of delay or lapse of the new regulations, because of a court order or for any other reason, the pre-existing regulations will be applicable and enforceable.

The only exception to this rule is in cases where there is a conflict between the requirements of the new regulations and the requirements of the existing regulation such that it would be impossible for a source to comply with the pre-existing SIP while moving toward compliance with the new regulation. In this situation, the State may exempt a source from compliance with the pre-existing regulation. Any exemptions granted will be reviewed and acted on by EPA either as part of these promulgated regulations or as a future SIP revision.

Pursuant to the provisions of 5 United States Code section 605(b), I hereby certify that the proposed rule, if promulgated, will not have a significant economic impact on a substantial number of small entities. This action only approves state actions and imposes no new requirements. Furthermore, due

to the nature of the federal-state relationship, as defined by the Clean Air Act, federal inquiry into the economic reasonableness of the state actions would serve no practical purpose and could be improper.

The Office of Management and Budget has exempted this regulation from the OMB review requirements of Executive Order 12291 pursuant to Section 8(b) of that Order.

Under Section 307(b)(1) of the Clean Air Act, judicial review of this action is available only by the filing of a petition for review in the United States Court of Appeals for the appropriate circuit by June 1, 1981. Under Section 307(b)(2) of the Clean Air Act the requirements which are the subject of today's action may not be challenged later in civil or criminal proceedings brought by EPA to enforce these requirements.

USEPA has determined that good cause exists for making these revisions immediately effective. By making this final rulemaking immediately effective, some of the restrictions on industrial growth contained in section 110(a)(2)(I) of the Act will be lifted from this area. These restrictions are imposed for a failure to have a State Implementation Plan which meets the requirements of Part D after the final date for SIP approval specified in the Act. USEPA has determined that major portions of this SIP revision meet the requirements of Part D. Therefore, it would be contrary to the public interest to continue for thirty days after the publication of this notice the restrictions on industrial growth in the Middletown, primary TSP nonattainment areas.

Incorporation by reference of the State Implementation Plan for the State of Ohio was approved by the Director of the Federal Register on July 1, 1980. This Notice of Final Rulemaking is issued under the authority of Section 110(a) of the Clean Air Act as amended (42 U.S.C. 7410a)).

Dated: March 26, 1981.

Walter C. Barber,
Acting Administrator.

PART 52—APPROVAL AND PROMULGATION OF IMPLEMENTATION PLANS

Subpart KK—Ohio

Title 40 of the Code of Federal Regulations, Chapter 1, Part 52, is amended as follows:

1. Section 52.1870 is amended by adding new paragraph (c)(27) to read as follows:

§ 52.1870 Identification of plan.

(c) * * *

(27) On February 18, and March 13, 1981, the Governor of Ohio submitted Rule 08 of Chapter 3745-17 of the Ohio Administrative Code for Middletown and the operating permits for the fugitive sources located at ARMCO's Middletown Works Plant.

2. Section 52.1875 is revised to read as follows:

§ 52.1875 Attainment dates for national standards.

The following table presents the latest by which the national standards are to be attained. The dates reflect the information presented in Ohio's plan except where noted.

AQCR	Particulate matter		Sulfur oxides		Nitrogen dioxide	Carbon monoxide	Ozone
	Primary	Secondary	Primary	Secondary			
Greater Metropolitan Cleveland Interstate (AQCR 174):							
a. Primary/Secondary Nonattainment Areas.	h.	h.	f.	f.	b.	e.	c.
b. Remainder of AQCR	b.	b.	b.	b.	b.	b.	b.
Huntington (West Virginia-Ashland (Kentucky)-Portsmouth-Ironton (Ohio) Intrastate (AQCR 103):							
a. Primary/Secondary Nonattainment Areas.	h.	h.	f.	f.	b.	b.	d.
b. Remainder of AQCR	b.	b.	b.	b.	b.	b.	b.
Mansfield-Marion-Intrastate (AQCR 175):							
a. Primary/Secondary Nonattainment Areas.	h.	h.	f.	f.	b.	b.	d.
b. Remainder of AQCR	b.	b.	b.	b.	b.	b.	b.
Metropolitan Cincinnati Interstate (AQCR 079):							
a. Primary/Secondary Nonattainment Areas.	j.	h.	f.	f.	b.	i.	l.
b. Remainder of AQCR	b.	b.	b.	b.	b.	b.	b.
Metropolitan Columbus Intrastate (AQCR 176):							
a. Primary/Secondary Nonattainment Areas.	h.	h.	f.	f.	b.	d.	d.
b. Remainder of AQCR	b.	b.	b.	b.	b.	b.	b.
Metropolitan Dayton Intrastate (AQCR 173):							
a. Primary/Secondary Nonattainment Areas.	h.	h.	f.	f.	b.	d.	d.
b. Remainder of AQCR	b.	b.	b.	b.	b.	b.	b.
Metropolitan Toledo Interstate (AQCR 124):							
a. Primary/Secondary Nonattainment Areas.	h.	h.	f.	f.	b.	g.	d.
b. Remainder of AQCR	b.	b.	b.	b.	b.	b.	b.
Northwest Ohio Interstate (AQCR 177):							
a. Primary/Secondary Nonattainment Areas.	h.	h.	f.	f.	b.	b.	d.
b. Remainder of AQCR	b.	b.	b.	b.	b.	b.	b.
Northwest Pennsylvania-Youngstown Interstate (AQCR 178):							
a. Primary/Secondary Nonattainment Areas.	h.	h.	f.	f.	b.	b.	d.
b. Remainder of AQCR	b.	b.	b.	b.	b.	b.	b.
Parkersburg (West Virginia)-Marietta (Ohio) Interstate:							
a. Primary/Secondary Nonattainment Areas.	h.	h.	f.	f.	b.	b.	b.
b. Remainder of AQCR	b.	b.	b.	b.	b.	b.	b.
Sandusky Intrastate (AQCR 180):							
a. Primary/Secondary Nonattainment Areas.	h.	h.	f.	f.	b.	b.	d.
b. Remainder of AQCR	b.	b.	b.	b.	b.	b.	b.
Steubenville-Wheeling Interstate (AQCR 181):							
a. Primary/Secondary Nonattainment Areas.	h.	h.	f.	f.	b.	d.	d.
b. Remainder of AQCR	b.	b.	b.	b.	b.	b.	b.
Wilmington-Chillicothe-Logan Intrastate (AQCR 182):							
a. Primary/Secondary Nonattainment Areas.	h.	h.	b.	b.	b.	b.	d.
b. Remainder of AQCR	b.	b.	b.	b.	b.	b.	b.
Zanesville-Cambridge Intrastate (AQCR 183):							
a. Primary/Secondary Nonattainment Areas.	h.	h.	f.	f.	b.	b.	d.
b. Remainder of AQCR	b.	b.	b.	b.	b.	b.	b.

NOTE.—Sources subject to the plan requirements and attainment dates established under section 110(a)(2)(A) prior to the 1977 Clean Air Act Amendments remain obligated to comply with these requirements by the earlier deadlines. The earlier attainment dates are set out at 40 CFR 52.1875 published July 1, 1979.

NOTE.—For actual nonattainment designations refer to 40 CFR Part 81.

NOTE.—Dates or footnotes which are italicized are prescribed by the Administrator because the plan did not provide a specific date or the date provided was not acceptable.

a. Air quality levels presently below primary standards or is unclassifiable.
b. Air quality levels presently below secondary standards or is unclassifiable.
c. For Stark, and Portage Counties attainment is to be achieved by December 31, 1982. For the remaining counties attainment is to be achieved by December 31, 1987.

d. December 31, 1982.
e. For Summit County attainment is to be achieved by December 31, 1982. For Cuyahoga County the attainment date is to be achieved by December 31, 1987.

f. August 27, 1979 except for the companies listed in (1) which are subject to an attainment date of June 17, 1980, the Ashland Oil Company in Stark County which is subject to an attainment date of September 14, 1982, the companies in Summit County listed in (2) which are subject to an attainment date of January 4, 1983, and the PPG Industries, Inc. (boilers only) in Summit County, Ohio which is subject to an attainment date of August 25, 1983.

(1) Youngstown Sheet & Tube Co.; PPG Industries, Inc.; Wheeling-Pittsburgh Steel Corp.; Pittsburgh-Carnegie Corporation; The Timken Company; The Sun Oil Co.; Sheller-Globe Corp.; The B.F. Goodrich Company; Phillips Petroleum Co.; Shell Oil Co.; Federal Paper Board Co.; The Firestone Tire & Rubber Co.; Republic Steel Corp.; Chase Bag Co.; White-Westinghouse Corp.; U.S. Steel Corp.; Interlake, Inc.; Austin Power Co.; Diamond Crystal Salt Co.; The Goodyear Tire & Rubber Co.; The Gulf Oil Co.; The Standard Oil Co.; Champion International Corp.; Koppers Co., Inc.; General Motors Corp.; E. I. duPont de Nemours and Co.; Coughlin Chemical Corp.; Allied Chemical Corp.; Specialty Chemicals Division; The Hoover Co.; Aluminum Co. of America; Ohio Greenhouse Assoc.; Armco Steel Corp.; Buckeye Power, Inc.; Cincinnati Gas and Electric; Cleveland Electric Illuminating Co.; Columbus and Southern Ohio Electric; Dayton Power and Light Co.; Duquesne Light Co.; Ohio Edison Co.; Ohio Electric Co.; Pennsylvania Power Co.; Toledo Edison Co.; Ohio Edison Co.; RCA Rubber Co.

(2) In Summit County, Diamond Crystal Salt; Firestone Tire & Rubber Co.; General Tire & Rubber; B.F. Goodrich, Co.; Goodyear Aerospace Corp.; Goodyear Tire & Rubber Co.; Chrysler Corp.; PPG Industries, Inc.; Seiberling Tire & Rubber; Terex Division of General Motors Corp.; Midwest Rubber Reclaiming; Kittinger Supply Co.

g. Attainment will be specified in the future.

h. April 15, 1977.

i. December 31, 1987.

j. For the primary nonattainment area of Middletown, Ohio, located in Butler County, Ohio, attainment of the primary standard is to be achieved by December 31, 1982. For all other nonattainment areas within this AQCR the previously specified attainment date of April 15, 1977 is still applicable.

3. Section 52.1880 is amended by adding new paragraph (d)

§ 52.1880 Control strategy: Particulate matter.

(d) Part D—Conditional Approval—The following portions of the Ohio Plan are approved provided that the following conditions are satisfied:

(1) For the Middletown, Ohio primary nonattainment area Rule 08 of Chapter 3745-17 of the Ohio Administrative Code provided the State submits the individual enforceable control programs required by Rule 08 for each of the fugitive emission sources located in the primary nonattainment area.

[FR Doc. 81-0735 Filed 3-30-81; 8:45 am]

BILLING CODE 5560-38-M

40 CFR Part 81

[A-6-FRL 1793-4]

Texas; Designation of Areas for Air Quality Planning Purposes

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule: Clarification.

SUMMARY: This action makes clarification to the Federal Register final rulemaking published on November 25, 1980, regarding the attainment status designations in the State of Texas for 10 areas with respect to total suspended particulate (TSP). The Texas Air Control Board (TACB) submitted to EPA a request to redesignate eleven (11) areas in TACB Resolution R79-2. This notice is to clarify that all the TSP areas in TACB R79-2 were approved for redesignation except the Houston 2 area which is presently under EPA's review.

FOR FURTHER INFORMATION CONTACT:

Estela S. Wackerbarth, Chief, Implementation Plan Section, Air and Hazardous Materials Division, Environmental Protection Agency, Region 6, Dallas, Texas 75270, (214) 767-1518.

Dated: March 10, 1981.

Frances E. Phillips,
Acting Regional Administrator.

[FR Doc. 81-0640 Filed 3-30-81; 8:45 am]

BILLING CODE 5560-38-M

GENERAL SERVICES ADMINISTRATION

41 CFR Part 101-37

[FPMR Amendment F-47]

Telecommunications Management; Listening-in and/or Recording of Telephone Conversations

AGENCY: General Services Administration.

ACTION: Final rule.

SUMMARY: This regulation describes the circumstances under which listening-in or recording of telephone conversations may be performed in Government operations and prescribes policies that limit the practices within the Federal Government. The intended effect is to restrict and control the practice of listening-in and recording of telephone conversations.

EFFECTIVE DATE: March 31, 1981.

FOR FURTHER INFORMATION CONTACT: Robert R. Johnson, Procurement Policy and Regulations Branch (202-566-0194).

SUPPLEMENTARY INFORMATION: A proposed rule was published in the Federal Register on June 27, 1978 (43 FR 27867), which proposed to severely limit the use of these listening-in and recording devices. As a result of the

comments received, FPMR Temporary Regulation F-491 was published to allow listening-in under certain circumstances when approved by the agency head.

Temporary Regulation F-491, Supplement 1 thereto, regarding information that agencies provide to the General Services Administration, are canceled and deleted from the appendix at the end of Subchapter F in 41 CFR Chapter 101. Also GSA Bulletin FPMR FPMR F-86 concerning the use of line identification equipment is canceled.

PART 101-37— TELECOMMUNICATIONS MANAGEMENT

1. The table of contents for Part 101-37 is amended to revise one entry and to add six entries as follows:

Sec.

101-37.311 Listening-in or recording of telephone conversations.
101-37.311-1 Definitions.
101-37.311-2 Nonconsensual listening-in or recording.
101-37.311-3 Consensual listening-in or recording.
101-37.311-4 Agency responsibilities.
101-37.311-5 GSA responsibilities.
101-37.313 Use of line identification equipment.

2. Section 101-37.311 is revised and §§ 101-37.311-1 through 101-37.311-5 are added to read as follows:

§ 101-37.311 Listening-in or recording of telephone conversations.

This section describes the limited circumstances under which listening-in or recording of telephone conversations may be performed by Federal agencies and prescribes policies that limit the practice within the Federal Government.

Note.—The provisions of this § 101-37.311 do not apply to telecommunications monitoring conducted in accordance with Executive Order 12036. Nothing in this regulation shall be construed as authorization for the listening-in or recording of any telephone conversations for the purpose of committing any criminal or tortious act in violation of the Constitution of the laws of the United States.

§ 101-37.311-1 Definitions.

(a) "Consensual" means that one party to a telephone conversation has given prior consent to the interception or recording of the conversation.

(b) "Nonconsensual" means that none of the parties to a telephone conversation has given consent to the interception or recording of the conversation.

(c) "Listening-in devices" as used in this subpart means such devices that can intercept any telephone communication and be used to listen-in

and/or record telephone conversations without the knowledge of one or more of the parties to the conversation.

(d) "Determination" means a written document (usually a letter) that specifies the operational need for listening-in or recording of telephone conversations, indicates the specific system and location where it is to be performed, lists the number of telephones and/or recorders involved, establishes operating times and an expiration date, and justifies the use. It is signed by the agency head or the agency head's designee.

§ 101-37.311-2 Nonconsensual listening-in or recording.

Nonconsensual listening-in or recording of telephone conversations shall be authorized and handled in accordance with the requirements of the Omnibus Crime Control and Safe Streets Act of 1968, as amended (18 U.S.C. 2510 et seq.), and the Foreign Intelligence Surveillance Act of 1978 (50 U.S.C. 1801 et seq.).

§ 101-37.311-3 Consensual listening-in or recording.

Consensual listening-in or recording of telephone conversations on the Federal Telecommunications System or any other telephone system approved in accordance with the Federal Property and Administrative Services Act of 1949, section 201(a) (1) and (3) (40 U.S.C. 481(a) (1) and (3)), and implementing regulations thereof is prohibited except under the following conditions:

(a) When performed for law enforcement purposes in accordance with procedures established by the agency head, as required by the Attorney General's Guidelines for Administration of the Omnibus Crime Control and Safe Streets Act of 1968, and in accordance with procedures established by the Attorney General.

(b) When performed for counter-intelligence purposes and approved by the Attorney General or the Attorney General's designee.

(c) When performed by any Federal employee for public safety purposes and when documented by a written determination of the agency head or the designee citing the public safety needs. The determination must identify the segment of the public needing protection and cite examples of the hurt, injury, danger, or risks from which the public is to be protected. Examples of these practices are police and fire department operations, air traffic safety control, and air/sea rescue operations.

(d) When performed by a handicapped employee, provided a physician has certified (and the head of

the agency or designee concurs) that the employee is physically handicapped and the head of the agency or designee determines that the use of a listening-in or recording device is required to fully perform the duties of the official position description. Equipment shall be for the exclusive use of the handicapped employee. The records of any interceptions by handicapped employees shall be used, safeguarded, and destroyed in accordance with appropriate agency records management and disposition systems.

(e) When performed by any Federal agency for service monitoring but only after analysis of alternatives and a determination by the agency head or the agency head's designee that monitoring is required to effectively perform the agency mission. Strict controls must be established and adhered to for this type of monitoring. (See § 101-37.311-4 on agency responsibilities for minimal procedures.)

(f) When performed by any Federal employee with the consent of all parties for each specific instance. This includes telephone conferences, secretarial recording, and other acceptable administrative practices. Strict supervisory controls shall be maintained to eliminate any possible abuse of this privilege. The agency head or the agency head's designee shall be informed of this capability for listening-in or recording telephone conversations.

§ 101-37.311-4 Agency responsibilities.

Each agency shall ensure that:

(a) All listening-in or recording of telephone conversations as defined in § 101-37.311-3 (c), (d), or (e) shall have a written determination approved by the agency head or the agency head's designee before operations.

(b) Service personnel who monitor listening-in or recording devices shall be designated in writing (see § 101-37.311-3(e)) and shall be provided with written policies covering telephone conversation monitoring. These policies shall contain at a minimum the following instructions:

(1) No telephone call shall be monitored unless the Federal agency has taken continuous positive action to inform the callers of the monitoring.

(2) No data identifying the caller shall be recorded by the monitoring party.

(3) The number of calls to be monitored shall be kept to the minimum necessary to compose a statistically valid sample.

(4) Agencies using telephone instruments that are subject to being monitored shall conspicuously label them with a statement to that effect.

(5) Since no identifying data of the calling party will be recorded,

information obtained by the monitoring shall not be used against the calling party.

(c) Current copies and subsequent changes of agency documentation, determinations, policies, and procedures supporting operations under § 101-37.311-3 (c), (d), or (e) shall be forwarded before the operational date to the General Services Administration (CPEP), Washington, DC 20405. Specific telephones shall be identified in the documentation and/or determination to prevent any possible abuse of the authority.

(d) Procedures for monitoring performed under § 101-37.311-3(a) (law enforcement) shall contain at a minimum:

(1) The identity of an agency official who is authorized to approve the actions in advance;

(2) An emergency procedure for use when advanced approval is not possible;

(3) Adequate documentation on all actions taken;

(4) Records administration and dissemination procedures; and

(5) Reporting requirements.

(e) Requests to the General Services Administration for acquisition approval and/or installation of telephone listening-in or recording devices shall be accompanied by a determination as defined in § 101-37.311-1(d).

(f) A program is established to reevaluate at least every 2 years the need for each determination authorizing listening-in or recording of telephone conversations.

§ 101-37.311-5 GSA responsibilities.

(a) GSA's Automated Data and Telecommunications Service, Office of Policy and Planning (CPEP), will be accountable for information concerning the use of listening-in or recording of telephone conversations in the Federal Government as requested under § 101-37.311-3 (c), (d), and (e).

(b) GSA will periodically review the listening-in programs within the agencies to ensure that agencies are complying with the intent of the Federal Property Management Regulations.

(c) GSA will provide assistance to agencies in determining what communications devices and practices fall within the listening-in or recording category; i.e., those that have the capacity to listen in, monitor, or intercept telephone conversations. GSA will also help develop administrative alternatives to the listening-in or recording of telephone conversations. Requests for assistance shall be addressed to: General Services

Administration (CT), Washington, DC 20405.

(d) GSA will take appropriate steps to obtain compliance with this regulation if an agency has not documented its devices in accordance with this section.

3. Section 101-37.313 is added to read as follows:

§ 101-37.313 Use of line identification equipment.

Line identification equipment may be installed on FTS telephone facilities to assist Federal law enforcement agencies to investigate threatening telephone calls, bomb threats, and other criminal activities. No invasion of privacy is involved, and the use of this equipment does not violate the Privacy Act of 1974 or any Federal or State wiretap laws; e.g., title III of the Omnibus Crime Control and Safe Streets Act of 1968. Information and assistance may be obtained from General Services Administration (CT), Washington, DC 20405.

(Sec. 205(c), 63 Stat. 390; 40 U.S.C. 486(c))

Dated: March 6, 1981.

Ray Kline,

Acting Administrator of General Services.

[FR Doc. 81-9636 Filed 3-30-81; 8:45 am]

BILLING CODE 6820-25-M

FEDERAL EMERGENCY MANAGEMENT AGENCY

44 CFR Part 64

[Docket No. FEMA 6013]

List of Communities Eligible for the Sale of Insurance Under the National Flood Insurance Program

Correction

In FR Doc. 81-8578, at page 17781, in the issue of Friday, March 20, 1981, on page 17782, make the following corrections to the table for § 64.6:

(1) Under the "State and County"

§ 64.6 List of eligible communities.

heading the thirteenth line, designated "Minnesota: Marshall", correct the entry under the heading "Effective dates of authorization/cancellation of sale of Flood Insurance in community" by changing the last word "reinforced" to read "reinstated" and

(2) Under the "State and County" heading "Kentucky: Scott", correct the entry under the heading "Effective dates of authorization/cancellation of sale of flood insurance in community" by changing the last word "reinforced" to read "reinstated".

BILLING CODE 1505-01-M

44 CFR Part 64

[Docket No. FEMA-6019]

List of Communities Eligible for the Sale of Insurance Under the National Flood Insurance Program

AGENCY: Federal Insurance Administration, FEMA.

ACTION: Final rule.

SUMMARY: This rule lists communities participating in the National Flood Insurance Program (NFIP). These communities have applied to the program and have agreed to enact certain flood plain management measures. The communities' participation in the program authorizes the sale of flood insurance to owners of property located in the communities listed.

EFFECTIVE DATES: The date listed in the fifth column of the table.

ADDRESSES: Flood insurance policies for property located in the communities listed can be obtained from any licensed property insurance agent or broker serving the eligible community, or from the National Flood Insurance Program (NFIP) at: P.O. Box 34294, Bethesda, Maryland 20034. Phone: (800) 638-6620.

FOR FURTHER INFORMATION CONTACT: Mr. Gary D. Johnson, National Flood

Insurance Program, (202) 755-5581 or Toll Free Line 800-424-8872, Room 5270, 451 Seventh Street, SW., Washington, DC 20410.

SUPPLEMENTARY INFORMATION: The National Flood Insurance Program (NFIP), enables property owners to purchase flood insurance at rates made reasonable through a Federal subsidy. In return, communities agree to adopt and administer local flood plain management measures aimed at protecting lives and new construction from future flooding. Since the communities on the attached list have recently entered the NFIP, subsidized flood insurance is now available for property in the community.

In addition, the Federal Insurance Administrator has identified the special flood hazard areas in some of these communities by publishing a Flood Hazard Boundary Map. The date of the flood map, if one has been published, is indicated in the sixth column of the table. In the communities listed where a flood map has been published, Section 102 of the Flood Disaster Protection Act of 1973, as amended, requires the purchase of flood insurance as a condition of Federal or federally related financial assistance for acquisition or construction of buildings in the special flood hazard area shown on the map.

The Federal Insurance Administrator finds that delayed effective dates would be contrary to the public interest. The Administrator also finds that notice and public procedure under 5 U.S.C. 553(b) are impracticable and unnecessary.

The Catalog of Domestic Assistance Number for this program is 83.100 "Flood Insurance." This program is subject to procedures set out in OMB Circular A-95.

In each entry, a complete chronology of effective dates appears for each listed community. The entry reads as follows:

Section 64.6 is amended by adding in alphabetical sequence new entries to the table.

State and county	Location	Community No.	Effective dates of authorization/cancellation of sale of flood insurance in community	Special flood hazard area identified	Date ¹
Alabama:					
Baldwin	Daphne, city of	010005B	Mar. 2, 1981, suspension withdrawn.	June 7, 1974, Aug. 15, 1975	Mar. 2, 1981.
Madison	Owens Cross Roads, town of	010218A	do	June 25, 1976	Do.
Arkansas: Benton	Rogers, city of	050013B	do	May 24, 1974, Feb. 27, 1976	Do.
Illinois:					
Will	Crete, village of	170700B	do	Apr. 12, 1974, June 18, 1976	Do.
Lake	Green Oaks, village of	170364B	do	Mar. 8, 1974, July 2, 1976	Do.
Kane	Hampshire, village of	170327B	do	May 3, 1974, Mar. 26, 1976	Do.
Indiana: Hamilton	Noblesville, city of	180082D	do	May 24, 1974, June 25, 1976, Sept. 16, 1977, Aug. 4, 1978.	Do.
Iowa:					
Benton	Vinton, city of	190016B	do	Apr. 5, 1974, Jan. 23, 1976	Do.
Bremer	Waverly, city of	190030B	do	Mar. 29, 1974, Apr. 30, 1976	Do.
Kansas:					
Butler	Unincorporated areas	200037B	do	Feb. 21, 1978	Do.
Douglas	do	200067B	do	June 17, 1977	Do.

State and county	Location	Community No	Effective dates of authorization/cancellation of sale of flood insurance in community	Special flood hazard area identified	Date ¹
Do	Lawrence, city of	200090A	do	Aug. 13, 1976	Do
Jefferson	Perry, city of	200153B	do	Dec. 7, 1973, Dec. 26, 1975	Do
Kentucky: Scott	Stamping Ground, city of	210261A	do	Jan. 3, 1975	Do
Louisiana					
Rapids Parish	Cheneyville, town of	220148B	do	May 17, 1974 and Oct. 24, 1975	Do
Do	Lecompte, city of	220150B	do	May 17, 1974 and Jan. 16, 1976	Do
Acadia Parish	Mermentau, village of	220006B	do	Nov. 23, 1973 and Nov. 14, 1975	Do
Do	Rayne, city of	220008B	do	Mar. 29, 1974 and Mar. 5, 1976	Do
Maryland: Baltimore	Unincorporated areas	240010B	do	Apr. 18, 1975 and June 4, 1976	Do
Michigan					
Eaton	Delta, charter township of	260066C	do	Sept. 13, 1974 and July 16, 1976 and Dec. 23, 1977	Do
Wayne	Plymouth, township of	260237B	do	Aug. 9, 1975 and Oct. 17, 1975	Do
Minnesota					
Clay	Barnesville, city of	270078B	do	May 10, 1974 and June 4, 1976	Do
Anoka	Fridley, city of	270013B	do	May 17, 1974 and May 14, 1976	Do
Fillmore	Mabel, city of	270127B	do	May 17, 1974 and June 4, 1976	Do
Goodhue	Pine Island, city of	270145B	do	May 24, 1974 and Aug. 8, 1976	Do
St. Louis	Proctor, city of	270425B	do	Apr. 5, 1974 and Mar. 19, 1976	Do
Anoka	St. Francis, city of	270017B	do	June 28, 1974 and Apr. 11, 1975	Do
Nebraska: Lancaster	Bennet, village of	310251A	do	Apr. 25, 1975	Do
New Jersey					
Somerset	Hillsborough, township of	340436B	do	July 26, 1974, Jan. 14, 1977	Do
Burlington	Mount Laurel, township of	340107B	do	Jan. 9, 1974, Aug. 6, 1976	Do
New York: Cayuga	Auburn, city of	360102C	do	Nov. 28, 1973, Mar. 26, 1976, Dec. 24, 1976	Do
Oklahoma: Tulsa	Glenpool, town of	400208C	do	June 28, 1974, May 28, 1976, June 20, 1978	Do
Pennsylvania					
Lycoming	Brown, township of	420636B	do	Aug. 9, 1974, Nov. 14, 1975	Do
Lycoming	Moreland, township of	421846A	do	Feb. 28, 1975	Do
Texas					
Hunt	Commerce, city of	480366B	do	Mar. 6, 1974, Sept. 10, 1976	Do
Fort Bend and Harris and Waller	Katy, city of	480301C	do	June 28, 1974, July 9, 1976, Jan. 24, 1978	Do
Vermont: Chittenden	Williston, town of	500043B	do	Mar. 15, 1974, Mar. 4, 1977	Do
Wisconsin: Outagamie	Black Creek, village of	550584A	do		Do

State and county	Location	Community number	Effective dates of authorization/cancellation of sale of flood insurance in community	Special flood hazard area identified
Illinois: Cook	Richton Park, village of	170149B	Dec. 6, 1973, emergency; Jan. 16, 1981, regular; Jan. 16, 1981 suspended; Mar. 2, 1981 reinstated	Apr. 12, 1974 and Oct. 31, 1975
Minnesota: Goodhue	Cannon Falls, city of	270141B	Apr. 5, 1974, emergency; Jan. 2, 1981, regular; Jan. 2, 1981, suspended; Mar. 2, 1981, reinstated	May 28, 1974 and June 18, 1974
Pennsylvania: Bradford	Monroe, borough of	420170A	Apr. 5, 1973, emergency; July 16, 1980, regular; July 16, 1980, suspended; Mar. 2, 1981, reinstated	May 3, 1974
Texas: Gregg	Unincorporated areas	480261A	Mar. 3, 1981, emergency	Jan. 3, 1978
South Carolina: Anderson	Williamston, town of	450020C	July 18, 1975, emergency; Mar. 4, 1980, regular; Mar. 4, 1980, suspended; Mar. 4, 1981, reinstated	May 31, 1974 and Sept. 8, 1978
Wisconsin: Monroe	Melvina, village of	550288B	Mar. 2, 1981, emergency; Mar. 2, 1981, regular	May 28, 1976
South Carolina: Aiken	North August, city of	450007C	Mar. 12, 1975, emergency; Feb. 1, 1980, regular; Feb. 1, 1980, suspended; Mar. 5, 1981, reinstated	June 28, 1974 and July 2, 1976
New York: Cattaraugus	Lyndon, town of	360083A	Mar. 9, 1981, emergency	Apr. 2, 1976
Minnesota: Rice	Unincorporated areas	270646B	May 30, 1974, emergency; Feb. 4, 1981, regular; Feb. 4, 1981, suspended; Mar. 6, 1981, reinstated	Oct. 21, 1977
Arkansas: Logan	do	050447A	Mar. 13, 1981, emergency	Oct. 18, 1977
New York: Essex	Wilmington, town of	361161	do	Jan. 17, 1975
Pennsylvania: Greene	Springhill, town of	421677	do	Apr. 11, 1975
Texas				
Mitchell	Unincorporated areas	480937	do	
Refugio	Woodsboro, town of	480987	do	July 2, 1976
Freestone	Wortham, town of	480826	do	Oct. 29, 1976

¹ Date certain Federal assistance no longer available in special flood hazard area.

(National Flood Insurance Act of 1968 (title XIII of the Housing and Urban Development Act of 1968); effective Jan. 28, 1969 (33 FR 17804, Nov. 28, 1968), as amended, 42 U.S.C. 4001-4128; Executive Order 12127, 44 FR 19367; and delegation of authority to Federal Insurance Administrator.)

Issued: March 17, 1981.

Richard W. Krimm,

Acting Administrator, Federal Insurance Administrator.

[FR Doc. 81-9474 Filed 3-30-81; 8:45 am]

BILLING CODE 6718-03-M

[Docket No. FEMA 6022]

44 CFR Part 64

List of Communities Eligible for the Sale of Insurance Under the National Flood Insurance Program

AGENCY: Federal Insurance Administration, FEMA.

ACTION: Final rule.

SUMMARY: This rule lists communities participating in the National Flood Insurance Program (NFIP). These communities have applied to the program and have agreed to enact certain flood plain management measures. The communities' participation in the program authorizes the sale of flood insurance to owners of property located in the communities listed.

EFFECTIVE DATES: The date listed in the fifth column of the table.

ADDRESSES: Flood insurance policies for property located in the communities listed can be obtained from any licensed property insurance agent or broker serving the eligible community, or from the National Flood Insurance Program

(NFIP) at: P.O. Box 34294, Bethesda, Maryland 20034, Phone: (800) 638-6620.

FOR FURTHER INFORMATION CONTACT:

Mr. Robert G. Chappell, National Flood Insurance Program, (202) 755-5585 or EDS Toll Free Line 800-638-6620 for Continental U.S. (except Maryland); 800-638-6831 for Alaska, Hawaii, Puerto Rico, and the Virgin Islands; and 800-492-6605 for Maryland, Room 5270, 451 Seventh Street SW., Washington, DC 20410.

SUPPLEMENTARY INFORMATION:

The National Flood Insurance Program (NFIP), enables property owners to purchase flood insurance at rates made reasonable through a Federal subsidy. In return, communities agree to adopt and administer local flood plain management measures aimed at protecting lives and new construction from future flooding. Since the communities on the attached list have recently entered the NFIP, subsidized flood insurance is now available for property in the community.

In addition, the Federal Insurance Administrator has identified the special flood hazard areas in some of these

communities by publishing a Flood Hazard Boundary Map. The date of the flood map, if one has been published, is indicated in the sixth column of the table. In the communities listed where a flood map has been published, Section 102 of the Flood Disaster Protection Act of 1973, as amended, requires the purchase of flood insurance as a condition of Federal or federally related financial assistance for acquisition or construction of buildings in the special flood hazard area shown on the map.

The Federal Insurance Administrator finds that delayed effective dates would be contrary to the public interest. The Administrator also finds that notice and public procedure under 5 U.S.C. 553(b) are impracticable and unnecessary.

The Catalog of Domestic Assistance Number for this program is 83.100

"Flood Insurance." This program is subject to procedures set out in OMB Circular A-95.

In each entry, a complete chronology of effective dates appears for each listed community. The entry reads as follows:

Section 64.6 is amended by adding in alphabetical sequence new entries to the table.

§ 64.6 List of Eligible Communities.

State and county	Location	Community	Effective date of authorization of sale of flood insurance for area	Hazard area identified
Alabama:				
Baldwin County	Daphne, city of	010005	750221, emergency, 810302, regular	740607
Madison County	Owens Cross Roads, city of	010218	740806, emergency, 810302, regular	760625
Arkansas: Benton County	Rogers, city of	050013	750612, emergency, 810302, regular	740524
Illinois:				
Will County	Crete, village of	170700	750521, emergency, 810302, regular	740412
St. Clair County	East Carondelet, village of	170625	740215, emergency, 810302, regular	740503
Lake County	Green Oaks, village of	170364	740312, emergency, 810302, regular	740308
Kane County	Hampshire, village of	170327	760114, emergency, 810302, regular	740503
Indiana: Hamilton County	Noblesville, city of	180082	750612, emergency, 810302, regular	740524
Iowa:				
Benton County	Vinton, city of	190016	740718, emergency, 810302, regular	740405
Bremner County	Waverly, city of	190030	750502, emergency, 810302, regular	740329
Kansas:				
Butler County	Butler County*	200037	750623, emergency, 810302, regular	780221
Douglas County	Douglas County*	200087	750530, emergency, 810302, regular	770617
Douglas County	Lawrence, city of	200090	730615, emergency, 810302, regular	760813
Jefferson County	Perry, city of	200153	750421, emergency, 810302, regular	731207
Kentucky:				
Pike County	Pikeville, city of	210193	750513, emergency, 810302, regular	740517
Scott County	Stamping Ground, city of	210261	760428, emergency, 810302, regular	750103
Louisiana:				
Rapides Parish	Cheneyville, town of	220148	750527, emergency, 810302, regular	740517
Rapides Parish	Lecompte, town of	220150	750721, emergency, 810302, regular	740517
Acadia Parish	Mermentau, village of	220006	760112, emergency, 810302, regular	731123
Acadia Parish	Rayne, city of	220008	740827, emergency, 810302, regular	740329
Maryland: Baltimore County	Baltimore County*	240010	720324, emergency, 810302, regular	750418
Michigan:				
Eaton County	Delta, charter township of	260066	741205, emergency, 810302, regular	740913
Ingham County	Lansing, city of	260090	730309, emergency, 810302, regular	740607
Wayne County	Plymouth, township of	260237	750806, emergency, 810302, regular	750809
Minnesota:				
Clay County	Barnesville, city of	270078	740502, emergency, 810302, regular	740510
Anoka County	Fridley, city of	270013	740121, emergency, 810302, regular	740517

State and county	Location	Community	Effective date of authorization of sale of flood insurance for area	Hazard area identified
Illinois: Fillmore County	Mabel, city of	270127	740415, emergency, 810302, regular	740517
Goodhue County	Pine Island, city of	270145	740904, emergency, 810302, regular	740524
St. Louis County	Proctor, city of	270425	741121, emergency, 810302, regular	740405
Anoka County	St. Francis, city of	270017	750929, emergency, 810302, regular	740628
Fillmore County	Whalan, city of	270133	740823, emergency, 810302, regular	770114
Nebraska: Lancaster County	Bennet, village of	310251	760803, emergency, 810302, regular	750425
New Jersey: Somerset County	Hillsborough, township of	340436	740618, emergency, 810302, regular	740726
New York: Cayuga County	Auburn, city of	360102	730216, emergency, 810302, regular	731128
Oklahoma: Tulsa County	Glenpool, town of	400208	750206, emergency, 810302, regular	740628
Pennsylvania:				
Lycoming County	Brown, township of	420636	730511, emergency, 810302, regular	740809
York County	Dover, township of	420920	730309, emergency, 810302, regular	740201
Lycoming County	Moreland, township of	421846	760615, emergency, 810302, regular	750228
Mifflin County	Wayne, township of	421240	740503, emergency, 810302, regular	741213
Texas:				
Hunt County	Commerce, city of	480366	750410, emergency, 810302, regular	740308
Fort Bend County	Katy, city of	480301	750213, emergency, 810302, regular	740628
Vermont: Chittenden County	Williston, town of	500043	750717, emergency, 810302, regular	740315
Virginia: Wise County	Pound, town of	510177	750124, emergency, 810302, regular	740614
Washington: Clark County	Washougal, city of	530028	740725, emergency, 810302, regular	740315
Wisconsin:				
Outagamie County	Black Creek, village of	550584	751113, emergency, 810302, regular	
Monroe County	Melvina, village of	550288	810302, emergency, 810302, regular	740830
Indiana: Lake County	Whiting, city of	180313	770309, emergency, 810302, regular	750110

*Unincorporated areas.

Total—47.

(National Flood Insurance Act of 1968 (title XIII of the Housing and Urban Development Act of 1968); effective Jan. 28, 1969 (33 FR 17804, Nov. 28, 1968), as amended, 42 U.S.C. 4001-4128; Executive Order 12127, 44 FR 19367; and delegation of authority to Federal Insurance Administrator)

Issued: March 19, 1981.

Richard W. Krimm,

Acting Administrator, Federal Insurance Administration.

[FR Doc. 81-9475 Filed 3-30-81; 8:45 am]

BILLING CODE 6718-03-M

44 CFR Part 65

[Docket No. FEMA 6021]

Notice of Communities With No Special Hazard Areas for the National Flood Insurance Program

AGENCY: Federal Insurance Administration, FEMA.

ACTION: Final rule.

SUMMARY: The Federal Insurance Administration, after consultation with local officials of the communities listed below, has determined, based upon analysis of existing conditions in the communities, that these communities would not be inundated by the 100-year flood. Therefore, the Administrator is converting the communities listed below to Regular Program of the National Flood Insurance Program (NFIP) without determining base flood elevations.

EFFECTIVE DATE: Date listed in fourth column of List of Communities with no Special Flood Hazards.

FOR FURTHER INFORMATION CONTACT: Mr. Robert G. Chappell, National Flood Insurance Program, (202) 755-5585, Federal Emergency Management Agency, Washington, D.C. 20472.

SUPPLEMENTARY INFORMATION:

In these communities, there is no reason not to make full limits of coverage available. The entire

community is now classified as zone C. In a zone C, insurance coverage is available on a voluntary basis at low actuarial nonsubsidized rates. For example, under the Emergency Program in which your community has been participating the rate for a one-story 1-4 family dwelling is \$.25 per \$100 per coverage. Under the Regular Program, to which your community has been converted, the equivalent rate is \$.01 per \$100 coverage. Contents insurance is also available under the Regular Program at low actuarial rates. For example, when all contents are located on the first floor of a residential structure, the premium rate is \$.05 per \$100 of coverage.

In addition to the less expensive rates, the maximum coverage available under the Regular Program is significantly greater than that available under the Emergency Program. For example, a single family residential dwelling now can be insured up to a maximum of \$185,000 coverage for the structure and \$60,000 coverage for contents.

Flood insurance policies for property located in the communities listed can be obtained from any licensed property insurance agent or broker serving the eligible community.

The effective date of conversion to the Regular Program will not appear in the Code of Federal Regulations except for

the page number of this entry in the Federal Register.

The entry reads as follows:

§ 65.8 List of Communities with No Special Flood Hazard Areas.

State, County, Community Name, and Date of Conversion to Regular Program

Arizona, Apache, City of St. Johns; March 30, 1981

California, Santa Clara, City of Monte Sereno; March 30, 1981

California, San Mateo, City of San Mateo; March 30, 1981

California, San Mateo, City of San Bruno; March 30, 1981

Georgia, Madison, City of Comer; June 1, 1978

Michigan, Saginaw, City of Birch Run;

February 20, 1979

Minnesota, Ramsey, City of Rosenville; March 30, 1981

Missouri, Christian, City of Clever; March 30, 1981

Missouri, Webster & Greene, City of Rogersville; March 30, 1981

Oklahoma, Ellis, City of Gage; March 30, 1981

Oregon, Lane, City of Lowell; March 30, 1981

Utah, Weber, City of Pleasant View; March 30, 1981

Washington, Walla Walla, City of Walla Walla; March 30, 1981

(National Flood Insurance Act of 1968 (title XIII of the Housing and Urban Development Act of 1968); effective Jan. 28, 1969 (33 F.R. 17804, Nov. 28, 1968), as amended, 42 U.S.C. 4001-4128; Executive Order 12127, 44 FR 19367; and delegation of authority to Federal Insurance Administrator)

Issued: March 12, 1981.

Richard W. Krimm,
Acting Administrator, Federal Insurance
Administration.

[FR Doc. 81-9467 Filed 3-30-81; 8:45 am]

BILLING CODE 6718-03-M

44 CFR Part 70

[Docket No. FEMA-5909]

Letter of Map Amendment for the City of Harlingen, Texas, Under National Flood Insurance Program

AGENCY: Federal Insurance Administration.

ACTION: Final rule.

SUMMARY: The Federal Insurance Administrator published a list of communities for which maps identifying Special Flood Hazard Areas have been published. This list included the City of Harlingen, Texas. It has been determined by the Federal Insurance Administrator after acquiring additional flood information and after further technical review of the Flood Insurance Rate Map for the City of Harlingen, Texas, that certain property is not within the Special Flood Hazard Area.

This map amendment, by establishing that the subject property is not within the Special Flood Hazard Area, removes the requirement to purchase flood insurance for that property as a condition of Federal or federally-related financial assistance for construction or acquisition purposes.

EFFECTIVE DATE: March 31, 1981.

FOR FURTHER INFORMATION CONTACT:

Mr. Robert G. Chappell, Acting Assistant Administrator, Program Implementation & Engineering Office, National Flood Insurance Program, 451 Seventh Street SW., Washington, DC 20410, (202) 755-6570 or toll free line (800) 424-8872 (in Alaska and Hawaii call toll free (800) 424-9080).

SUPPLEMENTARY INFORMATION: If a property owner was required to purchase flood insurance as a condition of Federal or federally-related financial assistance for construction or acquisition purposes, and the lender now agrees to waive the property owner from maintaining flood insurance coverage on the basis of this map amendment, the property owner may obtain a full refund of the premium paid for the current policy year, provided that no claim is pending or has been paid on the policy in question during the same policy year. The premium refund may be obtained through the insurance agent or broker who sold the policy, or from the National Flood Insurance Program

(NFIP) at: P.O. Box 34294, Bethesda, Maryland 20034, Telephone: (800) 638-6620.

§ 70.7 [Amended]

The map amendments listed below are in accordance with § 70.7(b):

Map No. H & I 485477A Panel 10, published on October 6, 1980, in 45 FR 66098, indicates that Lots 10 through 19, Block 7; Lots 15 through 27, Block 10; Lots 2 through 26, Block 16; and Lots 2 through 13, Block 17, Haverford Place, Section Six, Harlingen, Texas, as recorded in Cabinet I, Page 130-B of Map Records, in the Office of the Clerk, Cameron County, Texas, are within the Special Flood Hazard Area.

Map No. H & I 485477A Panel 10 is hereby corrected to reflect that the above mentioned lots are not within the Special Flood Hazard Area identified on October 17, 1975. The lots are in Zone C.

(National Flood Insurance Act of 1968 (Title XIII of Housing and Urban Development Act of 1968), effective January 28, 1969 (33 FR 17804, November 28, 1968), as amended; 42 U.S.C. 4001-4128; Executive Order 12127, 44 FR 19367; delegation of authority to Federal Insurance Administrator)

Issued: March 10, 1981.

Richard W. Krimm,

Acting Administrator, Federal Insurance Administration.

[FR Doc. 81-9466 Filed 3-30-81; 8:45 am]

BILLING CODE 6718-03-M

44 CFR Part 70

[Docket No. FEMA-5909]

Letter of Map Amendment for Cameron County, Texas, Under National Flood Insurance Program

AGENCY: Federal Insurance Administration.

ACTION: Final rule.

SUMMARY: The Federal Insurance Administrator published a list of communities for which maps identifying Special Flood Hazard Areas have been published. This list included Cameron County, Texas. It has been determined by the Federal Insurance Administrator after acquiring additional flood information and after further technical review of the Flood Insurance Rate Map for Cameron County, Texas, that certain property is not within the Special Flood Hazard Area. This map amendment, by establishing that the subject property is not within the Special Flood Hazard Area, removes the requirement to purchase flood insurance for that property as a condition of Federal or federally-related financial assistance for construction or acquisition purposes.

EFFECTIVE DATE: March 31, 1981.

FOR FURTHER INFORMATION CONTACT:

Mr. Robert G. Chappell, Acting Assistant Administrator, Program Implementation & Engineering Office, National Flood Insurance Program, 451 Seventh Street, SW., Washington, DC 20410 (202) 755-6570 or toll free line (800) 424-8872 (in Alaska and Hawaii call toll free (800) 424-9080).

SUPPLEMENTARY INFORMATION: If a property owner was required to purchase flood insurance as a condition of Federal or federally-related financial assistance for construction or acquisition purposes, and the lender now agrees to waive the property owner from maintaining flood insurance coverage on the basis of this map amendment, the property owner may obtain a full refund of the premium paid for the current policy year, provided that no claim is pending or has been paid on the policy in question during the same policy year. The premium refund may be obtained through the insurance agent or broker who sold the policy, or from the National Flood Insurance Program (NFIP) at: P.O. Box 34294, Bethesda, Maryland 20034, Telephone: (800) 638-6620.

§ 70.7 [Amended]

The map amendments listed below are in accordance with § 70.7(b): Map No. H & I 480101 Panel 0150A, published on October 6, 1980, in 45 FR 66097, indicates that Lot 28, Block 10; Lot 30, Block 13; Lot 27, Block 14; Lots 1 and 30, Block 15; Lots 1 and 27, Block 16; and Lot 1, Block 17, Haverford Place, Section Six, Cameron County, Texas, as recorded in Cabinet I, Page 130-B of Map Records, in the Office of the Clerk, Cameron County, Texas, are within the Special Flood Hazard Area.

Map No. H & I 480101 Panel 0150A is hereby corrected to reflect that the above mentioned lots are not within the Special Flood Hazard Area identified on June 15, 1979. These lots are in Zone C.

(National Flood Insurance Act of 1968 (Title XIII of Housing and Urban Development Act of 1968), effective January 28, 1969 (33 FR 17804, November 28, 1968), as amended; 42 U.S.C. 4001-4128; Executive Order 12127, 44 FR 19367; delegation of authority to Federal Insurance Administrator)

Issued: March 10, 1981.

Richard W. Krimm,

Acting Administrator, Federal Insurance Administration.

[FR Doc. 81-9468 Filed 3-30-81; 8:45 am]

BILLING CODE 6718-03-M

FEDERAL COMMUNICATIONS
COMMISSION

47 CFR Part 15

[Gen. Docket No. 80-439; FCC 81-100]

Radio Frequency Devices; Amendment
of the Commission's Rules To Clarify
Which Electronic Games Are
Exempted From Commission
CertificationAGENCY: Federal Communications
Commission.

ACTION: Final rule (Report and Order).

SUMMARY: The Commission adopted a Report and Order which changes the exemption from certification for certain electronic games. In lieu of an exemption based on "hand held", the exemption will now be based on using a clock frequency of 495 kHz or less. The revision also makes it clear that games exempt from certification are subject to verification. (The status of coin operated games, the subject of petitions RM-3738 and RM-3789, will be treated in a separate rule making proceeding.) This action is in response to a petition filed by the Toy Manufacturers Association.

DATES: Effective April 27, 1981.

ADDRESS: Federal Communications
Commission, Washington, DC 20554.

FOR FURTHER INFORMATION CONTACT:
Mr. Herman Garlan, Office of Science
and Technology, Federal
Communications Commission,
Washington, DC 20554, phone 202-653-
8247.

In the matter of amendment of Part 15
(Computing Devices Rules) to clarify
which electronic games are exempted
from Commission certification.

Report and Order

Adopted: March 11, 1981.

Released: March 24, 1981.

By the Commission:

1. A Notice of Proposed Rule Making
in this proceeding was adopted on
August 1, 1980 and released August 12,
1980.¹ Interested parties were invited to
file comments by September 22, 1980
and reply comments by October 7, 1980.

2. Comments were received from:
Toy Manufacturers of America Inc.
(TMA)

Dash, Straus and Goodhue Inc. (Dash)
Texas Instruments Inc. (TI)
Atari Inc.

Association of Maximum Service
Telecasters Inc. (AMST)

Radiation Sciences Inc.

Mattel Electronics Inc. (Mattel)
Milton Bradley Co. (Bradley)

Reply comments were received from:
Toy Manufacturers of America Inc.²
Dash, Straus and Goodhue Inc.³

TMA, Dash, AMST, Mattel and
Bradley generally support the proposed
change. Atari and TI generally oppose
the change whereas Radiation Sciences
calls attention to the interference
produced by the AC adapters used with
these games.

3. TMA, a non-profit trade
association, felt that the 500 kHz
criterion to be "clear, objective and
easily understood". Moreover, TMA
thought the 1/2 watt power limitation to
be an effective alternative, such that
electronic games and toys fully within
the bounds of either requirement be
excluded from Commission certification.
TMA saw little advantage in using a 495
kHz line of demarcation, as opposed to
the 500 kHz limit, as the output,
potential for interference is "far too
limited to affect the maritime distress
calling band." Although it supports the
amendment, TMA questions the use of
the term "self-contained" which it
argues is confusing and should be
eliminated. TMA urges the Commission
to clarify the status of games using an
AC adapter, arguing that such an
adapter should have no impact on the
interference potential of the game
pointing to the data attached to the
Dash comment as supporting this
contention.

4. Dash, Straus and Goodhue Inc., a
corporation engaged in the design,
testing and development of electronic
games and toys, concurred with TMA
saying that "the exemption of electronic
games with clock frequencies below 500
kHz from certification makes sense." Moreover, Dash thought that using 495
kHz instead of 500 kHz was reasonable
and that this change would pose no
great difficulties to designers of such
games. Dash questions the usefulness of
1/2 watts total power as an alternative
limit, pointing out that using power as a
limit requires a precise definition of the
power to be measured. It poses the
following questions that must be
answered if a power limit is used. Does
the limit include the power consumed by
the speaker? by the lights? by LEDs? Is
power measured in terms of RMS? of
peak? of quasi peak? (Dash comment at
paragraph 5).

5. Dash also suggests that the
Commission hold open the possibility of

raising the cutoff clock frequency to 1 or
2 MHz if sometime in the future it was
found that these games also do not have
the potential to emit significant amounts
of interference radiation. Dash also
questions the use of the term self
contained in the proposed rule and urges
the Commission either to clarify the
meaning of self contained or to delete
the term from the proposed rule.

6. AMST, an organization of more
than 240 television broadcast stations
interested in maintaining and improving
technical quality in television broadcast
service, stated that the 500 kHz rule,
"poses very little threat to interference
to the public's television service."
AMST's comments are accompanied by
a supporting statement from A. D. Ring
and Associates, consulting radio
engineers, which indicates that "low
clock rates are unlikely to cause
interference, since very high order
harmonics, of approximately order 100,
would have to be produced to cause
interference to low television channels."
On the other hand, AMST believes that
a power based exemption would not
prevent the problem of interference
caused by low order harmonics
produced by games with clocks of higher
frequencies. According to Ring, the
power in a harmonic is inversely
proportional to the square of the order
of the harmonic, and therefore, low
order harmonics pose a greater
possibility of interference. Games with
high clock rates that generate relatively
low order harmonics, therefore, are
more likely to cause interference.

7. Mattel supports the amendment and
indicates it has no objection to the use
of 495 kHz as a cut-off frequency in lieu
of 500 kHz. It urges that games using AC
adapters be permitted to come within
the exemption and points out some of
the problems in making power
measurements. It also calls attention to
the desirability of extending the
exemption to games using a higher
clock, for instance 1 to 4 MHz (Mattel
paragraph 3), using a combination of
criteria. However, no numerical values
to be used in such a combination of
criteria are suggested. Bradley states
that after studying the proposed rules, it
has concluded that the adoption of the
proposal would be in "the best interest
of this company and the toy industry in
general."

8. Radiation Sciences Inc. offers
engineering and test services in the
electromagnetic environmental sciences
including electromagnetic interference.
Its employees have extensive
background in computer systems,
electromagnetic compatibility design
and testing. Radiation Sciences agrees

² The petition to accept a late filing submitted by
TMA is granted.

³ Although received late, this comment is
accepted since the Commission indicated (NPRM
paragraph 8) that it would use any information
available to it as long as the information was placed
in the public file.

¹ 45 FR 54784; August 18, 1980.

that the exemption from certification for hand held games is undoubtedly valid for battery operated games since the potential for interference of a battery operated game is virtually negligible. However, this may not be true when the same game is operated from the AC line by means of an adapter since the AC adapter may itself be a serious source of interference. Accordingly, Radiation Sciences recommends that the exemption be limited to battery operated games that have no provision for operation by an AC adapter, and the games with provision for plugging in an AC adapter, be required to be certificated.

9. Atari, Inc. (Atari), and Texas Instruments Inc., (TI), leading computerized entertainment device manufacturers, objected strongly to the proposed rule change. Atari stated, "Existing rules allow the Commission to effectively regulate the potential interference . . . the adoption of the recommended cut-off limit of 500 kHz is certainly no assurance that a game will not emit significant levels of radiation." Atari felt that although games with clock rates below 500 kHz probably posed no significant potential to cause interference, there was likewise no data indicating that games with clock rates greater than 500 kHz caused interference. "Personal calculators, digital watches, and hand held games, generally low-power, relatively simple devices, while having an abstract potential to generate interfering RF, depending upon their proximity to susceptible receivers, do not have 'significant potential for causing interference.'" Furthermore, Atari stated that "in the event that such a hand held device is found to cause harmful interference, the Commission may require that subsequently produced units must comply with the Class B emission specifications prior to the mandatory effective date applicable to such products. Section 15.834(d)."

10. Atari felt that the rule change as proposed has been based upon the state-of-the-art in hand held game development and innovations in the game industry could allow games with clock frequencies greater than 500 kHz to radiate at levels equally low to games with clock frequencies below 500 kHz. Moreover, Atari stated that the proposed rule would "undermine the introduction of innovative characteristics in future games" by hampering designers. New electronic architectures, optimizing economics and technology in their design would be precluded due to the inherent regulatory delay associated with Commission

certification. Similarly, both TI and Atari argued that ½ watt was not a viable alternative as a basis for exemption from certification.

11. Dash replied to TI and supported the AMST engineering statement that a game with a lower fundamental clock frequency (as below 500 kHz) had a significantly lower potential to cause harmonic interference than one with a higher clock frequency.

Discussion

12. The comments in this proceeding dealt with several questions. Most parties agreed that hand held is not sufficiently specific as a dividing line whether the game should be exempt from certification. Most parties agreed that using the fundamental clock frequency was much more definitive and hence to be preferred. There was disagreement whether the dividing line should be 495 kHz, or 500 kHz, or some higher frequency such as 1-2 MHz. No technical data or arguments are presented favoring a choice of 495 kHz or 500 kHz as the cut-off frequency. In this connection, we note that 500 kHz has been used for marine safety communications since the earliest days of radio, and that the international radio regulations allocate the band 495-505 kHz as a guard band around 500 kHz. Since no arguments favor the selection of 500 kHz over 495 kHz and since both Dash and Mattel both agree with a cut-off frequency at 495 kHz, we have decided to provide this additional protection to 500 kHz by specifying 495 kHz as the cut-off frequency for the exemption from certification. As to the argument that this choice will delay the introduction of innovative techniques requiring a higher clock frequency, we can only say that we do not believe the certification procedure to be excessively burdensome. It will be incumbent on parties using a higher fundamental clock frequency to consider the requirements of the certification program in their planning. In addition parties desiring that the exemption be extended to toys using a higher clock frequency may submit a petition for rule making to make this change. The petition must be supported, preferably by measurement of the games in question, showing that such games are not likely to become a source of interference and that verification of games operating at the proposed higher clock frequency is an adequate safeguard.

13. Use of ½ watt as a separation criterion is clearly not satisfactory. For one, there is the problem of what to measure. Secondly, it bears no relation to the interference potential for these types of games. Accordingly, we have

dropped this criterion and are retaining only the clock frequency and the self-contained characteristic.

14. Several parties have requested clarification of the term self-contained. We have done this by attaching a note to this requirement which reads:

The term self-contained means that the game is built into a single package. The use of a detachable AC adapter does not change the self-contained character of the game.

15. A question was raised concerning the interference produced by the AC adapter. We are aware of this problem and it is touched on in our proceeding in Docket 20780.⁴ However, the interference produced by the AC adapter is not an inherent characteristic of the electronic game and we do not feel it is appropriate to regulate the AC adapter by imposing additional restrictions on the game. We would urge all game manufacturers who provide AC adapters with their games to take care that the AC adapter furnished to the user be relatively interference free.

16. A question was also raised about postponing the date when certification for electronic games should be required. This question was discussed in our *First Report*⁵ and was reconsidered in our *Order on Reconsideration*.⁶ We feel that the implementation date for certification is a matter outside the scope of this proceeding. We have already granted a number of waivers⁷ of this requirement. Other parties finding compliance with this date an unusual hardship may seek a similar waiver.

17. We have taken the opportunity presented by this rule making to rewrite Section 15.834 in its entirety to clarify that verification is required for those games that are exempt from certification. This requirement was inherent in the original text of Section 15.834 but the language was obscure. We believe the revised text has eliminated this area of confusion.

18. In view of the foregoing, we have accordingly revised the text of Section 15.834 to change the exemption from certification and to base it instead on the use of a fundamental clock

⁴ Notice of Proposed Rule Making in Docket 20780 "In the Matter of Amendment of Part 15 to redefine and clarify the rules governing restricted radiation devices adopted April 14, 1976, released April 23, 1976. 62 FCC 2d 666, 671-2 (1976); 41 FR 17938 (1976).

⁵ *First Report and Order* in Docket 20780, adopted September 18, 1979, released October 11, 1979, 44 FR 59530, October 16, 1979.

⁶ *Order Granting in Part Reconsideration* in Docket 20780, adopted March 27, 1980, released April 9, 1980, 45 FR 24154, April 9, 1980.

⁷ *Order Granting Waiver*, FCC 80-708, adopted December 4, 1980, released December 9, 1980 at paragraph 8, 46 FR 4923, January 19, 1981, FCC Report 5031 (mimeo 04559, December 4, 1980 G).

frequency of 495 kHz. The other characteristics of the exemption are retained. We have also taken this opportunity to eliminate the ambiguous text in other parts of § 15.834. We have also reworded the text of subparagraph (3) of § 15.834(a) to clarify which peripheral equipment must be certificated. The justification for rewording subparagraph (3) is contained in a separate *Order** adopted this same date.

19. Pursuant to authority in Section 4(i), 302, 303(r) of the Communications Act of 1934, as amended, IT IS ORDERED that effective April 27, 1981, Section 15.834 is amended as set out in the Appendix to this Order and the proceeding in this matter is terminated.

20. For further information about this Order contact Mr. Herman Garlan, Office of Science and Technology, Federal Communications Commission, Washington, D.C. 20554, phone 202-653-8247.

(Secs. 4, 303, 307, 48 Stat., as amended, 1066, 1082, 1083; 47 U.S.C. 154, 303, 307)

Federal Communications Commission.

William J. Tricarico,

Secretary.

Appendix

Section 15.834 of Part 15 is revised to read as follows:

§ 15.834 Class B Computing Device: Compliance Requirement.

(a) The following categories of Class B computing equipment which are manufactured after January 1, 1981 shall be certificated by the Commission prior to marketing pursuant to Subpart I of Part 2 of this Chapter:

(1) Electronic games (including coin operated games) exclusive of games that meet all the conditions in paragraph (d) of this section.

(2) Personal computers as defined in Section 15.4(g) of this part exclusive of hand held calculators, desk top calculators or digital clocks or watches.

(3) Personal computer peripheral equipment.

(b) A Class B computing device not listed in paragraph (a) of this Section and first placed into production after October 1, 1981 shall be verified for compliance with the requirements for a Class B computing device prior to marketing pursuant to Subpart I of Part 2 of this Chapter.

(c) A Class B computing device not

listed in paragraph (a) of this Section and manufactured after October 1, 1983, regardless of date of first production shall be verified for compliance with the requirements for a Class B computing device prior to marketing pursuant to Subpart I of Part 2 of this Chapter.

(d) An electronic game meeting all the criteria listed in this paragraph is exempt from certification by the Commission but must be verified by the manufacturer:

(1) The game is self-contained.

Note.—The term self-contained means that the game is built into a single package. The use of a detachable AC adapter does not change the self-contained character of the game.

(2) The game does not use a TV receiver as a display.

(3) The game uses digital logic that generates a clock frequency below 495 kHz.

(e) A desk top calculator or a hand held calculator is not considered to be a personal computer subject to certification by the FCC. Such calculators are considered to be Class B computing devices subject to verification pursuant to the schedules in paragraphs (b) and (c) of this section.

(f) A digital clock or watch is not considered to be a personal computer subject to certification by the FCC. Such a clock or watch is considered to be a Class B computing device subject to verification pursuant to the schedules in paragraphs (b) and (c) of this section.

(g) The procedures for certification and verification are set out in Part 2 Subpart J of this chapter.

(h) Notwithstanding the above, in the event harmful interference is caused to radio communications, subsequently produced offending units may be required to comply with the technical specification herein prior to the mandatory effective date.

(i) For a Class B computing device subject only to verification, the Commission may require the manufacturer to perform additional testing and may require certification by the Commission pursuant to Subpart J of Part 2 of this Chapter, if the device has been found to cause harmful interference.

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47 CFR Part 31

[CC Docket No. 79-105; RM-3017; FCC 81-104]

Uniform System of Accounts for Class A and Class B Telephone Companies; Accounting for Station Connections, Optional Payment Plan Revenues and Related Capital Costs, Customer Provided Equipment and Sale of Terminal Equipment

AGENCY: Federal Communications Commission.

ACTION: Final rule.

SUMMARY: The Commission has adopted amendments to its rules prescribing a uniform system of accounts for telephone companies. The revisions provide for a change from capitalization to expensing for the new inside wiring portion of station connections. The transition to expensing may be phased in over a four-year period. In addition, changes were prescribed in the accounting rules concerning costs and revenues related to the removal of carrier-provided terminal equipment, and treatment of costs and revenues related to sales of terminal equipment and in-place inside wiring. The Commission had observed that the amount capitalized in the station connection account was growing at a disproportionate rate. The effect of the former accounting treatment was to defer recognition of costs, burdening future ratepayers. These changes are designed to place the burden of current costs on present customers.

EFFECTIVE DATE: October 1, 1981.

FOR FURTHER INFORMATION CONTACT:

Michael Wilson, Common Carrier Bureau, (202) 632-3863.

SUPPLEMENTARY INFORMATION:

First Report and Order

Adopted: November 6, 1980.

Released: March 31, 1981.

By the Commission: Chairman Ferris not participating; Commissioner Lee dissenting and issuing a statement; Commissioner Fogarty issuing a separate statement.

I. Introduction

1. On August 14, 1979 we released a Notice of Proposed Rulemaking in this proceeding¹ wherein it was proposed to amend Part 31 of the Commission's Rules and Regulations so as to modify

* Order Clarifying the Rules, Docket 20780, adopted March 11, 1981 — FR —

¹ CC Docket 79-105, 44 FR 48968.

the accounting for station connections, and to adopt rules prescribing accounting treatment for optional payment plan revenues and related capital costs, customer provided equipment and the sale of terminal equipment.

2. Specifically, we proposed, among other things, the expensing of the entire cost of station connections recorded in account 232, "Station connections," and invited comments on: (1) how to account for several optional station connection offerings, including the sale of either the entire station connection, or only the inside wire; (2) how to differentiate between the sale of in-place connections versus the sale of new installations; (3) whether the change in accounting should be phased-in or become effective with the final decision; (4) should station connection activity be recorded in separate subaccounts of account 605, "Repairs of station equipment"; and (5) the methods and treatment appropriate to dispose of the present balance in account 232 and the related theoretical depreciation reserve, if any. We also invited comments on the appropriateness of the currently prescribed accounting for the costs of replacing aerial drop wire with buried or underground drop wire where service discontinuance is not involved, and the appropriate accounting treatment to be prescribed for the visit to remove telephone company provided equipment (TPE), only in the instance when jacks are already installed.

3. Additionally, we proposed to amend Part 31 of the Rules and Regulations to provide appropriate accounting for terminal equipment offerings including two-tier and other customer optional payment plan revenues and related capital costs, and for the sale of telephone sets, and for the provision of repair service on customer provided equipment.

4. We invited comments on all these proposals, and also requested that if new accounts or sections were suggested, the proper definition, contents, and required changes to other affected sections of Part 31 should be included with the response.

II. Background

5. This proceeding began with a petition filed by American Telephone and Telegraph Company as a result of the Commission's Phase II Final Decision and Order in Docket 19129, 64 FCC 2d 1 (1977) (Phase II Order), wherein we held that the present accounting system should be modified so as to place the burden of all costs associated with station connections on the causative ratepayer as opposed to the present system which places the

burden on present and future ratepayers. In our Final Decision and Order in Docket 19129, we ordered AT&T to submit a plan for changing the accounting treatment of station connection costs (64 FCC 2d at 110).²

6. The Bell System filed its plan with the Commission for changing the accounting treatment of station connection costs on August 31, 1977. On November 16, 1977, the Bell System, in order to implement its plan, filed a petition for rulemaking (RM 3017) proposing that the Commission amend Part 31 of its Rules and Regulations (Uniform System of Accounts for Class A and Class B Telephone Companies) so as to permit the adoption of their plan to change the accounting treatment of certain station connection costs currently capitalized in account 232. Essentially, Bell's proposal can be summarized as a partial expensing for certain costs involved in an initial installation of telephone service at a location, currently capitalized to account 232. The costs to be expensed are these associated with reconnections, reinstallations and extensions, as well as a number of miscellaneous costs including such activities as assignments, testing and apparatus handling. Bell considered these costs as not reusable by subsequent customers at a location and proposed a phase-in to expense of these costs over a four year period. Further, Bell would separate the total embedded investment in account 232 into two parts. The first part would include past costs that are a proper cost to be capitalized and should be depreciated over the expected life of the plant. The second part would include those costs (plus corresponding additions prior to change in treatment during phase-in period) identified to be expensed and would be amortized in equal amounts over a ten-year period.

7. In our Phase II Final Decision and Order in Docket 19129 (paras. 135-139), the principle was established that the causative ratepayer should bear the full burden of station connection costs. 64 FCC 2d at 55. Further, it was stated in Docket 19129, in reference to Docket 19528, "that the public interest would be served by permitting the connection of customer-provided equipment to the telephone network—provided such equipment has been certified in compliance with our requirements for protective circuitry to prevent harm to the telephone network."³ Also, in

² In para. 239 of our final decision we stated "[l]ogically, such further changes to the accounting for the costs of station connection as are necessary to place the burden of such costs on the causative ratepayers would apply as well to the accounting for rearrangement and change expenses." 64 FCC 2d at 90.

³ Docket 19129, 64 FCC 2d at 55.

Docket 19129 in reference to Docket 18128, it was held that each category of service should be priced on the basis of fully distributed costs, and thus, each service will be required to bear the burden of the costs incurred in providing that service (64 FCC 2d at 55).

8. Additionally, the Commission found in rejecting the primary instrument concept petition (Docket 78-36) that there is no valid basis for distinguishing between main stations and other extensions (67 FCC 2d 606). In fact, the comments of the New York Public Service Commission which were directed towards the Bell System's petition stated that adequate access to the network can be attained at a junction point other than at a main station. Therefore, to be compatible with our previous policies, we rejected the Bell System's proposal and substituted our own proposed amendment to Part 31, to reflect the full burden of the cost of station connections upon the causative ratepayer.

III. Summary of Comments

9. In our Notice of Proposed Rulemaking we invited interested parties to file comments on or before October 9, 1979 and reply comments on or before November 12, 1979.

10. Comments were received from the Bell System (AT&T and associated companies); GTE Service Corporation and its affiliated domestic telephone companies; New Jersey Board of Public Utilities; State of Wisconsin Public Service Commission; Rural Electrification Administration; Florida Public Service Commission; Nebraska Public Service Commission; Independent Data Communications Manufacturers Association, Inc.; National Telephone Cooperative Association; Rochester Telephone Corporation; State of California and California Public Utilities Commission; Wyoming Public Service Commission; New York State Public Service Commission; Michigan Public Service Commission; Continental Telephone Corporation; United Telecom Service, Inc.; United States Independent Telephone Association; Central Telephone and Utilities Corporation; and North American Telephone Association, Inc. Reply comments were received from State of California and California Public Utilities Commission; Iowa State Commerce Commission; Rural Electrification Administration; National Telephone Cooperative Association; United Telecom Service, Inc.; New York State Public Service Commission; GTE Service Corporation; and the Bell System.

11. In connection with resolving the station connections issues the Chief,

Accounting and Audits Division of the Common Carrier Bureau on February 20, 1980, requested that the American Telephone and Telegraph Company and the General Telephone and Electronics Company provide revenue requirement impact studies for their respective domestic telephone systems based upon several alternative accounting assumptions. The studies were received and served on all parties of record in this proceeding during March 1980. The Common Carrier Bureau announced in a Public Notice on March 31, 1980, the receipt of the revenue requirement impact studies and that any party wishing to comment on the impact studies could do so by May 1, 1980. Two responses were received on these revenue requirement impact studies, from the State of Wisconsin Public Service Commission and the New York State Public Service Commission.

12. On our proposal to expense the entire cost of station connections, there was a consensus among the parties that telephone companies should expense only the inside wiring costs (beyond the protector), and continue to capitalize the drop and block wiring costs, up to and including the protector. Two of the parties wanted to continue capitalizing station connections as called for under the present accounting rules. Concerning whether the change in accounting should be phased-in over a period of time or become effective with the final rulemaking (flash-cut) the comments were roughly evenly divided. The primary objection to flash cut was that it would not allow sufficient time for companies to revise their tariffs to provide for the required increases in revenue. Most parties agreed that changes in station connection accounting should be prospective only and that the changeover date should be set far enough in the future to allow companies to make necessary tariff changes.

13. The majority of the parties did not comment on the question of separate subaccounts for station connection activity. Those that did, however, recommended that the subaccounts should be determined in Docket 78-196, that a functional basis be used, or that subaccounts were not desirable or needed.

14. With regard to the disposition of the present embedded cost in account 232, most parties agreed that the embedded cost should be amortized, and that 10 years was a reasonable amortization period. Other parties recommended that the embedded cost be amortized on the basis of economic

life, physical life, or other specific years, i.e., 15, 18, etc.

15. Regarding the replacement of aerial drop wire with underground/buried wire, two parties agreed with our present accounting provisions. Other parties favored capitalizing either large scale replacements, or all conversion costs under betterments or retirement accounting.

16. Comments concerning two-tier and other optional payment plans fall generally into two groups. One group recommended that the recognition of costs should be over the applicable capital recovery period. The other was of the opinion that revenues should be deferred and ultimately recognized over the actual life of the equipment. Other alternatives and recommendations included combining various aspects of these two approaches. Additionally, one party believed that we were not in a position, and that it was premature, to establish accounting procedures, since interstate tariffs of this nature have not been filed. Also, one party suggested the adoption of the Financial Accounting Standards Board Statement Number 13, "Accounting for Leases," as the Commission's accounting policy in this area. Finally, several parties expressed serious concern about the implementation of unit depreciation or even establishing a unitized investment account for equipment used in these type plans.

17. In addressing the issue on the accounting treatment to be prescribed for the costs of the visit to remove telephone company provided equipment only in instances where jacks are already installed and service is not discontinued, all parties commenting on this subject agreed that said costs should be expensed.

18. Concerning the sale of terminal equipment and station connections (in-place and new), most parties agreed with our accounting treatment proposed for the selling of new equipment and connections. Some parties suggested that revenues and expenses related to sales of in-place station connections and terminal equipment be accounted for as an above-the-line transaction, and sales of new station connections and terminal equipment be accounted for as a below-the-line transaction. Other parties recommended that the sale of in-place station connections and terminal equipment be handled through the depreciation reserve as salvage, and that sales of new connections and equipment be accounted for below-the-line. One party wanted both in-place and new station connections and terminal equipment sales to be accounted for above-the-line. However,

all parties in favor of the sale of station connections agreed that only the inside wiring portion of the station connection should be considered for sale. Another party suggested that the subject sales should not be addressed in this rulemaking. Comments on the question of determining the net value to be calculated for the sale of used telephones, drop and block wire, protector, and inside wire were rare. AT&T proposed that the appropriate reserve amounts should be determined on the basis of the applicable average theoretical depreciation reserve. Other parties commenting on this issue believe that the price must be based on actual market value irrespective of cost, and that as long as any gains or losses accrued to the ratepayer it is immaterial whether gains or losses are incurred.

19. Finally, the question of cost allocation safeguards for sales of terminal equipment and station connections received few comments. Those parties that did comment generally suggested: leaving the matter to the states, using fully allocated costs, performing special studies, or handling these types of transactions through a separate subsidiary.

IV. Discussion

Accounting for Station Connections

20. "Station connections" applies to costs that are currently capitalized in account 232, and consists of the original cost of inside wiring and cabling,⁴ and the cost of installing or connecting items of station apparatus.⁵ Generally, this includes the drop and block wires,⁶ the protector or similar device and other miscellaneous items. This account reflects predominantly the cost of labor and various loadings. The labor costs are generated by activities such as assignment, testing, plant clerical, installations, travel time, apparatus handling, tree trimming, etc. The original costs of the drop and block wires, inside wiring, and other hardware items

⁴ Inside cabling is restricted to small cables used in station installations instead of wires, such as those running from wall outlets of floor terminals to the station apparatus, and to cables used in installing small private branch exchanges. The cost of cables used in installing equipment includable in account 234, "Large private branch exchanges," is included in that account. The cost of other inside cables, including riser and distributing cables in buildings, which by their physical character, method of installation, and permanence constitute house cables, is chargeable to account 242.1, "Aerial cable."

⁵ The cost of the station apparatus equipment is included in account 231, "Station apparatus."

⁶ The drop and block wire could be either aerial wire or underground wire.

represent only a small fraction of the amount capitalized in account 232.

21. In our Notice of Proposed Rulemaking, we proposed the expensing of the entire cost of station connections presently being capitalized in account 232. This proposal was based upon the record and findings in Docket 19129, where we established the principle that the present accounting system should be modified to place the burden of all costs associated with station connections on the causative ratepayer rather than on all ratepayers, both present and future. In that proceeding, the Presiding Judge found, and we agreed, the 77 percent of the telephones installed during the five-year period ending December 31, 1974, did not represent increased service, but was due to churning.⁷ "Churning" occurs when an existing customer moves, or the company offsets the loss of one customer with the gain of another.

22. The majority of the parties disagreed with our proposal to expense all items presently capitalized in account 232. These parties strongly advocated that the costs of station connections should be segregated, by separately identifying the portion of the station connection representing the drop and block wire up to and including the protector, from that of the inside wiring. They recommended the continued capitalization of the drop and block cost segment (referred to variously as service wire, the drop access wire, etc.) and the expensing of all other station connection activities relating to the inside wiring portion. To resolve this issue, we examined the relationship of the costs involved in the station connection activity regarding how they occur, how they change over time, and whether the asset is used by more than one customer during its service life. In our review we discerned that the majority of costs charged to account 232 were the result of the churning of station apparatus which generates costs relating to the inside wiring portion of the station connection. For example, in 1979 the Bell System installed approximately 36 million telephones and removed approximately 31 million telephones. This churning, or movement of station apparatus, resulted in a gain of only 5 million telephones.⁸ When testing the

cost components of account 232, AT&T's comments indicated that drop and block wire costs were only about 5% of the ongoing investment, and only approximately 15% of the total embedded investment in the account. Thus, it is apparent that much of the activity in account 232 is generated by the constant churning, and not the telephones gained. Therefore, the costs associated with frequent moves in our dynamic economy are paid for by everyone, not just the person who is moving. Further, several of the parties commenting on this issue indicated that the drop and block portion of station connections does not experience the same volatility or change as the inside wiring, and, in fact, it is rarely affected by such churning.

23. Moreover, one party pointed out the similarity of service connections made between the distribution facilities of a company in the gas and electric industry and its customer, with those made in the telephone industry. Generally, in the case of gas and electric utilities the company's interest stops at a meter usually located on, or just outside the dwelling itself. The inside wiring and pipes belong to the owner of the real property. As in the telephone industry the customer has little control over the distance of the service facilities between the main distribution facilities and the dwellings. These facilities and their placement, service life, etc., are determined by the company and are rarely changed or influenced by the customer. However, in the telephone industry, the physical placement, service life, etc. of the inside wiring is influenced directly by the customer.

24. Additionally, some parties stated that the drop and block wires, and protector are an integral part of the local distribution network and, as such, they are truly network related. NTCA stated "it is totally similar to and many times identified with the outside cable plant; in fact, when (it) can be further extended to service additional customers, it is then accounted for as an outside cable plant."⁹ Some parties indicated that a major difference between the inside wiring and drop and block facilities is that the drop and block portion has a service life of many years and can serve many generations of subscribers, while the inside wire can be affected by a change in subscribers.

each central office line is classified as main. In key systems served exclusively by central office lines, the telephones up to the number of lines are classified as main, telephones in excess of the number of lines are classified as extension. A call director connected to an individual or party line circuit is classified as a main telephone.

⁹NTCA comments, page 8.

25. Based on these considerations, it appears that real differences do exist in the physical and investment characteristics of the drop and block wiring and the remainder of the items currently capitalized in account 232. As such, and for the reasons discussed herein, we agree with the majority of the parties that the drop and block costs up to and including the protector should continue to be capitalized and accounted for as provided by our present accounting rules.

26. In order to specifically identify these costs we direct all subject carriers to immediately begin the task of identifying and assigning their investment in account 232 into at least two subclasses: "Station connections—inside wiring," and "Station connections—other" (drop, block and protector portion). Once established, carriers are required to maintain this information on a continuous basis and be prepared to supply this information as directed by Commission staff. As this is only a first step in a series of items related to station connections, we will not, at this time, amend Part 31 to prescribe the specific details for separation of station connections into its subparts. Rather, we are requiring this information to be maintained in memorandum record form. In a separately issued Further Notice of Proposed Rulemaking, we will request that interested parties submit specific comments on the precise language change, definitions, etc. they believe are necessary to effectuate this sub-classification including any recommended alternatives.

27. At this point in time, the precise identification of a single point of demarcation to distinguish that portion of the investment which will continue to be capitalized and that portion which will be expensed cannot be made for each and every circumstance. Due to the diversity of services offered, the differences in building construction characteristics, the type of customers occupying a given building, and the ever changing methods of providing service and of constructing buildings, the decision must for the moment remain with the company. Nevertheless, within the industry, there is a common term called the "demarcation point" which can be physically identified by those familiar with actual service provision. That is, in any given structure it is reasonable to expect that if one were to ask several different telephone plant engineers to identify the demarcation point they would all identify the same point. Therefore, in the interim, we will accept this location as a reasonable

⁷ A churning involves a large number of inward and outward moves of stations but only a relatively small net gain in stations.

⁸ In contrast, the net gain in main telephones for the Bell System was only 2 million in the same year. We understand that main stations are synonymous with main telephones recognized by the telephone industry as telephones connected by individual or party line circuits directly to a central office switchboard or toll board. Only one telephone for

point of departure in the carriers' endeavor to establish the required subclasses of account 232. Finally, a more precise definition of the demarcation point will be addressed in a forthcoming Notice of Inquiry concerning Part 68 of our Rules and Regulations.

28. We will now discuss the remaining station connection costs which include those costs for the installation of station apparatus, inside wiring and their related activities. Our Notice¹⁰ essentially addressed these costs in two ways. First, we proposed to expense these costs to account 605, "Repairs of station equipment," and concurrently to allow carriers to perform this activity as a nontelephone operation by accounting for these costs in account 316, "Miscellaneous revenues." The majority of the parties commenting concurred with this proposal's general intent. However, as the comments in the Central Telephone and Utilities Corporation (CTUC) filing indicated our Notice of Proposed Rulemaking did not fully satisfy our own objective of insuring that the causative customers bear the full burden of their costs. The reason given is that under existing ratemaking, the cost, of these activities, whether capitalized or expensed,¹¹ are assigned to the interstate and intrastate segments via jurisdictional separations. As such, "jurisdictional separations mandate that the causative ratepayer will not bear the full burden of the cost of station connections. Instead, approximately 25% or more of the costs (1979 estimate) will be passed on to the general body of interstate MTS and WATS ratepayers."¹²

29. Moreover, in reviewing the inside wiring costs in isolation (having removed the drop and block wire from consideration), we see a direct correlation between the cost of inside wiring and installation and the cost of the terminal equipment. That is, these costs are dictated and governed by the selection and placement of terminal equipment. Further, service life and location costs are generated and controlled by individual customers' decisions. We were concerned in Docket 20828 "that a carrier should have the same regulatory status marketing CPE as any other equipment vendor, and this should be reflected in our regulatory scheme."¹³ We are also concerned that our present proposals may

unnecessarily restrict other vendors in a similar type activity.

30. This precise point was raised by the National Telecommunications and Information Administration in its comments in Docket 20828, where it recommended the detariffing of inside wiring as being beneficial and an aid in eliminating the anticompetitive inequity which favors telephone companies in accessing customers. It stated further that this would increase the choice of installation arrangements for customers and the scope of business opportunities for independent suppliers of terminal equipment.

31. In sum, we have carefully and thoroughly reviewed the positions and arguments of all the parties to this proceeding. On the basis of this review, and our own study, we believe that the final answer rests not with accounting changes but rather with the ultimate deregulation of this activity. This is nothing more than a logical extension of the recommendations made by parties, our decision in Docket 20828 and our overall regulatory scheme to introduce competition whenever technological and economic circumstances are conducive to such a change. Nevertheless, it would be inappropriate and premature to order such deregulation without first allowing interested parties to comment, as well as to provide the needed input to the technical and administrative questions yet unanswered.

32. Therefore, we will extend this proceeding by separately issuing a Further Notice of Inquiry and soliciting comments for, among other things, the proposal to deregulate the customer premises portion (inside wiring) of station connections that is currently being capitalized. Further, to the extent applicable, we will request comments on, and consideration of, similar type costs reflected in account 234, "Large private branch exchanges." Also, as our original Notice of Proposed Rulemaking only addressed Part 31 of our rules, we will extend this Further Notice to include those sections of Parts 33, 34 and 35¹⁴ to the limited extent that they too have similar type costs currently being capitalized in their plant accounts.

33. We are still left with one problem which we believe must be at least partially addressed without having to wait for an ultimate resolution of this issue. That is, the amount capitalized in account 232 is continuing to grow at an

extraordinary rate in comparison with growth in other investment categories. This growth, even for a short period of time cannot continue unchecked. Our primary objective in this proceeding emanated from our desire to have these costs borne by the immediate cost causative customer. At first glance, we believed that expensing would accomplish this goal. However, our analysis in this proceeding has indicated that expensing alone would not accomplish this. Rather, it would only assure that the burden was placed on all customers at the time the expenditures were made (as opposed to present and future customers when the costs are capitalized). Expensing, coupled with appropriate tariff action by the state commissions, would, for the most part, impose this cost on the cost causative customer. Thus, while our ultimate goal is to see that this burden is placed on the cost causative customer, the continued strict adherence to full capitalization will continue to permit this problem to grow. This is a situation which we believe is unacceptable.

34. Given the foregoing, it is our opinion that a reasonable step to ameliorate this problem is to require all subject carriers to expense to account 605, "Installations and repairs of station equipment,"¹⁵ the inside wiring portion of station connections effective October 1, 1981. However, we believe a single implementation date (flash-cut) could create an excessive burden on some carriers and regulatory agencies. Therefore, we will allow the carriers to phase-in, over a four year period, the expensing of Station connections—inside wiring with a phase-in of 25% between October 1, 1981 and September 30, 1982, 50% between October 1, 1982 and September 30, 1983, 75% between October 1, 1983 and September 30, 1984 and 100% starting October 1, 1984. During the phase-in period, subject carriers adopting this approach will determine the current month's expense for any given year (1981 through 1984) by applying the appropriate percentage rate for that year (as specified above) to the current month's additional investment in inside wiring. The amount so determined will be charged to account 605, with the remainder being capitalized as before. While the phase-in approach will not stop the growth of embedded plant as quickly as the flash-cut approach, it will slow this growth in a controlled manner with ultimate

¹⁰The Notice originally included expensing of the drop and block wire.

¹¹The expenses are recorded in account 605.

¹²CTUC, Comments page 9.

¹³Docket 20828 Final Decision, 77 FCC 2d 384, (1980).

¹⁴Part 33, "Uniform System of Accounts for Class C Telephone Companies."

Part 34, "Uniform System of Accounts for Radio Telegraph Carriers."

Part 35, "Uniform System of Accounts for Wire Telegraph and Ocean Cable Carriers."

¹⁵We are establishing a new account title for account 605, "Installations and repairs of station equipment," because a significant amount of the future costs assigned to this account will be generated by the installation of station equipment.

capping in 1984 unless inside wiring is deregulated sooner. We believe the resulting benefits of a smoothed transition from full capitalization to full expensing under the phase-in approach will significantly outweigh the effects of the limited growth in embedded plant which will occur in the interim. However, we want to allow all carriers and state regulatory agencies as much flexibility as possible in shifting from capitalization to expensing. Hence, for those carriers who feel that a flash-cut approach will not be too disruptive to their operations and who gain state regulatory approval, we will allow them to use a flash-cut approach. Carriers wishing to do so may make such accounting changes retroactive to an earlier date in calendar year 1981.

35. Additionally, as recommended by the majority of the parties commenting on this issue, we believe that the embedded investment in Station connections—inside wiring should be recovered over a ten year period. In adopting the ten-year period, and to insure that the investment is fully recovered over the ten years, we direct subject carriers to use the following amortization schedule. The company shall first determine the net book cost of station connections—inside wiring by subtracting the depreciation reserve attributable to station connections—inside wiring from the book cost of station connections—inside wiring. This net book cost shall be divided by the number of months remaining in the ten year amortization period to determine the appropriate amortization for that month. For example, the amortization amount for the first month will be determined by dividing the net book cost by 120. The second month, the net book cost will be divided by 119, the third month by 118, etc. The accounting for this amortization will be to charge account 608, "Depreciation" with corresponding credits to account 171, "Depreciation reserve." For the purpose of initiating this amortization we will allow carriers to assume that its reserve balance for this subclass is zero. However, if any reserve is identified as applicable to the station connections—inside wiring, as a result of the studies directed in Docket 20188 or through the normal represetation process it will be added to the inside wiring reserve account and should be deducted from the remaining investment to be amortized. The amortization schedule is structured so that the embedded investment on the books up to October 1, 1981 will be fully recovered by October 1, 1991. For carriers who adopt the phase-in approach the additions to

investment in inside wiring between October 1, 1981 and September 30, 1982 shall be specifically identified and amortized according to the schedule noted above over ten years with full amortization completed by October 1, 1992. The additions to investment between October 1, 1982 and September 30, 1983 and between October 1, 1983 and September 30, 1984 shall be handled in this same manner. Full amortization on all inside wiring is to be completed by September 30, 1994. In instituting this mechanism, we further direct subject carriers to maintain this information in sufficient detail so that the total credits to account 171, as a result of this order, are readily identifiable and reported annually to this Commission. Further, as the changes discussed herein have significantly altered the recognition of retirements for the inside wiring portion of this account, we amend our Rules and Regulations so as to recognize retirements of station connections—inside wiring embedded investment only in those cases where physical removal, sale, destruction or abandonment takes place. Finally, the depreciation of both past embedded amounts and future capitalized additions to the investment in the "Station connections—other" category will be handled as addressed in Docket 20188.

Accounting for the Replacement of Aerial Drop Wire

36. In the Notice of Proposed Rulemaking we also proposed changes to the currently prescribed accounting for the costs of replacing aerial drop wire with buried or underground drop wire where service discontinuance is not involved. Specifically, we invited comments on whether expense accounting for changing drop and block wires should continue to be prescribed or whether provision should be made for capitalization and retirement accounting only under certain conditions.

37. The current prescribed accounting treatment for these costs calls for the costs to be charged to account 605, "Repairs of station equipment." However, in the case of extensive replacements, as described in § 31.6-64, a company may request permission to defer these costs in account 138, "Extraordinary maintenance and retirements," with subsequent amortization to account 605 over an authorized future period. Concurrent with the establishment of these requirements, the Commission called attention to this accounting anomaly and indicated that possibly the replacement of an entire station connection assembly should be treated as a plant retirement and that the

installations of the new station connection should be treated as a new unit of plant. However, since an entire station connection was being infrequently or rarely replaced under such circumstances and considering the advantage of simplicity in the reporting of plant work and changes, expense accounting for these replacements was adopted. We note that several state commissions have allowed, on a case-by-case basis, the capitalization of station connections installed in conversion from aerial to buried plant, and at least one state commission has formally recognized the need for capitalization of replacements of the drop portion of station connections by amending its prescribed system of accounts accordingly.

38. Several of the parties believed that our current provisions were adequate and recommended that we not adopt any further change in this area. The remaining parties took the position that a change was desirable but differed in recommending specifics, i.e. when and what to capitalize. Comments of AT&T noted that, if our proposal to expense all of station connections is adopted, this issue of replacements is moot. It further commented that, if the drop remains capitalized, provisions should be made for capitalization and retirement accounting under certain conditions, based on established regulatory policy regarding betterments.¹⁶ GTE stated that except for unusual replacements, all other replacement costs should be expensed, as they are incurred. Further, when an unusual replacement occurs, provisions should be made for the capitalization and retirement of the appropriate facilities as "plant betterment." Finally, the Public Utilities Commission of the State of California stated that capitalization and retirement accounting should be performed for such replacements, because the drop is likely to continue to be installed by the utility and it is normally used for customers over its life.

39. While some of the parties commented on the need for amending our present rules with regard to the replacement of aerial drop wire with buried or underground drop wire, they did not provide the specific basis upon which such amendments were necessary. That is, the parties did not provide the frequency of occurrences where aerial drops are being replaced with underground or buried drops or the

¹⁶ "Betterment is defined as an activity and expenditure the primary aim of which is to make the property affected more useful, of greater durability, of greater capacity, or more economical in operations." (See AT&T comments p. 43 footnote).

occurrences of replacing an entire station connection assembly. With respect to those occurrences, the additional reporting of plant and work changes required for capitalization and retirement accounting versus expense accounting were likewise missing. Thus we have not been persuaded by the comments and recommendations to amend our present accounting rules. Therefore, we conclude that no change in our accounting requirements is warranted at this time since, apparently, the situation has not changed sufficiently from that upon which we based our adoption of expense accounting for such replacements.

Accounting for Two-Tier and Other Payment Plans

40. In our Notice of Proposed Rulemaking we proposed to amend Part 31 to provide appropriate accounting for several areas relating to terminal equipment offerings. Two-tier and other optional payment plan tariffs provide for a higher rate level to apply during the initial period to recover substantially all of the capital costs of the asset, and a lower rate to apply subsequently for the balance of the contract. Since the period of capital recovery is less than the useful life of the asset, and depreciation under Part 31 is recorded for some time beyond this initial period, a mismatch of revenue and expense occurs. We addressed this problem and proposed the following amendments to Part 31: (1) remove the investment in terminal equipment used in the provision covered by two-tier and other optional payment plan tariffs from the existing depreciation categories; (2) require this investment to be maintained separately; and (3) require that depreciation of this investment be recorded in line with actual capital recovery. Further, we sought comments on the accounting procedures required to safeguard against additional recovery of investment in this equipment from the general body of ratepayers in those instances where an item, the cost of which has been fully recovered, is used again in the provision of service. Because the actual recovery period is a matter of tariff, similar PBX's and other terminal equipment installed at different dates may have different recovery periods according to the applicable tariffs. Therefore, PBX's and other equipment offered under two part tariffs should be subject to a unit plan of depreciation with individually kept reserves (since the matching of revenues and expense will be different for each amortization period, requiring many classes of plant, each with its own reserve). The initial amount of the

reserve for plant in service will be determined by adding the debits and credits of the existing group plan, as if it were a unit plan, and transferring that amount from the group reserve to the unit reserve.

41. Comments filed in response to our Notice of Proposed Rulemaking exhibited a noted disagreement among the parties regarding our proposed changes in this regard. The parties that disagreed with our proposals generally favored deferred revenue accounting. Under this method revenues would be spread over the life of the lease, which in many cases closely matches the actual group life depreciation rate. Further, they stated this method negates the requirement for unit depreciation of two-tier terminal equipment offerings. However, several parties recommended that if unit amortization is required, only large PBX and centrex service customers should be covered by this ruling. Their rationale was that these customers were easy to identify because of the tariff or contractual commitment, and the investment and associated depreciation could be controlled by a memorandum record.

42. Of the parties that supported the Commission's proposals some recommended a modified approach using Financial Accounting Standards Board Statement Number 13, "Accounting for Leases." Under this Statement, leases, from the standpoint of the lessor, would be classified under established criteria as a sale-type, direct financing, or operating lease. One of the respondents proposed that sales-type and direct financing leases be treated below-the-line, whereas, operating leases would be accounted for above-the-line.

43. All parties stated that under the accounting methods they recommended the ratepayer would be safeguarded against excessive recovery of capital. Those favoring the Commission's proposal indicated that the capital recovery would be matched more closely to the accelerated depreciation rate, whereas the parties favoring deferred revenue accounting maintained the group life depreciation method assured that there would be no excessive capital recovery even if more than one customer used the same equipment.

44. In our Final Decision in Docket 20828, Computer Inquiry II, we ordered that all carrier-provided customer-premise equipment (CPE) be detariffed and removed from the rate base of all carriers no later than March 1, 1982. 77 FCC 2d 384, 496 (1980). In addition, in Computer Inquiry II, 77 FCC 2d at 446, we stated:

Moreover, once unbundled, CPE should be detariffed because the provision of terminal equipment should be allowed to evolve on a competitive basis. The Communications Act does not subject non-carrier vendors to rate regulation. Yet, if carriers remain subject to tariff regulation when they provide CPE it will be difficult for them to respond in a timely manner to competitive initiatives of non-carrier vendors, because the carriers would be required to comply with various notice and information filing requirements, in addition to lacking flexibility to respond to competitive price initiatives. Thus, detariffing of CPE will allow all equipment vendors to compete on an equal basis in responding to market conditions.

45. In our Reconsideration of the Final Decision in Docket 20828 (Second Computer Inquiry) adopted on October 28, 1980, we established for transition purposes a distinction between new CPE and embedded CPE. The implementation of detariffing of embedded CPE is the subject of a new proceeding to be initiated. Accordingly, we believe, it would be unwise at this time, to impose any accounting changes for two-tier and other optional payment plans, because the detariffing of new CPE is scheduled for implementation on March 1, 1982. Any changes would be short term and would impose an unnecessary burden on the carriers, which would in turn be imposed on the ratepayers.

46. Therefore, we conclude that the amendments proposed in this proceeding with respect to two-tier and optional payment plans are not necessary at present, and that companies should continue to record revenues and expenses under the existing accounting procedures pending further Commission order.

Removal of TPE When Jacks are Already Installed

47. We now address the issue of the disparate treatment between costs and revenues under currently applicable local tariffs, when telephone company provided station equipment (TPE) is removed by the telephone company in those instances when jacks are already installed. We invited specific comments on the accounting treatment to be prescribed for visits to remove the TPE, only in the instance when jacks are already installed and service is not discontinued. Seven parties addressed this issue and all recommended that the cost of this activity be charged to expense account 605, "Repairs of station equipment."

48. In 1978, the Commission approved (Common Carrier Bureau Letter to AT&T, dated 3/18/78) the expensing to account 605 of costs incurred in removing telephone company provided

station equipment (TPE) from customer premises, when replaced with customer provided equipment, including the cost of installing jacks, and related travel costs where service discontinuance was not involved. We noted that this change in accounting attempts to match revenues and costs and to charge the causative ratepayers for these costs.

49. Under the present provision of § 31.232, Note C, the cost incurred for removing TPE, except when done as part of a replacement or an inside move, is considered a cost of removal and recorded as a charge against the depreciation reserve account. In examining this issue of removing a TPE where service is not discontinued, and in light of other actions taken herein, we find no substantial reason to treat the accounting differently from that in our findings in 1978 (Common Carrier Bureau Letter to AT&T, dated 3/18/78). Accordingly, in order to correct the inequity, and the existing dichotomy that relates to the accounting for removal of TPE, we revise our present accounting rules so that the costs of all visits to remove TPE must be charged to expense account 605.

50. In our studies we have observed that various telephone companies have offered incentives or are considering offering to customers a credit of a flat amount when the customer returns a telephone set to a company's designated location in cases where service is not discontinued. It is obvious that these incentives were initiated to encourage the customer to perform the work that a company employee may otherwise be required to do. In this light, the credits are merely a substitute for the telephone company's costs. Since we have already determined that the cost of all visits required to recover a TPE should be expensed, it follows then that the above incentives instituted by the telephone companies are nothing more than a substitute to reduce their costs and should also be recognized as an expense chargeable to account 605.

51. For the foregoing reasons, there is no clear basis for perpetuating the present accounting for refunds on telephone sets, or the costs of visits to remove a TPE where discontinuance of service is not incurred. Therefore, we revise Part 31, § 31.605, to reflect the expensing of the above mentioned activities.

Sale of Telephone Sets and Inside Wire; Repair of CPE

52. In our Notice of Proposed Rulemaking we sought comments on our proposed accounting treatment for the sale of telephone sets, and inside wire and the provision of repair service on

customer provided equipment. The present provisions of Part 31 provide for two possibilities to record the sale of telephone plant. The first provision covers sales of telephone plant sold without traffic, wherein § 31.171(b) provides for the proceeds from these sales to be treated as salvage with no gain or loss recognized on the sale. The second provision covers plant sold with traffic. Section 31.2-25(g)¹⁷ recognizes gains or losses on plant sold with traffic as extraordinary income and credits a gain on the sale to account 360, "Extraordinary income credits," or if there is a loss on the sale it is charged to account 370, "Extraordinary income charges." However, neither of these provisions adequately provide a means of reviewing separately the financial impact of telephone companies selling new terminal equipment¹⁸ or repairing customer provided equipment.

53. Our proposal was to account for sales of new telephone sets, decorator housings, new station connections, and the provision of repair service on customer provided equipment as non-telephone operations. We proposed that separate subaccounts of account 122, "Material and supplies," be established to record the cost of merchandise held for sale or for use in repair service on customer provided equipment. In addition, Account 316, "Miscellaneous income," would be expanded so that revenue and expenses associated with these operations would be separately accounted for.

54. Part 31 of our Rules was adopted in a period when telephone service was considered and thus provided as an end-to-end service. There was little if any consideration given to the sale of telephone equipment to the end user of this service. Rather, sales generally occurred only when plant was scrapped or transferred from one carrier to another. However, with the release of our *Carterfone* decision (*Carterfone*, 13 FCC 2d 420 (1968)), this Commission embarked upon a policy of permitting and facilitating competition in the terminal equipment market. Furthermore, the majority of our decisions affecting terminal equipment, up to this year, have been directed at removing tariff provisions that restricted a customer's use of non-carrier provided equipment. Also, because of the

competition in the terminal equipment market and the potential loss of revenue to the carriers, some of the independent telephone companies started to sell telephones.¹⁹ In this emerging competitive environment, we became concerned that Part 31 of our Rules did not appropriately account for these types of sales activities. Further, we questioned whether or not these sales should be accounted for as a non-telephone (non-utility) operation. These concerns led to our proposal for the revisions to Part 31 in this proceeding.

55. The majority of the parties agreed with our proposed accounting for the sale of new telephone sets and the repair of customer provided equipment. As noted by GTE²⁰:

GTE is in basic agreement with the provisions in Paragraph 10 of the Notice pertaining to below-the-line accounting treatment for sales of new telephones, inside wire, and repairs to customer owned equipment (CPE) and the Commission recognition of the requirement for establishing clearly identifiable parameters to keep non-telephone (nonutility) operations separate from telephone utility operations.

AT&T, on the other hand, noted in its comments that "While such sales may not be required to be so regulated, such sales certainly can be regulated as a common carrier activity."²¹

56. Our decision in Docket 20828 (77 FCC 2d at 447) requires:

The separation of CPE from common carrier offerings and its resulting deregulation will provide carriers the flexibility to compete in the marketplace on the same basis as any other equipment vendor.

Thus, the deregulation of CPE means by definition that effective March 1, 1982, all sales of new terminal equipment will be accounted for as non-telephone operations which requires the use of below-the-line accounts for all carriers except AT&T. AT&T will be required to establish a separate subsidiary to engage in such sales.

57. Therefore, with the basic policy questions concerning the sale of terminal equipment answered in Docket 20828, we are left with these issues: (1) how to account for the sale of in-place terminal equipment and inside wire; (2) how to account for the sale of new terminal equipment; (3) how to account for the sale of new inside wire; and (4) how to account for the repair of customer provided equipment.²²

¹⁷ This provision must be viewed in context of our decision in Docket 19129 wherein we ruled that all gains or losses realized from property sold from or previously included in a rate base account shall accrue to the ratepayers. Docket 19129, 64 FCC 2d at 68.

¹⁸ We will define new terminal equipment as that which has not previously been recorded in a rate base account.

¹⁹ For example, it is our understanding that Continental Telephone presently sells telephones.

²⁰ See GTE comments, page 21.

²¹ See AT&T comments, page 23.

²² Because the second and fourth issues are new areas for the majority of the carriers and will be

58. For sets, connections or inside wiring sold in place the proposal was to establish separate subaccounts of account 675, "Other expenses" and account 526, "Other operating revenues" which would record the sale as telephone operations. To develop a cost for used telephones, drop and block wire and protector and inside wiring our proposal was to use the average cost per telephone or per jack and deduct this from the appropriate plant account. To calculate the applicable depreciation reserve the proposal suggested using the average depreciation reserve per telephone (calculated by adding debits and credits year by year). This reserve would be subtracted from the average book costs to develop average net book costs.

59. The majority of the parties did not agree with our proposal on recording these sales. Most of the parties favored recording these sales according to § 31.171(b) of our Rules where revenue from the sale of depreciable telephone plant is treated as salvage and credited to account 171, "Depreciation reserve." As noted by GTE²³:

The overriding intent of any such sales activity [in-place terminal equipment and] inside wires) would be capital recovery and not a separate new business which would recognize revenues and cost of sales.

60. When we released our proposal to account for the sale of sets, connections, or inside wiring sold in place we had not reached a decision in Docket 20828. With the release of this decision there is no doubt that the situation has drastically changed and many new issues concerning this area have now been raised. Recognizing this we stated in Docket 20828 our intent to initiate a proceeding to examine this area and its interrelated issues. Thus, it would be premature and inappropriate to adopt definitions and final accounting changes without the benefit and guidance of this further proceeding. Therefore, we will defer our consideration of these issues to our decision in that new proceeding.

61. However, in the interim, knowing that some states have authorized or are considering authorizing the sale of in-place sets, we feel that tariff changes required because of these sale should remain under the jurisdiction of the states. Further, we feel that our present accounting rules can adequately address these sales pending the completion of transitional activities (Docket 20828) can provide cost information that this

Commission and the state commissions require to fulfill their respective responsibilities.

62. The sale of in-place inside wire poses a somewhat different problem. Section 31.232(d) provides for the retirement of a station connection only if the station associated with that connection is physically removed and service discontinued. While we do not envision a major market developing for the in-place inside wiring or that any significant financial impact will result from these sales we do believe that the sale of such wiring would present consumers with an additional option they may not presently enjoy. Thus, to the extent that state commissions desire to test this market, it is prudent for this Commission to adopt changes to Part 31 of our Rules which will provide appropriate accounting for such tests.²⁴

63. Finally, since we are separately expanding our present proceeding to address the possibility of deregulating customer premise inside-wiring including its repair and maintenance, we will postpone final consideration of any other changes in the accounting for the sale of such activity until we have the benefit of further comments.

64. Having resolved the question of whether the sale of new terminal equipment, including its repair should be accounted for below-the-line we now consider the accounting for these sales. We proposed the use of account 316, "Miscellaneous income" for revenue and expenses and account 122, "Material and supplies" for inventory. All of the parties that responded favorably to below-the-line accounting agreed with our proposal for the use of account 316. Therefore, we see no reason to change our proposal and require that all revenues and all expenses associated with the sale of new terminal equipment be recorded in account 316, "Miscellaneous income." We expect account 316 to be divided into a sufficient number of subaccounts that will allow the sales activities to be auditable.

65. Our Notice proposed that a separate subaccount of account 122, "Material and supplies" be used to record the cost of merchandise held for sale or for use in repair service on customer provided equipment. However, upon reconsideration of our proposal we believe a minor change is warranted. Considering the fact that the majority of account 122 is used in the rate base²⁵ there is a potential for material held for sale to be charged to a wrong sub-

account and appear as a cost included in the rate base. Further, since subaccounts of account 122 are not routinely reported to this Commission we would be unable to review the movement of material held for sale in this account without requesting a special study by the carriers or mandating further changes in our reporting requirements. We would be better able to monitor the activity in the inventory account if we were to establish a new account that will be used solely to record the cost of merchandise held for sale or for material for use in the repair of customer provided equipment. Thus we establish a new account, account 124, "Merchandise and material held for sale," and require applicable taxes related to this account to be charged to account 327, "Other non-operating taxes."

66. We are convinced that we have not changed our original proposal in any significant manner while we have achieved a better separation of the telephone and non-telephone operations. This will enable us to review better the sales operation and also allow us more assurance that there is less opportunity for cross-subsidization.

67. In our decision in Docket 20828 we required that AT&T handle sales of terminal equipment through a separate subsidiary.²⁶ This requirement is intended to, and should, minimize the possibility that monopoly ratepayers will subsidize competitive terminal equipment offerings. We established as an effective date for the creation of this separate subsidiary March 1, 1982. We established an interim period to allow AT&T sufficient lead time to establish the separate subsidiary and organize its sales efforts. In order that we continue to allow AT&T this lead time we will allow it to use the accounting established in this docket to record the sale of new terminal equipment adopted above during the transition period. However, AT&T will be required to transfer activities relating to the sale of new CPE to the separate subsidiary or subsidiaries on or before March 1, 1982.

68. In the notice of Proposed Rulemaking we solicited specific comments relating to the costing procedures to be used to ensure that both direct and overhead cost of equipment sold, as well as repair charges, are borne by the causative ratepayer. We were especially interested in insuring that no cost

deregulated under Docket 20828 we will consider them as one for accounting purposes. That is, we will prescribe the same accounting treatment for each item.

²³ GTE Reply comments, page 13.

²⁴ See appendix for changes to § 31.232 of our rules to account for these sales.

²⁵ See Docket 19129, 64 FCC 2d at 75.

²⁶ See Docket 20828, 77 FCC 2d at 483; Memorandum Opinion and Order, Docket 20828 (Recon.) 46 FR 5984.

properly associated with the sales or repair operations is borne by subscribers who continue to lease their equipment and that sales operation costs not directly assignable to either telephone or non-telephone operations are equitably apportioned between them.

69. The majority of the comments in this area were vague and provided us with little guidance. We had anticipated comments that would have assisted us in developing reasonable guidelines that would have been used by all carriers to assign overhead cost of the sales activity. Some of the commenting parties indicated that their own internal cost accounting systems would allow them to assign overhead cost to sales. However, their responses gave no details about their systems nor did the responses demonstrate that their systems were flexible enough to be adopted by other carriers. AT&T even proposed that no overhead cost be assigned to the sales activity. The assignment of all appropriate cost to all services has been a goal of the Commission for many years. In Docket No. 18128 we reviewed many costing methods but determined that only a methodology designed to cover the full recorded cost of operations would constitute a proper standard. 61 FCC 2d 587 (1976). Our desire for all services to reflect their fully distributed cost was refined somewhat in our Notice of Proposed Rulemaking in Docket 79-245, 45 FR 46121.

70. We remain committed to the theory that fully distributed costs reflect the cost of each service of a carrier. Therefore, we will continue to require that allocations be made on a fully distributed basis so that all services will be assigned a fair share of their overhead cost. Therefore, we require that all sales activities bear the full cost associated with the sales or repair operations and all overhead cost not directly assignable to either telephone or non-telephone operations be equitably apportioned between them. Beyond this we will not attempt to prescribe any further constraints for distributing cost at this time. We would emphasize, however, that this decision does not contain a blanket approval for any improper pricing of services or equipment. The burden remains upon all carriers to provide any necessary cost support in a precise, logical, verifiable and understandable fashion. Failure to meet this burden may constitute grounds for disallowance of such cost in appropriate cases.

V. Ordering Clauses

71. It is ordered that, under authority contained in Sections 4(i), 4(j) and 220 of the Communications Act of 1934, as amended, Part 31, Uniform System of Accounts for Class A and Class B Telephone Companies of the Commission's Rules is amended as set forth in the attached Appendix to be effective Oct. 1, 1981, provided, however, any company desiring to, may make such accounting changes retroactive to an earlier date in calendar year 1981.

72. It is further ordered that, the Secretary shall cause a copy of this Report And Order to be published in the Federal Register.

(Secs. 1, 2, 4, 201-205, 208, 215, 218, 220, 313, 314, 403, 404, 410, 602; 48 Stat as amended; 1064, 1066, 1070, 1071, 1072, 1073, 1076, 1077, 1087, 1094, 1098, 1102; 47 U.S.C. 151, 152, 154, 201-205, 208, 215, 218, 313, 314, 403, 404, 410, 602)

Federal Communications Commission.

William J. Tricarico,
Secretary.

Appendix

Part 31, Uniform System of Accounts for Class A and Class B Telephone Companies, is amended as follows:

1. Section 31.01-03 is amended by revising paragraph (ee) to read as follows:

§ 31.01-3 Definitions.

(ee) "Service value" means the difference between the original cost and the net salvage as defined in paragraph (u) of this section.

2. Section 31.02-80 is amended by revising paragraph (c) to read as follows:

§ 31.02-80 Computation of depreciation rate.

(c) The company shall keep such records of property and property retirements as will reflect the service life of property which has been retired, or will permit the determination of service life indications by mortality, turnover, or other appropriate methods, and also such records as will reflect the percentage of salvage value, or net salvage value, as appropriate, for property retired from each class of depreciable plant. Further, the station connections—inside wiring subclass of account 232 will be amortized according to the schedule noted in account 232 (b). (See also accounts 605 and 232 for the accounting for costs incurred in the

disconnection and removal of station apparatus.)

3. Section 31.02-82 is amended by redesignating and revising the existing note as Note A and adding a new Note B to read as follows:

§ 31.02-82 Classes of depreciable telephone plant.

Note A.—When depreciable plant carried in account 276, "Telephone plant acquired," is distributed to the appropriate plant accounts, adjusting entries shall be made covering the depreciation charges applicable to such plant for the period during which it was carried in account 276.

Note B.—The investment in account 232 shall be maintained in two separate subclasses, "Station connections—inside wiring" and "Station connections—other" (drop, block and protector portion). Depreciation of Station connections—other and the amortization of Station connections—inside wiring shall be maintained in separate subclasses of account 171, "Depreciation reserve."

4. Section 31.122 is amended by revising Note E to read as follows:

§ 31.122 Material and supplies.

Note E.—This account shall not include items in stock which are includible in account 231, "Station apparatus" or account 124, "Merchandise and material held for sale." Materials in stock that are normally used for station apparatus repair purposes shall be included in account 605, "Installations and repairs of station equipment," if company-held, and in this account if in stock and held by others.

5. Section 31.124 is added to read as follows:

§ 31.124 Merchandise and material held for sale.

This account shall include the cost of all station equipment purchased for resale and the cost of material and supplies held for use in the provision of repair service on customer provided equipment. (Note account 231.) The cost shall include applicable transportation charges, sale and use taxes, cash and other purchase discounts. Inventory shortages and overages shall be charged and credited, respectively, to account 316.

Note.—The cost of material used to install and connect station apparatus shall be charged to account 316, "Miscellaneous income."

6. Section 31.231 is amended to revise paragraph (a) and Note A to read as follows:

§ 31.231 Station apparatus.

(a) This account shall include the original cost of station apparatus,

including small private branch exchanges and booths, installed either for customers' or the company's use. This account shall also include the cost of materials in stock which are normally used as station apparatus or additions thereto, except for items purchased for sale, as distinguished from items normally used for repair purposes. (Note account 124.) Items included in this account which are normally used as station apparatus shall remain herein until finally disposed of or until in such manner as to be includible in other accounts.

Note A.—The cost of installation (including cabling, station protectors, and wiring) shall be charged to account 232, "Station connections" and/or account 605, "Installations and repairs of station equipment," as appropriate.

7. Section 31.232 is amended by revising paragraphs (b), (c), (d) and Notes A and C, and adding new Notes D and E to read as follows:

§ 31.232 Station connections.

(b) Effective no later than later than October 1, 1981, this account shall be separated into two subclasses, "Station connections—inside wiring" and "Station connections—other." The investment in station connections—inside wiring is to be amortized to account 608, "Depreciation," with a corresponding credit to account 171, "Depreciation reserve," over a ten year period commencing no later than October 1, 1981. In calculating this amortization, the company shall first determine the net book cost of station connections—inside wiring by subtracting the depreciation reserve attributable to station connections—inside wiring from the book cost of station connections—inside wiring. This net book cost shall be divided by the number of months remaining in the ten year amortization period to determine the appropriate amortization for that month. For example, the amortization amount for the first month will be determined by dividing the net book cost by 120. The second month, the net book cost will be divided by 119, the third month by 118, etc. Carriers are to assume that the first month's reserve balance for this subclass is zero. However, if from the studies required by Docket 20188 or the results of the represcription process any reserve is identified as applicable to the station connections—inside wiring, it will be added to the inside wiring reserve and should be deducted from the remaining investment to be amortized. Also, the

amounts resulting from the amortization schedule should not be considered in the determination of the separate reserves established for each category of plant. The embedded investment on the books up to October 1, 1981, will be fully recovered by October 1, 1991. For carriers who adopt the phase-in approach, the growth in investment in inside wiring between October 1, 1981, and September 30, 1982, shall be specifically identified and amortized according to the schedule noted above over ten years with full amortization completed by October 1, 1992. The growth in investment between October 1, 1982, and September 30, 1983 and between October 1, 1983, and September 30, 1984, shall be handled in the same manner with full amortization on all inside wiring completed by September 30, 1994. Under no circumstances shall the cumulative amortization credits to account 171 exceed the balance of the investment for station connections—inside wiring. The station connections—other subclass will be depreciated in accordance with § 31.02-80.

(c) Effective no later than October 1, 1981, for carriers who select a phase-in approach, when a station apparatus is installed except as part of a replacement or an inside move, the cost of the inside wiring portion of the installation cost shall be charged to this account (subclass inside wiring) on the following basis: 75% between October 1, 1981, and September 30, 1982; 50% between October 1, 1982, and September 30, 1983; 25% between October 1, 1983, and September 30, 1984; and 0% after September 30, 1984. The remaining cost not chargeable to this account shall be charged to the appropriate subaccount of account 605. Effective no later than October 1, 1981, for carriers who select a flash-cut approach, the otherwise capitalizable amount chargeable to the station connections—inside wiring subclass shall be expensed to the appropriate subaccount of account 605.

(d) When a station connection—inside wiring is physically removed, sold, destroyed, or abandoned, the original cost (actual or estimated average unit cost) carried in this account shall be credited hereto and charged to account 171, "Depreciation reserve"; or if a separate depreciation reserve account or accounts are established for station connections, the debit entry shall be made to the appropriate depreciation reserve account.

Note A.—Costs charged to this account prior to October 1, 1981, in connection with inside cabling are restricted to small cables used in station installations instead of wires, such as those run from wall outlets or floor

terminals to the station apparatus, and to cables used in installing small private branch exchanges. The cost of cables used in installing equipment includible in account 234, "Large private branch exchanges," shall be included in that account and shall be included in whole or in part in account 232. The cost of other inside cables, including riser and distributing cables in buildings, which by their physical character, method of installation, and permanence constitute house cables, is chargeable to account 242.1, "Aerial cable."

Note C.—Provision denials of service to stations for nonpayment shall not be treated as stations disconnected unless the denials become final. Similarly, restoration of service to such stations subjected to provisional denials which have not become final shall not be treated as stations reconnected. The cost of disconnecting and reconnecting customers' lines at customers' premises to effect such provisional denials and restorations shall be charged to account 605, "Installations and repairs of station equipment." If the disconnection and reconnection are made in central offices, the cost thereof shall be charged to account 604, "Repairs of central office equipment."

Note D.—Any company so desiring may make the above revisions retroactive to an earlier date in calendar year 1981.

Note E.—Effective October 1, 1981, to the extent applicable, the items shown above shall be charged to account 605, "Installations and repairs of station equipment."

8. Section 31.242:1 is amended by revising Note A to read as follows:

§ 31.242:1 Aerial cable.

Note A.—House cables are considered to be extensions of aerial cable plant. They do not include the inside wires extending from terminal boxes of house cables to subscribers' stations which are included in account 232 or account 605 (effective October 1, 1981), or the cables for subscribers' private branch exchange switchboards which are included in account 232 or account 605 (effective October 1, 1981) or account 234, as appropriate.

9. Section 31.242:2 is amended to revise Notes B and D to read as follows:

§ 31.242:2 Underground cable.

Note B.—The cost of small cables used in station installations is included in account 232 or account 605 (effective October 1, 1981). However, the cost of small cables used as drop wires shall be charged to account 232.

Note D.—House cables are considered to be extensions of aerial cable plant. They do not include the inside wires extending from terminal boxes of house cables to subscribers' stations which are included in account 232 or account 605, or the cables for subscribers' private branch exchange switchboards which are included in account

232, account 605 or account 234, as appropriate.

10. Section 31.244 is amended to revise Note B to read as follows:

§ 31.244 Underground conduit.

Note B.—The cost of pipes or other protective covering for underground drop and block wires shall be charged to account 232. However, the cost of pipes or other protective covering for inside wiring shall be charged to account 232 or account 605 (effective October 1, 1981).

11. Section 31.316 is revised to read as follows:

§ 31.316 Miscellaneous income.

(a) This account shall include in separate subaccounts revenues from and the cost of and expenses (direct and indirect) associated with the sale and installation of equipment and material initially includible in account 124. "Merchandise and material held for sale." It shall also include in separate subaccounts revenues and expenses associated with the provision of repair service on customer provided equipment.

(b) This account shall also include all other items not provided for elsewhere, properly creditable to income.

Items

(Note § 31.01-8)

Fees collected in connection with the exchange of coupon bonds for registered bonds.

Profits from the telephone operations of other companies realized by the company under contract.

Profits realized from customer work performed for others not incident to the company's telephone operations.

Profits realized on the same of temporary cash investments.

Note.—Taxes applicable to account 124 shall be charged to account 327, "Other nonoperating taxes."

12. Section 31.327 is amended by revising paragraph (b) to read as follows:

§ 31.327 Other nonoperating taxes.

(b) This account shall also include taxes on merchandise and material held for sale, miscellaneous physical property, taxes on wages not applicable to operations or construction and all other taxes not provided for elsewhere. (Note §§ 31.2-22(b)(8), 31.124, 31.179, 31.304, 31.307, 31.326, 31.380, 31.402 and 31.413.)

13. Section 31.6-61 is amended by revising paragraph (a), redesignating paragraph (b) as (d) and adding new paragraphs (b) and (c). Accordingly, § 31.6-61 is revised to read as follows:

§ 31.6-61 Cost of repairs.

(a) The cost of repairs chargeable to the various operating expense and clearing accounts includes: inspecting, testing and reporting on the condition of telephone plant to determine the need for repairs, replacements, rearrangements and changes; testing for, locating and clearing trouble; routine work (note also paragraph (d) of this section) to prevent trouble, such as pulling up slack, tightening guys and raking guy stubs, trimming trees, straightening poles and crossarms, and cleaning and adjusting equipment; replacing minor items of telephone plant (note also § 31.2-25); rearranging and changing the location of property not retired; repairing material for reuse; restoring the condition of property damaged by storms, floods, fire or other casualties (note also paragraph (d) of this section); training employees for maintenance work; inspecting and testing after repairs have been made; and an equitable proportion of the cost of local plant administration, general plant supervision and engineering.

(b) The cost of repairs also includes expenses associated with the provision of repair services on customer owned telecommunications equipment. (Note also account 316.)

(c) The cost of repairs also includes the cost of installing, connecting, disconnecting, and removing station apparatus and station connection—inside wiring. (Note also accounts 231 and 605.)

(d) The cost of repairs does not include the cost of replacing items of property designated as "retirement units." (Note also Section 31.2-25.)

14. Section 31.6-64 is revised to read as follows:

§ 31.6-64 Extensive replacements.

When it becomes necessary to replace the majority of station apparatus, inside wires, or drop and block wires, in any given central office district, together with any number of such items in contiguous districts, the cost of the replacements chargeable to account 605, "Installations and repairs of station equipment," if so authorized by this Commission upon application to it, shall be charged to account 138, "Extraordinary maintenance and retirements," and cleared to account 605 over the period specified in the authority.

15. In § 31.6-65 under "Accounts for Class A companies" and "Accounts for Class B companies," the account title for Account 605 is revised to read as follows: "605 Installations and repairs of station equipment."

§ 31.6-65 Operating expense accounts to be maintained.

Accounts for Class A Companies

605 Installations and repairs of station equipment

Accounts for Class B Companies

605 Installations and repairs of station equipment

16. Section 31.605 is amended to revise paragraphs (a) and (b) and add new paragraphs (c) and (d) and revise the items list and Notes A and B to read as follows:

§ 31.605 Installations and repairs of station equipment.

(a) This account shall include the cost of installing items of station apparatus (including in account 231) and the cost of inside wiring under either the phase-in or flash-cut approach. Under the phase-in approach this installation activity shall be charged to this account on the following basis: 25% between October 1, 1981, and September 30, 1982; 50% between October 1, 1982, and September 30, 1983; 75% between October 1, 1983, and September 30, 1984; and 100% after September 30, 1984. Under the flash-cut approach all costs of this installation activity shall be charged to this account. Carriers shall maintain the cost of installing items of station apparatus (included in account 231) and the cost of inside wiring under either of the above approaches in a separate subaccount. This account shall also include the cost of reconnecting customers' lines at customers' premises (notes also account 232 and account 316).

(b) This account shall include also the costs of repairing station apparatus, station connections, and large private branch exchanges. It shall also include the cost of replacing station apparatus (excluding the cost of material other than repair parts and material in account 124) and the cost of replacing station connections.

(c) This account shall include also the cost of disconnecting or removing station apparatus and inside wiring.

(d) This account shall include also amortization of costs of extensive replacements of station apparatus, inside wires, and drop and block wires, which under conditions provided in § 31.6-64 have been included in account 138, "Extraordinary maintenance and retirements."

Items

(Note § 31.01-08)

The wires (or small cables) extending from the point of connection with (1) terminal boxes of house cables or (2) protectors or other terminating devices of service wires to station apparatus or customers' terminal equipment.

The wires (or small cables) used to connect station apparatus in the same building, such as main stations and extension stations, and stations of intercommunicating systems.

The wires (or small cables) used to connect small private branch exchange switchboards or their distributing frames (or equivalent distributing panels) with terminal stations in the same building.

The wires (or small cables) used to connect the various parts of a small private branch exchange, such as the cables or wires from distributing frames (or equivalent distributing panels) to switchboards.

The wires (or small cables) installed specifically to serve as trunk, battery, or generator circuits from a small private branch exchange to the point of connection with the permanent or service wires.

Connecting blocks, jacks, ground wires, station protectors, clamps, cleats, nails, screws, and other material used in the installation of station apparatus and inside wiring.

Labor and other costs incurred in connection with station apparatus and wiring installations or additions thereto.

Brackets, bridle rings, insulators, knobs, span clamps, screws, sleeves, strand, tubes and other material.

Changing inside wiring and service wires.

Changing type of telephone, such as from nondial to dial or from one color to another.

Cleaning station apparatus and large private branch exchange equipment.

Connecting or installing station apparatus.

Disconnecting customers' lines at customers' premises. If the disconnection is made in a central office, the cost thereof shall be charged to account 604, "Repairs of central office equipment."

Disconnecting or removing station apparatus.

House service for public telephones.

Inspecting, testing, and reporting on condition of equipment to determine the need for repairs and replacements. (See also account 603.)

Material normally used as repair parts for station apparatus.

Moves or relocations of items of station apparatus.

Number plate changes.

Plant assignment and related clerical work (e.g., assigning plant facilities, service order dispatch, service order final completion, and assignment record administrative work).

Reconnecting customers' lines at customers' premises. If the reconnecting is made in a central office, the cost thereof shall be charged to account 604, "Repairs of central office equipment."

Removing inside wiring.

Removing sediment from and cleaning batteries.

Repainting and other repairs to booths, except those owned by others.

Repairing used station equipment for reuse.

Replacing defective station apparatus.

Replacing dry-cell batteries.

Replacing minor items of large private branch exchanges, including labor and material used and the removal and recovery of the items retired less salvage recovered, except when such items are replaced through the replacement of retirement units. (Note also § 31.2-25.)

Replacing one small private branch exchange with another.

Supply expense applicable to station apparatus being reused.

Testing for, locating and clearing trouble in station apparatus and large private branch exchanges. (See also account 603.)

Note A.—Costs chargeable to this account in connection with inside cabling are restricted to small cables used in station installations instead of wires, such as those that run from wall outlets or floor terminals to the station apparatus, and to cables used in installing small private branch exchanges. The cost of cables used in installing equipment includible in account 234, "Large private branch exchanges," shall be included in that account. The cost of other inside cables, including riser and distributing cables in buildings, which by their physical character, method of installation, and permanence constitute house cables, is chargeable to account 242.1, "Aerial cable."

Note B.—Amounts charged customers for moves and changes of station apparatus and large private branch exchanges shall be credited to account 500 or to other revenue accounts appropriate for the class of service involved.

17. Section 31.608 is revised to read as follows:

§ 31.608 Depreciation.

This account shall include the amount of depreciation charges applicable to the accounting period for all classes of depreciable telephone plant, except amounts chargeable to clearing accounts. The depreciation charges shall be made in accordance with §§ 31.02-80 to 31.02-82 and 31.2-23(c). This account shall also include the amount of amortization charges applicable to the accounting period for the amortization of the inside wiring portion of station connections in a separate subaccount. (Note account 232 for amortization schedule; note accounts 315 and 174 for depreciation of miscellaneous physical property.)

Dissenting Statement of Acting Chairman Robert E. Lee

In re: Deregulation of Customer Premises Inside Wiring

[CC Docket No. 79-105]

Capital recovery is one of the most complex and important areas the Commission must deal with in our common carrier regulatory scheme. Our concerns in this area relate not only to the impacts of new technologies but also to our past practices. Regardless of whatever direction

we take in this area, substantial rate effects are likely to take place.

I am dissenting to the action the Commission is taking today on the basis that the piecemeal approach we are taking may, in the long run, create more burdens on the regulated entities and our fellow state Commissioners than a consolidated approach. Specifically at this time we are facing new depreciation practices in terminal equipment, the equal life group process, and the remaining life schedules. Each of these proceedings may result in rule modifications that will have substantial rate and service impacts. I believe the better policy would be to deal with all of these proceedings at one time so that the totality of the changes could be addressed and appropriate relief be granted.

I am very concerned that in this effort the Commission is instituting an "accounting change" which will not affect all telephone companies. Moreover, because the decision permits either a flash cut or a phase-in, at least three different accounting treatments for station connections may occur in a single jurisdiction. This confusion, I do not believe, necessarily comports with the public interest.

I am further concerned that the \$21 billion estimated revenue requirement increase from this action alone may not be recovered through local rate proceedings, or, more importantly, the burdens may be shifted onto individual classes of subscribers. I am also concerned that the phase-in approach in the third year will result in approximately equivalent revenue requirement increases as a flash cut and in the fourth year will be substantially more than would occur under the flash cut approach. While I understand my colleagues' desire to minimize immediate rate impacts, I believe that we may be contributing to greater impacts than we are aware of. This is even more true where telephone companies will be required to go in on a yearly basis to phase in their expensing of inside wiring. This additional cost has not been calculated.

The ultimate conclusion the Commission reached today may in the long run be the correct conclusion. My opposition is based on my belief that all of these capital recovery items should be addressed at one time, that all companies should be treated in a similar manner, and finally that we can be assured that the additional revenue requirement burden is properly shared, or allocated, to the proper class of ratepayer.

Separate Statement of Commissioner Joseph R. Fogarty

In Re: Amendment of Part 31, Uniform System of Accounts for Class A and Class B Telephone Companies, of the Commission's Rules and Regulations with Respect to Accounting for Station Connections, Optional Payment Plan Revenues and Related Capital Costs, Customer Provided Equipment and Sale of Terminal Equipment.

The Public interest is well-served by the Commission's decision to permit carriers to phase-in, over a four-year period, the expensing of inside wiring. It is imperative that telephone companies stop the continued

capitalization of the costs of inside wiring. However, as I have indicated previously, to require all carriers to expense inside wiring on an immediate, or "flash-cut" basis, would prove overly burdensome for telephone companies, particularly the smaller ones; for the state commissions; and ultimately, for the consumer.²⁷ The Commission's decision properly permits carriers and state commissions to retain the flexibility required in order to implement expensing in a fashion designed to minimize its impact on consumers. As a consequence, those carriers preferring to expense inside wiring immediately will still be permitted to do so.

The primary advantage of the four-year phase-in of inside wiring expensing is that it allows state commissions and local telephone companies to implement expensing on a gradual basis and, thereby, avoid marked increases in local rates. The flash-cut approach, on the other hand, does not have this advantage. If mandated across the board, the "flash-cut" approach would require that the states absorb a \$2.6 billion additional revenue requirement in year one, while the phase-in approach would only require that they absorb a \$0.3 billion additional revenue requirement in year one—a \$2.3 billion difference. Admittedly, over a twenty-year period the phase-in approach would result in \$3.4 billion more in revenue requirement than would the flash-cut approach due to the increased carrying charges. However, the effect of this \$3.4 billion requirement spread over twenty years would be far less disruptive than would the additional \$2.3 billion required in year one by the flash-cut approach. Faced with the large and immediate revenue requirement which would be created by mandating that carriers "flash-cut" inside wiring costs, many local telephone companies and state commissions would be forced to institute massive local rate increases as well as go to the expense of costly, drawn-out and acrimonious regulatory hearings. Such a result is clearly not in the public interest.

Another advantage of the phase-in approach is that although it would result in a higher revenue requirement in year four, by that time the states and the telephone companies will have had adequate opportunity to plan for this increase. Additionally, by this time the companies and the states will have had an opportunity to adjust for the impact of the deregulation of customer premises equipment, the resale of MTS/WATS, the implementation of new access charges, and changes in depreciation. Moreover, in the long run, the revenue requirement of the phase-in approach would become negative in year 13, only two years later than would the flash-cut approach.

The final advantage of permitting those carriers which might wish to phase-in the expensing of inside wiring over a four-year period, is that the ultimate decision is left where it belongs—with the local carrier and the state commission. The problem of the extraordinary increase in the amount

capitalized in Account 232 is, in the end, an intrastate one. Therefore, the decision as to how the expensing of inside wiring may be best implemented is most appropriately decided on the intrastate level.

[FR Doc. 81-9786 Filed 3-30-81; 6:45 am]

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INTERSTATE COMMERCE COMMISSION

49 CFR Parts 1002, 1138, and 1311

[Ex Parte No. MC-143]

Owner-Operator Food Transportation

Decided: March 20, 1981.

AGENCY: Interstate Commerce Commission.

ACTION: Final rules.

SUMMARY: This document contains final rules which implement the post-licensing conditions in sections 5(a)(3) and 10(a)(2) of the Motor Carrier Act of 1980. These sections, which amend respectively 49 U.S.C. 10922 and 10923(b), enable owner-operators to obtain operating authority from the Commission to transport food and other edible products and byproducts intended for human consumption (except alcoholic beverages and drugs), argicultural limestone and fertilizers, and other soil conditioners, through a fitness only application procedure. The Commission in this document (1) provides guidance as to what constitutes an "emergency situation," (2) adopts an annual reporting requirement and form, (3) establishes simplified rate filings provisions, and (4) establishes a reduced filing fee for owner-operators seeking authority under those provisions. The final rules will be made effective March 31, 1981.

EFFECTIVE DATE: March 31, 1981.

FOR FURTHER INFORMATION CONTACT: Ombudsman's Office (202) 275-7440, Howell I. Sporn (202) 275-7575, Edward E. Guthrie (202) 275-7691.

SUPPLEMENTARY INFORMATION:

Sections 5(a)(3) and 10(a)(2) of the Motor Carrier Act of 1980, enacted July 1, 1980, provide an exception from the licensing provisions generally applicable to applicants for certificates and permits. The legislation requires only that the Commission find the owner-operator applicants fit, willing, and able properly to perform the operations described in the statutory provisions.

Congress imposed certain post-licensing requirements and conditions for owner-operators transporting regulated commodities under those provisions. To summarize, the

Commission has been directed by the Congress to:

(1) provide guidance to owner-operators as to what constitutes an "emergency situation." Report of the House Committee on Public Works and Transportation, H.R. Rep. No. 6418, 96th Cong., 2d Sess., as amended, June 3, 1980, p. 17 (House Report);

(2) establish streamlined and simplified rate filing requirements for owner-operators. 49 U.S.C. 10762(g);

(3) direct owner-operators transporting commodities under section 10922(b)(4)(E) or 10923(b)(5)(A) to file only minimum rates unless we find that filing of actual rates is required by the public interest. 49 U.S.C. 10762(a)(1); and

(4) establish a streamlined and simplified annual reporting requirement to ensure compliance with the statutory provisions. 49 U.S.C. 11145(c).

On September 16, 1980, we instituted this proceeding by issuing a notice of proposed rulemaking at 132 M.C.C. 114, and 45 FR 61337. In the notice we proposed regulations to satisfy our congressional mandate, and also proposed that no filing fee be required for owner-operator fitness only applications.

Procedural Matters

The rules adopted in this proceeding will be effective March 31, 1981.

Under section 553(d)(3) of the Administrative Procedure Act [5 U.S.C. 553(d)(3)], an agency may deviate from the normal 30-day period before rules promulgated by the agency become effective "for good cause found and published in the rules."

The statutory provisions we are implementing in this proceeding are closely related to the eased entry provisions. They clarify the post-licensing requirements for owner-operators receiving authority to transport regulated commodities under the fitness only categories. Some owner-operators have already sought authority under the provisions of the new law but, until final rules are effective, owner-operators must follow the requirements for filing tariffs and schedules under 49 CFR 1307 and 1310. In fact, some newly licensed owner-operators have attempted to file tariffs in conformance with our proposed rules, only to have the tariffs rejected by the Commission because they were not in compliance with those sections.

No person will be adversely affected by our waiver of the normal 30-day notice period. The regulations do not require any individual, owner-operator, or carrier to do or refrain from doing anything. Rather, the regulations provide

²⁷ Concurring Statement of Commissioner Joseph R. Fogarty, Amendment of Part 31, Uniform System of Accounts for Class A and Class B Telephone Companies, (released November 6, 1980).

guidance and establish procedures to facilitate entry into specific areas of motor common carriage by owner-operators and enable them to compete more effectively in the marketplace.

The Motor Carriers Lawyers Association (MCLA) requests oral argument in this proceeding to enable the Commission to evaluate properly the proposed regulations. Oral argument is unnecessary. In response to our previous notice we received a number of excellent public comments. We do not perceive any significant policy, legal, or factual matters not already raised that could be elucidated through oral presentation.

Related Rulemaking Proceedings

The Commission has issued final rules in Ex Parte No. 55 (Sub-No. 43), *Rules Governing Applications for Operating Authority*, 45 FR 86771 (December 31, 1980) governing the fitness only certification process. Owner-operators who obtain fitness only authority must comply with the Commission's rules concerning surety bonds and insurance for public protection (49 CFR 1043) and rules governing the designation of process agents (49 CFR 1044).

In Ex Parte No. 55 (Sub-No. 43A), *Acceptable Forms of Requests for Operating Authority*, 45 FR 86798 (December 31, 1980), we have determined that the commodity description to be used for the involved fitness only categories should be rephrased slightly from the statutory language to eliminate verbiage. Accordingly, persons applying for authority under these provisions should use these two descriptions.

1. For common carriage: To operate as a *common carrier*, by motor vehicle, in interstate or foreign commerce, over irregular routes, transporting food and other edible products and byproducts intended for human consumption (except alcoholic beverages and drugs), *agricultural limestone and fertilizers, and other soil conditioners* by the owner of the motor vehicle in such vehicle, between points in the United States.

2. For contract carriage: To operate as a *contract carrier* by motor vehicle, in interstate or foreign commerce, over irregular routes, transporting food and other edible products and byproducts intended for human consumption (except alcoholic beverages and drugs), *agricultural limestone and fertilizer, and other soil conditioners* by the owner of the motor vehicle in such vehicle, between points in the United States, under a continuing contract(s) with _____ (company) of _____ (domicile).

Definitional Issues

Two major issues are raised in connection with our proposed section 1138, designed to provide guidance to owner-operators as to what constitutes an emergency situation to trigger the exception to the statutory requirement that the owner of the vehicle be in the vehicle when the regulated movements are performed. One issue is the appropriateness of our proposed definition of "emergency situations." The second issue is what constitutes a "significant interest" for purposes of defining "owner" as it is used in the relevant statutory provisions.

1. *Emergency Situation.* In § 1138.2 (§ 1138.3 of final rules), we proposed regulations containing broad categories of situations which would qualify as "emergencies." Our definition includes the situation where the owner is incapable of operating the vehicle due to illness, unanticipated personal or family difficulties demanding personal attention, or unexpected operating conditions beyond the control of the owner-operator. Generally, we would require that the emergency situation could not have been anticipated by the owner-operator. Our proposed definition also included the statement that, "planned vacations, off-duty hours for the driver required by safety regulations of other non-driving periods scheduled or mandated by law shall not be considered as emergency situations."

All commentators agree that Congress did not intend the Commission to create an all-inclusive list of qualifying emergency situations. The issue then is whether our proposed broad categories of qualifying and non-qualifying emergency situations are consistent with the basic intent of the relevant statutory provisions. The comments we received on the emergency situation definition take one of two positions. Several parties¹ argue that the proposed definition accurately reflects the legislative directive, is broad enough to cover most situations, and would provide owner-operators with the flexibility necessary to perform successful operations. Other commentators, while agreeing with the general tenor of the definition, criticize the use of the term "unanticipated personal or family difficulties demanding personal attention." These

¹The United States Department of Transportation (DOT), the National Council of Farmer Cooperatives, the American Farm Bureau Federation, the Food and Marketing Institute, and the United Fresh Fruit and Vegetable Association (UFFVA).

parties² argue that the described part of our definition creates a large loophole.

We are convinced that our proposed definition is fully consistent with congressional intent in this area, and we will adopt it in our final regulations. We do not agree that the challenged portion of the definition will open an unnecessary loophole for licensed owner-operators. The legislation contemplates that ordinarily the owner-operator will be the driver of the vehicle but that there may be circumstances in which this will be impossible. Plainly difficulties demanding personal attention by the owner-operator can rise to the level of a personal emergency. While the emergency provisions of the law should not be broad enough to embrace situations which are planned or could have been planned, we believe that our use of the term "unanticipated" obviates any likelihood that the provision will be used to circumvent the Congressional purpose.

2. *Significant Interest.* Regarding the second issue, we observed in our notice that the term "owner" in sections 10922(b)(4)(E) and 10923(b)(5)(A) is to be given a broad interpretation. We noted that if a vehicle is owned by a husband and wife, either spouse could operate the vehicle; and if a partner owns a significant interest in the vehicle, that person would be eligible to operate the vehicle. We requested comments on what should constitute a "significant interest."

All commentators agree that we should define what constitutes a significant interest to be considered an owner of a vehicle.

Refrigerated Transport suggests that an "owner" should hold at least 50-percent of the "beneficial interest or title" to the motor vehicle. Arrow Truck Lines, *et al.*, states that the Commission should look to the concept of who has legal title to the motor vehicle. Arrow takes the position that partnerships should not be treated as "owners." The ATA suggests that the Commission promulgate and adopt a definition of owner which embraces legitimate financing arrangements and business relations. The ATA and Common Carrier Conference argue that any definition should limit the application of the term "owner" by expressly precluding "ownership" in more than one motor vehicle. The MCLA suggests that a person having a "significant interest" is one who has either actual

²The American Trucking Associations, Inc. (ATA), the Common Carrier Conference-Irregular Route of The ATA, and Refrigerated Transport Co., Inc.

control or the power to exercise control [as defined in 49 U.S.C. 10102(6)] or management of the business organization to which the license is issued. Finally DOT proposes that persons who own at least 10-percent of a vehicle should be considered to have a "significant ownership interest" sufficient to permit them to operate that vehicle.

We agree with DOT's proposal, and we will incorporate the 10-percent figure as the floor for a significant ownership interest in our final regulations, as new § 1138.2. The 10-percent figure will permit easier entry to the owner-operators sector by limiting the individual capital expenditure necessary to enter the trucking business.

The proposals concerning the use of beneficial or legal title concepts are contrary to the legislative history of the statutory provisions. Congress rejected use of the term "sole owner" in the provisions because in many instances a bank or other financial organization is the real owner of a motor vehicle. House Report, p. 16. It seems clear that Congress did not want the Commission to look to who has the title to a motor vehicle in determining eligibility for obtaining a license or operating under an owner-operator fitness only certificate or permit.

We decline to limit expressly our definition of "owner" to only one vehicle by a person, partnership, or corporation. The vast majority of owner-operators function on a one person-one truck basis, rendering this issue largely academic. However, there may be circumstances where an owner-operator participates in the ownership and operation of more than one motor vehicle. We see no valid reason why such a person, partnership, or corporation should not be permitted to participate in the transportation of regulated goods under sections 10922(b)(4)(E) and 10923(b)(5)(A).

We are aware of the congressional directive to monitor licensing and operations under the involved statutory provisions to assume that sham corporations are not set up in an attempt to circumvent the intent of the provisions. House Report, pp. 16-17. We have every intention of complying with this directive, and we will consider revising our regulations if the provisions are being abused.

Annual Reporting Requirement

To implement section 11145(c), we proposed a postcard-type report form to be completed by licensed owner-operators on an annual basis. The reporting forms would be mailed automatically to owner-operators

receiving authority approximately 1 year after the issuance of operating authority, and then again on approximately the same date for succeeding years. Comments on the reporting form were solicited.

Most of the comments strongly support our proposed annual report form. The form will be adopted with minor changes. First, the report incorrectly describes the test for the amount of regulated traffic an owner-operator can handle. In our proposed regulations we used the phrase "at least 50 percent of annual tonnage consisted of exempt commodities," while the Act states that an operator may transport "an amount not to exceed" exempt tonnage transported. The correct usage of the terms for the certification should be an amount not to exceed; thus, no owner-operator may transport more than the exempt tonnage handled. This small change, of course, renders our request for information on the operator's total annual tonnage transported unnecessary, and it will be deleted.

Second, the ATA and the Common Carrier Conference request the inclusion of a warning of criminal or civil liability for the filing of false information or the failure to make a true and complete response. The annual report for Class III carriers (Form M-3) contains no criminal warning, and similarly we do not believe such a warning is necessary for the involved report. We will, however, add a new section to the annual report advising that failure to file the report could result in proceedings leading to revocation of operating authority.

A number of other suggestions have been offered and have been rejected because they are clearly contrary to the terms and spirit of the legislative directive expressed in section 11145(c). Commentors suggest that the form require: (1) identification of the vehicle or vehicles used, and the name of the person or persons holding the title to those vehicles (Refrigerated Transport); (2) information on the number of times during the year persons other than the owner operated the vehicle without the presence of the owner of the vehicle due to emergency situations (Refrigerated Transport); (3) the location where the back-up records covering tonnage, rates, logs, etc., are available for inspection (Common Carrier Conference); and (4) verification of compliance with all DOT safety regulations, with any safety problems specified (Arrow). The MCLA requests that we use the annual reporting requirement as a basis to promulgate a regulation requiring that the transportation of regulated commodities by owner-operators either

precede or follow the transportation of exempt commodities under 49 U.S.C. 10526(a)(6). We see no justification for these proposals, and will not burden owner-operators with additional operating restrictions or conditions not imposed in the Motor Carrier Act.

Tariff Filings

To implement section 10762(g) and 10762(a)(1) we have proposed simplified rate filings for owner-operators transporting property under sections 10922(b)(4)(E) and 10923(b)(5). We proposed in new Part 1311 to 49 CFR, Chapter X to allow those owner-operators to file a statement, in letter form, containing the transportation services to be performed and the minimum rates to be applied to those services. We also proposed in that section to provide owner-operators with pricing flexibility by enabling them to make rate filings effective on the date designated on the statement, which can be the same date the statement is filed with the Commission. Comments were sought on our proposals in this area.

A number of parties³ express support for our proposed simplified rate filing regulations. They state that our proposed new Part 1311 is clearly consistent with the congressional mandate to streamline and simplify rate filing requirements and will encourage owner-operators to seek fitness only authority.

On the other hand, the MCLA, the Common Carrier Conference, and Refrigerated Transport, argue that the proposed regulations are insufficient. The MCLA and Refrigerated Transport recommend that the licensed owner-operators be required to file schedules and tariffs in the form now required by current regulations. The MCLA suggests that the tariffs filed by common carriers contain actual rates rather than minimum rates. Arrow and Refrigerated Transport argue that the rules should contain a minimum notice period prior to the effectiveness of a tariff filing and any changes to that filing. The Food Marketing Institute requests that the Commission be prepared to take appropriate action if the regulations adopted in this area lead to widespread rate discrimination by owner-operators. Finally, the Teamsters Union urges that the minimum rate which may be filed by owner-operators under the proposed rates should be no lower than the variable costs of the involved operations.

³ DOT, UFFVA, American Farm Bureau Federation, and the National Council of Farmer Cooperatives.

The opponents of our proposed rates procedure have ignored our congressional mandate in this area. If Congress was satisfied that the normal tariff forms and requirements would not be unduly burdensome for licensed owner-operators, it would not have enacted section 10762(g). Clearly, the terms of that section, requiring the Commission to "streamline and simplify, to the maximum extent possible, the filing requirements * * *," must have major significance.

We are satisfied that our proposed rate filing regulations are fully compatible with the involved statutory provisions, and we will adopt new Part 1311 to 49 CFR Chapter X. In doing so, we affirm our preliminary determination to allow owner-operators to file minimum rates, and to file and change tariffs and schedules without a minimum notice period. We are convinced that maximum pricing flexibility is crucial to enable owner-operators to compete effectively within their commodity authorization. Without such flexibility, the congressional initiative will be thwarted.

In a similar vein, we again emphasize that the Commission does not intend to restrict the form of the tariff set by owner-operators or services performed under the certificates or permits to traditional point-to-point rates for individual commodities. As we observed in our notice, owner-operators may, for example, file minimum rates based on mileage alone, or a combination of mileage and weight or volume, with or without reference to one or more of the authorized commodities.

Persons operating under the owner-operator provisions are not exempt from the discrimination provisions of the Act. However, the Food Marketing Institute has not provided any support for its concern that widespread price discrimination will result from our simplified rate filing requirements. The owner-operator sector is among the most competitive in the motor carrier industry and discrimination is increasingly difficult in a fully competitive environment. There is little likelihood, therefore, that individual owner-operators will be able to engage in invidious price discrimination. Moreover, in weighing the potential benefit of administrative regulation of discrimination against the dampening effect on entry and competition in this sector of the industry, we are convinced that the benefits, if any, likely to flow from regulatory action would be offset by the detriments. In sum, we are confident that shippers will receive more aid in securing economical and

efficient transportation services through reliance on the increase in the competitive environment in the motor carrier industry resulting from the eased entry provisions of the Act, than through any administrative regulation we create in an attempt to prevent all instances of price discrimination.

Finally, we will not impose the requirement that all minimum rates filed be above the variable costs of the involved operations, as the Teamsters Union suggests. As the Teamsters surely recognize, any owner-operator who consistently charges less than compensatory rates will not survive in the trucking business. Economic realities render this proposal plainly unnecessary.

Filing Fees

In our previous notice, we proposed that no filing fee be required for owner-operators seeking authority under sections 10922(b)(4)(5) or 10923(b)(5)(A). We sought comments on our proposal.

Several commentors agree with our proposal to waive filing fees for owner-operators. These parties state that such action would be consistent with congressional intent and will facilitate entry or independent owner-operators into the market. DOT observes that the proposal is consistent with the terms of the Act which state:

The Commission shall streamline and simplify, to the maximum extent practicable, the process for issuance of certificates to which the provisions of paragraph (4)(E) [relating to independent owner-operators] of this subsection apply. 49 U.S.C. 10922(b)(6).

The MCLA, Common Carrier Conference, the ATA, and Arrow oppose our proposal. They argue that waiver of the filing fee for applicants under the involved statutory provisions would be discriminatory. Arrow argues that we should require all applicants to contribute at least partially to the costs of processing their applications.

Overall, we find support for our proposal. We conclude, however, that a fairer course would be to substitute a reduced filing fee for the waiver of a filing fee. It would be unfair to charge \$350.00 for other fitness only applications (which include owner-operator applicants) and to charge nothing for these applications. Accordingly, we will amend 49 CFR 1002.2 to reduce the filing fee to \$150.00 for owner-operator fitness only applications filed after the regulations adopted in this proceeding become effective.

* DOT, the National Council of Farmer Cooperatives, the American Farm Bureau Federation, and the UFFVA.

We reject the charge that our action is discriminatory. Rather, our determination is based upon what we believe to be sound policy considerations. While Congress established other exceptions to the normal licensing procedures in section 10922, it took special pains to enact provisions enabling owner-operators to operate with a minimum of Federal Government intrusion. As we have noted, the House Report (at p. 10) directs the Commission to ensure that only a minimum of regulatory burdens are placed upon owner-operators and other individuals who might wish to become new owner-operators. No party opposing our proposal challenges our assumption that the normal filing fee would serve to discourage some individuals from taking advantage of the congressional initiative to license owner-operators to haul certain regulated commodities.

Informational Resources

DOT suggests that a major effort be made to notify and educate present and potential owner-operators about the Motor Carrier Act and the new regulations. We agree.

The Commission, in conjunction with DOT's Bureau of Motor Carrier Safety and the Small Business Administration, has already devoted substantial resources to developing a two day seminar to be presented to interested owner-operators. The no-cost program will begin in the near future and will be presented at numerous locations around the country. The Commission's portion of the program will discuss many aspects and implications of the new Act which might be of interest to owner-operators. The seminar will be advertised at an appropriate time.

Additionally, our Regional and Field Offices and Small Business Assistance Office in Washington, DC, stand ready to assist present and potential owner-operators.

Environmental, Energy, and Other Considerations

We adopt our preliminary finding in our notice of proposed rules that this action will not have a significant impact on the quality of the human environment or conservation of energy resources. No commentor asserts that a contrary position is warranted. The rules merely implement post-licensing provisions adopted by Congress in mandating the issuance of operating authority to qualified owner-operators. Furthermore, these issues can be raised in connection with individual licensing proceedings.

Although not required by the Regulatory Flexibility Act (C. Pub. L. 96-354), we also conclude that this action will not have a significant adverse economic impact on a substantial number of small entities.

Adoption of Rules

Accordingly, we adopt the rules and annual reporting form set forth in the appendices.

This action is taken under the authority of 49 U.S.C. 10922(b)(4)(E), 10923(b)(5)(A), 10762(a)(1), 10762(g), and 11145(c), and 5 U.S.C. 553.

By the Commission, Acting Chairman Alexis, Commissioners Gresham, Clapp, Trantum, and Gilliam. Commissioner Gresham concurring in part and dissenting in part with a separate expression. Commissioner Clapp concurring with a separate expression.

Agatha L. Mergenovich,
Secretary.

Commissioner Gresham, concurring in part and dissenting in part:

I disagree with the majority only to the extent that it defines owners by using a "substantial ownership test." In my opinion, we should define owners as the person or persons in whose name or names a vehicle is registered. This definition is clear and accurate and eliminates the need to select arbitrarily a "magic percentage figure."

Commissioner Clapp, concurring:

I support this decision except for the definition of "significant interest." In this setting, it seems unrealistic to me to define a 10% ownership of a vehicle as meeting that test. Such an action invites abuse of these procedures. I suggest that a 25% interest, which is still generous, would both be more reasonable and encompass true owner-operators, the intended beneficiaries of this proceeding.

Appendix A

49 CFR 1002 is amended by revising 49 CFR 1002.2(d)(8) as follows:

§ 1002.2 Filing fees.

* * * * *

(b) A fitness-only application for motor common carrier authority under 10922(b)(4)(E) or motor contract authority under 10923(b)(5)(A) to transport food and related products \$150

Appendix B

In 49 CFR Chapter X is amended by adding a new Part 1138 to read as follows:

PART 1138—OWNER-OPERATOR FOOD TRANSPORTATION

Sec.
1138.1 Governing legislation.
1138.2 Definition of owner.

Sec.
1138.3 Emergency situations.
1138.4 Annual reporting requirement.
Authority: 49 U.S.C. 10922(b)(4)(E), 10923(b)(5)(A), 10762(a)(1), 10762(g), and 11145(c), and 5 U.S.C. 553.

§ 1138.1 Governing legislation.

Under 49 U.S.C. 10922(b)(4)(E) an owner-operator can obtain a certificate, and under 49 U.S.C. 10923(b)(5)(A) an owner-operator can obtain a permit, to transport food and other edible products and byproducts intended for human consumption (except alcoholic beverages and drugs) agricultural limestone and fertilizers and other soil conditioners, through a fitness only application procedure. Transportation under those provisions must be provided by the owner in his or her own vehicle (except in emergency situations), and can only be provided to transport a total tonnage equal to the amount the owner-operator transports of exempt commodities under 49 U.S.C. 10526(a)(6). Owner-operators must certify, on an annual basis, that they are in compliance with the 50-percent tonnage requirement stated above.

§ 1138.2 Definition of owner.

For purposes of this section, any person with an ownership interest of 10-percent or greater in the motor vehicle used to provide regulated transportation under 49 U.S.C. 10922(b)(4)(E) or 49 U.S.C. 10923(b)(5)(A) shall be considered an owner of the vehicle. Any owner is eligible to operate the vehicle to provide transportation services under those provisions.

§ 1138.3 Emergency situations.

For purposes of this section, emergencies shall include those situations where the need for a substitute driver cannot be anticipated by the owner-operator. Considered under this definition would be situations where the owner-operator is incapable of operating the vehicle due to illness, unanticipated personal or family difficulties demanding personal attention, or other unexpected operating conditions beyond the control of the owner-operator which prevent the owner from operating the vehicle. Planned vacations, off-duty hours for the driver required by safety regulations or other non-driving periods scheduled or mandated by law shall not be considered as emergency situations.

§ 1138.4 Annual reporting requirement.

On an annual basis, each owner-operator providing transportation under certificates to which the provisions of 49 U.S.C. 10922(b)(4)(E) apply, and permits to which the provisions of 49 U.S.C. 10923(b)(5)(A) apply, shall complete

Report Form OP-143 to certify compliance with the requirement that annual tonnage transported under these provisions does not exceed the annual tonnage transported of exempt commodities under 49 U.S.C. 10526(a)(6).

Annual Reporting Form

Owner-Operator Annual Report Form OP-143

Annual Report to the Interstate Commerce Commission

(attach address label here)

Owner-operator name and address, if different than shown.

MC Number _____

Period covered—if this report is for less than an entire calendar year, report date operations cover.

From (month and date) _____

To (month and date) _____

Total tonnage transported under certificate or permit _____

Total tonnage transported of exempt commodities (under 49 U.S.C. 10526(a)(6)) _____

Certifications

(1) I certify that I am in compliance with the provisions of 49 U.S.C. 10922(b)(4)(E) (for common carriers) or 49 U.S.C. 10923(b)(5)(A) (for contract carriers), in that the tonnage transported under the certificate or permit for the period covered by this report did not exceed the exempt tonnage transported.

(2) I certify that this report was prepared by me or under my supervision, and that I have examined it, and that the items reported on the basis of my knowledge and belief are correctly reported.

Signature _____

Address (Street, City, State, Zip Code) _____

Date _____

Telephone number _____

Note.—Failure to file this report may subject owner operator to proceedings leading to revocation of operating authority.

Appendix C

49 CFR Chapter X is further amended by adding a new Part 1311 to read as follows:

PART 1311—TARIFF FILINGS FOR OWNER-OPERATOR FOOD TRANSPORTATION

Sec.
1311.1 Owner-operator food transportation.

Authority: 49 U.S.C. 10922(b)(4)(E), 10923(b)(5)(A), 10762(a)(1), 10762(g), and 11145(c), and 5 U.S.C. 553.

§ 1311.1 Owner-operator food transportation.

(a) Governing legislation and applicable provisions. Owner-operators

transporting property under certificates or permits issued under 49 U.S.C. 10922(b)(4)(E) and 10923(b)(5)(A) may, instead of filing schedules or tariffs under the provisions of 49 CFR 1307 and 1310, file a statement, in letter form, containing the transportation services the owner-operator will perform and the minimum rates to be applied to those services.

(b) *Statement of minimum rates.* Owner-operators shall file with the Section of Tariffs, Room 4360, Interstate

Commerce Commission, Washington, D.C. 20423 a signed original and a copy of their statements setting forth the services to be performed and the minimum rates to be applied to those services. Each statement must (1) contain the owner-operator's full name, address and telephone number, and certificate or permit number, and (2) contain an effective date.

(c) *Changing rates.* If an owner-operator wishes to change a minimum rate schedule or tariff on file with the

Commission, a new statement shall be filed. The new statement, cancelling the old one, shall state at the top of the statement the following:

This rate and service statement cancels a rate and service statement dated (show the date of the previous statement).

The new statement shall in all respects comply with the requirements set forth in subpart (b) of this part.

[FR Doc. 81-0497 Filed 3-30-81; 8:45 am]

BILLING CODE 7035-01-M

Proposed Rules

Federal Register

Vol. 46, No. 61

Tuesday, March 31, 1981

This section of the FEDERAL REGISTER contains notices to the public of the proposed issuance of rules and regulations. The purpose of these notices is to give interested persons an opportunity to participate in the rule making prior to the adoption of the final rules.

DEPARTMENT OF AGRICULTURE

Rural Electrification Administration

7 CFR Part 1701

Proposed Revision of REA Bulletin 80-11

AGENCY: Rural Electrification Administration, USDA.

ACTION: Proposed rule.

SUMMARY: The Rural Electrification Administration (REA) proposes to issue a revision of REA Bulletin 80-11, "Reports of Progress of Construction and Engineering Services." The proposed revision would introduce a change to indicate that REA Form 178, "Report of Progress of Construction and Engineering Services," shall be prepared monthly instead of biweekly. The proposed revision would also reinstate the REA reporting requirement which was deleted when the bulletin was last revised in 1977.

DATE: Public comments must be received by REA no later than: June 1, 1981.

ADDRESS: Submit written comments to the Director, Engineering Standards Division, Room 1270, South Building, U.S. Department of Agriculture, Washington, D.C. 20250.

FOR FURTHER INFORMATION CONTACT: Mr. James C. Dedman, telephone (202) 447-7040. The Draft Impact Analysis describing the options considered in developing this proposed rule is available upon request from the above named individual.

SUPPLEMENTARY INFORMATION: Pursuant to the Rural Electrification Act, as amended (7 U.S.C. 901 et seq.), REA proposes to revise REA Bulletin 80-11, "Reports of Progress of Construction and Engineering Services." This proposed action has been issued in conformance with Executive Order 12291 and has been determined to be "not major."

Copies of the draft revised bulletin are available from the Director, Engineering Standards Division, at the above

address. This program is listed in the Catalog of Federal Domestic Assistance as 10.850—Rural Electrification Loans and Loan Guarantees.

Dated: March 12, 1981.

Joe S. Zoller,

Acting Administrator.

[FR Doc. 81-0734 Filed 3-30-81; 8:45 am]

BILLING CODE 3410-15-M

7 CFR Part 1701

Proposed Revision of REA Specification DT-5C:PE-9

AGENCY: Rural Electrification Administration, Agriculture.

ACTION: Proposed rule.

SUMMARY: The Rural Electrification Administration (REA) proposes to revise REA Specification DT-5C:PE-9, "Wood Poles, Stubs, and Anchor Logs and the Preservative Treatment of These Materials." This proposed revision would reflect changes in national standards and clarify REA's position on certain points in the previous revision.

DATE: Public comments must be received by REA no later than June 1, 1981.

ADDRESS: Submit written comments to the Director, Engineering Standards Division, Rural Electrification Administration, Room 1270-S, U.S. Department of Agriculture, Washington, D.C. 20250.

FOR FURTHER INFORMATION CONTACT: Mr. James A. Taylor, telephone (202) 447-5160. A Draft Impact Analysis has been prepared and is available from the Director, Engineering Standards Division at the above address.

SUPPLEMENTARY INFORMATION: Pursuant to the Rural Electrification Act, as amended (7 U.S.C. 901 et seq.), REA proposes to revise REA Specification DT-5C:PE-9, "Wood Poles, Stubs, and Anchor Logs and Preservative Treatment of These Materials." This specification incorporates several national standards which have been revised and/or amended since REA last revised Specification DT-5C:PE-9. The major changes proposed by REA are:

- Clarification of requirements for inspection and manufacture.
- Provision for quality assurance plans operated by purchasers.
- Redefinition of use of waterborne (salt) preservatives and limitation on use of chromated copper arsenates.

d. Increased preservative retention and penetration requirements in larger transmission poles.

e. Designation of air seasoning requirements to reduce the possibility of pretreatment decay in poles.

f. Requirement of copper pyridine assay technique for pentachlorophenol treatments.

g. Adoption of American National Standards Institute ANSI 05.1—1979 standard.

Copies of the draft proposal are available from the Director, Engineering Standards Division, at the above address. This proposal has been issued in conformance with Executive Order 12291, Federal Regulation, and has been determined to be "not major." This program is listed in the Catalog of Federal Domestic Assistance as 10.850—Rural Electrification Loans and Loan Guarantees, 10.851—Rural Telephone Loans and Loan Guarantees, 10.852—Rural Telephone Loans and Loan Guarantees, 10.853—Community Antenna Television Loans and Loan Guarantees.

Dated: March 12, 1981.

Joe S. Zoller,

Acting Administrator.

[FR Doc. 81-0713 Filed 3-30-81; 8:45 am]

BILLING CODE 3410-15-M

FEDERAL HOME LOAN BANK BOARD

12 CFR Part 523

[No. 81-134]

Monetary Control Act Reserves Counting Toward Liquidity Requirements

Dated: March 12, 1981.

AGENCY: Federal Home Loan Bank Board.

ACTION: Proposed regulation.

SUMMARY: These proposed amendments implement Title I of the Depository Institutions Deregulation and Monetary Control Act of 1980 ("Act") by authorizing Federal Home Loan Bank member institutions to count as liquidity certain reserves required by Title I to be maintained by member institutions, whether deposited directly or indirectly with a Federal Reserve Bank. The Board is also proposing amendments regarding

the status under the Board's liquidity regulations of vault cash maintained to satisfy the requirements of Title I of the Act.

DATE: Comments must be received by: April 27, 1981.

ADDRESS: Send comments to Information Services, Office of General Counsel, Federal Home Loan Bank Board, 1700 G Street, N.W., Washington, D.C. 20552. Comments will be available for public inspection at this address.

FOR FURTHER INFORMATION CONTACT: David J. Bristol, Office of General Counsel, (202) 377-6461, or Richard C. Pickering, Office of Policy and Economic Research, (202) 377-6780, at the above address.

SUPPLEMENTARY INFORMATION: Title I of the Act (also cited as the "Monetary Control Act of 1980") (Pub. L. 96-221, 94 Stat. 132 (1980)) requires that Federal Home Loan Bank member institutions maintain certain reserves against transaction accounts and nonpersonal time deposits. Section 104 of the Act provides that such reserves may be in the form of balances maintained directly in a Federal Reserve Bank, or indirectly in such a Bank by means of a pass-through account at a Federal Home Loan Bank or other depository institution. Section 104 also provides that vault cash may be used to satisfy the reserve requirements of the Act. In addition, Section 104 of the Act expressly provides that such reserves held in the form of balances at a Federal Reserve Bank or in pass-through accounts may be used to satisfy liquidity requirements imposed under other provisions of Federal law, including Section 5A of the Federal Home Loan Bank Act ("Bank Act"). The Board therefore is proposing to amend 12 CFR 523.10 to include reserves maintained pursuant to Title I in the list of eligible liquid assets.

The Board is cognizant, however, of its obligation under Section 5A of the Bank Act to preserve a flexible liquidity base in order to carry out its function of regulating the flow of funds into the mortgage market. Pursuant to this obligation, the Board has encouraged the formation of liquidity portfolios that could be disposed of quickly in the market to meet changes in the need for mortgage credit. Consequently, the Board has approved as eligible liquid assets only those investments which mature quickly and, with respect to investments other than bank deposits, for which there exists an active trading market. In addition, the Board has required that a portion of the overall liquidity requirement be maintained as short-term liquid assets. Since the

reserves required to be maintained under Title I, including vault cash maintained for such a purpose, may not be liquidated pursuant to an exercise of the Board's credit-regulating authority under Section 5A of the Bank Act, the Board believes that allowing the use of such reserves to satisfy short-term liquidity requirements would inhibit the Board's ability to exercise its credit-regulating function under Section 5A. To preserve its flexibility of action under Section 5A, the Board is proposing to exclude from short-term liquid assets eligibility the reserves required by the Act, whether maintained as vault cash, in pass-through accounts, or direct deposits with a Federal Reserve Bank.

The Board of Governors of the Federal Reserve System has adopted Regulation D (12 CFR Part 204) implementing Title I of the Act. The proposal incorporates the definitions of "vault cash" and "pass through account" contained in Regulation D.

In conformity with Section 605(b) of the Regulatory Flexibility Act of 1980 (5 U.S.C. 601 *et seq.*), the Board certifies that the regulation which it proposes today will not, if promulgated, have a significant economic impact on a substantial number of small entities, because of the low level of reserve requirements imposed by Regulation D and the high level of short-term liquid assets held by insured institutions in excess of what is required pursuant to Board regulations.

Because the proposal implements a statutory change, the Board has determined that a 30 day comment period would be appropriate. Accordingly, the Board hereby proposes to amend Part 523 of Subchapter B, Chapter V of Title 12, *Code of Federal Regulations*, as set forth below.

SUBCHAPTER B—REGULATIONS FOR THE FEDERAL HOME LOAN BANK SYSTEM

PART 523—MEMBERS OF BANKS

Liquidity

Amend § 523.10 by 1. deleting the word "and" at the end of paragraph (g)(7), 2. deleting the period at the end of paragraph (g)(8) and replacing it with a semi-colon and the word "and", 3. adding a new paragraph (g)(9), and 4. amending the introductory clause of paragraph (h); to read as follows:

§ 523.10 Definitions for purposes of this section and §§ 523.11 and 523.12.

(g) *Liquid assets.*

(9) Reserves required to be maintained pursuant to Title I of the Depository Institutions Deregulation and

Monetary Control Act of 1980 and established pursuant to 12 CFR Part 204, whether in the form of (i) vault cash, (ii) balances maintained directly with the Federal Reserve Bank in the district in which the member is located, or (iii) a pass through account; *provided*, that vault cash shall be included only once in calculating the aggregate amount of liquid assets. As used herein, the terms "vault cash" and "pass through account" are as defined in 12 CFR 204(2).

(h) *Short-term liquid assets.* The total of cash other than vault cash used to satisfy the reserve requirements of 12 CFR Part 204, accrued interest on unpledged assets which qualify as liquid assets under subsection (g) of this section, or would so qualify except for their maturities, and the book value of the following unpledged assets (including such assets held subject to repurchase agreement):

(94 Stat. 132, Pub. L. 96-221; 12 U.S.C. 1437, Reorg. Plan No. 3 of 1947, 12 FR 4981, 3 CFR, 1947 Supp.)

By the Federal Home Loan Bank Board.
James J. McCarthy,
Acting Secretary.

[FR Doc. 81-0705 Filed 3-30-81; 8:45 am]

BILLING CODE 6720-01-M

DEPARTMENT OF LABOR

Occupational Safety and Health Administration

29 CFR Part 1910

[Docket No. H-052B]

Occupational Exposure to Cotton Dust

AGENCY: Occupational Safety and Health Administration (OSHA), Labor.

ACTION: Advance notice of proposed rulemaking.

SUMMARY: Notice is given that the Occupational Safety and Health Administration will shortly be undertaking, through rulemaking procedures under section 6 of the Occupational Safety and Health Act of 1970, a reevaluation and reconsideration of the occupational health standard regulating employee exposure to cotton dust, 29 CFR 1910.1043. The purpose of this proceeding is to review the economic consequences of the regulation and in particular to evaluate the feasibility and utility of relying on cost-benefit analysis in setting occupational health standards, in the context of a specific regulation. At this time, public participation is invited on

the issues raised by such reevaluation and as to whether other matters relating to the hazards and regulation of cotton dust should be addressed.

DATES: Comments, suggestions and information are invited regarding this Advance Notice of Proposed Rulemaking. Comments in response to this Advance Notice should be submitted by May 15, 1981.

ADDRESSES: Comments should be submitted to the Docket Officer, Occupational Safety and Health Administration, Docket No. H-052B, Room S-6212, U.S. Department of Labor, 3rd and Constitution Avenue, N.W., Washington, D.C. 20210.

FOR FURTHER INFORMATION CONTACT: James Foster, Occupational Safety and Health Administration, Room N3637, U.S. Department of Labor, Washington, D.C. 20210, Telephone (202) 523-8151.

SUPPLEMENTARY INFORMATION:

1. *Introduction.* On June 19, 1978, the Occupational Safety and Health Administration (OSHA) issued a final occupational health standard regulating exposure to cotton dust, 29 CFR 1910.1043, at 43 FR 27350. The new standard superseded the previous Walsh-Healey standard which had been adopted by OSHA pursuant to section 6(a) of the Occupational Safety and Health Act. The necessity for a more stringent and comprehensive regulation was based on the substantial body of scientific and medical evidence showing a severe risk of debilitating respiratory disease, particularly among cotton textile workers. The standard provides for a comprehensive regulatory program including a permissible exposure limit for airborne concentrations of cotton dust to be met through engineering controls, supplementary use of respirators, implementation of specified work practices, a medical surveillance program, and a program for employee education and training. OSHA made findings that these elements of the standard were both technologically and economically feasible; the agency also rejected the use of cost-benefit criteria in setting the standard.

The standard was immediately challenged in the courts of appeals by affected employees and various groups of affected employers. On pre-enforcement review, the United States Court of Appeals for the District of Columbia Circuit upheld the standard as it applied to the textile industry, among others. *AFL-CIO et al. v. Marshall et al.*, 617 F.2d 636 (1979). The textile industry successfully petitioned for review in the Supreme Court of the United States, *American Textile Manufacturers Institute, Inc., et al. v. Donovan*, Nos.

79-1429 and 79-1583, in which the industry maintains that the standard is invalid because of the failure of the agency to justify it on a cost-benefit basis. The agency, adhering to its policy at the time the standard was issued, argued that such a justification could not be undertaken consistent with the Act and its purposes. This case is currently pending and no decision has been issued. Contemporaneous with this Advance Notice, the Secretary is filing with the Supreme Court a motion for leave to file a supplemental memorandum which brings to the attention of the court the Secretary's decision to reopen the rulemaking record in the cotton dust proceeding.

2. *The Proposed Rulemaking.* While the agency in the past has maintained that it would be inconsistent with the Act for OSHA to engage in cost-benefit analysis for the purpose of setting standards for exposure to toxic substances, the agency has now concluded that it would be appropriate to reexamine its previous position. That the appropriateness of cost-benefit analysis in the application of regulatory policy is of vital concern to the national welfare and the national government is evidenced by the recent establishment of the Presidential Task Force on Regulatory Relief, chaired by the Vice-President, and the recently issued Executive Order No. 12291 which mandates such analysis in certain rulemakings (46 FR 13193). The policy underlying that Order is that cost-benefit analysis is a useful device in the regulatory decision making process. Other safety and health agencies, although administering different statutes with somewhat different purposes, have found that the cost-benefit technique of variants thereof are useful in their decision making processes. See *Consumer Products Safety Commission, Proposed Methodology for Commission Consideration of Findings Under Section 9(c) of the Consumer Products Safety Act*, 45 FR 85772 (Dec. 30, 1980); *Environmental Protection Agency National Emission Standards for Hazardous Air Pollutants; Policy and Procedures for Identifying, Assessing, and Regulating Airborne Substances Posing a Risk of Cancer*, 44 FR 58642 (1979). In consonance with the policy of the Executive Order, it is the agency's view that it is appropriate to evaluate the practicality of cost-benefit balancing by investigating the concept in the context of an actual standard such as cotton dust and in a manner which permits public comment. The agency has already produced one such report on this standard, the report requested by

Congress in 1979, *Cotton Dust: Review of Alternative Technical Standards and Control Technologies* (May 1979).¹ That report, its assumptions, its methodology and its conclusions, were not subject to any public comment; nor did the report have the benefit of any recent data. Evaluations of the usefulness and limitations of cost-benefit analysis are more likely to be understood and be more meaningful if they may be illustrated by reference to a particular set of facts such as the cotton dust record.

In order to provide the most complete and comprehensive analysis, the agency feels that it would be appropriate to utilize the most recent data. To this end, the agency intends to invite the submission of information providing the most complete cost estimates associated with compliance with the standard and any other proposed means of providing protection to exposed employees. OSHA expects that much useful information will be found in the development of the compliance plans required by 29 CFR 1910.1043(e)(3). Information will also be requested which is relevant to the types of economic analysis which OSHA has traditionally engaged in, such as the financial strength of the industry, its capital needs, its structure and so forth so that the interrelationships between this type of economic analysis and cost-benefit techniques may be evaluated. A thorough cost-benefit analysis will also explore all alternatives, including the use of respirators.

In the agency's view, all this information and data, as well as the public input which will be provided in the rulemaking proceedings, will permit the agency to produce a comprehensive and thorough cost-benefit analysis. This experience, plus the comparative experience under other health and safety laws, [a comparison mandated by 29 U.S.C. 655(b)(5)], will enable the agency to decide under what circumstances it is appropriate and practical to factor such an analysis into setting toxic substances standards. Public comment will also be solicited on the issue of the extent to which cost-benefit analysis should be utilized in the setting of OSHA health standards. Based on the resolution of this important question, as well as any new information gathered in the process, the standard itself may be subject to adjustment.

¹ This report was produced at the direction of Congress after the issuance of the standard. Congress requested that the agency evaluate the standard on a cost-benefit basis, even though the agency had rejected this approach at the time it issued the standard.

In addition, at this stage of the proceeding OSHA will accept and consider suggestions as to the necessity for inquiring into other matters relevant to the enforcement of the standard. For example, this rulemaking would provide the opportunity, if necessary, to explore any problems with the vertical elutriator and Class III electrical hazards in textile mills, which was previously discussed in the Federal Register of October 10, 1980, 45 FR 67339-67340. Any other problems encountered under the monitoring provisions or in applying the concept of partial-shift use of respirators discussed at 45 FR 85736-85739 (Dec. 30, 1980), may also be pertinent topics for this proceeding.

Pending this reconsideration and reevaluation, it is the agency's judgment that the standard should remain in effect and continue to be enforced. Protection for employees at risk must be maintained as cotton dust has long been recognized as a major industrial health hazard. During the past year, employers have been obligated to bring most of the standard's protective measures into place with the exception of the requirement to install engineering controls, the completion of which was deferred for four years. There was general agreement during the rulemaking on the necessity of such provisions as respiratory usage, safer work practices, and a medical surveillance program, although the particulars may not have been resolved to the satisfaction of all affected employers. The long deferral of the next major step, engineering controls, means however that there is more than sufficient time for the agency to review the provisions of the standard as a whole and provide adequate notice if changes to the standard seem warranted. New effective dates may well be necessary in such a case. Consequently, there seems little justification for disrupting the compliance schedules and activities during this period of review. Any comments and suggestions should be sent to the Docket Office, at the address noted above, where they will be available for inspection and copying. Comments should be submitted by May 15, 1981.

3. *Authority.* This advance notice of proposed rulemaking was prepared under the direction of Thorne G. Auchter, Assistant Secretary of Labor for Occupational Safety and Health, 200 Constitution Ave., NW, Washington, D.C. 20210. It is issued pursuant to section 6(b) of the Occupational Safety and Health Act (84 Stat. 1593; 29 U.S.C. 655).

Signed at Washington, D.C. this 27th day of March 1981.

Thorne G. Auchter,
Assistant Secretary of Labor.

[FR Doc. 81-0719 Filed 3-27-81; 3:15 pm]

BILLING CODE 4510-26-M

VETERANS ADMINISTRATION

38 CFR Part 3

Effective Date of Forfeiture for Treason

AGENCY: Veterans Administration.

ACTION: Proposed rule.

SUMMARY: The Veterans Administration is proposing to amend its regulations governing the effective date of forfeiture of benefits for treason. The need for this action results from our determination that the current effective date regulations are not in agreement with the statute they implement.

DATES: Comments must be received on or before April 30, 1981. We propose to give this change unlimited retroactive effect.

ADDRESSES: Send written comments to: Administrator of Veterans Affairs (271A), Veterans Administration, 810 Vermont Avenue, N.W., Washington, D.C. 20420.

Comments will be available for inspection at the above address during normal business hours until May 11, 1981.

FOR FURTHER INFORMATION CONTACT: T. H. Spindle, Jr. (202-389-3005).

SUPPLEMENTARY INFORMATION: Under 38 U.S.C. 3504(a) a person shown by evidence satisfactory to the Veterans Administration to be guilty of treasonable acts (mutiny, treason, sabotage or aiding an enemy of the U.S.) forfeits all accrued or future noncontractual benefits.

When the Veterans Administration has determined that rights have been forfeited, benefits have been discontinued effective the date the benefits were granted or the day preceding the commission of the treasonable act, whichever is later (38 CFR 3.500(s) and 3.669). We have recently had occasion to examine the legislative history and language of 38 U.S.C. 3504(a) and have decided that these effective date provisions are not supported by section 3504(a). Our analysis leads us to conclude that the correct effective date for forfeiture for treasonable acts is the date of the forfeiture decision or date of last payment, whichever is earlier. Therefore, we are proposing

amendments to 38 CFR 3.500(s) and 3.669 to effectuate this decision.

We are also proposing to amend 38 CFR 3.500 to eliminate gender reference.

The agency has determined that this proposed regulation is non-major in accordance with the requirements of E.O. 12291, Federal Regulation. It has also been determined as required by the Regulatory Flexibility Act (Pub. L. 96-354) that it poses no compliance costs or reporting burdens upon the public and has no effect on businesses or State and local governments.

Additional Comment Information

Interested persons are invited to submit written comments, suggestions, or objections regarding the proposal to the Administrator of Veterans Affairs (271A), Veterans Administration, 810 Vermont Avenue, NW., Washington, DC 20420. All written comments received will be available for public inspection at the above address only between the hours of 8 am and 4:30 pm Monday through Friday (except holidays) until May 11, 1981. Any person visiting Central Office for the purpose of inspecting any such comments will be received by the Central Office Veterans Services Unit in room 132. Such visitors to any VA field station will be informed that the records are available for inspection only in Central Office and furnished the address and the above room number.

Approved: March 18, 1981.

Rufus H. Wilson,

Acting Administrator.

PART 3—ADJUDICATION

§ 3.500 [Amended].

1. Section 3.500 is amended as follows:

(a) By removing the words "his or her" and inserting the words "the payee's" in paragraph (b)(1); by removing the words "widow or widower" and "widow's or widower's" and inserting the words "surviving spouse" and "surviving spouse's" in paragraph (e); and by removing the words "widow or widower" and inserting the words "surviving spouse" in paragraph (n)(4).

(b) By revising paragraph (s) as follows:

§ 3.500 General.

The effective date of a rating which results in the reduction or discontinuance of an award will be in accordance with the facts found except as provided in § 3.105. The effective date of reduction or discontinuance of an award of pension, compensation, or dependency and indemnity compensation for a payee or dependent

will be the earliest of the dates stated in the paragraphs of this section unless otherwise provided. Where an award is reduced, the reduced rate will be effective the day following the date of discontinuance of the greater benefit. (38 U.S.C. 3012(b))

(s) *Treasonable acts or subversive activities* (38 U.S.C. 3504 and 3505; §§ 3.902, 3.903). (1) *Treasonable acts*. Date of the forfeiture decision or date of last payment, whichever is earlier.

(2) *Subversive activities*. Beginning date of award or day preceding date of commission of subversive activities for which convicted, whichever is later.

§ 3.669 [Amended].

2. Section 3.669 is amended as follows:

(a) By removing the words "Chief Attorney" and inserting the words "District Counsel" in paragraph (a).

(b) By revising paragraph (b) as follows:

§ 3.669 Forfeiture.

(b) *Fraud or treasonable act*—(1) *Fraud*. If forfeiture of rights is not declared, payments shall be resumed from date of last payment, if otherwise in order. If it is determined that rights have been forfeited, benefits shall be discontinued effective the commencing date of the award or the day preceding the commission of the act resulting in the forfeiture, whichever is later.

(2) *Treasonable acts*. If forfeiture of rights is not declared, payments shall be resumed from date of last payment, if otherwise in order. If it is determined that rights have been forfeited, benefits shall be discontinued the date of the forfeiture decision or date of last payment, whichever is earlier.

(38 U.S.C. 210(c))

[FR Doc. 81-0733 Filed 3-30-81; 8:45 am]

BILLING CODE 8320-01-M

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 763

[OPTS 84004A; TSH-FRL 1790-7]

Asbestos; Reporting and Recordkeeping Requirements

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed Rule; Extension of Comment Period.

SUMMARY: EPA extends the comment period for the proposed Asbestos Reporting and Recordkeeping Rule published in the *Federal Register* of January 26, 1981 (46 FR 8200). The comment period will extend an additional 30 days beyond the date originally set by the proposal.

DATE: All comments on the proposed rule should be postmarked by April 27, 1981.

ADDRESS: Written comments should bear the document control number OPTS 84004 and should be submitted to: Document Control Officer, Office of Pesticides and Toxic Substances (TS-793), Environmental Protection Agency, Rm. E-107, 401 M St., SW, Washington, DC 20460.

The administrative record supporting this action is available for public inspection in Rm. E-107 at the above address from 8:00 a.m. to 4:00 p.m., Monday through Friday, except legal holidays.

FOR FURTHER INFORMATION CONTACT:

John B. Ritch, Jr., Industry Assistance Office (TS-799), Office of Toxic Substances, Environmental Protection Agency, Rm. E-136, 401 M St., SW, Washington, DC 20460, toll free: (800-424-9065), in Washington, DC: (554-1404).

SUPPLEMENTARY INFORMATION: As discussed in the preamble of the proposal (46 FR 8208), following the written comment period EPA personnel responsible for developing the proposal will be available to meet with interested persons from companies, organized labor, trade associations, and citizens' organizations. These meetings will be held by request on May 14, from 10:00 a.m. to 12:00 p.m. and 1:00 p.m. to 3:00 p.m. and on May 15 from 10:00 a.m. to 2:00 p.m. in Rm. 3906, Environmental Protection Agency, 401 M St., SW, Washington, D.C. 20460.

All meetings will be open to the public. EPA intends to limit active participation in the meetings to those persons requesting the session and designated EPA personnel.

To request time for a meeting, interested persons should call the Industry Assistance Office, toll-free at 800-424-9065, or 554-1404 in the Washington, D.C. area. Interested persons should note that if no one requests a session, the meetings will not be held. Observers should call the Industry Assistance Office to ascertain the meeting schedule.

Dated: March 20, 1981.

Edwin H. Clark, II,

Acting Assistant Administrator for Pesticides and Toxic Substances.

[FR Doc. 81-0639 Filed 3-30-81; 8:45 am]

BILLING CODE 6560-31-M

GENERAL SERVICES ADMINISTRATION

41 CFR Part 101-41

Refunds From Carriers for Unused Transportation Services or Accommodations

AGENCY: General Services Administration.

ACTION: Proposed rule.

SUMMARY: The General Services Administration (GSA) proposes to amend the Federal Property Management Regulations to revise and improve the current procedures regarding voluntary refunds from carriers for unused transportation services or accommodations. Compliance with these revised procedures by Government agencies and the carrier industry will assure the recovery of outstanding refunds due the U.S. Government.

DATE: Comments must be received by April 30, 1981.

ADDRESS: Written comments should be sent to the General Services Administration (TACP), Chester A. Arthur Building, Washington, DC 20406.

FOR FURTHER INFORMATION CONTACT:

John W. Sandfort, Chief, Reports and Procedures Branch, Office of Transportation Audits (202-275-0664).

SUPPLEMENTARY INFORMATION: The General Services Administration has determined that this proposal will not be considered a major rule under E.O. 12291 of February 17, 1981, because it is not likely to: Have an annual effect on the economy of \$100 million or more, cause a major increase in costs or prices, or result in significant adverse effects.

GSA proposes to amend Title 41, Part 101-41 of the Code of Federal Regulations (41 CFR 101-41) as follows:

PART 101-41—TRANSPORTATION DOCUMENTATION AND AUDIT

1. The table of contents for Part 101-41 is amended to add the following entry:

PART 101-41—TRANSPORTATION DOCUMENTATION AND AUDIT

101-41.210-5a Carrier reimbursement when SF 1170 has not been received.

Subpart 101-41.2—Passenger Transportation Services Furnished for the Account of the United States

2. Section 101-41.210-1 is revised to read as follows:

§ 101-41.210-1 SF 1170, Redemption of unused tickets.

Agencies shall not revise carrier bills or require carriers to rebill items, except as provided in § 101-41.210-6, to recover from carriers the value of unused or unfurnished transportation services or accommodations but shall make demand on the carriers through the use of SF 1170. A separate SF 1170 must be used for each GTR, though more than one ticket or adjustment transaction may be related to that GTR and listed on the redemption form. Automation of certain phases of the ticket redemption procedure will be considered by GSA (TA) upon request of agencies having computer capabilities, where such automation offers potential savings.

3. Section 101-41.210-3 is revised to read as follows:

§ 101-41.210-3 Carrier processing of SF 1170.

Each carrier shall promptly refund moneys to adjust items listed on SF 1170, whether or not the related GTR has been submitted or paid. The carrier shall indicate on the original SF 1170 the amount credited to each ticket and the total amount being refunded and shall return the original with its refund to the agency. A refund that is inconsistent with the information on the SF 1170 shall be explained or computed on the SF 1170 or in an attached letter. A carrier declining to refund shall furnish an explanation on the original SF 1170. If a carrier is unable to determine which agency submitted the SF 1170, the payment and refund information shall be sent direct to the General Services Administration (TACA), Chester A. Arthur Building, Washington, DC 20406.

4. Section 101-41.210-4 is revised to read as follows:

§ 101-41.210-4 Agency processing of refunds.

Upon return of the original SF 1170 with the refund, the agency shall record and deposit the refund in conformity with its fiscal procedures and promptly forward the original SF 1170, together with any advice from the carrier regarding the basis of the refund, to the

General Services Administration (TACA), Chester A. Arthur Building, Washington, DC 20406.

5. Section 101-41.210-5 is revised to read as follows:

§ 101-41.210-5 Report of carrier failure to make refund for unused transportation services or accommodations.

If, within 120 days from the time of issuance of SF 1170, the carrier has failed to make refund for unused transportation services or accommodations or to furnish satisfactory explanation as to why no refund is due, or has refused to make an adjustment, the agency shall transmit the triplicate copy of the SF 1170 and all related correspondence to the General Services Administration (TACA), Chester A. Arthur Building, Washington, DC 20406, for appropriate action.

6. Section 101-41.210-5a is added to read as follows:

§ 101-41.210-5a Carrier reimbursement when SF 1170 has not been received.

It is not necessary for a carrier to receive an SF 1170 before reimbursing the Government for unused transportation services or accommodations. When a carrier identifies a difference between the transportation service requested by the Government and the service actually provided, a refund shall be made to the Government. If an SF 1170 has not been received within 120 days from the ticket issuance date, or date of travel, whichever is later, the refund shall be sent by the carrier to the General Services Administration (TACA), Chester A. Arthur Building, Washington, DC 20406. Both the GTR number and ticket number, and the amount being refunded, must be included along with any other information pertinent to the refund.

(31 U.S.C. 244)

Dated: March 5, 1981.

Allan W. Beres,

Commissioner, Transportation and Public Utilities Services.

[FR Doc. 81-9635 Filed 3-30-81; 8:45 am]

BILLING CODE 6820-AM-M

FEDERAL EMERGENCY MANAGEMENT AGENCY**44 CFR Part 67**

[Docket No. FEMA-5798]

Revision of Proposed Flood Elevation Determinations for City of Montgomery, Montgomery County, Alabama Under the National Flood Insurance Program

AGENCY: Federal Insurance Administration, FEMA.

ACTION: Proposed rule.

SUMMARY: Technical information or comments are solicited on the proposed base (100-year) flood elevations listed below for selected locations in the City of Montgomery, Alabama.

Due to recent engineering analysis, this proposed rule revises the proposed determinations of base (100-year) flood elevations published in 45 FR 22989 on April 4, 1980 and in the *Montgomery Advertiser & Alabama Journal*, published on or about March 3, 1980, and March 10, 1980, and hence supersedes those previously published rules.

DATES: The period for comment will be ninety (90) days following the second publication of this notice in a newspaper of local circulation in the above-named community.

ADDRESSES: Maps and other information showing the detailed outlines of the flood-prone areas and the proposed flood elevations are available for review at City Hall, 124 N. Perry Street, Montgomery, Alabama.

Send comments to: Honorable Emery Folmar, P.O. Box 1111, Montgomery, Alabama 36102.

FOR FURTHER INFORMATION CONTACT:

Mr. Robert G. Chappell, National Flood Insurance Program, (202) 755-5585, Federal Emergency Management Agency, Washington, D.C. 20472.

SUPPLEMENTARY INFORMATION: Proposed base (100-year) flood elevations are listed below for selected locations in the City of Montgomery, Alabama, in accordance with section 110 of the Flood Disaster Protection Act of 1973 (Pub. L. 93-234), 87 Stat. 980, which added section 1363 to the National Flood Insurance Act of 1968 (Title XIII of the Housing and Urban Development Act of 1968 (Pub. L. 90-448), 42 U.S.C. 4001-4128, and 44 CFR 67.4(a)).

These base (100-year) flood elevations are the basis for the flood plain management measures that the community is required to either adopt or show evidence of being already in effect in order to qualify or remain qualified for participation in the National Flood Insurance Program (NFIP).

These modified elevations will also be used to calculate the appropriate flood insurance premium rates for new buildings and their contents and for the second layer of insurance on existing buildings and their contents.

The proposed base (100-year) flood elevations are:

Source of flooding	Location	#Depth in feet above ground Eleva- tion in feet (NGVD)	Source of flooding	Location	#Depth in feet above ground Eleva- tion in feet (NGVD)
Alabama River	Intersection of river and center of Interstate Highway 65	*163	Pittalia Creek	200 feet upstream from center of County Highway 26 (Walden Road)	*163
	At confluence with Gailbraith Mill Creek	*166	Pine Creek	300 feet upstream from center of U.S. Highway 31 and 62	*160
Tallapoosa River	At confluence with Oliver Creek	*173		100 feet upstream from center of Doster Road	*221
Catoma Creek	Intersection of creek and Georgia Railroad	*159	Mill Creek	350 feet downstream from center of Seaboard Coast Line of Atlanta	*204
	100 feet upstream from center of U.S. Highway 31 and 80	*172			
	100 feet upstream from center of Woodley Road	*202			
Caney Branch	100 feet upstream from center of U.S. Highway 80	*169			
	Intersection of branch and center of Interstate Highway 65	*195			
Genetta Ditch	Intersection of ditch and U.S. Highway 31 and 82	*173			
	100 feet upstream from center of Seaboard Coast Line Railroad	*185			
Cloverland Ditch	100 feet upstream from center of Interstate Highway 65	*179			
	100 feet upstream from center of Court Street	*190			
Wilay Creek	At confluence with Catoma Creek	*176			
	350 feet downstream from center of Teague Road	*195			
Audubon Ditch	Intersection of ditch and U.S. Highway 331	*185			
	50 feet upstream from center of Augusta Drive	*212			
Baldwin Slough	100 feet upstream from center of Narrow Lane Road	*184			
	100 feet upstream from center of Kingsbury Drive	*233			
Hannon Slough	100 feet upstream from center of Seibles Road	*182			
	100 feet upstream from center of Wildwood Drive	*219			
Snowdown Creek	At confluence with Catoma Creek	*187			
Whites Slough	100 feet upstream from center of Narrow Lane Road	*187			
	Intersection of slough and Vaughn Road	*242			
Ramer Creek	At confluence with Catoma Creek	*195			
West End Ditch	At confluence with Alabama River	*160			
	350 feet upstream from center of Air Base Boulevard	*164			
	50 feet upstream from center of Terminal Road	*168			
Three Mile Branch	Intersection of branch and Lower Wetumpka Road	*189			
	Intersection of branch and Seaboard Coast Line Railroad	*196			
	150 feet upstream from center of Interstate Highway 85	*237			
Sherwood Ditch	Intersection of ditch and East Haven Road	*219			
	100 feet upstream from center of Farwood Drive	*250			
Gailbraith Mill Creek	At confluence with Alabama River	*166			
	Intersection of Creek and U.S. Highway 231	*171			
	Intersection of creek and Seaboard Coast Line Railroad	*217			
Oliver Creek	Intersection of creek and Georgia Railroad	*174			
	Intersection of creek and U.S. Highway 80	*211			

(National Flood Insurance Act of 1968 (Title XIII of Housing and Urban Development Act of 1968), effective January 28, 1969 (33 FR 17804, November 28, 1968), as amended; 42 U.S.C. 4001-4128; Executive Order 12127, 44 FR 19367; and delegation of authority to Federal Insurance Administrator.)

Issued: March 17, 1981.

Richard W. Krimm,
Acting Administrator, Federal Insurance
Administration.

[FR Doc. 81-9471 Filed 3-30-81; 8:45 am]

BILLING CODE 6718-03-M

44 CFR Part 67

[Docket No. FEMA-5841]

National Flood Insurance Program; Proposed Flood Elevation Determinations; Correction

AGENCY: Federal Insurance
Administration, FEMA.

ACTION: Proposed rule; correction.

SUMMARY: This document corrects a Notice of Proposed Determinations of base (100-year) flood elevations for selected locations in the Borough of Milford, Hunterdon County, New Jersey, previously published at 45 FR 42711 on June 25, 1980.

EFFECTIVE DATE: March 31, 1981.

FOR FURTHER INFORMATION CONTACT: Mr. Robert G. Chappell, Federal Emergency Management Agency, Federal Insurance Administration, National Flood Insurance Program, (202) 755-5585, Washington, D.C. 20472.

SUPPLEMENTARY INFORMATION: The Federal Insurance Administrator gives notice of the correction to the Notice of Proposed Determinations of base (100-year) flood elevations for selected locations in the Borough of Milford, Hunterdon County, New Jersey previously published at 45 FR 42711 on June 25, 1980, in accordance with section 110 of the Flood Disaster Protection Act of 1973 (Pub. L. 93-234), 87 Stat. 980,

which added Section 1363 to the National Flood Insurance Act of 1968 (Title XIII of the Housing and Urban Development Act of 1968 (Pub. L. 90-448)), 42 U.S.C. 4001-4128, and 44 CFR 67.4(a).

Due to a clerical error the elevation for the location of Downstream Corporate Limits, under the Source of Flooding of Delaware River, was incorrectly published. It should be amended to read 137 feet in elevation (National Geodetic Vertical Datum). The corresponding flood Insurance Study (profile) and Flood Insurance Rate Map were correct as printed.

(National Flood Insurance Act of 1968 (Title XIII of Housing and Urban Development Act of 1968), effective January 28, 1969 (33 FR 17804, November 28, 1968), as amended; 42 U.S.C. 4001-4128; Executive Order 12127, 44 FR 19367; and delegation of authority to Federal Insurance Administrator.)

Issued: March 17, 1981.

Richard W. Krimm,
Acting Administrator, Federal Insurance
Administration.

[FR Doc. 81-9470 Filed 3-30-81; 8:45 am]

BILLING CODE 6718-03-M

44 CFR Part 67

[Docket No. FEMA-6020]

National Flood Insurance Program; Proposed Flood Elevation Determinations

AGENCY: Federal Insurance
Administration, FEMA.

ACTION: Proposed rule.

SUMMARY: Technical information or comments are solicited on the proposed base (100-year) flood elevations listed below and proposed changes to base flood elevations for selected locations in the nation. These base (100-year) flood elevations are the basis for the flood plain management measures that the community is required to either adopt or show evidence of being already in effect in order to qualify or remain qualified for participation in the National Flood Insurance Program (NFIP).

DATES: The period for comment will be ninety (90) days following the second publication of this proposed rule in a newspaper of local circulation in each community.

ADDRESSES: See table below.

FOR FURTHER INFORMATION CONTACT: Mr. Robert G. Chappell, Federal Emergency Management Agency, Federal Insurance Administration,

National Flood Insurance Program, (202) 755-5585, Washington, D.C. 20472.

SUPPLEMENTARY INFORMATION: The Federal Insurance Administrator gives notice of the proposed determinations of base (100-year) flood elevations for selected locations in the nation, in accordance with Section 110 and Section 206 of the Flood Disaster Protection Act of 1973 (Pub. L. 93-234), 87 Stat. 980, which added Section 1363 to the National Flood Insurance Act of

1968 (Title XIII of the Housing and Urban Development Act of 1968 (Pub. L. 90-448)), 42 U.S.C. 4001-4128, and 44 CFR 67.4.

These elevations, together with the flood plain management measures required by § 60.3 of the program regulations, are the minimum that are required. They should not be construed to mean the community must change any existing ordinances that are more stringent in their flood plain

management requirements. The community may at any time enact stricter requirements on its own, or pursuant to policies established by other Federal, State, or regional entities. These proposed elevations will also be used to calculate the appropriate flood insurance premium rates for new buildings and their contents and for the second layer of insurance on existing buildings and their contents.

The proposed base (100-year) flood elevations for selected locations are:

Proposed Base (100-Year) Flood Elevations

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. Elevation in feet (NGVD)
Alabama	Town of Hartsboro, Russell County	Hartsboro Creek	Just upstream of Seaboard Coast Line Railroad	*337
Maps available for inspection at Town Hall, Main Street, Hartsboro, Alabama 36860.				
Send comments to Honorable John C. Williams or Ms. Wanda McCaghen, Town Clerk, Town Hall, P.O. Box 105, Hartsboro, Alabama 36860.				
Alabama	Unincorporated areas of Macon County	Uphapee Creek	Just upstream of State Highway 49	*217
			Just upstream of County Road 39	*227
			Just downstream of State Highway 199	*234
			Just upstream of State Highway 81	*255
		Bulger Creek	Approximately 3,900 feet above the confluence with Uphapee Creek	*225
		Calebee Creek	Just upstream of County Road 73	*254
			Just downstream of U.S. Highway 29	*298
		Persimmon Creek	Confluence with Calebee Creek	*272
			Just downstream of County Road 45	*284
		Branch One of Calebee Creek	Just upstream of State Highway 49	*302
			Just downstream of the Tuskegee Corporate Limits	*311
		Branch of Uphapee Creek	Just downstream of County Road 25	*280
		Branch Two of Calebee Creek	Just downstream of County Road 47	*312
Maps available for inspection at Macon County Courthouse, East Northside Street, Tuskegee, Alabama 36463.				
Send comments to Rev. Lawrence F. Haygood or Mr. Jed White, County Engineer, Macon County Courthouse, P.O. Box 150, Tuskegee, Alabama 36463.				
Alabama	Unincorporated areas of Montgomery County	Alabama River	Just downstream of the confluence of Catoma Creek	*158
		Tallapoosa River	Just upstream of confluence of Mill Creek	*175
			Just upstream of confluence of Miller Creek	*178
			Just upstream of confluence of Line Creek	*184
		Pintalla Creek	Just downstream of U.S. Highway 80	*163
			Just upstream of Pinchony Creek	*191
			Just downstream of U.S. Highway 31	*204
		Pinchony Creek	Just upstream of Federal Road	*209
			Just upstream of Tabernacle Road	*220
		Vickers Creek	Just downstream of U.S. Highway 31	*227
		Johnsons Creek	Just upstream of Montgomery County Road No. 2	*211
			Just upstream of Southern Railway	*228
		Mill Creek	Just upstream of Frontage Road	*195
			At Georgia Railroad	*177
		Miller Creek	Just upstream of Interstate 85	*193
			Just downstream of Highway 110	*210
		Line Creek	Just downstream of Interstate 85	*187
			Just upstream of Barganier	*206
		Matthews Slough	Just upstream of Montgomery County Road No. 2	*210
			At Highway 110	*220
Maps available for inspection at Montgomery County Courthouse, 142 Washington Avenue, Montgomery, Alabama 36102.				
Send comments to Mr. H. W. Suddath, County Administrator or Mr. David Stockman, Assistant Administrator, Montgomery County Courthouse, 142 Washington Avenue, Montgomery, Alabama 36102.				
Alabama	City of Tuskegee, Macon County	Branch of Uphapee Creek	Just upstream of the Tuskegee Corporate Limits and State Road 199	*280
			Just downstream of U.S. Highway 80 & 29	*294
			Just downstream of Hospital Drive	*343
		Branch One of Calebee Creek	Alabama Avenue if Extended	*319
			Tuskegee Corporate Limits	*311
		Uphapee Creek	Intersection of Auburn Wire Road and eastern Corporate Limits	*271
Maps available for inspection at City Hall, 214 North Main Street, Tuskegee, Alabama 36083.				
Send comments to Mayor Johnny Ford or Ms. Linda Carroll, City Clerk, City Hall, 214 North Main Street, Tuskegee, Alabama 36083.				

Proposed Base (100-Year) Flood Elevations—Continued

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
Arizona	Eagar (Town), Apache County	Little Colorado River	75 feet upstream from center of a Private Road (which is at the intersection of River Road and 4th Avenue). Intersection of river and center of School Bus Route	*6.995 *7.061
Maps available for inspection at Department of Public Works, Harless & Central Eagar, Arizona. Send comments to Honorable Lloyd Ashcroft, P.O. Box 78, Eagar, Arizona 85925.				
California	Folsom (City), Sacramento County	American River	Intersection of American River and center of Green-back Lane	*138
		Hinkle Creek	40 feet upstream from center of Oak Avenue Parkway	*270
		Humbog Creek	Intersection of Humbog Creek and Placerville Road	*285
		Willow Creek	15 feet upstream from the center of Folsom Boulevard	*164
			50 feet upstream from center of Placerville Road	*284
Maps available for inspection at Office of the City Engineer, 50 Natoma Street, Folsom, California. Send comments to Honorable P. Stanley Gaiser, 50 Natoma Street, Folsom, California 95630.				
California	Lancaster (City), Los Angeles County	Amargosa Creek	Intersection of 6th Street West and Avenue L	#1
		Amargosa Creek Tributary	Intersection of Division Street and Avenue J	#1
		Portal Ridge Wash	Intersection of 30th Street West and Avenue H-8	*2.312
Maps available for inspection at Department of Building and Engineering Services, 237 East Avenue M, Lancaster, California. Send comments to Honorable Fred M. Hahn, 237 East Avenue M, Lancaster, California 93534.				
California	Palmdale (City), Los Angeles County	Amargosa Creek	Intersection of Amargosa Creek and center of Avenue N	#1
		Amargosa Creek Tributary	Southeast corner of intersection of Valleyline Drive and Avenue M	#1
		Anaverde Creek	Intersection of Avenue Q-7 and 5th Street East	#1
		Avaverde Creek	Intersection of Division Street and Palmdale Boulevard	#1
Maps available for inspection at Department of Building Inspection, 1311 East Palmdale Boulevard, Palmdale, California. Send comments to the Honorable Lynda J. Cook, 1311 East Palmdale Boulevard, Palmdale, California 93550.				
California	Ridgecrest (City) Kern County	El Paso Wash	At intersection of North Inyo Street and Ridgecrest-Inyo Kern Boulevard	*2.296
		West China Lake Wash	200 feet west to intersection of North Warner Street and Felspar Street	*2.294
Maps available for inspection at City Engineer, 139 N. Balsan, Ridgecrest, California. Send Comments to the Honorable Harold Hockett, 139 N. Balsan, Ridgecrest, California 93555.				
Massachusetts	Wayland, Town, Middlesex County	Sudbury River	Downstream Corporate Limits	*122
			Upstream Corporate Limits	*126
		Pine Brook	Confluence with Sudbury River	*123
			Upstream of the confluence with Hayward Brook	*123
		Mill Brook	Confluence with Pine Brook	*123
			Downstream of Claypit Hill Road	*130
		Hayward Brook	Confluence with Pine Brook	*123
			Downstream of Boston Post Road	*127
			Upstream of Boston Post Road	*137
			Upstream of Rich Valley Road	*146
			Upstream of Boston and Maine Railroad	*157
		Snake Brook	Upstream of Commonwealth Avenue (downstream crossing)	*139
			Upstream of Main Street	*148
			Downstream of Commonwealth Avenue (Upstream crossing)	*160
			Upstream of Commonwealth Avenue (Upstream crossing)	*166
			Thompson Street	*172
Maps available for inspection at the Wayland Town Clerk's Office, Town Hall, Wayland, Massachusetts. Send comments to Honorable Catherine Seiler, Chairwoman of the Wayland Board of Selectmen, Town Hall, Wayland, Massachusetts 01775.				
New Jersey	Folsom, Borough, Atlantic County	Hospitality Branch	State Route 54	*62
			Cushion Lake Embankment	*71
			Corporate Limits	*74
		Great Egg Harbor River	State Route 54	*62
			Fourteenth Street	*70
			Corporate Limits	*72
		Great Egg Harbor Tributary	Confluence with Great Egg Harbor River	*70
			Corporate Limits	*73
Maps available for inspection at the Borough Hall, 13th Street and Mays Landing Road, Folsom, New Jersey. Send comments to Honorable Edward Gandolfi, Mayor of the Borough of Folsom, Borough Hall, 13th Street and Mays Landing Road, Folsom, New Jersey 08037.				
Oregon	Cornelius (City), Washington County	Tualatin River	800 feet south from the intersection of South 14th Avenue and South Dogwood Street	*151
		Tualatin River Side Channel	700 feet west from the intersection of 9th Avenue and South Magnolia Street	*155
		Backwater from Dairy Creek	At intersection of Council Creek and Susbauer Road	*151
Maps available for inspection at City Hall, 120 N. 13th Avenue, Cornelius, Oregon. Send comments to the Honorable Don Ventura, P.O. Box 607, Cornelius, Oregon 97113.				

Proposed Base (100-Year) Flood Elevations—Continued

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
Oregon	Durham (City), Washington County	Tualatin River	Intersection of river and center of Southwest Lower Boones Ferry Road	*124
			Intersection of Fanno Creek and center of Burlington Northern Railroad	*126
Maps available for inspection at City Hall, 17160 S.W. Upper Boones Ferry Road, Durham, Oregon. Send comments to the Honorable Robert D. Percy, P.O. Box 23463, Tigard, Oregon.				
Oregon	Sherwood (City), Washington County	Cedar Creek	100 feet upstream from center of State Highway 99 West	*162
		Rock Creek	100 feet upstream from center of West Villa Street Intersection of creek and center of Rock Creek Road	*168 *135
Maps available for inspection at City Hall, 90 NW Park Street, Sherwood, Oregon. Send comments to the Honorable Clyde List, P.O. Box 167, Sherwood, Oregon 97140.				
Oregon	Wilsonville (City), Clackamas County	Willamette River	400 feet southeast of the intersection of Rose Lane and Wilsonville Road	*90
			At the center of the Burlington Northern Railroad crossing of Willamette River	*91
		Seely Ditch	At the intersection of Bryton and Montebello Drive	*145
		East Overflow Ditch	At the center of the Wilsonville Road crossing of East Overflow Ditch	*145
Maps available for inspection at City Hall, 304 70 SW Parkway, Wilsonville, Oregon. Send comments to the Honorable William G. Lowrie, P.O. Box 220, Wilsonville, Oregon 97070.				
Rhode Island	Central Falls, City, Providence County	Blackstone River	Downstream Corporate Limits	*35
			Upstream side of Pantex Dam	*45
			Downstream side of downstream Conrail crossing	*47
			Sayles Dam	*60
			751 upstream of Broad Street	*61
			Upstream Corporate Limits	*62
Maps available for inspection at the City Hall, 580 Broad Street, Central Falls, Rhode Island. Send comments to Honorable Richard Bessette, Mayor of Central Falls, City Hall, 580 Broad Street, Central Falls, Rhode Island 02663.				
South Carolina	Unincorporated areas of Dorchester County	Ashley River	Approximately 1000 feet downstream of State Highway 165 (Bacon Bridge)	*14
			Just upstream of U.S. Highway 17-A (Island Bridge)	*20
		Coosaw Creek	Just downstream of U.S. Highway 76	*26
			Just upstream of Dorchester Road	*14
		Eagle and Chandler Creek Bridge Channelization	Just downstream of Field Road	*21
			Just downstream of State Highway 642 (Dorchester Road)	*10
		Eagle Creek	Just downstream of the extension of State Road 501	*22
		Sawmill Branch	Just upstream of State Highway 165	*23
			Just downstream of Newington Boulevard	*31
			Approximately 500 feet downstream of U.S. Highway 76	*53
		Unnamed Tributary of Ashley River	Approximately 250 feet downstream of State Road 13	*37
		Hurricane Branch	Approximately 150 feet downstream of the State Road Entrance Ramp	*26
		Rumphs Hill Creek	Approximately 100 feet upstream of State Highway 58	*35
			Just upstream of Remen Boulevard	*56
		Negro Branch	Just upstream of the downstreammost Oakwood Drive Crossing	*37
		Platt Branch	Approximately 150 feet downstream of State Highway 22	*42
		Stanley Branch	Just downstream of State Highway 22	*31
Maps available for inspection at Planning Commission, 101 Ridge Street, County Courthouse, St. George, South Carolina 29477. Send comments to Mr. Marc Hehn, County Administrator or Mr. Charles Cuzzell, Planning Director, County Courthouse, P.O. Box 418, St. George, South Carolina 29477.				

(National Flood Insurance Act of 1968 [Title XIII of Housing and Urban Development Act of 1968], effective January 28, 1969 (33 FR 17804, November 28, 1968), as amended; 42 U.S.C. 4001-4128; Executive Order 12127, 44 FR 19367; and delegation of authority to Federal Insurance Administrator)

Issued: March 17, 1981.

Richard W. Krimm,

Acting Administrator, Federal Insurance Administration.

[FR Doc. 81-9473 Filed 3-30-81; 8:45 am]

BILLING CODE 6718-03-M

**FEDERAL COMMUNICATIONS
COMMISSION****47 CFR Part 67**

[CC Docket No. 80-286]

**Amendment of Part 67 of the
Commission's Rules and
Establishment of a Joint Board****AGENCY:** Federal Communications
Commission.**ACTION:** Memorandum Opinion and
Order; Correction.

SUMMARY: We are adding an FCC
Number and statement listing non-
participating Commissioners to the
Memorandum Opinion and Order on the
Federal-State Joint Board on
Jurisdictional Separations. This
information should have been included
in the item when it was initially released
by the Commission.

ADDRESS: Federal Communications
Commission, Washington, D.C. 20554.

FOR FURTHER INFORMATION CONTACT:
Claudia Pabo, Policy and Program
Planning Division, Common Carrier
Bureau (202) 632-9342.

Erratum

Released: March 18, 1981.

In the matter of amendment of Part 67

of the Commission's rules and
establishment of a joint board.

1. The Memorandum Opinion and
Order in this proceeding adopted by the
Joint Board on February 23, 1981 and
inadvertently released on March 13,
1981 (46 FR 17568) without an FCC
should be amended to include FCC 81-
115 as the FCC Number. This item
should also be amended by adding after
the phrase "By the Federal-State Joint
Board," the statement "Commissioner
Richard D. Gravelle (California) and
Commissioner Edward M. Parsons, Jr.
(Wisconsin) Absent."

William J. Tricarico,
Secretary.

[FR Doc. 81-9558 Filed 3-30-81; 8:45 am]

BILLING CODE 6712-01-M**DEPARTMENT OF LABOR****Employment Standards Administration****20 CFR Part 725****Claims for Benefits Under Part C of
Title IV of the Federal Mine Safety and
Health Act, as Amended**

AGENCY: Employment Standards
Administration, Labor.

ACTION: Proposed rule; extension of
comment period.

SUMMARY: On January 27, 1981 (46 FR
8570), a notice of proposed rulemaking
was published concerning those
situations where a lessor of coal mining
property will not be liable for the
payment of Black Lung benefits to
employees of the lessee. The notice
provided a 60 day public comment
period. During this period the Secretary
of Labor received a request from the
President of the United Mine Workers of
America to extend the comment period.

DATE: This notice officially revises the
public comment period and extends the
comment period to April 29, 1981.

FOR FURTHER INFORMATION CONTACT:
Robert D. Dorsey, Chief, Operational
Policies, Regulations and Procedures,
Division of Coal Mine Workers
Compensation, Employment Standards
Administration, U.S. Department of
Labor, Room C3316, Frances Perkins
Building, 200 Constitution Avenue, NW.,
Washington, D.C. 20210, Telephone:
(202) 523-9486.

Signed this 27th day of March 1981 at
Washington, D.C.

Raymond J. Donovan,
Secretary of Labor.

[FR Doc. 81-9621 Filed 3-30-81; 10:08 am]

BILLING CODE 4510-27-M

Notices

This section of the FEDERAL REGISTER contains documents other than rules or proposed rules that are applicable to the public. Notices of hearings and investigations, committee meetings, agency decisions and rulings, delegations of authority, filing of petitions and applications and agency statements of organization and functions are examples of documents appearing in this section.

DEPARTMENT OF AGRICULTURE

Forest Service

Finding of No Significant Impact; Cooperative Federal-State Spruce Budworm Integrated Pest Management, Maine, 1981

An Environmental Assessment (EA) has been prepared that discusses the 1981 Federal-State Cooperative Integrated Pest Management (IPM) Program for the spruce budworm in Maine. Spruce budworm management alternatives considered were previously discussed in a Programmatic Environmental Impact Statement and the USDA Forest Service will consider requests for financial assistance during the next 5 years (1981 to 1985) on an annual basis.

The EA was prepared in response to a Maine Bureau of Forestry request for USDA Forest Service financial assistance for IPM in 1981. The State's request for financial assistance was received in March 1981. Through this request, the Maine Bureau of Forestry plans to provide assistance to owners of small woodlands, utilization and marketing assistance, administer timber supply and demand analyses and to apply chemical insecticides on about 1.0 million acres, and a biological insecticide, Bt (*Bacillus thuringiensis*), on about 100 thousand acres in Aroostook, Franklin, Hancock, Penobscot, Piscataquis, Somerset, and Washington counties. Landowners and millowners will be applying silvicultural and utilization-marketing methods in these and other counties within the spruce-fir type to reduce losses—while implementing integrated pest management.

Copies of the EA are available for public review at the following offices:

- Department of Conservation, Bureau of Forestry, State Office Building, Augusta, MA 04333;
- USDA—Forest Service, Northeastern Area, State and Private Forestry, 370 Reed Road, Broomall, PA 19008;
- USDA—Forest Service, Northeastern Area, State and Private Forestry, Federal Building, Portsmouth, NH 03801.

This EA documents the purpose of and need for IPM in 1981, and describes specific areas affected and specific methods to be used. In addition, the EA examines whether the IPM proposed by the State for 1981 meets USDA Forest

Service environmental, biological, economic criteria for financial assistance and if a Federal role exists.

The factors addressed in the 1981 EA are:

- (1) Specific areas to be treated with insecticides.
- (2) Process used to determine areas to be treated with insecticides.
- (3) Criteria used to draw up spray blocks.
- (4) Chemical and biological insecticides to be used.
- (5) Aircraft types to be used.
- (6) Estimated duration of the spray project.
- (7) Precautions to be followed during insecticide application.
- (8) Environmental monitoring to be carried out on the spray project.
- (9) Estimated costs of insecticide treatment.
- (10) Energy requirements of insecticide treatment.
- (11) The Indian Lands affected by insecticide.
- (12) Distribution of human habitation.
- (13) Silviculture practices being used for long-term budworm management.
- (14) Utilization-marketing to reduce losses.
- (15) Economic cost/benefit of the insecticide application.

The site-specific factors of the 1981 program and their impact upon the environment are discussed in the 1981 EA and compared to the spruce budworm management program discussed in the Programmatic Environmental Impact Statement. Based upon the analysis in the 1981 EA, there are no significant factors or adverse effects which have not already been addressed in the PEIS: USDA FS NA-81-01. Therefore, an environmental impact statement is not needed for the 1981 program. This determination was made considering the following factors: (a) management requirements and constraints and mitigation measures insure against significant adverse effects; (b) applications of chemicals and biologicals will comply with applicable EPA labels, and State and Federal law; (c) physical and biological effects are limited to the areas of planned treatment; and (d) all chemicals and biologicals are approved by EPA for the proposed use.

The responsible official is Allen J. Schacht, Area Director, Northeastern Area, State and Private Forestry, 370 Reed Road, Broomall, PA 19008.

Dated: March 31, 1981.

Allen J. Schacht,

Area Director, Northeastern Area, State and Private Forestry, 370 Reed Road, Broomall, PA 19008.

[FR Doc. 81-9601 Filed 3-30-81; 8:45 am]

BILLING CODE 3410-11-M

Federal Register

Vol. 46, No. 61

Tuesday, March 31, 1981

DEPARTMENT OF COMMERCE

International Trade Administration

Certain Fasteners From Japan; Preliminary Results of Administrative Review of Countervailing Duty Order

AGENCY: International Trade Administration, Department of Commerce.

ACTION: Notice of Preliminary Results of Administrative Review of Countervailing Duty Order.

SUMMARY: This notice is to advise the public that the Department of Commerce has conducted an administrative review of the countervailing duty order on certain fasteners from Japan. The review is based upon information for the period from January 1, 1978 through January 31, 1979. As a result of this review the Department has preliminarily determined the amount of the net subsidy to be 0.27 percent of the f.o.b. invoice price of the merchandise. The Department considers this rate to be *de minimis* except for fasteners classifiable under item numbers 646.54 and 646.56 of the Tariff Schedules of the United States (TSUS). For these two item numbers the Department considers this rate not to be *de minimis*. Interested parties are invited to comment on this decision.

EFFECTIVE DATE: March 31, 1981.

FOR FURTHER INFORMATION CONTACT: Joseph A. Black, Office of Compliance, Room 1126, International Trade Administration, U.S. Department of Commerce, Washington, D.C. 20230 (202-377-1774).

SUPPLEMENTARY INFORMATION:

Procedural Background

On May 6, 1977 a notice of "Imposition of Countervailing Duties," T.D. 77-128, was published in the Federal Register (42 FR 23147). The notice stated that the Treasury Department had determined that exports of certain fasteners from Japan were provided bounties and grants within the meaning of section 303 of the Tariff Act of 1930 (19 U.S.C. 1303) ("the Act"). Accordingly, imports into the United States of certain fasteners were subject to countervailing duties. On June 4, 1979 a second notice, "Final Countervailing Duty Determination and Suspension of Liquidation," T.D. 79-158, was published in the Federal Register (44 FR 31972) expanding the scope of the previous order to include other types of fasteners. Despite its title this notice did not suspend liquidation.

On January 1, 1980 the provisions of title I of the Trade Agreements Act of

1979 became effective. On January 2, 1980, the authority for administering the countervailing duty law was transferred from the Department of the Treasury to the Department of Commerce ("the Department"). The Department published in the *Federal Register* of May 13, 1980 (45 FR 31455) a notice of intent to conduct administrative reviews of all outstanding countervailing duty orders. The Department suspended liquidation on all shipments of fasteners from Japan entered, or withdrawn from warehouse, for consumption on or after August 22, 1980. As required by section 751 of the Act, the Department has conducted an administrative review of the order on certain fasteners from Japan.

Scope of Review

Imports covered by this review are all fasteners currently classifiable under item numbers 646.54 and 646.56, and non-metric fasteners currently classifiable under item numbers 646.17, 646.40, 646.41, 646.49, 646.51, 646.53, 646.58, 646.60, 646.63, 646.65, 646.72, 646.74, 646.75, 646.76, and 646.78, Tariff Schedules of the United States (TSUS). The review is based upon information for the period January 1, 1978 through January 31, 1979, and is limited to the countervailing programs cited in T.D. 77-128 and T.D. 79-158. These programs are: (1) the deferral of income taxes on export earnings under the Overseas Market Development Reserve ("OMDR"), (2) export promotional assistance provided by the Japanese External Trade Organization (JETRO), and (3) benefits received under the "Temporary Measures Act for Small and Mid-sized Businesses With Regard to the High Yen Exchange Market" (High Yen Law).

Analysis of Programs

The OMDR program is offered by the Japanese government to firms with a total capitalization of 500 million yen or less. The program allows a firm the opportunity to set aside a portion of income earned on overseas operations. The amount set aside escapes taxation for up to 5 years. Twenty percent of the amount set aside has to be returned to taxable income each year with the total amount being returned by the end of the fifth year. We have treated the amounts set aside as no interest loans by the government. We have calculated the benefit under the OMDR program to be 0.1 percent. The benefit from the export promotion assistance provided by JETRO is 0.05 percent. We have found that the fasteners industry has taken advantage of three of the four methods of assistance under the High Yen Law that were cited in T.D. 79-158. These are

(1) loans at preferential rates, (2) deferral of repayment of loans, and (3) the right to carry back current losses up to three years to offset income, corporate and local taxes paid in prior years. In our calculations we have aggregated the benefits derived from the loan provisions. That benefit is 0.05 percent. The benefit obtained in the form of tax refunds is 0.07 percent. The fourth method of assistance, the special government credit guarantees, was not utilized by the fastener industry.

We verified information presented by the Japanese government through examination of individual company books and records.

Preliminary Results of Review

As a result of our calculations, we preliminarily determine that the total net subsidy conferred by the programs cited above is 0.27 percent *ad valorem*.

Ordinarily, a net subsidy of this size might be considered *de minimis* in relation to the value of the merchandise concerned. However, as established by previous Department of the Treasury practice in this case, we have decided that this rate of net subsidy is significant when compared with column 1 rates of duty for TSUS item numbers 646.54 and 646.56. The respective rates of duty for those item numbers are currently 0.7 percent and 0.2 percent *ad valorem*.

Normally, the provisions of the law contained in the TAA apply only to entries made subsequent to January 1, 1980. However, T.D. 79-158 stated that the countervailing duty rates established by that order were "estimates * * * made in the absence of information regarding benefits specifically conferred on manufacturers * * *" and that those rates would be "reviewed upon receipt of information of the precise benefit by individual Japanese fastener manufacturers/exporters." Accordingly, based on the present review the Department intends to instruct the Customs Service to assess countervailing duties of 0.27 percent *ad valorem* of the f.o.b. invoice price on all unliquidated entries entered, or withdrawn from warehouse, for consumption from June 4, 1979 through December 31, 1979, and currently classifiable under TSUS item numbers 646.54 and 646.56.

Further, the Department intends to instruct the Customs Service to collect a cash deposit of estimated countervailing duties of 0.27 percent *ad valorem* on all shipments of such fasteners entered, or withdrawn from warehouse, for consumption on or after the date of publication of the final results of the present administrative review.

With regard to non-metric fasteners currently classifiable under TSUS item numbers 646.17, 646.40, 647.41, 646.49, 646.51, 646.53, 646.58, 646.60, 646.63, 646.65, 646.72, 646.74, 646.75, 646.76 and 646.78 the Department considers the 0.27 percent rate of net subsidy to be *de minimis*. Therefore, we intend to instruct the Customs Service to liquidate entries of such merchandise entered, or withdrawn from warehouse, from June 4, 1979 through December 31, 1979 without regard to countervailing duties. Further, we intend to instruct the Customs Service not to collect an estimated duty deposit on shipments of such merchandise entered, or withdrawn from warehouse, for consumption on or after the date of publication of the final results of the present review.

The above deposit rate for fasteners under TSUS item numbers 646.54 and 646.56, and the waiver of deposit for all other fasteners, shall remain in effect until publication of the final results of the next administrative review. The present deposit requirements for both groups of fasteners at the countervailing duty rates set forth in T.D. 77-128 and T.D. 79-158 shall remain in effect and liquidation shall continue to be suspended until the publication of the final results of the present review.

The Department is reviewing its positions with regard to the countervailability under the Act of the assistance provided by JETRO and with regard to the more than *de minimis* nature of the 0.27 percent *ad valorem* net subsidy. Interested parties may submit written comments on these preliminary results within 30 days of the date of publication of this notice and may request disclosure and/or a hearing within 15 days of the date of publication. Any request for an administrative protective order must be made within 5 days of the date of publication. The Department will publish the final results of the administrative review after analysis of issues raised in written comments or at a hearing.

This administrative review and notice are in accordance with section 751(a)(1) of the Act (19 U.S.C. 1675(a)(1)) and § 355.41 of the Commerce Regulations (19 CFR 355.41).

March 25, 1981.

John D. Greenwald,

Deputy Assistant Secretary for Import Administration.

[FR Doc. 81-0554 Filed 3-30-81; 8:45 am]

BILLING CODE 3510-25-M

National Oceanic and Atmospheric Administration

Dr. Paul Gleeson; Issuance of Marine Mammal Permit

On February 3, 1981, Notice was published in the Federal Register (46 FR 10520), that an application had been filed by Dr. Paul Gleeson, Laboratory of Archeology and History, Washington State University, Pullman, Washington 99164 for a permit to collect, export, and reimport specimens of various species of marine mammals for the purpose of scientific research.

Notice is hereby given that on 3/24/81, and as authorized by the provisions of the Marine Mammal Protection Act of 1972 (16 U.S.C. 1361-1407) and the Endangered Species Act of 1972 (16 U.S.C. 1531-1543) the National Marine Fisheries Service issued a Scientific Research and Scientific Purposes Permit for the above taking export and reimport subject to certain conditions set forth therein.

The Permit is available for review in the following offices.

Assistant Administrator for Fisheries,
National Marine Fisheries Service,
3300 Whitehaven Street, NW.,
Washington, D.C. 20235; and
Regional Director, National Marine
Fisheries Service, Northwest Region,
1700 Westlake Avenue, North, Seattle,
Washington 98109

Dated: March 24, 1981.

Robert K. Crowell

Deputy Executive Director, National Marine
Fisheries Service.

[FR Doc. 81-0711 Filed 3-30-81; 8:45 am]

BILLING CODE 3510-22-M

COMMITTEE FOR THE IMPLEMENTATION OF TEXTILE AGREEMENTS

Adjusting the Import Restraint Level for Certain Cotton Apparel Products From India

March 25, 1981.

AGENCY: Committee for the
Implementation of Textile Agreements.

ACTION: Increasing the consultation
level for cotton skirts in Category 342,
produced or manufactured in India and
exported during the agreement year
which began on January 1, 1981, from
700,000 square yards equivalent (39,326
dozen) to 1.5 million square yards
equivalent (84,270 dozen).

(A detailed description of the textile
categories in terms of T.S.U.S.A.
numbers was published in the Federal
Register on February 28, 1980 (45 FR
13172), as amended on April 23, 1980 (45

FR 27463), August 12, 1980 (45 FR 53506)
and December 24, 1980 (45 FR 85142)).

SUMMARY: Pursuant to the terms of the
Bilateral Cotton, Wool and Man-Made
Fiber Textile Agreement of December
30, 1977, as amended, between the
Governments of the United States and
India, the consultation level established
for cotton apparel products in Category
342 is being increased to 84,270 dozen
for the agreement year which began on
January 1, 1981 and extends through
December 31, 1981, at the request of the
Government of India.

EFFECTIVE DATE: March 30, 1981.

FOR FURTHER INFORMATION CONTACT:

Ross Arnold, International Trade
Specialist, Office of Textiles and
Apparel, U.S. Department of Commerce,
Washington, D.C. 20230 (202/377-5423).

SUPPLEMENTARY INFORMATION: On
December 19, 1980, there was published
in the Federal Register (45 FR 83647) a
letter dated December 16, 1980 from the
Chairman of the Committee for the
Implementation of Textile Agreements
to the Commissioner of Customs, which
established levels of restraint for certain
specified categories of cotton, wool and
man-made fiber textile products,
including Category 342, produced or
manufactured in India, which may be
entered into the United States for
consumption, or withdrawn from
warehouse for consumption, during the
twelve-month period which began on
January 1, 1981 and extends through
December 31, 1981. In the letter
published below, in accordance with the
terms of the bilateral agreement, the
Chairman of the Committee for the
Implementation of Textile Agreements
directs the Commissioner of Customs to
increase the twelve-month level
previously established for Category 342
to 84,270 dozen.

Paul T. O'Day,

Chairman, Committee for the Implementation
of Textile Agreements.

March 25, 1981.

Committee for the Implementation of Textile
Agreements

Commissioner of Customs,
Department of the Treasury, Washington,
D.C.

Dear Mr. Commissioner: This directive
amends, but does not cancel, the directive
issued to you on December 16, 1980 by the
Chairman of the Committee for the
Implementation of Textile Agreements
concerning imports into the United States of
certain cotton, wool and man-made fiber
textile products, produced or manufactured in
India.

Effective on March 30, 1981, paragraph 1 of
the directive of December 16, 1980 is
amended to increase the level of restraint for

cotton textile products in Category 342 to
84,270 dozen.¹

The action taken with respect to the
Government of India and with respect to
imports of cotton textile products from India
has been determined by the Committee for
the Implementation of Textile Agreements to
involve foreign affairs functions of the United
States. Therefore, these directions to the
Commissioner of Customs, which are
necessary for the implementation of such
actions, fall within the foreign affairs
exception to the rule-making provisions of 5
U.S.C. 553. This letter will be published in the
Federal Register.

Sincerely,

Paul T. O'Day,

Chairman, Committee for the Implementation
of Textile Agreements.

[FR Doc. 81-0616 Filed 3-30-81; 8:45 am]

BILLING CODE 3510-25-M

Announcing Levels of Restraint for Certain Cotton Textile Products Exported From Brazil, Effective on April 1, 1981

AGENCY: Committee for the
Implementation of Textile Agreements.

ACTION: Establishing an import restraint
level for cotton textile products in part
of Category 369 (floor coverings)
exported from Brazil, effective on April
1, 1981, at 719,570 pounds.

(A detailed description of the textile
categories in terms of T.S.U.S.A.
numbers was published in the Federal
Register on February 28, 1980 (45 FR
13172), as amended on April 23, 1980 (45
FR 27463), August 12, 1980 (45 FR 53506)
and December 24, 1980 (45 FR 85142)).

SUMMARY: The Bilateral Cotton Textile
Agreement of April 22, 1976, as amended
and extended, between the
Governments of the United States and
the Federative Republic of Brazil
establishes levels of restraint for certain
cotton textile products, including
Category 369(pt.), produced or
manufactured in Brazil and exported to
the United States during the twelve-
month period beginning on April 1, 1981
and extending through March 31, 1982.
Accordingly, there is published below a
letter from the Chairman of the
Committee for the Implementation of
Textile Agreements to the Commissioner
of Customs directing that entry into the
United States for consumption, or
withdrawal from warehouse for
consumption, of cotton textile products
in Category 369(pt.) be limited to the
designated twelve-month level of
restraint.

¹The level of restraint has not been adjusted to
reflect any imports after December 31, 1980.

This letter and the actions taken pursuant to its are not designed to implement all of the provisions of the bilateral agreement, but are designed to assist only in the implementation of certain of its provisions.

EFFECTIVE DATE: April 1, 1981.

FOR FURTHER INFORMATION CONTACT:

Ronald J. Sorini, International Trade Specialist, Office of Textiles and Apparel, U.S. Department of Commerce, Washington, D.C. 20230 (202/377-5423).

Paul T. O'Day,

Chairman, Committee for the Implementation of Textile Agreements.

March 26, 1981.

Committee for the Implementation of Textile Agreements

Commissioner of Customs,
Department of the Treasury, Washington,
D.C.

Dear Mr. Commissioner: Under the terms of the Arrangement Regarding International Trade in Textiles done at Geneva on December 20, 1973, as extended on December 15, 1977; pursuant to the Bilateral Cotton Textile Agreement of April 22, 1976, as amended and extended, between the Governments of the United States and the Federative Republic of Brazil; and in accordance with the provisions of Executive Order 11651 of March 3, 1972, as amended by Executive Order 11951 of January 6, 1977, you are directed to prohibit, effective on April 1, 1981 and for the 12-month period extending through March 31, 1982, entry into the United States for consumption and withdrawal from warehouse for consumption of cotton textile products in Category 369 pt.,¹ produced or manufactured in Brazil, in excess of 719,570 pounds.

In carrying out this directive entries of cotton textile products in Category 369 pt., produced or manufactured in Brazil which have been exported to the United States on and after April 1, 1980 and extending through March 31, 1981; shall, to the extent of any unfilled balances, be charged against the levels of restraint established for such goods during the 12-month period beginning on April 1, 1980 and extending through March 31, 1981. In the event the levels of restraint established for that period have been exhausted by various entries, such goods shall be subject to the levels set forth in this letter.

The level of restraint set forth above is subject to adjustment in the future according to the provisions of the Bilateral Cotton Textile Agreement of April 22, 1976, as amended and extended, between the Governments of the United States and the Federative Republic of Brazil which provide, in part, that: (1) within the aggregate and applicable group limits, specific limits may be exceeded by designated percentages; (2) specific ceilings may be increased for carryover and carryforward up to 11 percent of the applicable category limit; and (3)

administrative arrangements or adjustments may be made to resolve minor problems arising in the implementation of the agreement. Any appropriate future adjustments under the foregoing provisions of the bilateral agreement will be made to you by letter.

A detailed description of the textile categories in terms of T.S.U.S.A. numbers was published in the *Federal Register* on February 28, 1980 (45 FR 13172), as amended on April 23, 1980 (45 FR 27463), August 12, 1980 (45 FR 53506) and December 24, 1980 (45 FR 85142).

In carrying out the above directions, the Commissioner of Customs should construe entry into the United States for consumption to include entry for consumption into the Commonwealth of Puerto Rico.

The actions taken with respect to the Government of the Federative Republic of Brazil and with respect to imports of cotton textile products from Brazil have been determined by the Committee for the Implementation of Textile Agreements to involve foreign affairs functions of the United States. Therefore, these directions to the Commissioner of Customs, which are necessary for the implementation of such actions, fall within the foreign affairs exception to the rule-making provisions of 5 U.S.C. 553. This letter will be published in the *Federal Register*.

Sincerely,

Paul T. O'Day,

Chairman, Committee for the Implementation of Textile Agreements.

[FR Doc. 81-9625 Filed 3-30-81; 8:45 am]

BILLING CODE 3510-25-M

DEPARTMENT OF DEFENSE

Office of the Secretary

Defense Advisory Committee on Women in the Services (DACOWITS); Meeting

Pursuant to Pub. L. 92-463 notice is hereby given that a meeting of the Defense Advisory Committee on Women in the Services (DACOWITS) will be held 26-30 April 1981 at the Hotel Washington, Washington, D.C.

The purpose of the DACOWITS Committee is to assist and advise the Secretary of Defense on matters relating to women in the Services. The Committee meets semiannually.

Sessions will be conducted daily as indicated and will be open to the public. The agenda will include the following meetings and discussions:

Sunday, 26 April, 1981—Hotel Washington
12:00 noon-9:00 p.m.—Registration
3:00 p.m.—Executive Committee Meeting
4:00 p.m.-6:00 p.m.—Orientation Briefing for New Members
7:00 p.m.-8:30 p.m.—“No Host” Dinner

Monday, 27 April 1981—Hotel Washington
8:00 a.m.-12:00 noon—Registration

9:00 a.m.-9:45 a.m.—Official Opening
10:00 a.m.-12:00 noon—OSD/Service Briefings
12:00 noon-1:30 p.m.—Luncheon (By invitation only)
1:30 p.m.-2:30 p.m.—DOJ Briefing
2:30 p.m.-5:30 p.m.—Subcommittee Meetings
7:00 p.m.-10:30 p.m.—Official Department of Defense Reception and Dinner (By invitation only)

Tuesday, 28 April 1981—Quantico, Virginia

8:30 p.m.-5:00 p.m.—Field Trip to the Marine Corps Education and Development Command at the Marine Corps Base at Quantico, VA
8:30 p.m.—Subcommittee Meetings

Wednesday, 29 April 1981—Hotel Washington

8:30 a.m.-12:00 noon—OSD/Service Briefings
12:00 noon-1:30 p.m.—“No Host” Luncheon
1:30 p.m.—Subcommittee Meetings

Thursday, 30 April 1981—Hotel Washington

8:00 a.m.-9:45 a.m.—General Business Session
—Adjourn

Members of the public will not be permitted to go on the field trip or attend the social functions.

The following rules and regulations will govern the participation by members of the public at the meeting:

(1) All business sessions, to include Executive Committee sessions will be open to the public.

(2) Interested persons may submit a written statement and/or make an oral presentation for consideration by the Committee during the meeting.

(3) Persons desiring to make an oral presentation or submit a written statement to the Committee must notify Captain Mary J. Mayer, USAF, DACOWITS, Executive Secretary, OASD (Manpower, Reserve Affairs and Logistics), Room 3D322, the Pentagon, Washington, D.C. 20301, (202) 697-5655 by 17 April 1981.

(4) Length and number of oral presentations to be made will depend on the number of requests received from the members of the public.

(5) Oral presentations by members of the public will be permitted only from 8:00 a.m. to 8:30 a.m. on Thursday, 30 April 1981 before the full Committee.

(6) Each person desiring to make an oral presentation or submit a written statement must provide the DACOWITS Secretariat with 40 copies of the presentation/statement by 17 April 1981.

(7) Persons submitting a written statement only for inclusion in the minutes of the meeting must submit one (1) copy either before or during the meeting or within five (5) days after the close of the meeting.

¹In Category 369, only T.S.U.S.A. numbers 360.2000, 360.2500, 360.3000, 360.7600, 360.8100, 361.0510, 361.1820, 361.5000, 361.5420, and 361.5630.

(8) Members of the public will not be permitted to enter into the oral discussion conducted by the Committee members at any of the sessions; however, they will be permitted to reply to questions directed to them by the members of the Committee.

(9) Members of the public will be permitted to orally question the scheduled speakers if time allows after the official participants have asked questions and/or made comments.

(10) Questions from the public will not be accepted during the subcommittee sessions, the Executive Committee sessions, or the Business Session on Thursday, 30 April 1981.

Additional information regarding the Committee and/or this meeting may be obtained by contacting the DACOWITS Executive Secretary, OASD (MRA&L), the Pentagon, Washington, D.C. 20301. M. S. Healy,

OSD Federal Register Liaison Officer,
Washington Headquarters Service,
Department of Defense.

March 26, 1981.

[FR Doc. 81-0642 Filed 3-30-81; 8:45 am]
BILLING CODE 3810-70-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TA81-2-31-000 (PGA81-2, IPR81-2, LFUT81-2)]

Arkansas Louisiana Gas Co.; Filing of Revised Tariff Sheets Reflecting Tariff Adjustment

March 25, 1981.

Take notice that on February 27, 1981, Arkansas Louisiana Gas Company (Arkla) tendered for filing 24th Revised Sheet No. 185 and 3rd Revised Sheet No. 185A to its FERC Gas Tariff First Revised Volume No. 3, Rate Schedule No. X-26, to become effective April 1, 1981.

Arkla states that the purpose of 24th Revised Sheet No. 185 is to (1) reflect the cost of purchased gas for the six months period commencing April 1, 1981, (2) recover the accumulated deferred gas costs as of December 31, 1981, (3) set forth the reduced PGA and estimated incremental pricing surcharges to be billed during the PGA period as contained on 3rd Revised Sheet No. 185A and (4) to reflect a revision in the Louisiana First Use Tax Adjustments effective April 1, 1981.

Arkla also states that copies of the revised tariff sheet and supporting data are being mailed to Arkla's jurisdictional customers and other

interested parties affected by this tariff change.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protest should be filed on or before April 7, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-0573 Filed 3-30-81; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. CP81-108-001]

Boundary Gas, Inc.; Extension of Time

March 24, 1981.

On March 23, 1981, Independent Oil and Gas Association of New York, Inc. (IOGA) filed a request for an extension of time to file a petition to intervene in response to the Commission's Notice of Amendment to Application issued March 2, 1981, in the above-docketed proceeding. In support of this request, the motion states that IOGA only recently received copies of various

documents related to this proceeding. The company requires additional time to review this material and the application of Boundary Gas, Inc., which raises many serious questions that may significantly impact IOGA's members.

Upon consideration, notice is hereby given that an extension of time for the filing of petitions to intervene is granted to and including April 22, 1981.

Lois D. Cashell,
Acting Secretary.

[FR Doc. 81-0574 Filed 3-30-81; 8:45 am]
BILLING CODE 6450-85-M

[Docket Nos. RP79-59, et al.]

Colorado Interstate Gas Co., et al.; Filing of Pipeline Refund Reports and Refund Plans

March 25, 1981.

Take notice that the pipelines listed in the Appendix hereto have submitted to the Commission for filing proposed refund reports or refund plans. The date of filing, docket number, and type of filing are also shown on the Appendix.

Any person wishing to do so may submit comments in writing concerning the subject refund reports and plans. All such comments should be filed with or mailed to the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, on or before April 9, 1981. Copies of the respective filings are on file with the Commission and available for public inspection.

Kenneth F. Plumb,
Secretary.

Appendix

Filing date	Company	Docket No.	Type filing
8/5/80	Colorado Interstate Gas Co.	RP79-59	Report.
3/9/81	National Fuel Gas Supply Corp.	RP80-135	Report.
3/9/81	Tennessee Gas Pipeline Co.	RP81-44-000	Report.
3/12/81	Gulf Energy & Development Corp.	RP74-86-004	Report.
3/17/81	Columbia Gas Transmission Corp.	TA80-1-21-003	Report.

[FR Doc. 81-0586 Filed 3-30-81; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. CP81-233-000]

Columbia Gulf Transmission Co.; Application

March 25, 1981.

Take notice that on March 13, 1981, Columbia Gulf Transmission Company (Applicant), P.O. Box 683, Houston, Texas 77001, filed in Docket No. CP81-233-000 an application pursuant to Section 7 of the Natural Gas Act and § 157.7(g) of the Regulations thereunder

(18 CFR 157.7(g)) for a certificate of public convenience and necessity authorizing the construction and for permission and approval to abandon during the 12-month period commencing the date of the order and operation of various field gas compression and related metering and appurtenant facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The stated purpose of this budget-type application is to enable Applicant to act with reasonable dispatch in constructing and abandoning facilities which would not result in changing Applicant's system salable capacity or service from that authorized prior to the filing of the instant application.

Applicant states that the total cost of the proposed facilities would not exceed \$2,000,000. Applicant requests a waiver of the single-project limitation of \$500,000 prescribed by § 157.7(g). It proposes to increase the single project limitation to \$1,000,000. Such a waiver is necessary, states Applicant, because of the continuing increases in the cost of equipment and expenses incident to the installation of equipment. Such costs, it is stated, would be financed by working funds.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 15, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.70). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and permission and approval for the proposed abandonment are required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further

notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-9562 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4068-000]

Connecticut Municipal Electric Energy Cooperative; Application for Preliminary Permit

March 25, 1981.

Take notice that Connecticut Municipal Electric Energy Cooperative (Applicant) filed on January 28, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)—825(r)] for proposed Project No. 4068 to be known as the Farmington River Project located on the Farmington River, the West Branch of the Farmington River, the Nepaug River, and Phelps Brook in Hartford and Litchfield Counties, Connecticut. The proposed project would utilize Federal lands and a Federal dam under the jurisdiction of the U.S. Army Corps of Engineers. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Walter V. Truitt, Jr., Executive Director, Connecticut Municipal Electric Cooperative, 268 Thomas Road, Groton, Connecticut 06340. Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed project would include the following existing works: (1) the Collins Company Upper Dam, having a height of 32 feet and a length of 660 feet. The dam impounds a reservoir of 55 surface acres and a storage capacity of 350 acre-feet; (2) the Collins Company Lower Dam, having a height of 33 feet and a length of 400 feet. The dam impounds a reservoir of 40 surface acres and a storage capacity of 160 acre-feet; (3) the Goodwin Dam, having a height of 125 feet and a length of 900 feet. The dam impounds a reservoir of 215 surface acres and 8,900 acre-feet of storage; (4) the Nepaug Dam, having a height of 133 feet and a length of 600 feet; and (5) the

Phelps Brook Dam, having a height of 67 feet and a length of 1,250 feet. The Nepaug and Phelps Brook Dams together impound a reservoir of 900 surface acres and 34,120 acre-feet of storage capacity. The project would also utilize the U.S. Army Corps of Engineers existing Colebrook River Dam and Reservoir.

Various design alternatives for the project involve the construction or reconditioning of a powerhouse with the penstock at each of the six dam sites listed above. Depending upon the design alternatives selected, total generating capacity at the project could range up to 11,000 kW.

The Applicant estimates that the average annual energy output would be 37,400,000 kWh.

Purpose of Project—Energy generated by Project No. 4068 would be used by the Applicant for public utility purposes.

Proposed Scope and Cost of Studies under Permit—Applicant seeks issuance of a preliminary permit for a period of three years, during which time Applicant would investigate project feasibility and prepare preliminary designs and environmental assessments. Depending upon the outcome of the studies, the Applicant would decide how to proceed with further environmental assessments. Depending upon the outcome of the studies, the Applicant would decide how to proceed with further environmental studies, project designs, and an applicant for a FERC license. Applicant estimates that the cost of all studies under the permit, including the preparation of a license application, would be \$300,000.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant). Comments should be confined to substantive issues relevant to the issuance of a permit and

consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—This application was filed as a competing application to the Goodwin-Colebrook Dams Project No. 3270 and the Collins Company Dams Project No. 3271, both filed on July 29, 1980, under 18 CFR 4.33 (1980), and therefore, no further competing applications or notices of intent to file a competing application will be accepted for filing.

Comments, Protests, or Petitions to Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before April 21, 1981.

Filing and Service of Responsive Documents—Any comments, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS," "PROTEST," or "PETITION TO INTERVENE," as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4068. Any comments, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory

Commission, Room 208, 400 First Street, N.W., Washington, D.C. 20426. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-9587 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER78-360]

Connecticut Yankee Atomic Power Co.; Filing

March 24, 1981.

The filing company submits the following:

Take notice that on January 21, 1981, Connecticut Yankee Atomic Power Company submitted for filing a revised summary cost of service and a substitute for page four (4) to the filed Supplemental Power Contract. Said filing is being submitted pursuant to Commission Opinion No. 102, issued November 21, 1980, in the above referenced proceeding.

A copy of this filing has been sent to the parties to this proceeding.

Any person desiring to be heard or to protest this filing should file comments with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.W., Washington, D.C. 20426, on or before April 14, 1981. Comments will be considered by the Commission in determining the appropriate action to be taken. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Acting Secretary.

[FR Doc. 81-9583 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. CP80-260-002]

Consolidated Gas Supply Corp.; Petition To Amend

March 25, 1981.

Take notice that on March 6, 1981, Consolidated Gas Supply Corporation (Petitioner), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP80-260-002 a petition to amend the order issued October 31,

1980, in the instant docket pursuant to section 7(c) of the Natural Gas Act so as to authorize the substitution by assignment of Granite State Gas Transmission, Inc. (Granite State), for Bay State Gas Company (Bay State) as recipient of the natural gas storage service authorized in said order, all as more fully set forth in the petition to amend which is on file with the Commission and open to public inspection.

Petitioner states that by order issued October 31, 1980, it was authorized to render long-term natural gas storage services to Bay State pursuant to a storage service agreement between Petitioner and Bay State dated February 18, 1980.

It is submitted that Granite State, an affiliate of Bay State, has proposed to effect a realignment of various gas supply, transportation, and sales arrangements between and among Bay State, Granite State and Northern Utilities, Inc., another affiliate of Bay State.

Petitioner asserts that upon consummation of the proposed realignment Bay State proposes to assign to Granite State its rights and obligations under the February 18, 1980, agreement between Petitioner and Bay State.

Any person desiring to be heard or to make any protest with reference to said petition to amend should on or before April 15, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-9594 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. GP80-68]

**Delvan Development Corp., Ciba-Geigy
Corp.; Third Informal Public
Conference**

Issued: March 24, 1981.

Take notice that on Friday, March 27, 1981, the Staff of the Federal Energy Regulatory Commission (Commission) will convene a third informal public conference concerning the matters in the above-described docket. The conference will be open to the public and will begin at 11:30 a.m. in one of the hearing rooms of the Commission, as designated on the premises.

The conferences will be held in conjunction with an informal staff conference simultaneously convened by the Staff in Docket No. SA80-8, *Wallace Energy Corporation*.

Lois D. Cashell,
Acting Secretary.

[FR Doc. 81-0565 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-65-M

JD NO	JA DKT	API NO	SEC	D WELL NAME	FIELD NAME	PROD	PURCHASER
110466	81-355	1703100608	108	RECEIVED 03/03/81 JAI LA	CANADIAN BAYOU	18.0	TEXAS EASTERN TRANSN
110467	81-361	1703121366	103	RECEIVED 03/03/81 JAI LA	GROGAN	189.0	TENNESSEE GAS PIPELI
110468	81-362	1709920882	103	RECEIVED 03/03/81 JAI LA	DUCK LAKE	9.0	UNITED GAS PIPE LINE
110469	81-372	1703203078	103	RECEIVED 03/03/81 JAI LA	WEST BRYCELAND	300.0	TEXAS EASTERN TRANSN
110470	81-358	170321889	103	RECEIVED 03/03/81 JAI LA	NORTH CARLTON	180.0	SOUTHERN NATURAL GAS
110471	81-358	1703203074	103	RECEIVED 03/03/81 JAI LA	WEST BRYCELAND	300.0	LOUISIANA GAS PURCHA
110472	81-333	1711122672	103	RECEIVED 03/03/81 JAI LA	MONROE GAS	15.0	INC EXPLORATION CO I
110473	81-270	170321267	108	RECEIVED 03/03/81 JAI LA	MONROE	15.2	UNITED GAS PIPELINE
110474	81-352	170321228	108	RECEIVED 03/03/81 JAI LA	MONROE	9.2	UNITED GAS PIPELINE
110475	81-355	170321229	108	RECEIVED 03/03/81 JAI LA	MONROE	9.2	UNITED GAS PIPELINE
110476	81-355	170321230	108	RECEIVED 03/03/81 JAI LA	MONROE	16.2	UNITED GAS PIPELINE
110477	81-354	170321240	108	RECEIVED 03/03/81 JAI LA	MONROE	10.8	UNITED GAS PIPELINE
110478	81-353	170321241	108	RECEIVED 03/03/81 JAI LA	MONROE	10.8	UNITED GAS PIPELINE
110479	81-373	1709921288	103	RECEIVED 03/03/81 JAI LA	OLLA	0.0	TRANS LINE GAS CO
110480	81-337	1703121285	103	RECEIVED 03/03/81 JAI LA	SPIDER FIELD	300.0	LOUISIANA INTRASTATE
110481	81-358	1711122202	108	RECEIVED 03/03/81 JAI LA	MONROE	12.6	LOUISIANA GAS CO
110482	81-356	1711122203	108	RECEIVED 03/03/81 JAI LA	MONROE	12.6	LOUISIANA GAS CO
110483	81-357	1711122208	108	RECEIVED 03/03/81 JAI LA	MONROE	16.2	LOUISIANA GAS CO
110484	81-358	1711122209	108	RECEIVED 03/03/81 JAI LA	MONROE	16.2	LOUISIANA GAS CO
110485	81-359	1711122210	108	RECEIVED 03/03/81 JAI LA	MONROE	16.2	LOUISIANA GAS CO
110486	81-359	1711122211	108	RECEIVED 03/03/81 JAI LA	MONROE	12.6	LOUISIANA GAS CO
110487	81-352	1711122207	108	RECEIVED 03/03/81 JAI LA	MONROE	12.6	LOUISIANA GAS CO
110488	81-351	1711122208	108	RECEIVED 03/03/81 JAI LA	MONROE	12.6	LOUISIANA GAS CO
110489	81-351	1701980897	103	RECEIVED 03/03/81 JAI LA	HAYES	0.0	
110490	81-351	1701723588	103	RECEIVED 03/03/81 JAI LA	LONGMOOD	380.0	ARKANSAS LOUISIANA G
110491	81-351	1701723587	103	RECEIVED 03/03/81 JAI LA	LONGMOOD FIELD	420.0	ARKANSAS LOUISIANA G
110492	81-351	1703212100	103	RECEIVED 03/03/81 JAI LA	SIX LAKE	321.0	TENNESSEE GAS PIPELI
110493	81-352	1703212103	103	RECEIVED 03/03/81 JAI LA	SEASON	282.0	LOUISIANA INTRASTATE
110494	81-354	1703212117	103	RECEIVED 03/03/81 JAI LA	SEASON	108.0	LOUISIANA INTRASTATE
110495	81-354	1703102199	103	RECEIVED 03/03/81 JAI LA	EAST SPIDER	58.0	LOUISIANA GAS CO
110496	81-355	1703121308	103	RECEIVED 03/03/81 JAI LA	WILDCAT	100.0	LOUISIANA INTRASTATE
110497	81-355	1703121107	103	RECEIVED 03/03/81 JAI LA	WILDCAT	144.0	LOUISIANA GAS CO
110498	81-356	1778720119	102	RECEIVED 03/03/81 JAI LA	CHANDELEUR SOUND BLOCK 5	550.0	SOUTHERN NATURAL GAS

JD NO	JA DKT	API NO	SEC D WELL NAME	FIELD NAME	PROD	PURCHASER
810458	81-346	170732757	08 YA RC SU 8L 195 GO 9310	QUARANTINE BAY	55.0	UNITED GAS PIPELINE
810459	81-346	170732757	RECEIVED 03/05/81 JAI LA	ERATH 3663	125.0	DOM CHEMICAL U S A
810460	81-346	171132096	Y BUIRE 91	NORTH SABINE LAKE	650.0	TRANSCONTINENTAL GAS
810461	81-346	170321377	S L 3499 61	NORTH SABINE LAKE	219.0	TRANSCONTINENTAL GAS
810462	81-346	170321315	S L 7535 61	NORTH THIBODEAUX	0.0	SUGAR BOWL GAS CORP
810463	81-346	170372174	RECEIVED 03/05/81 JAI LA	MONROE	6.0	MID LOUISIANA GAS CO
810464	81-346	171122171	WHITE 61	CRESTON	180.0	UNITED GAS PIPE LINE
810465	81-346	170980147	PARDEE NO 1 (148205)	MILWAUEN	166.0	LOUISIANA INTRASTATE
810466	81-346	170722074	RECEIVED 03/05/81 JAI LA	LAKE FORMOSA	110.0	LOCUST RIDGE GAS CO
810467	81-346	171072036	WILLOUPE 1 CV RA 800 A	SORRENTO	100.0	
810468	81-346	170980136	RECEIVED 03/05/81 JAI LA	MONROE GAS	12.0	WEST MONROE GAS BATH
810469	81-346	171122228	EXXON 12 61	MONROE GAS	4.0	WEST MONROE GAS BATH
810470	81-346	171122229	EXXON 12 62	MONROE	4.0	WEST MONROE GAS BATH
810471	81-346	171122366	EXXON 12 63	COTTON VALLEY	133.0	UNITED GAS PIPE LINE
810472	81-346	171920271	RECEIVED 03/05/81 JAI LA	GREENHOGG-HASKOM	151.0	ARKANSAS LOUISIANA S
810473	81-346	170172380	HOC PARDEE HELL RD 2 CV JRS SU	THEALL	3.0	UNITED GAS PIPE LINE
810474	81-346	171130053	SIDNEY L HENDLO ET AL HELL 920	LOGANSFORT	19.0	TENNESSEE GAS PIPELI
810475	81-346	170100914	M DURKE NO 1 TH 81PH DAY 1 SU	LOGANSFORT	0.0	TENNESSEE GAS PIPELI
810476	81-346	170318080	RECEIVED 03/05/81 JAI LA	LOGANSFORT	0.0	TENNESSEE GAS PIPELI
810477	81-346	170318081	F L GALEBREATH 91 F98 RA SU 13	LOGANSFORT	19.0	TENNESSEE GAS PIPELI
810478	81-346	170318082	POWILL 91 F98 RA SU 107	LOGANSFORT	36.3	LOUISIANA INTRASTATE
810479	81-346	170318083	MONM 92 F98 RA SU 91	LOGANSFORT	20.0	LOUISIANA INTRASTATE
810480	81-346	170318084	J A HARRISON ET AL 91 F98 RA SU 13	LOGANSFORT	237.8	TENNESSEE GAS PIPELI
810481	81-346	170318085	JAMES A PACE 91 F98 RA SU 40	LOGANSFORT	19.0	TENNESSEE GAS PIPELI
810482	81-346	170318086	MATTIE MORINE FOSHEE 91	LOGANSFORT	19.0	TENNESSEE GAS PIPELI
810483	81-346	170318087	MR TATE YARBROUGH 91 F98 RA SU 68	LOGANSFORT	19.0	TENNESSEE GAS PIPELI
810484	81-346	170318088	PLYE-POSHEE 91 F98 RA SU 39	LOGANSFORT	19.0	TENNESSEE GAS PIPELI
810485	81-346	170318089	RANNEY ET AL 91 F98 RA SU 41	LOGANSFORT	19.0	TENNESSEE GAS PIPELI
810486	81-346	170318090	RANNEY ET AL 93 F98 RA SU 59	LOGANSFORT	19.0	TENNESSEE GAS PIPELI
810487	81-346	170318091	RANNEY ET AL 95 F98 RA SU 16	LOGANSFORT	19.0	TENNESSEE GAS PIPELI
810488	81-346	171121388	RECEIVED 03/05/81 JAI LA	MONROE FIELD	22.0	
810489	81-346	171121389	MISC FEE GAS NO 649	MONROE FIELD	15.9	
810490	81-346	171121390	MISC FEE GAS NO 651	MONROE FIELD	4.7	
810491	81-346	171121391	MISC FEE GAS NO 652	MONROE FIELD	19.4	
810492	81-346	171121392	MISC FEE GAS NO 653	MONROE FIELD	19.2	
810493	81-346	171121393	MISC FEE GAS NO 654	MONROE FIELD	14.2	
810494	81-346	171121394	MISC FEE GAS NO 704	MONROE FIELD	14.2	
810495	81-346	171121395	MISC FEE GAS NO 734	MONROE FIELD	19.3	
810496	81-346	171121396	MISC FEE GAS NO 742	MONROE FIELD	20.1	
810497	81-346	171121397	MISC FEE GAS NO 743	MONROE FIELD	21.3	
810498	81-346	171121398	MISC FEE GAS NO 744	MONROE FIELD	21.3	
810499	81-346	171121399	MISC FEE GAS NO 790	MONROE FIELD	21.3	
810500	81-346	171121400	MISC FEE GAS NO 809	MONROE FIELD	21.3	

JD NO	JA DNT	API NO	SEC	Q	WELL NAME	FIELD NAME	PROD	PURCHASER
810809	81-408	1711121944	108	KLSC FEE	GAS NO 814	MORROE FIELD	18.2	
810810	81-408	1711121945	108	KLSC FEE	GAS NO 815	MORROE FIELD	20.9	
810811	81-410	1711121961	108	KLSC FEE	GAS NO 831	MORROE FIELD	7.8	
810806	81-408	1711121971	108	KLSC FEE	GAS NO 841	MORROE FIELD	19.5	
810807	81-408	1711121980	108	KLSC FEE	GAS NO 844	MORROE FIELD	6.1	
810808	81-407	1711121982	108	KLSC FEE	GAS NO 845	MORROE FIELD	20.4	
810809	81-401	1711122136	108	KLSC FEE	GAS NO 866	MORROE FIELD	18.0	
810804	81-403	1711122413	108	KLSC FEE	GAS NO 877	MORROE FIELD	12.1	
810805	81-404	1711122417	108	KLSC FEE	GAS NO 881	MORROE FIELD	12.3	
810806	81-404	1707311608	103	KLSC-87C	- JOINT VENTURE- 890	MORROE FIELD	72.7	
810807	81-406	1707311609	103	KLSC-87C	- JOINT VENTURE 81	MORROE FIELD	68.7	
810808	81-406	1707311605	103	KLSC-87C	- JOINT VENTURE 82	MORROE FIELD	31.3	
810809	81-406	1711122825	103	KLSC-87C	- JOINT VENTURE 83	MORROE FIELD	73.0	
810810	81-410	1711122826	103	KLSC-87C	- JOINT VENTURE 85	MORROE FIELD	63.7	
810811	81-411	1711122826	103	KLSC-87C	- JOINT VENTURE 86	MORROE FIELD	60.3	
810812	81-412	1711122827	103	KLSC-87C	- JOINT VENTURE 87	MORROE FIELD	78.8	
810808	81-408	1700180782	103	RECEIVED	01/08/81 JAI LA	EAST RICHIE	8.8	TRANSCONTINENTAL GAS
810809	81-409	1706721614	103	RECEIVED	01/08/81 JAI LA	MORROE GAS FIELD	0.0	I M C CORP
810810	81-410	1706721618	103	OLIVER 84	171679	MORROE GAS FIELD	0.0	I M C CORP
810811	81-411	1706721618	103	OLIVER 85	171644	MORROE GAS FIELD	0.0	I M C CORP
810812	81-412	1706721618	103	RECEIVED	01/08/81 JAI LA	ATHENS	188.0	ARKANSAS LOUISIANA S
810813	81-413	1706721618	103	DICK NO 1	0088 SU MM	ATHENS	19.0	TEXAS EASTERN TRANS
810814	81-414	1707720094	108	RECEIVED	01/08/81 JAI LA	BAYOU LATENACHE	100.0	
810815	81-415	1702321443	107	RECEIVED	01/08/81 JAI LA	E CHENIER PERDUE	166.0	TRANSCONTINENTAL GAS
810816	81-416	1701120513	103	RECEIVED	01/08/81 JAI LA	CORPEN CREEK FIELD	0.0	
810817	81-417	1708981777	103	RECEIVED	01/08/81 JAI LA	LITTLE CREEK	99.0	
810818	81-418	1709981719	103	RECEIVED	01/08/81 JAI LA	LITTLE CREEK	99.0	
810819	81-419	1711122891	103	RECEIVED	01/08/81 JAI LA	MORROE	14.9	PETRO-LENIS FUNDS
810820	81-420	1711122912	103	RECEIVED	01/08/81 JAI LA	MORROE	12.3	PETRO-LENIS FUNDS
810821	81-421	1711122928	103	RECEIVED	01/08/81 JAI LA	MORROE	13.3	PETRO-LENIS FUNDS
810822	81-422	1711122929	103	RECEIVED	01/08/81 JAI LA	MORROE	17.8	PETRO-LENIS FUNDS
810823	81-423	1711122931	103	RECEIVED	01/08/81 JAI LA	MORROE	15.4	PETRO-LENIS FUNDS
810824	81-424	1711122932	103	RECEIVED	01/08/81 JAI LA	MORROE	15.4	PETRO-LENIS FUNDS
810825	81-425	1711122934	103	RECEIVED	01/08/81 JAI LA	MORROE	14.4	PETRO-LENIS FUNDS
810826	81-426	1711122935	103	RECEIVED	01/08/81 JAI LA	MORROE	13.6	PETRO-LENIS FUNDS
810827	81-427	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	15.4	PETRO-LENIS FUNDS
810828	81-428	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	8.8	TEXAS GAS TRANSMISSION
810829	81-429	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	9.0	TEXAS GAS TRANSMISSION
810830	81-430	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	7.8	TEXAS GAS TRANSMISSION
810831	81-431	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810832	81-432	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810833	81-433	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810834	81-434	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810835	81-435	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810836	81-436	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810837	81-437	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810838	81-438	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810839	81-439	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810840	81-440	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810841	81-441	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810842	81-442	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810843	81-443	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810844	81-444	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810845	81-445	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810846	81-446	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810847	81-447	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810848	81-448	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810849	81-449	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810850	81-450	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810851	81-451	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810852	81-452	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810853	81-453	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810854	81-454	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810855	81-455	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810856	81-456	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810857	81-457	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810858	81-458	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810859	81-459	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810860	81-460	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810861	81-461	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810862	81-462	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810863	81-463	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810864	81-464	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810865	81-465	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810866	81-466	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810867	81-467	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810868	81-468	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810869	81-469	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810870	81-470	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810871	81-471	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810872	81-472	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810873	81-473	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810874	81-474	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810875	81-475	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810876	81-476	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810877	81-477	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810878	81-478	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810879	81-479	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810880	81-480	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810881	81-481	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810882	81-482	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810883	81-483	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810884	81-484	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810885	81-485	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810886	81-486	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810887	81-487	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810888	81-488	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810889	81-489	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810890	81-490	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810891	81-491	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810892	81-492	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810893	81-493	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810894	81-494	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810895	81-495	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810896	81-496	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810897	81-497	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810898	81-498	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810899	81-499	1711122937	103	RECEIVED	01/08/81 JAI LA	MORROE	11.0	TEXAS GAS TRANSMISSION
810900	81-500	1711122937	103					

JD NO.	JA DAT	API NO	SEC	D WELL NAME	FIELD NAME	PROD	PURCHASER
810408	81-0300	1711122613	108	HOPKINS ESTATE 96	MONROE	11.0	TEXAS GAS TRANSMISSION
810409	81-0300	1711122619	108	J D TAYLOR 92	MONROE	11.0	TEXAS GAS TRANSMISSION
810410	81-0305	1711122611	108	J D TAYLOR 93	MONROE	11.0	TEXAS GAS TRANSMISSION
810411	81-0305	1711122627	108	J D TAYLOR 95	MONROE	11.0	TEXAS GAS TRANSMISSION
810412	81-0306	1711122627	108	OLINKRAFT 91	MONROE	11.0	TEXAS GAS TRANSMISSION
810413	81-0306	1711122627	108	OLINKRAFT 92	MONROE	11.0	TEXAS GAS TRANSMISSION
810414	81-0307	1711122612	108	T BAKER 82	MONROE	11.0	TEXAS GAS TRANSMISSION
810415	81-0307	1711122612	108	RECEIVED 03/17/80	JAI LA		
810416	81-0307	1711122612	108	OLINKRAFT 93A	MONROE	11.0	TEXAS GAS TRANSMISSION
810417	81-0307	1711122612	108	OLINKRAFT 93B	MONROE	11.0	TEXAS GAS TRANSMISSION
810418	81-0307	1711122612	108	T L JAMES 92	MONROE	11.0	TEXAS GAS TRANSMISSION
810419	81-0307	1711122612	108	RECEIVED 03/08/81	JAI LA		
810420	81-0307	1711122612	108	SURSON HEIR A NO 1	ADA	150.0	ARKANSAS LOUISIANA 9
810421	81-0307	1707321648	103	RECEIVED 03/08/81	MONROE	16.1	UNITED GAS PIPELINE
810422	81-0307	1707321647	103	PENNZOIL OSTERLAND 82	MONROE	16.1	UNITED GAS PIPELINE
810423	81-0307	1707321647	103	PENNZOIL OSTERLAND NO 1	MONROE	16.1	UNITED GAS PIPELINE
810424	81-0307	1707321647	103	PENNZOIL OSTERLAND NO 3	MONROE	16.1	UNITED GAS PIPELINE
810425	81-0307	1707321647	103	PENNZOIL OSTERLAND NO 4	MONROE	16.1	UNITED GAS PIPELINE
810426	81-0307	1707321647	103	PENNZOIL OSTERLAND NO 5	MONROE	16.1	UNITED GAS PIPELINE
810427	81-0307	1707321647	103	PENNZOIL OSTERLAND NO 6	MONROE	16.1	UNITED GAS PIPELINE
810428	81-0307	1707321647	103	PENNZOIL OSTERLAND NO 7	MONROE	16.1	UNITED GAS PIPELINE
810429	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810430	81-0307	1707321647	103	DOBBAR EST NO 1 GULLORY SU 8	SAVOY FIELD	78.0	TEXAS EASTERN TRANSMISSION
810431	81-0307	1707321647	103	M S VAUTROT EST NO 2	SAVOY FIELD	163.0	MONTEREY PIPELINE CO
810432	81-0307	1707321647	103	J B LAPLEUR NO 1 CF RA SUB	NORTH SAVOY FIELD	268.0	TEXAS EASTERN TRANSMISSION
810433	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810434	81-0307	1707321647	103	M E CARANAY NO 1	WILCOAT (NATSON AREA)	90.0	FLORIDA GAS TRANSMISSION
810435	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810436	81-0307	1707321647	103	WILBERT NO 241 SERIAL NO 160734	WHITE CASTLE	0.0	FLORIDA GAS TRANSMISSION
810437	81-0307	1707321647	103	LM 21 RABUS 8/L 2104 910	LAKE WASHINGTON	44.0	SOUTHERN NATURAL GAS
810438	81-0307	1707321647	103	VUI 8/L 2028 919	LAKE WASHINGTON	73.0	SOUTHERN NATURAL GAS
810439	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810440	81-0307	1707321647	103	JAMES POURTEAU ET AL NO 1	SUNCHY CREEK	0.0	TRANSCONTINENTAL GAS
810441	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810442	81-0307	1707321647	103	MCCOLLISTER 81 17600 TUBC	IRENE	0.0	TRANSCONTINENTAL GAS
810443	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810444	81-0307	1707321647	103	EXXON FEE NO 100 MTB TER N 8U	MONTEGUT	15.3	SOUTHERN NATURAL GAS
810445	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810446	81-0307	1707321647	103	D N SELL NO 1	TRENTON	79.0	TENNESSEE GAS PIPELINE
810447	81-0307	1707321647	103	DELNT UT NO 119-2	DELHI	8.0	TEXAS EASTERN TRANSMISSION
810448	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810449	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810450	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810451	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810452	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810453	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810454	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810455	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810456	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810457	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810458	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810459	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810460	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810461	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810462	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810463	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810464	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810465	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810466	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810467	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810468	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810469	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810470	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810471	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810472	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810473	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810474	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810475	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810476	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810477	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810478	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810479	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810480	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810481	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810482	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810483	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810484	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810485	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810486	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810487	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810488	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810489	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810490	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810491	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810492	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810493	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810494	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810495	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810496	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810497	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
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810499	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810500	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810501	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810502	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810503	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810504	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810505	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810506	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810507	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
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810512	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810513	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810514	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810515	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810516	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810517	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810518	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810519	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
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810521	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810522	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810523	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810524	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810525	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
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810527	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810528	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810529	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810530	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810531	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810532	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810533	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810534	81-0307	1707321647	103	RECEIVED 03/08/81	JAI LA		
810							

JD NO	JA DKT	API NO	SEC	D	WELL NAME	FIELD NAME	PROD	PURCHASER
8120322	81-619	1708920489	103		GAYX NO 19 P RA SUU	GOOD HOPE	40.0	UNITED GAS PIPE LINE
8120323	81-289	1710922275	103		LATERRE C WELL NO 12 LPS SU	LAKE PAGIE	300.0	TEXAS GAS TRANSMISSION
8120324	81-288	1709721382	103		STATE LEASE 3588 WELL NO 18	VIMBALIER BAY	275.0	UNITED GAS PIPE LINE
8120325	81-286	1711321041	103		VERMILION SCHOOL BOARD S 914	EAST WHITE LAKE	10.0	
8120326	81-287	1703221148	103		YOUNT LES OIL COMPANY NO 66	SHEET LAKE	36.0	COLUMBIA GAS TRANSMISSION
8120327	81-285	1702302488	108		RECEIVED 03/09/81 JAI LA	PRICE LAKE	19.0	SUGAR BOWL GAS CORP
8120328	81-285	1702302488	108		J P STURLESE 8-1 VUA 8113013			
8120329	81-285	1702302488	108		RECEIVED 03/09/81 JAI LA			
8120330	81-289	170180678	103		MIN 81	SOUTH CLARKS	0.0	LOUISIANA INTRASTATE
8120331	81-289	170180711	103		MIN 83 LA CENTL	SOUTH CLARKS	73.0	LOUISIANA INTRASTATE
8120332	81-283	1703221100	107		RECEIVED 03/09/81 JAI LA			
8120333	81-283	1703221100	107		J M MECOM FEE NO 4	SECOND BAYOU	1286.0	LOUISIANA RESOURCES
8120334	81-283	1703221346	102		MUO NO 1 CLARK RA SUC	NORTH CREEK	0.0	LOUISIANA RESOURCES
8120335	81-283	1703221346	102		VALLETTE NO 1 CLARK RA SUB	NORTH CREEK	0.0	LOUISIANA RESOURCES

OTHER PURCHASERS

VOLUME NO 1392

LOUISIANA GAS INTRASTATE INC
SOUTHERN NATURAL GAS CO
TEXAS GAS TRANS CORP
TENNESSEE GAS PL CO
TEXAS GAS TRANS CORP
TENNESSEE GAS TRANS CO
CHEVRON CHEMICAL CO
ASHLAND OIL INC

BILLING CODE 8430-85-C

The above notices of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" after the section code. Estimated annual production (PROD) is in million cubic feet (MMcf). An (*) preceding the control number indicates that other purchasers are listed at the end of the notice.

The applications for determination in these proceedings together with a copy or description of other materials in the record on which such determinations were made are available for inspection, except to the extent such material is treated as confidential under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol Street, N.E., Washington, D.C. 20426.

Persons objecting to any of these determinations may, in accordance with 18 CFR 275.203 and 18 CFR 275.204, file a protest with the Commission on or before April 15, 1981.

Please reference the FERC Control Number (JD No) in all correspondence related to these determinations.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-9598 Filed 3-30-81; 9:45 am]

BILLING CODE 6450-85-M

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: March 24, 1981.

JD NO	JA DKT	API NO	SEC D WELL NAME	FIELD NAME	PROD	PURCHASER
810888	0789	230720038	RECEIVED: 03/09/81 JAI MS	CALEDONIA	182.5	
810889	0789	230720038	RALPH THOMAS 3-10		0.0	UNITED GAS PIPE LINE
810890	0789	230720038	RECEIVED: 03/09/81 JAI MS	BARTERVILLE	384.0	MISSISSIPPI FUEL CO
810891	0789	230720038	MRS L T SIMPSON NO 12	BLANCY	175.0	LOCUST RIDGE GAS PRO
810892	0789	230720038	RECEIVED: 03/09/81 JAI MS	RODNEY FIELD	175.0	LOCUST RIDGE GAS PRO
810893	0789	230720038	R D SANDERS 82	RODNEY FIELD	92.0	
810894	0789	230720038	RECEIVED: 03/09/81 JAI MS	HOLIDAY CREEK FIELD	6.0	TRANSCONTINENTAL GAS
810895	0789	230720038	LOSAN A NO 2 WELL	EAST MONTANTOWN		
810896	0789	230720038	LOSAN A NO 2 WELL			
810897	0789	230720038	RECEIVED: 03/09/81 JAI MS	MILOCAT	28.8	MONTANA POWER CO
810898	0789	230720038	RECEIVED: 03/09/81 JAI MS	ANGELOPE COULEE	17.3	MONTANA POWER CO
810899	0789	230720038	WILSON 61-84	MILOCAT	104.0	MONTANA POWER CO
810900	0789	230720038	WILSON 61-84			
810901	0789	230720038	WILSON 61-84			
810902	0789	230720038	WILSON 61-84			
810903	0789	230720038	WILSON 61-84			
810904	0789	230720038	WILSON 61-84			
810905	0789	230720038	WILSON 61-84			
810906	0789	230720038	WILSON 61-84			
810907	0789	230720038	WILSON 61-84			
810908	0789	230720038	WILSON 61-84			
810909	0789	230720038	WILSON 61-84			
810910	0789	230720038	WILSON 61-84			
810911	0789	230720038	WILSON 61-84			
810912	0789	230720038	WILSON 61-84			
810913	0789	230720038	WILSON 61-84			
810914	0789	230720038	WILSON 61-84			
810915	0789	230720038	WILSON 61-84			
810916	0789	230720038	WILSON 61-84			
810917	0789	230720038	WILSON 61-84			
810918	0789	230720038	WILSON 61-84			
810919	0789	230720038	WILSON 61-84			
810920	0789	230720038	WILSON 61-84			
810921	0789	230720038	WILSON 61-84			
810922	0789	230720038	WILSON 61-84			
810923	0789	230720038	WILSON 61-84			
810924	0789	230720038	WILSON 61-84			
810925	0789	230720038	WILSON 61-84			
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810928	0789	230720038	WILSON 61-84			
810929	0789	230720038	WILSON 61-84			
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810934	0789	230720038	WILSON 61-84			
810935	0789	230720038	WILSON 61-84			
810936	0789	230720038	WILSON 61-84			
810937	0789	230720038	WILSON 61-84			
810938	0789	230720038	WILSON 61-84			
810939	0789	230720038	WILSON 61-84			
810940	0789	230720038	WILSON 61-84			
810941	0789	230720038	WILSON 61-84			
810942	0789	230720038	WILSON 61-84			
810943	0789	230720038	WILSON 61-84			
810944	0789	230720038	WILSON 61-84			
810945	0789	230720038	WILSON 61-84			
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810947	0789	230720038	WILSON 61-84			
810948	0789	230720038	WILSON 61-84			
810949	0789	230720038	WILSON 61-84			
810950	0789	230720038	WILSON 61-84			
810951	0789	230720038	WILSON 61-84			
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810953	0789	230720038	WILSON 61-84			
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810955	0789	230720038	WILSON 61-84			
810956	0789	230720038	WILSON 61-84			
810957	0789	230720038	WILSON 61-84			
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810959	0789	230720038	WILSON 61-84			
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810961	0789	230720038	WILSON 61-84			
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810969	0789	230720038	WILSON 61-84			
810970	0789	230720038	WILSON 61-84			
810971	0789	230720038	WILSON 61-84			
810972	0789	230720038	WILSON 61-84			
810973	0789	230720038	WILSON 61-84			
810974	0789	230720038	WILSON 61-84			
810975	0789	230720038	WILSON 61-84			
810976	0789	230720038	WILSON 61-84			
810977	0789	230720038	WILSON 61-84			
810978	0789	230720038	WILSON 61-84			
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810980	0789	230720038	WILSON 61-84			
810981	0789	230720038	WILSON 61-84			
810982	0789	230720038	WILSON 61-84			
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810984	0789	230720038	WILSON 61-84			
810985	0789	230720038	WILSON 61-84			
810986	0789	230720038	WILSON 61-84			
810987	0789	230720038	WILSON 61-84			
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810990	0789	230720038	WILSON 61-84			
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810992	0789	230720038	WILSON 61-84			
810993	0789	230720038	WILSON 61-84			
810994	0789	230720038	WILSON 61-84			
810995	0789	230720038	WILSON 61-84			
810996	0789	230720038	WILSON 61-84			
810997	0789	230720038	WILSON 61-84			
810998	0789	230720038	WILSON 61-84			
810999	0789	230720038	WILSON 61-84			
811000	0789	230720038	WILSON 61-84			
811001	0789	230720038	WILSON 61-84			
811002	0789	230720038	WILSON 61-84			
811003	0789	230720038	WILSON 61-84			
811004	0789	230720038	WILSON 61-84			
811005	0789	230720038	WILSON 61-84			
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811009	0789	230720038	WILSON 61-84			
811010	0789	230720038	WILSON 61-84			
811011	0789	230720038	WILSON 61-84			
811012	0789	230720038	WILSON 61-84			
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811015	0789	230720038	WILSON 61-84			
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811029	0789	230720038	WILSON 61-84			
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811039	0789	230720038	WILSON 61-84			
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811043	0789	230720038	WILSON 61-84			
811044	0789	230720038	WILSON 61-84			
811045	0789	230720038	WILSON 61-84			
811046	0789	230720038	WILSON 61-84			
811047	0789	230720038	WILSON 61-84			
811048	0789					

JD NO	JA DKT	API NO	SEC D	WELL NAME	RECEIVED	DATE	JAI	OK	FIELD NAME	PROD	PURCHASER
810553	07469	3504902111	103	RECEIVED	03/08/81	JAI	OK		GOLDEN TREND	18.0	CITIES SERVICE GAS
810553	07469	3507322523	103	RECEIVED	03/08/81	JAI	OK		ALTONA	216.0	OKLAHOMA NATURAL GAS
810553	07469	3509321343	103	RECEIVED	03/08/81	JAI	OK		RINGWOOD	25.0	PHILLIPS PETROLEUM C
810553	07469	3504721613	103	RECEIVED	03/08/81	JAI	OK		BOONER TREND	36.0	ARKANSAS LOUISIANA S
810553	07469	3500920311	107	RECEIVED	03/08/81	JAI	OK		S H MAYFIELD	200.0	MICHIGAN WISCONSIN P
810553	07469	3511121056	108	RECEIVED	03/08/81	JAI	OK		N BEGS	4.0	PHILLIPS PETROLEUM
810553	07469	3515120578	108	RECEIVED	03/08/81	JAI	OK		MOLGAMOTT	19.0	PANHANDLE EASTERN PI
810553	07469	3507322519	103	RECEIVED	03/08/81	JAI	OK		BOONER TREND	56.0	BARON OIL CO
810553	07469	3508700000	103	RECEIVED	03/08/81	JAI	OK		SOUTHWEST CORN	91.3	SUN GAS CO
810553	07469	3504721235	103	RECEIVED	03/08/81	JAI	OK		SOUTH DRUMMOND	100.0	PHILLIPS PETROLEUM C
810553	07469	3501121445	103	RECEIVED	03/08/81	JAI	OK		MATONGA-CHICKASAW	109.3	DELMI GAS PIPELINE C
810553	07469	3501121037	103	RECEIVED	03/08/81	JAI	OK		MATONGA TREND	88.0	DELMI GAS PIPELINE C
810553	07469	3507322405	103	RECEIVED	03/08/81	JAI	OK		BOONER TREND	100.0	PANHANDLE EASTERN PI
810553	07469	3500721797	103	RECEIVED	03/08/81	JAI	OK		MOCANE-LAVERNE	200.0	NORTHERN NATURAL GAS
810553	07469	3501320493	107	RECEIVED	03/08/81	JAI	OK		WILD CAT	0.0	MICHIGAN WISCONSIN P
810553	07469	3501721336	103	RECEIVED	03/08/81	JAI	OK		N M YUKON	200.0	MOBIL OIL CORP
810553	07469	3501721337	103	RECEIVED	03/08/81	JAI	OK		N M YUKON	185.0	MOBIL OIL CORP
810553	07469	3501721368	103	RECEIVED	03/08/81	JAI	OK		EAST YUKON	9.3	PHILLIPS PETROLEUM C
810553	07469	3502700000	103	RECEIVED	03/08/81	JAI	OK		N M NORMAN	109.5	SUN GAS CO
810553	07469	3513120103	108	RECEIVED	03/08/81	JAI	OK		SAND CREEK - QUINLAN	13.0	WESTERN FARMERS ELEC
810553	07469	3504700000	103	RECEIVED	03/08/81	JAI	OK		S DRUMMOND	0.0	CITIES SERVICE GAS C
810553	07469	3501721476	103	RECEIVED	03/08/81	JAI	OK		KINTA	0.0	DELMI GAS PIPELINE C
810553	07469	3507720307	103	RECEIVED	03/08/81	JAI	OK		SOUTH MCCURTAIN	0.0	ARKANSAS LOUISIANA S
810553	07469	3507980370	103	RECEIVED	03/08/81	JAI	OK		HILL TOP BN	95.4	ARKANSAS LOUISIANA S
810553	07469	3506220955	103	RECEIVED	03/08/81	JAI	OK		N E VERDEN	18.8	MOBIL OIL CORP
810553	07469	3501520019	103	RECEIVED	03/08/81	JAI	OK		NORTH OAKWOOD	182.5	DELMI GAS PIPELINE C
810553	07469	3501108147	103	RECEIVED	03/08/81	JAI	OK		GARBER FIELD	72.0	ATLANTIC RICHFIELD C
810553	07469	3504722177	103	RECEIVED	03/08/81	JAI	OK		SW PRAIRIE BEN FIELD	9.9	SUN OIL CO
810553	07469	3506121042	103	RECEIVED	03/08/81	JAI	OK				

[illegible]

The above notices of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" after the section code. Estimated annual production (PROD) is in million cubic feet (MMcf). An (*) preceeding the control number indicates that other purchasers are listed at the end of the notice.

The applications for determination in these proceedings together with a copy or description of other materials in the record on which such determinations were made are available for inspection, except to the extent such material is treated as confidential under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol Street, N.E., Washington, D.C. 20426.

Persons objecting to any of these determinations may, in accordance with 18 CFR 275.203 and 18 CFR 275.204, file a protest with the Commission on or before April 15, 1981.

Please reference the FERC Control Number (JD No) in all correspondence related to these determinations.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-9399 Filed 3-30-81; 8:45 am]
BILLING CODE 6450-85-M

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: March 24, 1981.

JD NO	JA DKT	API NO	SEC D	WELL NAME	FIELD NAME	PROD	PURCHASER
812128	196	3101311110	108	RECEIVED: 03/11/81 JAI NY	LAKE SHORE	20.0	ELIZABETH TOWN GAS CO
812129	197	3101311078	108	UNIT NO 106 - KENNETH QUINN	LAKESHORE	5.0	NATIONAL FUEL GAS CO
812130	198	3101311078	108	UNIT NO 107 - FRANK KOPKA	LAKESHORE	4.8	NATIONAL FUEL GAS CO
812131	200	3101310897	108	UNIT NO 108 - PAUL KOPKA	LAKESHORE	3.2	NATIONAL FUEL GAS CO
812132	201	3101310897	108	UNIT NO 111 - MURRAY J VOLK	LAKESHORE	7.6	NATIONAL FUEL GAS CO
812133	202	3101310897	108	UNIT NO 118 - JAMES L ORAKIN	LAKESHORE	6.8	NATIONAL FUEL GAS CO
812134	203	3101310897	108	UNIT NO 120 - DONALD HELLMAN	LAKESHORE	1.0	NATIONAL FUEL GAS CO
812135	204	3101310897	108	UNIT NO 124 - LEON HEDDER	LAKESHORE	0.6	NATIONAL FUEL GAS CO
812136	205	3101310897	108	UNIT NO 125 - M VOLK	LAKESHORE	4.2	NATIONAL FUEL GAS CO
812137	206	3101310897	108	UNIT NO 140 - FRANK STRAIGHT	LAKESHORE	9.7	NATIONAL FUEL GAS CO
812138	207	3101311004	108	UNIT NO 141 - ARVID STEINHOFF	LAKESHORE	9.7	NATIONAL FUEL GAS CO
812139	208	3101311005	108	UNIT NO 148 - RONALD CAVE	LAKESHORE	3.1	NATIONAL FUEL GAS CO
812140	209	3101311039	108	UNIT NO 159 - NEIL JOHNSON	LAKESHORE	3.0	NATIONAL FUEL GAS CO
812141	210	3101310771	108	UNIT NO 168 - DANIEL BELANGER	LAKESHORE	6.3	NATIONAL FUEL GAS CO
812142	211	3101311197	108	UNIT NO 163 - LEON HEDDER	LAKESHORE	5.0	NATIONAL FUEL GAS CO
812143	212	3101310900	108	UNIT NO 166 - ALBERT J ENDRES	LAKESHORE	3.7	NATIONAL FUEL GAS CO
812144	213	3101310876	108	UNIT NO 169 - RALPH S PLUMB	LAKESHORE	4.2	NATIONAL FUEL GAS CO
812145	214	3101310772	108	UNIT NO 167 - NORMAN F PRATT	LAKESHORE	1.0	NATIONAL FUEL GAS CO
812146	215	3101310779	108	UNIT NO 171 - GEORGE E TEUPEL	LAKESHORE	2.8	NATIONAL FUEL GAS CO
812147	216	3101311023	108	UNIT NO 172 - ALICE TANNER	LAKESHORE	1.4	NATIONAL FUEL GAS CO
812148	217	3101311130	108	UNIT NO 174 - SARY GREEN	LAKESHORE	9.0	NATIONAL FUEL GAS CO
812149	218	3101311117	108	UNIT NO 177 - LAWRENCE POST	LAKESHORE	1.2	NATIONAL FUEL GAS CO
812150	219	3101311043	108	UNIT NO 179 - ANDY HEDDER	LAKESHORE	3.8	NATIONAL FUEL GAS CO
812151	220	3101311000	108	UNIT NO 178 - JOHN HEDDER	LAKESHORE	1.9	NATIONAL FUEL GAS CO
812152	221	3101311000	108	UNIT NO 179 - RAYMOND CHYLINSKI	LAKESHORE	1.5	NATIONAL FUEL GAS CO
812153	222	3101311030	108	UNIT NO 180 - WILMER ROACHE	LAKESHORE	9.0	NATIONAL FUEL GAS CO
812154	223	3101310998	108	UNIT NO 181 - DENETER BORJA	LAKESHORE	3.5	NATIONAL FUEL GAS CO
812155	224	3101310999	108	UNIT NO 182 - RAYMOND CHYLINSKI	LAKESHORE	2.0	NATIONAL FUEL GAS CO
812156	225	3101311192	108	UNIT NO 184 - DOROTHY NORMAN	LAKESHORE	4.0	NATIONAL FUEL GAS CO
812157	226	3101311042	108	UNIT NO 186 - KENNETH QUINN	LAKESHORE	4.0	NATIONAL FUEL GAS CO
812158	227	3101311096	108	UNIT NO 193 - GENEVIEVE BIGEE	LAKESHORE	4.0	NATIONAL FUEL GAS CO
812159	228	3101311096	108	UNIT NO 193 - GENEVIEVE BIGEE	LAKESHORE	4.0	NATIONAL FUEL GAS CO

JP NO	JA DKT	API NO	SEC	D WELL NAME	FIELD NAME	PROD	PURCHASER
812299	221	310131136	108	UNIT NO 190 - GENEVIEVE BISBRE	LAKESHORE	3.8	NATIONAL FUEL GAS
812300	222	310131137	108	UNIT NO 195 - DONALD BELEY	LAKESHORE	8.9	NATIONAL FUEL GAS
812301	223	310131138	108	UNIT NO 196 - MARSHALL E PLAIR	LAKESHORE	4.9	NATIONAL FUEL GAS
812302	224	310131139	108	UNIT NO 2 - LEE WATERS	LAKESHORE	3.2	NATIONAL FUEL GAS
812303	225	310131140	108	UNIT NO 202 - CHAUT FOREST PRODUCTS	LAKESHORE	1.7	NATIONAL FUEL GAS
812304	226	310131141	108	UNIT NO 205 - HAROLD SMITH	LAKESHORE	1.1	NATIONAL FUEL GAS
812305	227	310131142	108	UNIT NO 207 - ROGER EINHAR	LAKESHORE	0.7	NATIONAL FUEL GAS
812306	228	310131143	108	UNIT NO 210 - CALVIN SOHEN	LAKESHORE	0.5	NATIONAL FUEL GAS
812307	229	310131144	108	UNIT NO 220 - HAROLD MCCUTCHEON	LAKESHORE	9.7	NATIONAL FUEL GAS
812308	230	310131145	108	UNIT NO 225 - JOHN T DISTERMAN	LAKESHORE	3.7	NATIONAL FUEL GAS
812309	231	310131146	108	UNIT NO 226 - GEORGE FREEMAN	LAKESHORE	3.9	NATIONAL FUEL GAS
812310	232	310131147	108	UNIT NO 235 - EDWARD T TYR	LAKESHORE	5.9	NATIONAL FUEL GAS
812311	233	310131148	108	UNIT NO 243 - THOMPSON PRODUCTS	LAKESHORE	2.1	NATIONAL FUEL GAS
812312	234	310131149	108	UNIT NO 245 - WAYNE BENTLEY	LAKESHORE	0.7	NATIONAL FUEL GAS
812313	235	310131150	108	UNIT NO 246 - JERROLD LONES	LAKESHORE	3.1	NATIONAL FUEL GAS
812314	236	310131151	108	UNIT NO 246 - WILLIAM SKINNER	LAKESHORE	12.9	NATIONAL FUEL GAS
812315	237	310131152	108	UNIT NO 251 - RONALD BRIDLEY	LAKESHORE	4.7	NATIONAL FUEL GAS
812316	238	310131153	108	UNIT NO 256 - ROBERT MCGUINN	LAKESHORE	8.6	NATIONAL FUEL GAS
812317	239	310131154	108	UNIT NO 262 - HARRIS CHARNICK	LAKESHORE	6.8	NATIONAL FUEL GAS
812318	240	310131155	108	UNIT NO 294 - WARD RAYNER	LAKESHORE	0.8	NATIONAL FUEL GAS
812319	241	310131156	108	UNIT NO 297 - GEORGE SHARP	LAKESHORE	2.2	NATIONAL FUEL GAS
812320	242	310131157	108	UNIT NO 320 - HOWARD VELLA	LAKESHORE	0.6	NATIONAL FUEL GAS
812321	243	310131158	108	UNIT NO 324 - DONALD WELLMAN	LAKESHORE	0.6	NATIONAL FUEL GAS
812322	244	310131159	108	UNIT NO 330 - HALFRED JOSEPHSON	LAKESHORE	2.7	NATIONAL FUEL GAS
812323	245	310131160	108	UNIT NO 333 - HERMAN SHANSON	LAKESHORE	0.6	NATIONAL FUEL GAS
812324	246	310131161	108	UNIT NO 337 - DONALD WELLMAN	LAKESHORE	3.2	NATIONAL FUEL GAS
812325	247	310131162	108	UNIT NO 338 - JAMES BAKER	LAKESHORE	0.9	NATIONAL FUEL GAS
812326	248	310131163	108	UNIT NO 349 - BURTON AUSTIN	LAKESHORE	1.8	NATIONAL FUEL GAS
812327	249	310131164	108	UNIT NO 352 - BURTON AUSTIN	LAKESHORE	0.3	NATIONAL FUEL GAS
812328	250	310131165	108	UNIT NO 354 - HAROLD SPINLER	LAKESHORE	2.1	NATIONAL FUEL GAS
812329	251	310131166	108	UNIT NO 356 - PAUL JACOB	LAKESHORE	3.0	NATIONAL FUEL GAS
812330	252	310131167	108	UNIT NO 370 - JOHN DEDERICK	LAKESHORE	13.9	NATIONAL FUEL GAS
812331	253	310131168	108	UNIT NO 371 - PAUL LAMPHRE	LAKESHORE	7.6	NATIONAL FUEL GAS
812332	254	310131169	108	UNIT NO 372 - EDGAR FORBES	LAKESHORE	13.1	NATIONAL FUEL GAS
812333	255	310131170	108	UNIT NO 373 - JOHN ENLINS	LAKESHORE	9.3	NATIONAL FUEL GAS
812334	256	310131171	108	UNIT NO 392 - CLARK GOODRICH	LAKESHORE	1.6	NATIONAL FUEL GAS
812335	257	310131172	108	UNIT NO 398 - RAYMOND LAMSON	LAKESHORE	10.1	NATIONAL FUEL GAS
812336	258	310131173	108	UNIT NO 41 - RAYMOND V CHYLINSKI	LAKESHORE	1.7	NATIONAL FUEL GAS
812337	259	310131174	108	UNIT NO 412 - ALOYSIUS LEMINSKI	LAKESHORE	7.3	NATIONAL FUEL GAS
812338	260	310131175	108	UNIT NO 429 - MARION CROPODY	LAKESHORE	3.3	NATIONAL FUEL GAS
812339	261	310131176	108	UNIT NO 438 - HOWARD ROBERTS	LAKESHORE	9.2	NATIONAL FUEL GAS
812340	262	310131177	108	UNIT NO 440 - BENJAMIN MICOLS	LAKESHORE	0.1	NATIONAL FUEL GAS
812341	263	310131178	108	UNIT NO 447 - ERNEST MASLACH	LAKESHORE	1.8	NATIONAL FUEL GAS
812342	264	310131179	108	UNIT NO 449 - OTTO BELDEN	LAKESHORE	2.0	NATIONAL FUEL GAS
812343	265	310131180	108	UNIT NO 450 - JEROME PALMER	LAKESHORE	0.2	NATIONAL FUEL GAS
812344	266	310131181	108	UNIT NO 454 - EDWARD DEERING	LAKESHORE	0.7	NATIONAL FUEL GAS
812345	267	310131182	108	UNIT NO 458 - ARTHUR WOODSON	LAKESHORE	1.8	NATIONAL FUEL GAS
812346	268	310131183	108	UNIT NO 470 - OTTAVIO SAICCO	LAKESHORE	0.2	NATIONAL FUEL GAS
812347	269	310131184	108	UNIT NO 471 - ERNEST SCHROEDER	LAKESHORE	0.7	NATIONAL FUEL GAS
812348	270	310131185	108	UNIT NO 481 - RAYMOND NINBLE	LAKESHORE	0.7	NATIONAL FUEL GAS
812349	271	310131186	108	UNIT NO 483 - MARVIN CRODY	LAKESHORE	0.7	NATIONAL FUEL GAS
812350	272	310131187	108	UNIT NO 485 - ANTHONY LEONE	LAKESHORE	0.7	NATIONAL FUEL GAS

JD NO	JA DKT	API NO	SEC D	WELL NAME	FIELD NAME	PROD	PURCHASER
0121365	348	3101312239	108	UNIT NO 487 - FREDERICK M SONNERTON	LAKESHORE	1.5	NATIONAL FUEL GAS OI
0121366	349	3101312241	108	UNIT NO 489 - WILLIAM H TRONT	LAKESHORE	0.1	NATIONAL FUEL GAS OI
0121369	350	3101312242	108	UNIT NO 490 - GEORGE BALL	LAKESHORE	0.9	NATIONAL FUEL GAS OI
0121350	352	3101312244	108	UNIT NO 492 - RAFAEL SZYDLO	LAKESHORE	8.6	NATIONAL FUEL GAS OI
0121351	353	3101312246	108	UNIT NO 494 - THOMAS FITZGERALD	LAKESHORE	0.5	NATIONAL FUEL GAS OI
0121352	354	3101312366	108	UNIT NO 497 - BRUCE FAIRBANKS	LAKESHORE	0.7	NATIONAL FUEL GAS OI
0121353	355	3101312426	108	UNIT NO 499 - HENRY ODEBRALSKI	LAKESHORE	3.0	NATIONAL FUEL GAS OI
0121356	357	3101312602	108	UNIT NO 507 - ERNEST NICKERSON	LAKESHORE	8.8	NATIONAL FUEL GAS OI
0121357	195	3101310332	108	UNIT NO 51 - CLAUDE SMITH	LAKESHORE	4.8	NATIONAL FUEL GAS OI
0121358	361	3101312606	108	UNIT NO 51 - HAROLD HALL	LAKESHORE	8.7	NATIONAL FUEL GAS OI
0121359	196	3101310370	108	UNIT NO 52 - CLAUDE SMITH	LAKESHORE	8.6	NATIONAL FUEL GAS OI
0121359	368	3101312616	108	UNIT NO 530 - NORMAN HEILMAN	LAKESHORE	7.8	NATIONAL FUEL GAS OI
0121359	370	3101313079	108	UNIT NO 533 - WILLIAM DEPEM	LAKESHORE	0.5	NATIONAL FUEL GAS OI
0121359	371	3101313260	108	UNIT NO 547 - A ALLENBRAND	LAKESHORE	1.6	NATIONAL FUEL GAS OI
0121382	435	3101310726	108	UNIT NO 89 - WALTER HERBERGEN	LAKESHORE	5.7	NATIONAL FUEL GAS OI
0121384	197	3101310852	108	UNIT NO 93 - ANDY REEDER	LAKESHORE	4.6	NATIONAL FUEL GAS OI

OKLAHOMA CORPORATION COMMISSION							

ANCO PRODUCTION CO							
0121391	0163	3504520493	103	RECEIVED 03/13/81 JAI DK	MOLANE-LAYNE GAS AREA	292.0	NORTHERN NATURAL GAS

ANSON CORPORATION							
0121375	0778	3501520740	103	RECEIVED 03/13/81 JAI DK	WATONGA	61.1	MUSTANG FUEL CORP

ANADARKO PRODUCTION COMPANY							
0121376	0774	3500721842	103	RECEIVED 03/13/81 JAI DK	MOCANE	73.0	COLORADO INTERSTATE

B R POLK INC							
0121379	0773	3508300000	103	RECEIVED 03/13/81 JAI DK	LOVELL	84.8	EASON OIL CO

BERRY PETROLEUM CORP							
0121385	0767	3509321854	103	RECEIVED 03/13/81 JAI DK	SOONER TREND	150.0	UNION TEXAS PETROLEUM

BROWN & BOWELL INC							
0121386	0722	3507322378	102	RECEIVED 03/13/81 JAI DK	SOONER TREND	168.0	PHILLIPS PETROLEUM C

CHAMPLIN PETROLEUM COMPANY							
0121396	0718	3515100000	108	RECEIVED 03/13/81 JAI DK	STATE LINE	9.0	PANHANDLE EASTERN PL

CHASE EXPLORATION CORP							
0121398	0729	3507121861	103	RECEIVED 03/13/81 JAI DK	SOONER TREND	32.9	CITIES SERVICE GAS C

DALCO PETROLEUM INC							
0121399	0603	3507322296	103	RECEIVED 03/13/81 JAI DK	SOONER TREND	91.3	DALCO PETROLEUM US L

DAVIS OIL COMPANY							
0121400	0767	3501700000	103	RECEIVED 03/13/81 JAI DK	NORTH FORK	190.0	PHILLIPS PETROLEUM C

EARLBORD OIL AND GAS CO INC							
0121394	0733	3515112031	108	RECEIVED 03/13/81 JAI DK	NORTHEAST MAYNOKA	11.0	PANHANDLE EASTERN PI

ETTY OIL COMPANY							
0121391	0768	3513722221	103	RECEIVED 03/13/81 JAI DK	SHO-VEL-TUM	16.0	LONG STAR GAS CO

GREAT SOUTHERN ENTERPRISES INC							
0121392	0766	3514700000	103	RECEIVED 03/13/81 JAI DK	PAT A1	0.0	KANOKLA ENERGY CORP

HARPER OIL COMPANY							
0121393	0763	3514721617	103	RECEIVED 03/13/81 JAI DK	PAT 2A	0.0	KANOKLA ENERGY CORP

HOLLEN ENERGY CORP							
0121397	0764	3507322583	103	RECEIVED 03/13/81 JAI DK	SOONER TREND	63.0	PHILLIPS PETROLEUM C

HOLLAND OIL COMPANY INC							
0121390	0772	3501900000	103	RECEIVED 03/13/81 JAI DK	JOINER CITY	13.9	AMINOIL USA INC

JD NO	JA DKT	API NO	SEC	D	WELL NAME	FIELD NAME	PROD	PURCHASE
8121406	07687	3501721406	103		LAHB 519-6	YUKON	200.0	PHILLIPS PETROLEUM C
8121377	07741	3501721422	103		LAHB 19-7	YUKON	0.0	PHILLIPS PETROLEUM C
8121410	07686	3501721314	103		WRIGHT 833-6	YUKON	40.0	PHILLIPS PETROLEUM C
8121378	07740	3501721313	103		WRIGHT 33-5	YUKON	0.0	PHILLIPS PETROLEUM C
8121408	05802	3508520891	102		RECEIVED: 03/13/81	NORTHEAST MARIETTA	20.0	CIMARRON TRANSMISSION
8121403	05801	3508520332	102		MEPHER 83	NORTHEAST MARIETTA	10.0	CIMARRON TRANSMISSION
8121399	07658	3507322505	103		RECEIVED: 03/13/81	SOONER TREND	0.0	CITIES SERVICE GAS C
8121401	07627	3508720370	103		POST 82		1.1	SUN GAS CO
8121408	07686	3509321819	103		RECEIVED: 03/13/81	CHEYENNE VALLEY	0.0	PHILLIPS PETROLEUM C
8121404	02130	3509100000	103		TROUT 8027-80399	MARLOW	900.0	ARKANSAS LOUISIANA G
8121373	10597	3501321014	107		RECEIVED: 03/13/81	N CEMENT	318.0	SOUTHERN NATURAL GAS
8121390	01970	3519100000	108		RECEIVED: 03/13/81	SOUTH TEAGARDEN	13.0	PANHANDLE EASTERN PI
8121407	07690	3501320796	103		81 EARNST	EAST BINGER	188.0	TRANSOK PIPE LINE CO
8121392	07464	3500721785	103		RECEIVED: 03/13/81	MOCANE-LAYNE	135.0	EL PASO NATURAL GAS
8121388	06485	3503221381	102		RECEIVED: 03/13/81	S E SAOO	9.9	PANHANDLE EASTERN PI
8121387	04483	3503221615	102		RECEIVED: 03/13/81	S E SAOO	47.0	PANHANDLE EASTERN PI
8121400	07630	3508121047	103		RECEIVED: 03/13/81	SOUTHWEST PRAIRIE GEN	193.0	SUN OIL CO
8121405	07691	3501208855	103		RECEIVED: 03/13/81	CHICKASHA NW	37.0	TRANSOK PIPELINE CO
8121378	07693	3501208866	103		RECEIVED: 03/13/81	CHICKASHA NW	102.0	TRANSOK PIPELINE CO
8121393	07689	3501900000	108		RECEIVED: 03/13/81	CADDO	0.0	UNION OIL CO OF CALI
8121395	07818	3500320631	103		RECEIVED: 03/13/81	CHANEY DELL EAST SEC II	40.0	PANHANDLE EASTERN PI
8121384	07688	3501700000	103		RECEIVED: 03/13/81	RICHLAND	219.0	CONOCO INC
8121388		0403900000	103		RECEIVED: 03/10/81	ELK HILLS	29.2	
8121385		0403900000	103		132 - 8378			
8121383		0403900000	103					
8121382		0403900000	103					
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FIELD NAME

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PURCHASER

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OTHER PURCHASERS

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8121381 OKLAHOMA NATURAL GAS CO
8121382 CHIES SERVICE GAS CO
8121383 CITIES SERVICE GAS COMPANY
8121385 PANHANDLE EASTERN PIPELINE COMPANY

CORRECTIONS TO PREVIOUS NOTICES/REVISIONS TO PRIOR DETERMINATIONS

JD No.	JA	APPLICANT	WELL NAME	ORIG. PERC VOL.	DATE PUB. IN FEDERAL REGISTER	R: Revision of Re-determination by Jurisdic-tional Agency C: Correction to Prior Fed. Reg. Notice
81-14894	NM	Southern Union Exploration Co	State 17 #1	368	02-20-81	C: 107 Only
81-14165	LA	Midway Production Co IV	Ladoux-Brockman #6	364	02-18-81	C: Applicant Name
81-14168	LA	Midway Production Co IV	Ladoux-Brockman #7	364	02-18-81	C: Applicant Name
81-15626	TX	Fagadan Energy Corp	Worthington-Edwards G #1	371	02-27-81	C: 103 and 102
81-15215	TX	Palo Petroleum Inc	Levalien #2	372	03-02-81	C: 103 Only
81-15230	TX	Phillips Petroleum Co	N Fenwell #76	372	03-02-81	C: Well Name
81-00581	OK	Kaiser-Francis Oil Co	Erwin #1	300	10-22-80	C: 103 & 102

The above notices of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" after the section code. Estimated annual production (PROD) is in million cubic feet (MMcf). An (*) preceding the control number indicates that other purchasers are listed at the end of the notice.

The applications for determination in these proceedings together with a copy or description of other materials in the record on which such determinations were made are available for inspection, except to the extent such material is treated as confidential under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol Street, N.E., Washington, D.C. 20426.

Persons objecting to any of these determinations may, in accordance with 18 CFR 275.203 and 18 CFR 275.204, file a protest with the Commission on or before April 15, 1981.

Please reference the FERC Control Number (JD No) in all correspondence related to these determinations.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-0600 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. CP79-337-002]

El Paso Natural Gas Co.; Petition to Amend

March 25, 1981.

Take notice that on March 6, 1981, El Paso Natural Gas Company (Petitioner), P.O. Box 1492, El Paso, Texas 79978, filed in Docket No. CP79-337-002 a petition to amend the order issued August 29, 1980, in the instant docket pursuant to Section 7(c) of the Natural Gas Act so as to authorize an extension of the time period within which construction and operation of facilities may be accomplished, all as more fully set forth in the petition to amend which is on file with the Commission and open to public inspection.

Petitioner states that by order issued August 29, 1980, in the instant docket it was authorized to construct, operate and/or modify certain pipeline, compression and meter facilities on its existing San Juan Triangle and San Juan Mainline pipeline transmission systems located in Colorado, New Mexico and Arizona. It is further submitted that under such order Petitioner was directed to construct and place in actual

operation the certificated facilities for the initial expansion phase within one year and the remaining facilities within eighteen months of the date of the order.

Petitioner also states that it has been advised by Natural Gas Corporation of California (NGC) that NGC does not wish to commit to firm transportation capacity through the San Juan Triangle but rather intends to continue operating under existing arrangements on a best-efforts basis. It is further stated that Petitioner has been advised by Pacific Interstate Transmission Company that the facilities necessary on Petitioner's system to transport the authorized firm contract quantity of 230,000 Mcf per day should be in place no later than November 1, 1981, in lieu of July 1, 1981, coincident with the understood completion of certain "western leg" facilities on Northwest Pipeline Corporation's (Northwest) existing system.

Petitioner proposes to construct and have operational on or before November 1, 1981, all of the facilities authorized in Docket No. CP79-337 with the exception of (1) 14.4 miles of the 20-inch O.D. loop pipeline authorized to be installed downstream of Petitioner's proposed Bondad Compression Station to be located in La Plata County, Colorado, and (2) 2.3 miles of the 34-inch O.D. loop pipeline authorized to be installed downstream of Petitioner's White Rock Compressor Station located in San Juan County, New Mexico. Specifically, Petitioner proposes to construct and operate on or before November 1, 1981, (1) two 3,580 horsepower centrifugal compressor units at its proposed Bondad Compressor Station in La Plata County, Colorado, (2) one 1,160 horsepower centrifugal compressor unit at Petitioner's existing San Juan River Plant in San Juan County, New Mexico, (3) approximately 3.61 miles of 24-inch O.D. loop pipeline from Northwest's Ignacio Compressor Station to Petitioner's proposed Bondad Compressor Station, (4) approximately 15.9 miles of 20-inch O.D. loop pipeline downstream of Petitioner's proposed Bondad Compressor Station, (5) approximately 24.3 miles of 34-34-inch O.D. loop pipeline downstream of Petitioner's White Rock Compressor Station, and (6) certain measuring and appurtenant facilities on both the San Juan Triangle and San Juan Mainline systems. Petitioner would also operate on or before November 1, 1981, one 7,040 horsepower centrifugal compressor unit at Petitioner's Gallup B Compressor Station in McKinley County, New Mexico, to 9,150 horsepower and would operate approximately 30.3 miles of the

Ignacio to Blanco pipeline to allow for increased operating pressures, it is asserted. Petitioner asserts that the facilities proposed for construction and operation on or before November 1, 1981, would provide Petitioner with a maximum capability to receive at Ignacio and transport up to approximately 408,000 Mcf of natural gas per day.

Petitioner further proposes to have installed and operational on or before November 1, 1982, facilities with a maximum southflow capacity from Ignacio of up to 464,000 Mcf per day to accommodate future additional supplies. It is explained that such additional facilities were also authorized by order issued August 29, 1980, in the instant docket.

Any person desiring to be heard or to make any protest with reference to said petition to amend should on or before April 15, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-0606 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4149-000]

Georgia-Pacific Corp.; Application for Preliminary Permit

March 25, 1981.

Take notice that Georgia-Pacific Corporation (Applicant) filed on February 9, 1981, an application for preliminary permit pursuant to the Federal Power Act, 16 U.S.C. 791(a)—825(r) for proposed Project No. 4149 to be known as Thunder Creek Hydroelectric Development located on Thunder, South Fork and Survey Creeks in Skagit County, Washington. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Georgia-Pacific Corporation, P.O. Box 1236, Bellingham, Washington 98227.

Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed project would consist of: (1) three reinforced concrete diversion weirs with slide gates and steel trash racks located, one each, on Thunder Creek, Survey Creek, and South Fork Creek; (2) a four-mile long pipeline paralleling an existing logging road; (3) a surge tank; (4) a 4,000-foot long penstock; (5) a powerhouse containing two generating units with total rated capacity of 12 MW; (6) a switchyard; and (7) a 115-kV transmission line extending from the switchyard, a distance of about 200 yards to tie in with an existing 115-kV line of the Puget Power Company. The applicant estimates that the average annual energy output would be 60 million kWh.

Purpose of Project—Project energy would either be sold to a private utility or used by the Applicant.

Proposed Scope and Cost of Studies under Permit—Applicant has requested a 24-month preliminary permit to prepare a project report, including preliminary designs, and results of geological, hydrological, environmental and economic feasibility studies. Applicant has indicated that none of these studies will have any significant environmental impact, and that no new roads or any other major disturbance to the project area is anticipated.

The cost of the above activities, along with preparation of an environmental impact report, obtaining agreements with the other Federal, state, and local agencies, preparing a license application, conducting final field surveys, and preparing designs is estimated by the Applicant to be \$500,000.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly

from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—This application was filed as a competing application to Puget Sound Power and Light Company's Project No. 3913 on Thunder Creek in Skagit County, Washington under 18 CFR 4.33 (1980). Anyone desiring to file a competing application must submit to the Commission, on or before April 20, 1981, either the competing application itself or a notice of intent to file a competing application. Submission of a timely notice of intent allows an interested person to file the competing application no later than June 19, 1981. A notice of intent must conform with the requirements of 18 CFR 4.33(b) and (c)(1980). A competing application must conform with the requirements of 18 CFR 4.33(a) and (d)(1980).

Comments, Protests, or Petitions to Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protests, or petition to intervene must be received on or before, May 7, 1981.

Filing and Service of Responsive Documents—Any comments, notices of intent, competing applications, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4149. Any comments, notices of intent, competing applications, protests, or petitions to intervene must be filed by providing the

original and those copies required by the Commission's Regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 N. Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208, 400 First Street, N.W., Washington, D.C. 20426. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-9588 Filed 3-30-81; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. CP81-225-000]

Great Lakes Gas Transmission Co.; Application

March 25, 1981.

Take notice that on March 6, 1981, Great Lakes Gas Transmission Company (Applicant), 2100 Buhl Building, Detroit, Michigan 48226, filed in Docket No. CP81-225-000 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the transportation and exchange of natural gas with Inter-City Gas Corporation (Inter-City), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Pursuant to a gas transportation and exchange agreement with Inter-City dated October 15, 1980, Applicant would receive from Inter-City a maximum of 400,000 Mcf of natural gas during the summer period at a rate of 1,000 Mcf per day during the 1981 summer period and up to 2,000 Mcf per day during each summer period thereafter. Applicant states that it would receive such deliveries at an existing interconnection of the facilities of Applicant and Inter-City near Cloquet, Minnesota. Applicant states it would transport thermally equivalent quantities to ANR Storage Company (ANR) at an existing interconnection of the facilities of Applicant and ANR in Crawford County, Michigan. It is stated that Inter-City has a gas storage arrangement with ANR pursuant to a gas storage agreement between the parties dated October 31, 1980.

It is further stated that during the winter period Applicant would accept from ANR at the Crawford interconnection up to 8,000 Mcf of

natural gas per day and would redeliver to Inter-City by displacement a thermally equivalent quantity of natural gas at either or all three of the interconnection points located in Cloquet, Grand Rapids and Thief River, Minnesota.

Applicant proposes to charge Inter-City at a rate of 25.868 cents per Mcf for deliveries made to ANR at the Crawford interconnection. No rate would be charged for redeliveries of natural gas to Inter-city at the Cloquet, Grand Rapids or Thief River Falls interconnections which would be considered exchange volumes, it is stated.

It is asserted that the proposed transportation service would enhance Inter-City's ability to meet the peak day and winter period requirements of its customers and would enable it to make more efficient use of gas available during the summer period.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 15, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-9507 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 3860-000]

City of Lander, Wyoming and Wyoming Hydro, Inc.; Application for Preliminary Permit

March 25, 1981.

Take notice that City of Lander, Wyoming and Wyoming Hydro, Inc., (Applicant) filed on December 10, 1980, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. § 791(a)-825(r)] for proposed Project No. 3860 to be known as the Jackson Lake Project located on the Snake River in Teton County, Wyoming. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Myles A. Duffy, Wyoming Hydro, Inc., c/o P.O. Box 765, Alamo, California 94507. Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed project would utilize the existing Water and Power Resources Service's Jackson Lake Dam and Reservoir and would consist of: (1) new penstocks utilizing two existing outlet works tunnels; (2) a new powerhouse containing generating units having a total rated capacity of 8,500 kW; (3) a tailrace; (4) a new underground transmission line, approximately 300 feet long, connecting to existing 12.47 kV lines; and (5) appurtenant facilities.

The Applicant estimates that the average annual energy output would be 36,000,000 kWh.

Purpose of Project—Project energy would be sold to Lower Valley Power and Light Cooperative or other power companies.

Proposed Scope and Cost of Studies under Permit—Applicant seeks issuance of a preliminary permit for a period of three years, during which time it would prepare studies of the hydraulic, construction, economic, environmental, historic and recreational aspects of the project. Depending on the outcome of the studies, Applicant will prepare an application for an FERC license. Applicant estimates the cost of the studies under the permit would be between \$106,000 and \$160,000.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applicants—This application was filed as a competing application to Pacific Northwest Generating Company's Application for Project No. 3505 filed on September 26, 1980, under 18 CFR 4.33 (1980), and, therefore, no further competing applications or notices of intent to file a competing application will be accepted for filing.

Comments, Protests, or Petitions to Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR § 1.8 or § 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before April 23, 1981.

Filing and Service of Responsive Documents—Any comments, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of

these filings must also state that it is made a response to this notice of application for preliminary permit for Project No. 3860. Any comments, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Room 208 RB Building, Washington, D.C. 20426. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-0584 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4042-000]

Massachusetts Municipal Wholesale Electric Co.; Application for Preliminary Permit

March 25, 1981.

Take notice that Massachusetts Municipal Wholesale Electric Company (Applicant) filed on January 21, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for proposed Project No. 4042 to be known as the Barre Falls Project located on the Ware River in the town of Barre, Worcester County, Massachusetts. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Phillip C. Otness, General Manager, Massachusetts Municipal Wholesale Electric Company, Stony Brook Energy Center, P.O. Box 428, Ludlow, Massachusetts 01056. Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed project would utilize the existing Army Corps of Engineers' Barre Falls Dam and the associated reservoir and would consist of a new powerhouse containing a single turbine-generator with a total rated capacity of 1.5 MW and a transmission line. The Applicant estimates that the average annual energy output would be 6,450,000 kWh.

Purpose of Project—Energy generated at the project would be utilized by the Applicant for distribution to its customers.

Proposed Scope and Cost of Studies under Permit—The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on results of these studies, Applicant would decide whether to proceed with more detailed studies, and the preparation of an application for license to construct and operate the project. Applicant estimates that the cost of the work to be performed under the preliminary permit would be \$40,000.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—This application was filed as a competing application to the Barre Falls Project No. 3340 filed on August 19, 1980, by Water Power Development Corporation under 18 CFR 4.33 (1980), and, therefore, no further competing applications or notices of intent to file a competing application will be accepted for filing.

Comments, Protests, or Petitions to Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will

consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before April 21, 1981.

Filing and Service of Responsive Documents—Any comments, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made a response to this notice of application for preliminary permit for Project No. 4042. Any comments, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Room 208 RB Building, Washington, D.C. 20426. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-0590 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4007-000]

John D. Meeker; Application for Preliminary Permit

March 25, 1981.

Take notice that John D. Meeker (Applicant) filed on January 12, 1981, application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for proposed Project No. 4007 to be known as Lost Creek Water Power Project located on Lost Creek in Shasta County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Gary R. Kalsbeek, G K Engineering, 1304 East Street #207, Redding, California 96001. Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed project would consist of: (a) a 5 to 8-foot high, 20 to 30-foot long concrete diversion dam; (b) a 30-inch diameter penstock; (c) a powerhouse containing a single generating unit with a rated capacity of 700 kW; and (d) appurtenant facilities. The Applicant estimates that the average annual energy output would be 6 million kWh.

Purpose of Project—Project energy would be sold to Pacific Gas and Electric Company.

Proposed Scope and Cost of Studies Under Permit—Applicant has requested a 30-month permit to prepare a project report including preliminary designs, results of environmental, and economic feasibility studies. The cost of the above activities, along with preparation of an environmental impact report, obtaining agreements with the Federal, State, and local agencies, preparing a license application, conducting final field surveys, and preparing designs is estimated by the Applicant to be \$47,000.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—This application was filed as a competing application to Mr. Floyd M. Bidwell's Project No. 3863 on Lost Creek in Shasta County, California, under 18 CFR 4.33 (1980). Anyone desiring to file a competing application must submit to the Commission, on or before April 3, 1981, either the competing application itself or a notice of intent to file a competing application. Submission of a timely notice of intent allows an interested person to file the competing

application no later than June 2, 1981. A notice of intent must conform with the requirements of 18 CFR 4.33(b) and (c) (1980). A competing application must conform with the requirements of 18 CFR 4.33(a) and (d) (1980).

Comments, Protests, or Petitions to Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before May 6, 1981.

Filing and Service of Responsive Documents—Any comments, notices of intent, competing applications, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4007. Any comments, notices of intent, competing applications, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208, 400 First Street, N.W., Washington, D.C. 20426. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-05809 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. TC81-22-000]

Mississippi River Transmission Corp.; Tariff Filing

March 24, 1981.

Take notice that on March 13, 1981, Mississippi River Transmission Corporation (Mississippi), 9900 Clayton Road, St. Louis, Missouri 63124, submitted for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective April 15, 1981.

Third Revised Sheet No. 35
Fourth Revised Sheet No. 36
Third Revised Sheet No. 38
Fourth Revised Sheet No. 39

The instant filing is being made to reflect changes in the Index of Protected Essential Agricultural Use (Step 10) Entitlements and in the Index of High Priority (Step 11) Entitlements to be effective during the period April 15 through October 31, 1981, pursuant to paragraph 8.2(a)(i) of Mississippi's curtailment plan. Copies of this filing are on file with the Commission and are available for public inspection.

Any person desiring to be heard or to protest said filing should on or before March 30, 1981, file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 or 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene.

Lois D. Cashell,
Acting Secretary.

[FR Doc. 81-05805 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Project Nos. 3694-000 and 3953-000]

Mitchell Energy Company, Inc.; Enagenics; Extension of Time

March 24, 1981.

On March 19, 1981, Salt River Project Agricultural Improvement and Power District (Salt River District) filed a request for an extension of time to file comments in response to the Commission's Notices of Application for Preliminary Permit issued January 30, 1981 and February 23, 1981, in Project No. 3694-000 and Project No. 3953, respectively. The motion states that additional time is required because of a delay in the Salt River Project's receipt

of these applications and because these applications raise significant and complex issues which will require careful evaluation. The motion further states that the Water Power and Resources Service of the U.S. Department of Interior does not oppose this extension request.

Upon consideration, notice is hereby given that an extension of time for the filing of comments in the above-proceedings is granted to and including April 20, 1981.

Lois D. Cashell,
Acting Secretary.

[FR Doc. 81-6575 Filed 3-30-81; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. GP81-11-000]

Mobil Producing Texas & New Mexico, Inc.; Petition for Declaratory Order

Issued: March 24, 1981.

On February 17, 1981, Mobil Producing Texas & New Mexico, Inc. (MPTM), Nine Greenway Plaza, Suite 2700, Houston, Texas 77046, filed a petition for a declaratory order pursuant to §§ 1.7(c) and 1.43 of the Federal Energy Regulatory Commission (Commission) Rules of Practice and Procedure.

MPTM alleges the following facts: Mobil Oil Corporation sold natural gas in intrastate commerce to Channel Industries Gas Company (Channel) from the Old Ocean Unit, Brazoria and Matagorda Counties, Texas, under a contract dated August 1, 1972, as amended. On July 1, 1974, the contract was extended for a term ending December 31, 1979. The contract price in effect on November 9, 1978, was \$2.11 per MMBtu at 14.73 psia. Effective December 31, 1979, the contract term was extended until December 31, 1984. As of January 1, 1980, MPTM succeeded to the interest of Mobil Oil as the seller under the Channel contract. The contract provided for a 40 MMcf average daily contract quantity. However, gas was sold under the contract only to the extent it was surplus to prior Mobil Oil or MPTM contract commitments to other purchasers.

MPTM submits that the gas sold under the contract originally qualified only for the maximum lawful price of section 105(b)(2) of the Natural Gas Policy Act of 1978 (NGPA) (15 U.S.C. 3301 *et seq.* (Supp. II, 1978)), but qualified for the NGPA section 106(b) price beginning on December 31, 1979 when the contract allegedly rolled-over. MPTM submits further that the applicable NGPA maximum lawful price on January 1, 1981, for the average daily quantity of

gas sold under the contract (40 MMcf) was \$2.387 per MMBtu at 14.73 psia.

MPTM states that Mobil Oil and MPTM sold gas in intrastate commerce from the same unit to Texas Electric Service Company (TESCO) under a contract between Mobil Oil and TESCO dated May 1, 1959. The price under the TESCO contract is stated as \$.295 per Mcf at 14.65 psia on November 9, 1978, and was the contract price in effect when the contract term expired on January 1, 1981.

MPTM further states that the Channel contract also permitted additional deliveries of up to 120 percent of the 40 MMcf daily contract quantity as well as certain deliveries in excess of the 120 percent limitation. MPTM asserts that when Mobil Oil or MPTM had such additional gas for sale, Channel had the right to, and did on occasion, purchase such additional volumes.

MPTM submits that volumes in excess of the 40 MMcf daily contract quantity available for sale after the expiration of the TESCO contract qualified for the NGPA section 105(b)(2) price. It also asserts that the excess volumes qualify under NGPA section 106(b) for a maximum lawful price of \$2.387 per MMBtu at 14.73 psia effective January 1, 1981, the date the contract allegedly rolled-over.

MPTM requests that the Commission issue an order:

- (1) confirming that the 40 MMcf per day volumes qualified for the maximum lawful price under NGPA section 105(b)(2) under the terms of the Channel contract as they existed on November 9, 1978;
- (2) confirming that the applicable maximum lawful price for the sale of said volumes is now the price under NGPA section 106(b);
- (3) determining the maximum lawful price under NGPA section 106(b) applicable to the volumes previously sold to TESCO in excess of 40 MMcf per day commencing January 1, 1981; and
- (4) determining whether the price determined in number (3) above is the maximum lawful price MPTM can charge for the volumes in excess of 40 MMcf per day, irrespective of who the buyer is.

Any person desiring to be heard or to protest this petition must file a petition to intervene or a protest in accordance with §§ 1.8 or 1.10 of the Commission Rules of Practice and Procedure. All petitions or protests shall be filed with the Secretary of the Federal Energy Regulatory Commission, 825 North Capitol St., N.E., Washington, D.C., 24026 on or before April 30, 1981. Protests will be considered by the Commission in determining the

appropriate action to be taken, but will not serve to make the protestants parties to this proceeding. Any person desiring to become a party must file a petition to intervene. Copies of the petition in this docket are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-6576 Filed 3-30-81; 8:45 am]
BILLING CODE 6450-85-M

[Project No. 4212-000]

City of Morris, Illinois; Application for Preliminary Permit

March 25, 1981.

Take notice that The City of Morris, Illinois (Applicant) filed on February 17, 1981, and application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for proposed Project No. 4212 to be known as the Dresden Island Lock and Dam Project located on the Illinois River in Grundy County, Illinois. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Michael E. Ament, Shive-Hattery and Associates, P.O. Box 1803 Cedar Rapids, Iowa 52406. Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed project would utilize the existing U.S. Army Corps of Engineers' Dresden Island Lock and Dam. The proposed project would consist of: (1) a proposed powerhouse, to be located downstream of the dam, containing eight generating units with a total installed capacity of 17.6 MW; and (2) appurtenant facilities.

The applicant estimates that the average annual energy output would be 93 GWh.

Purpose of Project—Applicant proposes to sell energy produced to Commonwealth Edison Company.

Propose Scope and Cost of Studies Under Permit—Applicant seeks issuance of a preliminary permit for a period of 12 months, during which time Applicant would accomplish hydrological, engineering, environmental, and economic feasibility studies on the project and prepare an application for FERC license. Applicant estimates cost of studies under its permit would be approximately \$55,000.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives

the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, state and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—This application was filed as a competing application to Mitchell Energy Company's Project No. 3569 filed on October 14, 1980 under 18 CFR 4.33 (1980), and, therefore, no further competing applications or notices of intent to file a competing application will be accepted for filing.

Comments, Protests, or Petitions To Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before April 21, 1981.

Filing and Service of Responsive Documents—Any comments, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made a response to this notice of application for preliminary permit for

Project No. 4212. Any comments, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's Regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Room 208 RB Building, Washington, D.C. 20426. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-9585 Filed 3-30-81; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. TA81-2-36-001]

Mountain Fuel Supply Co.; Amended Tariff Sheet Filing, Effective April 1, 1981

March 25, 1981.

Take notice that on March 16, 1981, Mountain Fuel Supply Company (Mountain Fuel), pursuant to § 1.11(a) of the Regulations of the Federal Energy Regulatory Commission (Commission), filed Substitute Twelfth Revised Sheet No. 3-A to its FERC Gas Tariff, Original Volume No. 1. Mountain Fuel states that the filed tariff sheet reflects a correction to the Unrecovered Purchased Gas Cost Account of Rate Schedule X-20. The tariff sheet reflects a net increase from that currently being collected of \$.06435/Mcf (Rate Schedule X-4), and \$.08434/Mcf (Rate Schedule X-5) and a net decrease of \$.45690/Mcf (Rate Schedule X-20) all to be effective April 1, 1981.

Any person desiring to be heard or to make any protest with reference to said filing should on or before April 9, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C., 20426, petitions to intervene or protests in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it but will not serve to make the protestants parties to the proceeding. Persons wishing to become parties to a proceeding or to participate as a party in any hearing must file petitions to intervene in accordance with the Commission's Rules. Mountain Fuel Supply Company's Tariff Filing is

on file with the Commission and available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-9577 Filed 3-30-81; 8:45 am]
BILLING CODE 6450-85-M

[Project No. 4152-000]

Municipal Electric Power Association of Virginia; Application for Preliminary Permit

March 25, 1981.

Take notice that Municipal Electric Power Association of Virginia (Applicant) filed on February 9, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for proposed Project No. 4152 to be known as the John W. Flannigan Project located on the Pound River in Dickenson County, Virginia. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: R. Michael Amyx, Municipal Electric Power Association of Virginia, 311 Ironfronts, Post Office Box 753, Richmond, Virginia 23206. Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed project would utilize the existing U.S. Army Corps of Engineers' John W. Flannigan Dam and would consist of: (1) a new steel liner through the existing outlet tunnel and a short penstock; (2) a new powerhouse containing generating units having a rated capacity of 9,000-kW; (3) a tailrace; and (4) appurtenant facilities. The Applicant would deliver project energy to main transformers and switching equipment adjacent to the powerhouse, and it is anticipated that transmission lines would extend one to two miles from the switchyard to an interconnection with an existing transmission system. The Applicant estimates that the average annual energy output would be 24,000,000 kWh.

Purpose of Project—The Applicant would utilize the project energy within its municipal systems.

Proposed Scope and Cost of Studies Under Permit—The Applicant seeks issuance of a preliminary permit for a period of 36 months. The Applicant proposes that it would perform data acquisition, investigations, studies, feasibility evaluation, consult with Federal, State, and local government agencies, and prepare an application for an FERC license, including an

environmental report. The Applicant estimates the cost of studies under the permit would be about \$230,000.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—This application was filed as a competing application to that of Continental Hydro Corporation Project No. 3369 filed on August 25, 1980, under 18 CFR 4.33(1980), and, therefore, no further competing applications or notices of intent to file a competing application will be accepted for filing.

Comments, Protests, or Petitions To Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in §1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before April 24, 1981.

Filing and Service of Responsive Documents—Any comments, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "PROTEST", or "PETITION TO

INTERVENE", as applicable. Any of these filings must also state that it is made a response to this notice of application for preliminary permit for Project No. 4152. Any comments, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Room 208 RB Building, Washington, D.C. 20426. A copy of any petition to intervene must also be served each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-9582 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. CP76-492]

National Fuel Gas Supply Corp.; Penn-York Energy Corp.; Shortening Comment Period

March 24, 1981.

On March 20, 1981, National Fuel Gas Supply Corporation and Penn-York Energy Corporation filed a request for a shortening of the comment period on the offer of settlement filed March 20, 1981, in the above-docketed proceeding. In support of this request, the motion states that expedited approval of this Offer of Settlement is required in order to implement construction services proposed in a related offer of settlement filed in Docket No. CP80-65, whose effectiveness is conditioned upon approval of the settlement filed in Docket No. CP76-492. The motion further states that Commission Staff does not oppose this request to shorten the comment period.

Notice is hereby given that comments on the Offer of Settlement shall be filed on or before March 30, 1981. Reply comments shall be filed on or before April 9, 1981.

Lois D. Cashell,
Acting Secretary.

[FR Doc. 81-9578 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. RP80-107, et al.]

Natural Gas Pipe Line Co. of America; Informal Settlement Conference

March 24, 1981.

Take notice that on April 1, 1981, at 10:00 a.m., a further settlement conference will convene in the above-captioned docket. All interested persons are invited to attend this conference. The meeting place for this conference will be at the offices of the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C.

Customers and other interested persons will be permitted to attend but if such persons have not previously been permitted to intervene in this matter by order of the Commission, attendance will not be deemed to authorize intervention as a party in these proceedings.

Lois D. Cashell,
Acting Secretary.

[FR Doc. 81-9580 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. CP79-332-001]

Natural Gas Pipeline Co. of America, et al.; Amendment to Application

March 25, 1981.

Take notice that on January 13, 1981, Natural Gas Pipeline Company of America (Natural), 122 South Michigan Avenue, Chicago, Illinois 60603, Michigan Wisconsin Pipe Line Company (Mich Wis), One Woodward Avenue, Detroit, Michigan 48226, Tennessee Gas Pipeline Company, a Division of Tenneco Inc. (Tennessee), P.O. Box 2511, Houston, Texas 77001, and Texas Eastern Transmission Corporation (Texas Eastern), P.O. Box 2521, Houston, Texas 77001, filed in Docket No. CP79.322.001 an amendment to their application filed in the instant docket pursuant to Section 3 of the Natural Gas Act so as to reflect changes in agreements to purchase natural gas from ProGas Limited (ProGas), all as more fully set forth in the amendment which is on file with the Commission and open to public inspection.

Applicants state that their original application requested authorization for the importation of Canadian natural gas purchased from ProGas. Applicants state that they have entered into a September 17, 1980, letter of understanding with ProGas which sets forth the various agreements of the Applicants and ProGas to amend existing agreements and to enter into additional agreements to implement the

import proposal. Applicants herein propose to revise the gas purchase contracts in order to reduce the total maximum volume of gas to be imported between the date of first delivery and November 1, 1982, from 300,000 Mcf per day to 150,000 Mcf per day.

Applicants also assert that Natural and Mich Wis have agreed to assign their rights and obligations to purchase gas under their gas purchase contracts for the period November 1, 1980, through October 31, 1982, to Tennessee and Texas Eastern and that Tennessee and Texas Eastern have agreed to assume those rights and obligations. It is stated that Natural proposes to take delivery of the gas which it purchases from ProGas at Monchy, Saskatchewan, border point and have such gas delivered from there to its facilities by Northern Border Pipeline Company (Northern Border) and Northern Natural Gas Company, Division of InterNorth, Inc. It is stated that to provide for the eventuality that Northern Border is not able to transport such gas as early as the time that deliveries to Natural are to begin, the assignment provides for Natural to be able to receive gas through the Emerson, Manitoba, border point with deliveries from that point by Great Lakes Gas Transmission Company and relative to further such transportation by Mich Wis.

Applicants also state that the agreement provides for the transportation of volumes to be imported by Natural by prebuilt southern portions of the Alaska Natural Gas Pipeline System (Northern Border and Foothills Pipeline (Yukon) Ltd.) as soon as they are able to carry out such transportation thus assisting that pipeline system to be built. Moreover, it is stated that Applicants have entered into contracts with ProGas which reduce the minimum take-or-pay levels in the original gas purchase contracts thus increasing the flexibility of the United States purchasers to tailor purchases to gas requirements.

Any person desiring to be heard or to make any protest with reference to said amendment should on or before, April 15, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a

petition to intervene in accordance with the Commission's Rules. All persons who have heretofore filed need not file again.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-9591 Filed 3-30-81; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. CP81-230-000]

Northern Natural Gas Co., Division of InterNorth, Inc.; Application

March 25, 1981.

Take notice that on March 11, 1981, Northern Natural Gas Company, Division of InterNorth, Inc. (Applicant), 2223 Dodge Street, Omaha, Nebraska 68102, filed in Docket No. CP81-230-000 an application pursuant to Section 7 of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of certain compressor facilities and for permission and approval to abandon certain other compressor facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes herein to abandon one 703 horsepower compressor unit and one 763 horsepower compressor unit at its No. 2 compressor station in Hutchinson County, Texas. Applicant further proposes to construct and operate one 247 horsepower compressor unit and one 498 horsepower compressor unit as replacements for the abandoned units. Applicant contends that the new facilities would compress declining volumes of natural gas and would provide flexibility to Applicant's Fuller system gathering field which delivers gas to the Hutchinson County No. 2 plant for compression.

It is asserted that the existing compressor units are currently compressing volumes which have declined to a level which reduces the utilization and efficiency of the units because unit suction pressure and volume deliverability have declined significantly in the last five years.

It is stated that both the 247 horsepower and 498 horsepower compressor units would provide the operational flexibility required for the next five years.

Applicant estimates the construction costs of the proposed facilities to be \$1,076,800 which would be financed from cash on hand. It is further stated that the estimated cost to abandon and remove the subject facilities is \$57,000.

Any person desiring to be heard or to make any protest with reference to said

application should on or before April 15, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.70). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and permission and approval for the proposed abandonment are required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-9596 Filed 3-30-81; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. CP81-236-000]

Northern Natural Gas Co., Division of InterNorth, Inc.; Application

March 25, 1981.

Take notice that on March 16, 1981, Northern Natural Gas Company, Division of InterNorth, Inc. (Applicant), 2223 Dodge Street, Omaha, Nebraska 68102, filed in Docket No. CP81-236-000 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the sale of natural gas on a limited-term and best-efforts basis to El Paso Natural Gas Company (El Paso), all as more fully set forth in the application

which is on file with the Commission and open to public inspection.

Pursuant to a gas sales agreement dated February 2, 1981, Applicant proposes to sell up to 100,000 Mcf of natural gas per day to El Paso on a best-efforts basis. Applicant asserts that the proposed sale would extend through October 31, 1983. It is further asserted that the gas to be sold to El Paso would be surplus to the needs of Applicant's existing customers and that such volumes would be marketed from Applicant's general system supply without jeopardizing service to Applicant's customers.

Applicant proposes to deliver the subject gas to El Paso at any one or any combination of (1) the Keystone delivery point located in Winkler County, Texas; (2) the Plains delivery point located in Yoakum County, Texas; and (3) the Ignacio delivery point, an existing interconnection between Northwest Pipeline Corporation and El Paso, in La Plata County, Colorado.

Applicant proposes to charge El Paso the currently effective Section 102 price of the Natural Gas Policy Act of 1978.

Applicant asserts that in instances when it cannot provide total requested deliveries to its off-system sales customers due to the volume demand of its general system requirements, it would apply any excess volumes in a *pro rata* manner to off-system customers.

It is stated that El Paso would utilize the subject gas in its general system supply to minimize the curtailment El Paso has projected over the term of this sale.

Applicant further seeks authorization for its proposed treatment of revenues to be received from the proposed off-system sale. It is asserted that Applicant would refund all off-system sales revenues received in excess of the sum of (a) any incremental cost incurred in making the sales, (b) the variable cost reflected in Applicant's rates, and (c) certain offsets for Applicant's actual cost of service not recovered through the sales refund obligation provisions in Docket No. RP80-88 Stipulation and Agreement approved by the Commission on February 20, 1981.

It is stated that the proposed sale would reduce Applicant's take-or-pay deficiency payments and would provide a market for Applicant's short-term surplus of gas.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 15, 1981, file with the Federal Energy Regulatory Commission, Washington,

D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 and 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-0509 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER81-346-000]

Pacific Gas and Electric Co.; Filing

March 25, 1981.

The filing Company submits the following:

Take notice that on March 16, 1981, Pacific Gas and Electric Company (PG&E) tendered for filing a contract dated January 28, 1981, entitled "Agreement for Sale of Electric Capacity and Energy by Pacific Gas and Electric Company to City of Santa Clara" (Agreement). The Agreement cancels and supersedes the Agreement for Sale of Electric Capacity and Energy by PG&E to City of Lompoc, dated November 8, 1955, as amended on August 24, 1966. The agreement provides for all Power requirements of the City of

Lompoc (City) to be obtained from PG&E, under the terms and conditions of the Agreement. In addition, the Agreement provides for the conversion of the City's facilities from 12 kv capacity to 70 kv capacity with provision for later conversion to 115 kv deliveries.

Rates will continue to be those rates contained in the Rate Schedule R-1 of PG&E's FPC Electric Service Tariff, Original Volume No. 2. Section 2 of said schedule is the basis for the voltage discount which will now apply to the City. PG&E has requested waiver of the notice requirements pursuant to § 35.11 of the Commission's Regulations to permit an effective date of April 1, 1980.

Copies of the filing were served upon City and the California Public Utilities Commission.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before April 13, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Acting Secretary.

[FR Doc. 81-0507 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4155-000]

Roaring Creek Ranch; Application for Preliminary Permit

March 25, 1981.

Take notice that Roaring Creek Ranch (Applicant) filed on February 9, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)—825(r)] for proposed Project No. 4155 to be known as Roaring Creek Project located on Roaring Creek in Shasta County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Larry Pane, 1707 Lacer Street, Reeding, California 96001. Any person who wishes to file a response to this notice

should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed project would consist of: 1) a 2-foot high rock-and-concrete diversion structure; 2) a 2,750-foot long and 47-inch diameter conduit; 3) a 450-foot-long steel penstock; 4) a powerhouse containing one generating unit rated at 1,075 kW; and 5) a 0.5 mile long transmission line.

The Applicant estimates that the average annual energy output would be 5.8 million kWh.

Purpose of Project—The energy generated by the project would be sold to the Pacific Gas and Electric Company.

Proposed Scope and Cost of Studies Under Permit—Applicant seeks issuance of a preliminary permit for a period of 24 months, during which time it would conduct engineering, geological, environmental, and feasibility studies, and prepare an FERC license application. No new roads would be required to conduct the studies.

The cost of the work to be performed under the preliminary permit is estimated to be \$140,000.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If any agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before May 27, 1981, either the competing application itself or a notice of intent to file a competing application. Submission of a timely notice of intent allows an interested person to file the

competing application no later than July 20, 1981. A notice of intent must conform with the requirements of 18 CFR 4.33 (b) and (c) (1980). A competing application must conform with the requirements of 18 CFR 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions To Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protests, or petition to intervene must be received on or before May 27, 1981.

Filing and Service of Responsive Documents—Any comments, notices of intent, competing applications, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTESTS", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4155. Any comments, notices of intent, competing applications, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E. Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208, 400 First Street, N.W., Washington, D.C. 20426. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-9679 Filed 3-30-81; 8:45 am]
BILLING CODE 9450-95-M

[Project No. 3934-000]

Santaquin City Corp.; Application for Preliminary Permit

March 25, 1981.

Take notice that Santaquin City Corporation (Applicant) file on January 6, 1981, application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)—825(r)] for proposed Project No. 3934 to be known as Santaquin Project located on Summit Creek in Utah County, Utah. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Clark M. Mower, Water Power Company, P.O. Box 22208, Salt Lake City, Utah 84122. Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed project would consist of: (1) an existing rock diversion dike, 3 feet high and 25 feet long; (2) an existing intake structure; (3) a new 14,000 foot long penstock; (4) a new powerhouse having an installed generating capacity of 1,300 kW; discharging into (4) an existing concrete lined canal; (5) new transmission lines; and (6) appurtenant works. The existing structures are owned and operated by the Santaquin Irrigation and Canal Company. The applicant estimates that the average annual energy output would be 4,250,000 kWh.

Purpose of Project—Project energy would be sold to the Utah Power and Light Company.

Project Scope and Cost of Studies Under Permit—Applicant seeks issuance of a preliminary permit for a period of 24 months, during which time Applicant will investigate project design alternatives, financial feasibility, environmental effects of project construction and operation, and project power potential. Depending upon the outcome of the studies, the Applicant would decide whether to proceed with an application for FERC license. Applicant estimates the cost of the studies under the permit would be \$22,200.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the

proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before May 27, 1981, either the competing application itself or a notice of intent to file a competing application. Submission of a timely notice of intent allows an interested person to file the competing application no later than July 21, 1981. A notice of intent must conform with the requirements of 18 CFR 4.33 (b) and (c) (1980). A competing application must conform with the requirements of 18 CFR 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions To Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before May 27, 1981.

Filing and Service of Responsive Documents—Any comments, notices of intent, competing applications, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of

application for preliminary permit for Project No. 3934. Any comments, notices of intent, competing applications, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208, 400 First Street, N.W., Washington, D.C. 20426. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

(FR Doc. 81-9580 Filed 3-30-81; 8:45 am)
BILLING CODE 6450-85-M

[Docket No. CP81-224-000]

Southern Energy Co.; Application

March 25, 1981.

Take notice that on March 4, 1981, Southern Energy Company (Applicant), P.O. Box 2563, Birmingham, Alabama 35202, filed in Docket No. CP81-224-000 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of a 280 horsepower compressor unit, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant states that by order issued January 16, 1981, in Docket No. CP81-139-000, Applicant and Boston Gas Company (Boston Gas) were authorized to engage in an emergency delayed exchange of a quantity of liquefied natural gas (LNG) equivalent to approximately 1,300,000 Mcf of vaporous gas. It is further submitted that under its agreement with Applicant Boston Gas is permitted to redeliver to Applicant a quantity of LNG above the quantity received from Applicant. Applicant states that in the event Boston Gas delivers additional LNG to Applicant Applicant would deliver for the account of Boston Gas a thermally equivalent quantity of natural gas to a third party transporter interconnected with Southern Natural Gas Company's pipeline system.

Applicant asserts that if Boston Gas arranges for delivery of additional LNG to Applicant's LNG terminal, the

maximum amount of LNG to be delivered by Boston Gas would be the equivalent of approximately 2,500,000 Mcf of natural gas and that such a quantity added to that presently in storage at Applicant's LNG terminal would increase its LNG inventory to the extent that Applicant would have LNG in all its storage tanks.

Applicant states that under a current conservation plan daily deliveries of regasified LNG by Applicant have been reduced to the maximum extent possible by limiting such deliveries to the quantity of LNG which vaporizes in its storage tanks. It is asserted that the increased quantity of LNG vaporizing in its storage tanks resulting from additional LNG delivered by Boston Gas would exceed the capacity of the unit used to compress such gas to pipeline pressure.

Applicant states that in order to be able to deliver this gas it has arranged to lease an additional 280 horsepower compressor unit for a term of six months at a monthly rental of \$4,400. It is submitted that these facilities would be installed at Applicant's LNG terminal at Elba Island, Georgia, and that if Applicant exercises its option to purchase the unit a portion of each rental payment would be applied to the purchase price.

Applicant estimates the cost of installing the proposed facilities to be \$74,000 which would be financed from funds on hand.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 15, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this

application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-9570 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. CP81-228-000]

Southwest Gas Corp.; Application

March 25, 1981.

Take notice that on March 9, 1981, Southwest Gas Corporation (Applicant), P.O. Box 15015, Las Vegas, Nevada 89114, filed in Docket No. CP81-228-000 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of 4 new high-pressure tap facilities to provide additional points of delivery to residential customers in Pershing and Washoe Counties, Nevada, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes herein to construct and operate 4 new high-pressure taps to facilitate natural gas delivery to residential customers in Pershing and Washoe Counties, Nevada. Applicant states that one tap would be located on Applicant's Elko Lateral to deliver gas to Pershing County customers. It is further stated that three taps would be located on Applicant's North Lake Tahoe Lateral to facilitate gas deliveries to Washoe County customers. Applicant asserts that the facilities downstream of the taps would be constructed in an area certificated by the Public Service Commission of Nevada (PSCN). It is further submitted that the sale of gas would be made pursuant to existing authority from the PSCN.

Applicant states that the cost of the Elko Lateral facility would be approximately \$915 while the cost of the North Lake Tahoe Lateral taps would be approximately \$1,950 each. The total cost of \$6,765 would be financed by

customer advances made to Applicant, it is stated.

Applicant states the volumes to be delivered would be for Priority 1 use with a total annual usage of 1,351 Mcf.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 15, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-9592 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. CP80-65]

Tennessee Gas Pipeline Co.; Shortening Comment Period

March 24, 1981.

On March 20, 1981, Tennessee Gas Pipeline Company filed a request for a shortening of the comment period on the Offer of Settlement filed March 20, 1981, in the above-docketed proceeding. In support of this request, the motion states that the company wants to expedite a

decision in this proceeding in order to implement vital transportation services to its customers. The motion further states that all parties, including Commission Staff and National Fuel Gas Supply Corporation, support this request for a shortening of the comment period.

Notice is hereby given that comments on the Offer of Settlement shall be filed on or before March 30, 1981. Reply comments shall be filed on or before April 9, 1981.

Lois D. Cashell,
Acting Secretary.

[FR Doc. 81-9581 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. CP81-223-000]

Transcontinental Gas Pipe Line Corp.; Application

March 25, 1981.

Take notice that on March 4, 1981, Transcontinental Gas Pipe Line Corporation (Applicant), P.O. Box 1396, Houston, Texas 77001, filed in Docket No. CP81-223-000 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of certain pipeline and appurtenant facilities located offshore Texas, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes to construct and operate approximately 2.61 miles of 12-inch pipeline and appurtenant metering, regulating and other facilities to attach new gas supplies located in Mustang Island Block 762, offshore Texas, (Block 762) and two adjoining blocks. Applicant states that it plans to purchase gas supplies from Transco Gas Supply Company which has purchased the gas from the Atlantic Richfield Company (ARCO), the owner of 100 percent interest in the reserves of Mustang Island Blocks 757, 762 and 763. It is stated that the quantities would be transported to onshore points through (a) the facilities proposed herein extending from Block 762 to adjoining Block 758; (b) certain proposed facilities to be jointly owned by Applicant, Southern Natural Gas Company, (Southern), Natural Gas Pipeline Company of America and Northern Natural Gas Company, Division of InterNorth, Inc., extending from Block 758 to Matagorda Island Block 686; and (c) the existing Matagorda Offshore Pipeline System owned by Northern, Southern, and Florida Gas Transmission Company (Florida) extending from Block 686 to an onshore connection with

Florida. It is further stated that such facilities would connect with the ARCO "A" platform in Block 762 and extend to a subsea tie-in with the jointly owned facilities to be constructed in adjoining Block 758.

It is stated that ARCO believes that proven reserves in Mustang Island Blocks 757, 762 and 763 are about 23,500,000 Mcf with maximum deliverability of approximately 48,000 to 49,000 Mcf per day. Applicant states that under the anticipated operating conditions of the proposed facilities during the 1981-82 winter, the pipeline would accommodate a flowing gas volume of 20,000 Mcf per day from Block 762. It is stated that production from Blocks 757 and 762-C would be ready to begin in mid or late 1982 and Applicant has designed the proposed pipeline facilities with the capacity to accommodate the additional volumes from these blocks.

Applicant estimates the cost of the proposed facilities to be \$3,560,000 which would be financed initially through short-term loans and available cash with permanent financing undertaken as part of an overall long-term financing program at a later date.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 15, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion

believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-6593 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. CP81-231-000]

Transcontinental Gas Pipe Line Corp.; Application

March 25, 1981.

Take notice that on March 12, 1981, Transcontinental Gas Pipe Line Corporation (Applicant), P.O. Box 1396, Houston, Texas 77001, filed in docket No. CP81-231-000 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of additional facilities at Applicant's new Village delivery point to Elizabethtown Gas Company (Elizabethtown) in Warren County, New Jersey, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes herein to construct and operate additional metering and regulating equipment to be located at Applicant's existing New Village delivery point to Elizabethtown. Applicant states that it has agreed to transport for Elizabethtown up to 30,000 dekatherms equivalent of natural gas per day on an interruptible basis for which Applicant requires the additional facilities. It is stated that such quantities would be received by Applicant from Natural Gas Pipeline Company of America (Natural) for the account of Elizabethtown at an existing interconnection point between Applicant and Natural in Cameron Parish, Louisiana, for delivery to Elizabethtown at New Village.

Applicant further states the facilities are estimated to cost \$176,000 which would be reimbursed by Elizabethtown. Applicant submits, however, that it would retain ownership, operation and maintenance rights of such facilities.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 15, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or

1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-6594 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ST81-181-000]

Transok Pipe Line Co.; Application for Approval of Rates

March 25, 1981.

Take notice that on February 25, 1981, Transok Pipe Line Company (Applicant), 600 South Main Street, Tulsa, Oklahoma 74101, filed in Docket No. ST81-181-000 an application pursuant to Section 311(a) of the Natural Gas Policy Act of 1978 (NGPA) and § 284.123(b)(2) of the Commission's Regulations thereunder for approval of its rates for the transportation of natural gas on behalf of United Gas Pipe Line Company (United), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant states that it has entered into a contract with United dated October 20, 1980, which provides for the transport of up to 105 billion Btu of natural gas per day by Applicant on behalf of United for a period of two

years. It is submitted that under such agreement, Applicant would take delivery of the gas at or near the wellhead and redeliver such gas for the account of United to Panhandle Eastern Pipe Line Company (Panhandle) at mutually agreeable points on Panhandle's system in Oklahoma. It is further submitted that the redelivered volumes would be reduced by 2 percent for company use and fuel.

Applicant asserts that United would be permitted to tender gas in excess of 105 billion Btu per day and that Applicant would have sole discretion to accept it. It is also stated that initial deliveries of gas would begin on or about February 25, 1981, ending two years from such date.

Applicant states that it is required to construct, operate and maintain an \$8,100,000 extension to its pipeline system in order to connect its existing intrastate system to the primary redelivery point. It is submitted that the extension would be a 20-inch line approximately 25 miles in length extending from Applicant's existing system to a point of intersection with Panhandle's existing system. Applicant anticipates that the new extension would be used exclusively to transport gas on behalf of United.

Applicant asserts that the transportation rate which it would charge for gas redelivered to United would be 23.2 cents per million Btu. It is submitted that Applicant would also impose a monthly demand charge of \$2.776 per million Btu for the maximum daily quantity specified in the contract commencing with the initial flow of gas.

It is further stated that if the volumes transported by Applicant in the new facilities during any month are less than 105 billion Btu on an average daily basis as a result of *force majeure* or the failure of any company selling gas to be transported to deliver such gas to United, the minimum monthly bill would be reduced by an amount equal to the product of (a) the demand charge then specified in Section 3.1 of the agreement divided by 30.4 and (b) the difference between the quantities of gas actually transported during said month and 105 billion Btu times the number of days in said month.

Applicant asserts that the installation of compression facilities would be necessary in order to permit Applicant to redeliver gas volumes to Panhandle for the account of United and that accordingly, Applicant has agreed to install and operate such facilities. It is submitted that United's compression charge would be Applicant's actual cost of the compression and related facilities plus labor, overheads, and a return on

investment. It is also submitted that the compression charge is specified in a compression agreement dated October 19, 1979, as amended February 9, 1981.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 15, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to a proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-0531 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 3329-001]

City of Altus, Oklahoma; Application for Preliminary Permit

March 26, 1981.

Take notice that the City of Altus, Oklahoma (Applicant) filed on January 30, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. §§ 791(a)-825(r)] for proposed Project No. 3329 to be known as the Altus Hydro Project located on North Fork of Red River in Jackson County, Oklahoma. The application is on file with the Commission and is available for public inspection. Correspondence with the Application should be directed to: Mr. Ron Bourbeau, City Administrator, City of Altus, P.O. Box 914, Altus, Oklahoma 73521. Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed project would utilize the Water Power Resources Services existing multipurpose Altus Dam and Reservoir and would consist of: 1) a powerhouse measuring 50 by 30 feet located immediately downstream; 2) one 915-kV turbine/generator unit; 3) a substation; 4) one transmission line several miles long and 5) appurtenant facilities.

The Applicant estimates that the average annual energy output would be 1,976,400 kwh.

Purpose of Project—Power would be used by the Applicant for municipal purposes.

Proposed Scope and Cost of Studies Under Permit—Applicant seeks issuance of a preliminary permit for a period of three years, during which time it would perform surveys and geological investigations, determine the economic feasibility of the project, reach final agreement on sale of project power, secure financing commitments, consult with Federal, State, and local government agencies, concerning the potential environmental effects of the project, and prepare an application for FERC license, including an environmental report. Applicant estimates the cost of studies under the permit would be \$38,000.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, state, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comment should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before May 13, 1981, either the competing application itself or a notice of intent to file a competing application. Submission of a timely notice of intent allows an interested person to file the competing application no later than July 13, 1981. A notice of intent must conform with the requirements of 18 CFR § 4.33 (b) and (c) (1980). A competing application must conform with the requirements of 18 CFR § 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions To Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to

intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR § 1.8 or § 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protests, or petition to intervene must be received on or before May 13, 1981.

Filing and Service of Responsive Documents—Any comments, notices of intent, competing applications, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 3329. Any comments, notices of intent, competing applications, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208, 400 First Street, NW., Washington, D.C. 20426. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb

Secretary.

[FR Doc. 81-0683 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4039-000]

City of Ankeny; Notice of Application for Preliminary Permit

March 26, 1981.

Take notice that the City of Ankeny (Applicant filed on January 21, 1981, an application for preliminary permit pursuant to the Federal Power Act, 16

U.S.C. §§ 791(a)-825(r)) for proposed Project No. 4039 to be known as Saylorville Dam located on Des Moines River in Polk County, Iowa. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Ollie J. Weigel—Mayor—City of Ankeny—City Hall, Ankeny, Iowa 50021. Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed project would consist of: (1) a proposed powerhouse containing generating units having a total installed capacity of 6 MW; (2) proposed transmission lines; and (3) appurtenant facilities. The proposed project would utilize an existing dam owned by the U.S. Army Corps of Engineers, and the Applicant's facilities would be located on U.S. lands. The Applicant estimates that the average annual energy output would be 27,594,000 kWh.

Purpose of Project—The energy produced at the project would be sold to Iowa-Illinois Gas and Electric Company.

Proposed Scope and Cost of Studies Under Permit—Applicant seeks issuance of a preliminary permit for a period of 12 months. During that time studies would be made to determine the economic, environmental, and engineering feasibility of the project. In addition, Federal, State, and local government agencies would be consulted to determine the environmental effects of the project. Applicant estimates the cost of the studies would be approximately \$60,000.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comments should be confined to substantive issues

relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—This application was filed as a competing application to Mitchell Energy Company, Inc. Project No. 3596 filed on October 22, 1980, under 18 CFR (1980), and, therefore, no further competing applications or notices of intent to file a competing application will be accepted for filing.

Comments, Protests, or Petitions To Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before April 28, 1981.

Filing and Service of Responsive Documents—Any comments, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4039. Any comments, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Room 208 RB Building, Washington, D.C. 20425. A copy of any petition to intervene must also be served upon each

representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-0684 Filed 3-30-81; 8:45 am]
BILLING CODE 6450-85-M

[Project No. 4262-000]

**Consolidated Hydroelectric, Inc.;
Notice of Application for Preliminary
Permit**

March 27, 1981.

Take notice that Consolidated Hydroelectric, Inc. (Applicant) filed on February 26, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. §§ 791(a)-825(r)] for proposed Project No. 4262 to be known as Sockish Creek, Humboldt County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: L. Porter Davis, Vice President, Consolidated Hydroelectric, Inc., Suite 208, 4543 Post Oak Place, Houston, Texas 77027. Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed project would consist of: (1) a natural rock diversion structure; (2) 78-foot long; 5-foot high, 8-foot wide concrete diversion structure; (3) a 4,000-foot long diversion conduit or channel; (4) a 800-foot long, 35-inch diameter penstock; (5) a powerhouse containing generating equipment with a combined capacity of 1,600 kW; and (6) a 0.5 mile long, 12.5 kV transmission line. The Applicant estimates that the average annual energy output would be 6.2 million kWh.

Purpose of Project—The power generated by the proposed project would be sold to Pacific Gas and Electric Company.

Proposed Scope and Cost of Studies Under Permit—The Applicant seeks issuance of a preliminary permit for a period of 36 months, during which it would survey the property; study the geology; prepare an environmental report; perform economic and financial feasibility studies; and apply for necessary rights. The cost of these studies is estimated by the Applicant to be \$80,000 to \$140,000.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of

application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before June 4, 1981, either the competing application itself or a notice of intent to file a competing application. Submission of a timely notice of intent allows an interested person to file the competing application no later than August 3, 1981. A notice of intent must conform with the requirements of 18 CFR § 4.33 (b) and (c) (1980). A competing application must conform with the requirements of 18 CFR § 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions To Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR § 1.8 or § 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before June 4, 1981.

Filing and Service of Responsive Documents—Any comments, notices of intent, competing applications, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION",

"PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4262. Any comments, notices of intent, competing applications, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208, 400 First Street, NW., Washington, D.C. 20426. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-0406 Filed 3-30-81; 8:45 am]
BILLING CODE 6450-85-M

[Project No. 4260-000]

**Consolidated Hydroelectric, Inc.;
Notice of Application for Preliminary
Permit**

March 27, 1981.

Take notice that Consolidated Hydroelectric, Inc. (Applicant) filed on February 26, 1980, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. §§ 791(a)-825(r)] for proposed Project No. 4260 to be known as Campbell Creek, Humboldt County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: L. Porter Davis, Vice-President, Consolidated Hydroelectric, Inc., Suite 208, 4543 Post Oak Place, Houston, Texas 77027. Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed project would consist of: (1) a natural rock diversion structure; (2) a 60-foot long, 5-foot high, 8-foot wide concrete diversion structure; (3) a 4,100-foot diversion conduit or channel; (4) a 1,060-foot long, 27-inch diameter penstock; (5) a powerhouse containing generating equipment with a combined capacity of 1,500-kW; and (6) a 0.6 mile long, 12.5 kV

transmission line. The Applicant estimates that the average annual energy output would be 5.9 million kWh.

Purpose of Project—The power generated by the proposed project would be sold to Pacific Gas and Electric Company.

Proposed Scope and Cost of Studies under Permit—The Applicant seeks issuance of a preliminary permit for a period of 36 months, during which it would survey the property; study the geology; prepare an environmental report; perform economic and financial feasibility studies; and apply for necessary rights. The cost of these studies is estimated by the Applicant to be \$80,000 to \$140,000.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertake the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before June 4, 1981, either the competing application itself or a notice of intent to file a competing application. Submission of a timely notice of intent allows an interested person to file the competing application no later than August 3, 1981. A notice of intent must conform with the requirements of 18 CFR § 4.33 (b) and (c) (1980). A competing application must conform with the requirements of 18 CFR § 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions to Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR § 1.8 or § 1.10 (1980).

Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before June 4, 1981.

Filing and Service of Responsive Documents—Any comments, notices of intent, competing applications, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4260. Any comments, notices of intent, competing applications, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208, 400 First Street, NW., Washington, D.C. 20426. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-9695 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4261-000]

Consolidated Hydroelectric, Inc.; Notice of Application for Preliminary Permit

March 27, 1981.

Take notice that Consolidated Hydroelectric Inc. (Applicant) filed on February 26, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. §§ 791(a)-825(r)] for proposed Project No. 4261 to be known as Bull Creek, Humboldt located on Bull Creek in Humboldt

County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: L. Porter Davis, Vice-President, Consolidated Hydroelectric, Inc., Suite 208, 4543 Post Oak Place, Houston, Texas 77027. Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed project would consist of: (1) a natural rock diversion structure; (2) a 55-foot long, 5-foot high, 8-foot wide concrete diversion structure; (3) a 3,550-foot long diversion conduit or channel; (4) a 900-foot long, 28-inch diameter penstock; (5) a powerhouse containing generating equipment with a combined capacity of 2,100-kW; and (6) a 0.1 mile long, 12.5 kV transmission line. The Applicant estimates that the average annual energy output would be 8.4 million kWh.

Purpose of Project—The power generated by the proposed project would be sold to Pacific Gas and Electric Company.

Proposed Scope and Cost of Studies under Permit—The Applicant seeks issuance of a preliminary permit for a period of 36 months, during which it would survey the property; study the geology; prepare an environmental report; perform economic and financial feasibility studies; and apply for necessary rights. The cost of these studies is estimated by the Applicant to be \$80,000 to \$140,000.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file

comments within the time set below, it will be presumed to have no comments.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before June 4, 1981, either the competing application itself or a notice of intent to file a competing application. Submission of a timely notice of intent allows an interested person to file the competing application no later than August 3, 1981. A notice of intent must conform with the requirements of 18 C.F.R. § 4.33 (b) and (c) (1980). A competing application must conform with the requirements of 18 C.F.R. § 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions to Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 C.F.R. § 1.8 or § 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before June 4, 1981.

Filing and Service of Responsive Documents—Any comments, notices of intent, competing applications, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4261. Any comments, notices of intent, competing applications, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208, 400 First Street, N.W., Washington, D.C. 20426. A copy of any notice of intent, competing

applications, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-0004 Filed 3-30-81; 8:45 am]
BILLING CODE 6450-85-M

[Project No. 4263-000]

Consolidated Hydroelectric, Inc.; Notice of Application for Preliminary Permit

March 27, 1981.

Take notice that Consolidated Hydroelectric Inc. (Applicant) filed on February 26, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. §§ 791(a)-825(r)] for proposed Project No. 4263 to be known as Slate Creek, Yuba located on Slate Creek in Yuba County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: L. Porter Davis, Vice-President, Consolidated Hydroelectric, Inc., Suite 208, 4543 Post Oak Place, Houston, Texas 77027. Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed project would consist of: (1) a natural rock diversion structure; (2) a 135-foot long, 5-foot high, 8-foot wide concrete diversion structure; (3) a 3,500-foot long diversion conduit or channel; (4) a 500-foot long, 42-inch diameter penstock; (5) a powerhouse containing generating equipment with a combined capacity of 3,500-kW; and (6) a 2.5 mile long, 12.5 kV transmission line. The Applicant estimates that the average annual energy output would be 13.7 million kWh.

Purpose of Project—The power generated by the proposed project would be sold to Pacific Gas and Electric Company.

Proposed Scope and Cost of Studies Under Permit—The Applicant seeks issuance of a preliminary permit for a period of 36 months, during which it would survey the property; study the geology; prepare an environmental report; perform economic and financial feasibility studies; and apply for necessary rights. The cost of these studies is estimated by the Applicant to be \$80,000 to \$140,000.

Purpose of Preliminary Permit—A preliminary permit does not authorize

construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before June 4, 1981, either the competing application itself or a notice of intent to file a competing application. Submission of a timely notice of intent allows an interested person to file the competing application no later than August 3, 1981. A notice of intent must conform with the requirements of 18 CFR § 4.33 (b) and (c) (1980). A competing application must conform with the requirements of 18 CFR § 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions To Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR § 1.8 or § 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before June 4, 1981.

Filing and Service of Responsive Documents—Any comments, notices of intent, competing applications, protests, or petitions to intervene must bear in all

capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4263. Any comments, notices of intent, competing applications, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208, 400 First Street, N.W., Washington, D.C. 20426. A copy of any notice of intent, competing applications, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-0663 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4230-000]

Consolidated Hydroelectric, Inc.; Notice of Application for Preliminary Permit

March 26, 1981.

Take notice that Consolidated Hydroelectric Inc. filed on February 20, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. §§ 791(a)-825(r)] for proposed Project No. 4230 to be known as McKinney Creek, Siskiyou Power Project located on McKinney Creek in Siskiyou County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. L. Porter Davis, Vice-President, Consolidated Hydroelectric, Inc., Suite 208, 4543 Post Oak Place, Houston, Texas 77027. Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed project would consist of: (1) a diversion structure within the east bank of the McKinney Creek; (2) a 7,000-foot long conduit or channel; (3) a 37-inch

diameter, 1,100-foot long penstock; (4) a powerhouse containing generating units with a total rated capacity of 3,500-kW; and (5) a 1.3-mile long, 12.5 kV transmission line connecting the powerhouse with an existing Pacific Power and Light Company's (PP&L) transmission line north of the proposed project. The Applicant estimates that the average annual energy output would be 14 million kWh.

Purpose of Project—Project energy would be sold to PP&L.

Proposed Scope and Cost of Studies Under Permit—Applicant has requested a 36-month permit to prepare a definitive project report including preliminary designs, results of geological, environmental, and economic feasibility studies. The cost of the above activities, along with preparation of an environmental report, obtaining agreements with the Forest Service and other Federal, State, and local agencies, preparing a license application, conducting final field surveys, and preparing designs is estimated by the Applicant to be between \$80,000 to \$140,000.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before June 3, 1981, either the competing application itself or a notice of intent to file a competing application. Submission of a timely notice of intent allows an interested person to file the competing application no later than August 3, 1981. A notice of intent must conform with the

requirements of 18 CFR § 4.33 (b) and (c) (1980). A competing application must conform with the requirements of 18 CFR § 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions To Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR § 1.8 or § 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before June 3, 1981.

Filing and Service of Responsive Documents—Any comments, notices of intent, competing applications, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4230. Any comments, notices of intent, competing applications, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208, 400 First Street, N.W., Washington, D.C. 20426. A copy of any notice of intent, competing applications, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-0663 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ES81-34-000]

Consumers Power Co.; Notice of Application

March 25, 1981.

Take notice that Consumers Power Company ("Consumers") on March 20, 1981, filed an Application for Authority pursuant to Section 204 of the Federal Power Act to enter into the following financing agreement.

Consumers intends to enter into a credit agreement (the "Credit Agreement") with Southern Michigan Energy Corporation, a special purpose Delaware corporation (the "Issuer") and Westdeutsche Landesbank Girozentrale, New York Branch (the "Agent Bank"), and First National Bank in St. Louis, Gulf International Bank B.S.C., Hessische Bank, The Royal Bank of Canada, New York Agency, Union Bank (Los Angeles) and such additional or replacement banks as the officers of the Applicant may choose (the "Lending Banks") for the purpose of financing Consumers' current transactions as set forth in Exhibit K of the Credit Agreement. Concurrently with the execution of the Credit Agreement, Consumers will enter into a guaranty (the "Guaranty") in favor of the Agent Bank and the Lending Banks and a pledge and security agreement (the "Pledge and Security Agreement") with the Issuer, the Agent Bank and Morgan Guaranty Trust Company of New York (the "Collateral Agent"). Pursuant to the Credit Agreement, the Issuer may issue commercial paper, payment of which is guaranteed by Consumers, and advance the proceeds to Consumers, or the Agent Bank and the Lending Banks may make a loan to Consumers, the amount of such advance or such loan, not to exceed \$100,000,000, either severally or in aggregate. The commitment of the Agent Bank and the Lending Banks to support any such commercial paper or to make such loan will be available to Consumers until 364 days from the date of execution of the Credit Agreement.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR Sections 1.8 and 1.10). All such petitions or protests should be filed on or before April 3, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to

intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-9062 Filed 3-30-81; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. ES 81-32-000]

Consumers Power Co.; Notice of Application

March 26, 1981.

Take notice that Consumers Power Company (Consumers) on March 18, 1981, filed an application for authorization to enter into a nuclear fuel leasing arrangement with Mid-Michigan Energy Company (MMEC), a Michigan corporation, organized solely for the purpose of receiving and holding title to nuclear fuel, leasing the fuel to Consumers, and making loans to Consumers to be evidenced by Promissory Notes maturing in less than 12 months. Consumers states that a similar existing nuclear fuel leasing arrangement with MMEC will expire on May 29, 1981. Accordingly, Consumers requests authority to enter into the new nuclear fuel leasing arrangement effective May 30, 1981.

The purpose of the nuclear fuel leasing arrangement is to finance the acquisition of nuclear fuel assemblies at favorable rates. MMEC will make payments to suppliers of nuclear fuel and reimburse Consumers for payments made by Consumers for nuclear fuel, provided that the payments by MMEC do not exceed \$140,000,000 outstanding in aggregate at any one time.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before April 14, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-9074 Filed 3-30-81; 8:45 am]
BILLING CODE 6450-85-M

[Project Nos. 3776-000 and 3996-000]

Continental Hydro Corp. and Enagenics; Applications for Preliminary Permit

March 26, 1981.

Take notice that Continental Hydro Corporation (CHC) and Enagenics (Applicants) filed on November 25, 1980, and January 13, 1981, respectively, competing applications for preliminary permits [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for proposed Project Nos. 3776 and 3996, respectively, to be known as Patoka Lake Dam Project, located on the Patoka River in Dubois County, Indiana. The applications are on file with the Commission and are available for public inspection. Correspondence with the Applicant should be directed to: Mr. A. Gail Staker, President, Continental Hydro Corporation, 141 Milk Street, Suite 1143, Boston, Massachusetts 02109 or Mr. Thomas H. Clarke, Jr., President, Enagenics, 1727 Q Street NW., Washington, D.C. 20009. Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed projects would utilize an existing U.S. Army Corps of Engineers' dam, and the Applicants' facilities would be located mostly on U.S. lands.

Continental Hydro Corporation Project No. 3776 would consist of: (1) a proposed powerhouse, located at the northwest end of the existing dam, with generating units having a total installed capacity of 2.8 MW; (2) a proposed penstock extending from the inlet channel to the powerhouse; (3) proposed transmission lines; and (4) appurtenant facilities. The Applicant estimates that the average annual energy output of the project would be 5,200 MWh.

Enagenics Project No. 3996 would consist of: (1) a proposed powerhouse, located at the northwest end of the existing dam, with generating units having a total installed capacity of 3.2 MW; (2) a proposed gate control tower, located at the intersection between the existing dam and inlet channel; (3) proposed transmission lines, and (4) appurtenant facilities. The Applicant estimates that the average annual energy output of the project would be 5,300 MWh.

Purpose of Projects—Energy produced at Project No. 3776 would be sold to the Indiana Statewide Rural Electric Cooperative. Energy produced at Project No. 3996 would be sold to the Public Service Company.

Proposed Scope and Cost of Studies under Permit—Each Applicant seeks issuance of a preliminary permit for a period of 36 months. During that time they would determine the economic feasibility of the project, apply for DOE funding, consult with Federal, State, and local government agencies concerning the potential environmental effects of the project and prepare an application for FERC license, including an environmental report. CHC estimates the cost of the studies for the project would be approximately \$48,000. Enagenics estimates the cost of the studies would be approximately \$35,000.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file

comments within the time set below, it will be presumed to have no comments.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before June 3, 1981, either the competing application itself or a notice of intent to file a competing application. Submission of a timely notice of intent allows an interested person to file the competing application no later than August 3, 1981. A notice of intent must conform with the requirements of 18 CFR 4.33 (b) and (c) (1980). A competing application must conform with the requirements of 18 CFR 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions To Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before June 3, 1981.

Filing and Service of Responsive Documents—Any comments, notices of intent, competing applications, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS",

"NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project Nos. 3776 and 3996. Any comments, notices of intent, competing applications, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208, 400 First Street NW., Washington, D.C. 20426. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-0606 Filed 3-30-81; 8:45 am]
BILLING CODE 6450-85-M

[Volume 394]

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: March 25, 1981.

JD NO	JA DKT	API NO	SEC D WELL NAME	FIELD NAME	PROD	PURCHASER
KANSAS CORPORATION COMMISSION						
RECEIVED: 03/11/81 JAI KB						
HITTLE 61 SEC 20 T338 R4E						
812071	07575	1503581810	102	POSEY		500.0 COLONIAL CORP
812072	07576					
OKLAHOMA CORPORATION COMMISSION						
RECEIVED: 03/06/81 JAI DK						
812073	07577	3506381127	103	S M HILLTOP		180.0 ARKA EXPLORATION CO
812074	07578					
812075	07579	3507322444	103	NORTHEAST OKARCHE		55.0 PHILLIPS PETROLEUM C
812076	07580					
812077	07581	3504722047	103	SOONER TREND		0.0 GRACE PETROLEUM CORP
812078	07582	3504722048	103	SOONER TREND		150.0 GRACE PETROLEUM CORP
812079	07583					
812080	07584	3501721342	103	SE YUKON C BE 8M 825		450.0 PHILLIPS PETROLEUM C
812081	07585					
812082	07586	3507322437	103	SOONER TREND		54.0 PHILLIPS PETROLEUM C
812083	07587					
812084	07588	3505120809	103	N M ALEX		384.0 MOBIL OIL CORP
812085	07589					
812086	07590	3510523421	103	HOWATA CLABETT		20.0 A&S SYSTEMS INC
812087	07591					
812088	07592	3510500000	103	HOWATA CLABETT		18.0 A&S SYSTEMS INC
812089	07593					
812090	07594	3501721409	103	NORTH YUKON		60.0 CONOCO INC
812091	07595					
812092	07596	3504722131	103	N E ENID		80.0 CHAMPLIN PETROLEUM C
812093	07597					
812094	07598	3507120908	103	NEVA		1.8 CITIGS SERVICE SAS C
812095	07599	3507121485	103	NEVA		2.9 CITIGS SERVICE SAS C
812096	07600	3507121114	103	NEVA		4.6 CITIGS SERVICE SAS C
812097	07601	3507121280	103	NEVA		8.1 CITIGS SERVICE SAS C
812098	07602	3507120956	103	NEVA		2.8 CITIGS SERVICE SAS C
812099	07603					
812100	07604	3507121233	103	NEVA		1.3 CITIGS SERVICE SAS C
812101	07605	3507121734	103	VIOLA		7.7 CITIGS SERVICE SAS C
812102	07606					
812103	07607	3504722170	103	SOONER TREND		107.0 CITIGS SERVICE SAS C
812104	07608	3504722114	103	SOONER TREND		100.0 SABON OIL CO
812105	07609					
812106	07610	3507322236	103	SOONER TREND		109.5 CITIGS SERVICE SAS C

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JD NO	JA DKT	API NO	SEC	D	WELL NAME	FIELD NAME	PROD	PRODUCTION
8120767	07702	3509321670	103	---	OTT 27-1	SOONER TREND	49.8	CITIES SERVICE GAS C
8120768	07561	3504721850	103	---	JOHNSON #1	EAST MARSHALL	8.0	AMINOIL U & A INC
8120769	07532	3507322313	103	---	WILCOX #1	SOONER TREND	110.0	PANHANDLE EASTERN PI
8120770	07587	3509335441	108	---	FRANCIS #1	ERICK SOUTH-BROWN DOLOMI	18.0	EL PASO NATURAL GAS
8120771	07519	350920399	107	---	REUBIN POTTER #1	ELK CITY ATOKA	545.0	EL PASO NATURAL GAS
8120772	07543	3512920450	107	---	DAUER #1	R REYDON (SWEETWATER)	28.0	
8120773	07581	3510920356	103	---	PAUL DAUGHERTY TRUSTEE NO 1	NE ORCHARD CITY FIELD	200.0	
8120774	07592	3507322320	103	---	GOODEN ET AL M J NO 1-18	OMEGA WEST	129.0	OKLAHOMA NATURAL GAS
8120775	07595	3505900000	108	---	WIERONHOUT P #1	DOBY SPRINGS NE	9.0	TRANSNORTHWESTERN PIPELIN
8120776	07597	3501121015	103	---	JOHN COURTNEY #1	MIDDLEBURG	14.0	MOBIL OIL CORP
8120777	07593	3500700000	108	---	NEAL J C #1	LOGAN SH	129.0	OKLAHOMA NATURAL GAS
8120778	07517	3514920090	107	---	DAVID RO 1-13	MORRISON-SPRINGER	0.0	MICHIGAN WISCONSIN P
8120779	07555	3507322336	103	---	MOORECOCK 22-1	SOONER TREND	125.0	EASON OIL AND GAS
8120780	07607	3501520881	103	---	DAVIDSON #1-5	E EARLY	438.0	MICHIGAN WISCONSIN P
8120781	07628	3501922016	103	---	SULLIVAN 22-2	VIOLA	36.0	OKLAHOMA NATURAL GAS
8120782	07683	3501721315	103	---	WRIGHT 23-7	YUKON	200.0	PHILLIPS PETROLEUM C
8120783	07714	3508321359	103	---	MULS #1	SOONER TREND	0.0	EASON OIL CO
8120784	07539	3509520190	102	---	BEARD #1	180N SPRINGS	109.8	NATURAL GAS PIPELINE
8120785	07540	3509520209	102	---	BEARD #2	180N SPRINGS	129.2	NATURAL GAS PIPELINE
8120786	07541	3509520210	102	---	COX #1	180N SPRINGS	129.4	NATURAL GAS PIPELINE
8120787	07523	3509520233	102	---	DANIEL #1	180N SPRINGS	18.3	NATURAL GAS PIPELINE
8120788	07527	3509520248	102	---	FLYNT #1	180N SPRINGS	212.8	NATURAL GAS PIPELINE
8120789	07534	3509520193	102	---	GOLDFEDER #1	180N SPRINGS	34.7	NATURAL GAS PIPELINE
8120790	07536	3509520229	102	---	LITTLE #1	180N SPRINGS	23.0	NATURAL GAS PIPELINE
8120791	07529	3509520211	102	---	PERMICA #1	180N SPRINGS	91.3	NATURAL GAS PIPELINE
8120792	07529	3509520208	102	---	SORRELL #1	180N SPRINGS	19.3	NATURAL GAS PIPELINE
8120793	07476	3504721338	103	---	CLARA #1 OTC 6047-60193	SOUTH DRUMMOND	100.0	PHILLIPS PETROLEUM C
8120794	07478	3504721912	103	---	MOLTING #1 OTC 6043-60300	N W LARONA	100.0	PANHANDLE EASTERN PI
8120795	07479	3504721991	103	---	SHIRLEY #1	SOUTH DRUMMOND	100.0	PHILLIPS PETROLEUM C
8120796	07477	3504722008	103	---	TRAYLOR #1 OTC 047-60234	SOUTH DRUMMOND	100.0	PANHANDLE EASTERN PI
8120797	07481	3501121021	103	---	KEELEY 22-7	GREENFIELD	300.0	DELMI GAS PIPELINE C
8120798	07457	3500721838	103	---	HUESNER A NO 1-18	EAST LORENA	211.0	INTERNORTH INC

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JD NO	JA DKT	API NO	SEC	O WELL NAME	FIELD NAME	PADD	PUNCHABEN
8180779	06165	3505120943	103	HEAVER 81-19	WATONGA CHICKASAW TEND	0.0	DELM GAS PIPELINE C
8180773	07636	350723129	103	RECEIVED: 03/09/81	BOONER TREND	65.0	PHILLIPS PETROLEUM C
8180772	07635	3507322087	103	RECEIVED: 03/06/81	BOONER TREND	30.0	PHILLIPS PETROLEUM C
8180739	07634	3504722186	103	RECEIVED: 03/06/81	BOONER TREND	180.0	WELLHEAD ENTERPRISES
8180738	07635	3509321907	103	RECEIVED: 03/06/81	CHEYENNE VALLEY	270.0	PHILLIPS PETROLEUM C
8180710	07635	3501721497	103	RECEIVED: 03/06/81	N CONCHO	0.0	PANHANDLE EASTERN PI
8180709	07635	3501721543	103	RECEIVED: 03/06/81	N CONCHO	0.0	PANHANDLE EASTERN PI
8180708	07635	3501721541	103	RECEIVED: 03/06/81	N CONCHO	0.0	PANHANDLE EASTERN PI
8180705	07635	3515121045	102	RECEIVED: 03/06/81	N E FERRY	65.0	PANHANDLE EASTERN PI
8180753	07644	3515321079	103	RECEIVED: 03/06/81	N SHARON	18.0	PHILLIPS PETROLEUM C
8180758	07646	3515120995	103	RECEIVED: 03/06/81	NORTH SOUTH	75.0	NORTHERN NATURAL GAS
8180728	07510	3507121461	103	RECEIVED: 03/06/81	MOTSON	30.0	CORNADO TRANSMISSION
8180727	07513	3507121922	103	RECEIVED: 03/06/81	NEVA	0.0	CORNADO TRANSMISSION
8180726	07514	3507121926	103	RECEIVED: 03/06/81	NEVA	30.0	CORNADO TRANSMISSION
8180729	07505	3507121921	103	RECEIVED: 03/06/81	N ELWOOD	33.0	PHILLIPS PETROLEUM C
8180733	07587	3500721793	103	RECEIVED: 03/06/81	B E BADO	304.5	PANHANDLE EASTERN PI
8180696	06944	3509300000	102	RECEIVED: 03/06/81	BOONER TREND	110.0	UNION TEXAS PETROLEU
8180724	07517	3504722154	103	RECEIVED: 03/06/81	SOUTHWEST PRAIRIE SEM	437.0	SUN OIL CO
8180707	07651	3508121040	103	RECEIVED: 03/06/81	MAHLEY	0.1	CITISER SERVICE GAS C
8180735	07624	3503300000	108	RECEIVED: 03/06/81	MAHLEY	0.1	CITISER SERVICE GAS C
8180736	07623	3503300000	108	RECEIVED: 03/06/81	MAHLEY	0.1	CITISER SERVICE GAS C
8180734	07629	3503300000	108	RECEIVED: 03/06/81	OSWEGO	43.0	WESTERN FARMERS ELEC
8180746	07543	3504320953	103	RECEIVED: 03/06/81	BOONER TREND	40.0	CHAMPLIN PETROLEUM C
8180778	07715	3504722003	103	RECEIVED: 03/06/81	BOONER TREND	11.6	CONOCO INC
8180712	07694	3508350046	108	RECEIVED: 03/06/81	BOONER TREND	8.6	CONOCO INC
8180704	07708	3507330033	108	RECEIVED: 03/06/81	NONATA-CLASSETT (MSRP)	45.0	FUEL PRODUCTS INC
8180740	07667	3510522406	103	RECEIVED: 03/06/81	LOVEDALE NW	19.0	HIGHWAY WISCONSIN P
8180720	07565	3505920826	108	RECEIVED: 03/06/81	HAYNOKE NE	4.0	DELM GAS PIPELINE C
8180728	07686	3515120419	108	RECEIVED: 03/06/81	PUTNAM	1.5	PHILLIPS PETROLEUM C
8180757	07687	3504320408	108	RECEIVED: 03/06/81	YUKON NORTH	190.0	DELM GAS PIPELINE C
8180721	07584	3501721515	103	RECEIVED: 03/06/81	LINCOLN SE	18.0	SAND OIL CO
8180722	07542	3507322384	103	RECEIVED: 03/06/81	OKARCHIE NE	0.0	PHILLIPS PETROLEUM C
8180764	07543	3507322409	103	RECEIVED: 03/06/81			

JD NO	JA DKT	API NO	SEC	U WELL NAME	FIELD NAME	VOLUME	PAGE	005
ANGEL T FULLER	29060	4249000000	102	RECEIVED: 03/09/81 JAI TX	ELOISE SM	40.0	UNITED GAS PIPELINE	
ANCO OIL AND GAS COMPANY	2949	4229530742	103	RECEIVED: 03/09/81 JAI TX	BRADFORD (CLEVELAND) FIEL	219.0	PHILLIPS PETROLEUM C	
8121052	30714	4200322890	103	RECEIVED: 03/09/81 JAI TX	EMMA (GRAYBURG)	8.0	EL PASO NATURAL GAS	
8121045	30714	4221530993	102	CRUISE C DUKE NO 1-U	EMMA (GRAYBURG)	180.0	TENNESSEE GAS PIPELI	
8121052	30795	4223531595	103	J A SORENDSON #1	SPRABERRY (TEND AREA)	20.0	J L DAVIS	
8121044	30795	4223531596	103	J R SCOTT #1	SPRABERRY (TEND AREA)	18.0	J L DAVIS	
8121040	30791	4223531596	103	J R SCOTT #2	SPRABERRY (TEND AREA)	18.0	J L DAVIS	
8121042	30793	4223531596	103	J R SCOTT #3	SPRABERRY (TEND AREA)	20.0	J L DAVIS	
8121043	30794	4223531596	103	J R SCOTT #4	SPRABERRY (TEND AREA)	20.0	J L DAVIS	
8121047	30798	4223531596	103	J R SCOTT #5	SPRABERRY (TEND AREA)	20.0	J L DAVIS	
8121246	30797	4223531528	103	J R SCOTT #6	SPRABERRY (TEND AREA)	12.0	J L DAVIS	
8121248	30796	4223531529	103	J R SCOTT #7	SPRABERRY (TEND AREA)	20.0	J L DAVIS	
8121248	30799	4223531530	103	J R SCOTT #8	SPRABERRY (TEND AREA)	18.0	J L DAVIS	
8121241	30792	4223531597	103	J R SCOTT #9	SPRABERRY (TEND AREA)	20.0	J L DAVIS	
8121220	30713	4223531592	103	M M DELKE #1	CAL (CANYON)	18.0	NORTHERN NATURAL GAS	
8120849	20967	4205130502	102	RECEIVED: 03/09/81 JAI TX	GEODYN	145.0	FERGUSON CROSSING PI	
8120868	22838	4228300000	102	HUGH SCHUMACHER ET AL WELL NO 1	HARRY (1320)	55.0	BAR M PETROLEUM CO I	
8120860	21256	4223300000	103	RECEIVED: 03/09/81 JAI TX	SHIRLEY & TONKAWA CLEVEL	50.0	TRANSMISSION PIPELIN	
8121066	30007	4214330676	103	JARVIS #1	X-RAY (MARBLE FALLS)	73.0	VALERO ENERGY CORP	
8120965	27597	4221531049	102	C M MAULDIN GAS UNIT #2	SULLIVAN CITY (VICKSBURG)	45.0	TENNESSEE GAS PIPELI	
8120965	27597	4221531049	103	RECEIVED: 03/09/81 JAI TX	SULLIVAN CITY (VICKSBURG)	45.0	TENNESSEE GAS PIPELI	
8120924	26098	4247532025	103	RECEIVED: 03/09/81 JAI TX	HONE (ATOKA)	0.0	LONE STAR GAS CO	
8121073	30090	421531131	103	RECEIVED: 03/09/81 JAI TX	SYLVESTER (BYRANH)	91.0	PAID DURO PIPELINE C	
8120966	27794	4221131203	102	RECEIVED: 03/09/81 JAI TX	CANADIAN WEST (MORROW UP	500.0	DIAMOND SHARROCK COR	
8120935	26528	4235500000	102	RECEIVED: 03/09/81 JAI TX	SAXET (10900 FRIED)	305.0	UNITED GAS PIPE LINE	
8120970	27874	4236731757	103	RECEIVED: 03/09/81 JAI TX	RENO (CONGL)	44.0	TEXAS UTILITIES CO	
8120973	27981	4243130890	103	RECEIVED: 03/09/81 JAI TX	CONSER SM (PENN)	90.0	NORTHERN NATURAL GAS	
8120949	27098	4243130880	103	RECEIVED: 03/09/81 JAI TX	CONSER SM (PENN)	90.0	NORTHERN NATURAL GAS	
8121248	30800	4237000000	103	RECEIVED: 03/09/81 JAI TX	MARINA-MAG (CONGLOMERATE	0.0	SOUTHWESTERN GAS PIP	
8121121	30419	4217900000	108	RECEIVED: 03/09/81 JAI TX	PANHANDLE GRAY	7.7	CTI 188 SERVICE CO	
8121120	30418	4217900000	108	RECEIVED: 03/09/81 JAI TX	PANHANDLE GRAY	4.8	CTI 188 SERVICE CO	
8121119	30417	4217900000	108	RECEIVED: 03/09/81 JAI TX	PANHANDLE GRAY	2.2	CTI 188 SERVICE CO	
8121118	30416	4217900000	108	RECEIVED: 03/09/81 JAI TX	PANHANDLE GRAY	2.4	CTI 188 SERVICE CO	
8121117	30415	4217900000	108	RECEIVED: 03/09/81 JAI TX	PANHANDLE GRAY	4.8	CTI 188 SERVICE CO	
8121116	30414	4217900000	108	RECEIVED: 03/09/81 JAI TX	PANHANDLE GRAY	3.2	CTI 188 SERVICE CO	
8121115	30413	4217900000	108	RECEIVED: 03/09/81 JAI TX	PANHANDLE GRAY	2.7	CTI 188 SERVICE CO	
8121114	30412	4217900000	108	RECEIVED: 03/09/81 JAI TX	PANHANDLE GRAY	2.3	CTI 188 SERVICE CO	
8121113	30411	4217900000	108	RECEIVED: 03/09/81 JAI TX	PANHANDLE GRAY	2.3	CTI 188 SERVICE CO	

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JD NO	JA DKT	API NO	SEC	D	WELL NAME	FIELD NAME	PROD	PURCHASER
012112	30610	4205000000	108		BURNETT RANCH E #7	PANHANDLE CARSON	7.9	CITIES SERVICE GAS CO
012111	30609	4217000000	108		CATTLEBERRY A #1	PANHANDLE GRAY	9.4	CITIES SERVICE CO
012109	29871	4219300000	103		CHERRY A NO 1	GIDDINGS (AUSTIN CHALK)	55.0	FALCON GAS CO
012012	24902	4210330070	102		MATAGORDA 18 326-L	CAVALLO (2000)	0.0	VALLEY PIPE LINES IN
012013	24903	4210330139	102		MATAGORDA 18 326-L #2	CAVALLO (2000)	0.0	VALLEY PIPE LINES IN
012110	30394	4217000000	108		SAILOR #11	PANHANDLE GRAY	11.2	CITIES SERVICE CO
012110	30398	4217000000	108		SAILOR #4	PANHANDLE GRAY	2.5	CITIES SERVICE CO
012109	30397	4217000000	108		SAILOR #5	PANHANDLE GRAY	7.9	CITIES SERVICE CO
012107	30396	4217000000	108		SAILOR #6	PANHANDLE GRAY	3.2	CITIES SERVICE CO
012107	30395	4217000000	108		SAILOR #7	PANHANDLE GRAY	1.4	CITIES SERVICE CO
012103	30391	4217000000	108		SHIELD A #12	PANHANDLE GRAY	1.5	CITIES SERVICE CO
012108	30390	4217000000	108		SHIELD A #13	PANHANDLE GRAY	9.3	CITIES SERVICE CO
012104	30393	4217000000	108		SHIELD A #7	PANHANDLE GRAY	3.6	CITIES SERVICE CO
012104	30392	4217000000	108		SHIELD A #8	PANHANDLE GRAY	1.6	CITIES SERVICE CO
012101	30389	4217000000	108		SHIELD A #5	PANHANDLE GRAY	4.1	CITIES SERVICE CO
012100	30388	4217000000	108		SWITH #1	PANHANDLE GRAY	4.8	CITIES SERVICE CO
012099	30387	4217000000	108		SWITH #2	PANHANDLE GRAY	2.9	CITIES SERVICE CO
012098	30386	4217000000	108		SWITH #3	PANHANDLE GRAY	9.9	CITIES SERVICE CO
012097	30385	4217000000	108		SWITH #4	PANHANDLE GRAY	2.6	CITIES SERVICE CO
012096	30384	4217000000	108		SWITH #5	PANHANDLE GRAY	2.6	CITIES SERVICE CO

JD NO	JA DKT	API NO	SEC	D	WELL NAME	FIELD NAME	PROD	PURCHASER
012091	30618	4205000000	108		RECEIVED 03/09/81 JAI TX	GIDDINGS	23.4	PP GAS PRODUCTS INC
012090	30617	4205000000	108		RECEIVED 03/09/81 JAI TX	GIDDINGS	1.5	VALERO TRANSPORTATION
012089	22139	4205000000	107		GATAGA GAS UNIT #5-A	VERHEID (FUSSELLMAN)	0.0	VALERO TRANSPORTATION
012088	27888	4205000000	103		GILES UNIT #1	PINEHILL 8 E (CODESBA 8L)	0.0	VALERO TRANSPORTATION
012087	27840	4205000000	103		SWITH ESTATE NO 1	PINEHILL 8 E (CODESBA 8L)	0.0	VALERO TRANSPORTATION
012086	25869	4205000000	108		RECEIVED 03/09/81 JAI TX	BAUTER NO 1	300.0	TENNESSEE GAS PIPELINE
012085	30625	4205000000	108		RECEIVED 03/09/81 JAI TX	ADA WHITMORE NO 2	11.0	CITIES SERVICE GAS CO
012084	30613	4205000000	108		BURNETT NO 109A	WEST PANHANDLE	19.0	CITIES SERVICE GAS CO
012083	30608	4205000000	108		BURNETT NO 11	WEST PANHANDLE	11.0	CITIES SERVICE GAS CO
012082	30605	4205000000	108		BURNETT NO 17A	WEST PANHANDLE	10.0	CITIES SERVICE GAS CO
012081	30606	4205000000	108		BURNETT NO 23A	WEST PANHANDLE	8.0	CITIES SERVICE GAS CO
012080	30610	4205000000	108		BURNETT NO 73A	WEST PANHANDLE	20.0	CITIES SERVICE GAS CO
012079	30611	4205000000	108		BURNETT NO 98	WEST PANHANDLE	13.0	CITIES SERVICE GAS CO
012078	30612	4205000000	108		BURNETT NO 98	WEST PANHANDLE	13.0	CITIES SERVICE GAS CO
012077	30603	4217000000	108		C B BELL NO 1A	WEST PANHANDLE	5.0	CITIES SERVICE GAS CO
012076	30614	4205000000	108		DAUER NO 18	GERALDINE FORD	0.6	EL PASO NATURAL GAS
012075	30615	4205000000	108		FORD GERALDINE UNIT #10A (21021)	GERALDINE FORD	1.4	EL PASO NATURAL GAS
012074	30330	4205000000	108		FORD GERALDINE UNIT #10B (21021)	GERALDINE FORD	8.0	EL PASO NATURAL GAS
012073	30335	4205000000	108		G E RAMSEY JR #7-98 (21019)	GERALDINE FORD	10.9	EL PASO NATURAL GAS
012072	30336	4205000000	108		G E RAMSEY JR #8-91 (21020)	GERALDINE FORD	10.9	EL PASO NATURAL GAS
012071	30339	4205000000	108		G O CHALK #5-823 (02467)	HOWARD GLASSCOCK	3.7	PHILLIPS PETROLEUM CO
012070	30340	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012069	30341	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012068	30342	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012067	30343	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012066	30344	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012065	30345	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012064	30346	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012063	30347	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012062	30348	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012061	30349	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012060	30350	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012059	30351	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012058	30352	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012057	30353	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012056	30354	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012055	30355	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012054	30356	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012053	30357	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012052	30358	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012051	30359	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012050	30360	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012049	30361	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012048	30362	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012047	30363	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012046	30364	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012045	30365	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012044	30366	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012043	30367	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012042	30368	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012041	30369	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012040	30370	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012039	30371	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012038	30372	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012037	30373	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012036	30374	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012035	30375	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012034	30376	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012033	30377	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012032	30378	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012031	30379	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012030	30380	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012029	30381	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012028	30382	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012027	30383	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012026	30384	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012025	30385	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012024	30386	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012023	30387	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012022	30388	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012021	30389	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012020	30390	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012019	30391	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012018	30392	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012017	30393	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012016	30394	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012015	30395	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012014	30396	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012013	30397	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012012	30398	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012011	30399	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012010	30400	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012009	30401	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012008	30402	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012007	30403	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012006	30404	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012005	30405	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012004	30406	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012003	30407	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012002	30408	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012001	30409	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO
012000	30410	4205000000	108		M R KEEB NO 1	WEST PANHANDLE	0.3	PHILLIPS PETROLEUM CO

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JD NO	JA DKT	API NO	SEC	U WELL NAME	FIELD NAME	PROO	PURCHASER
8121167	3617	4206500000	108	JORDON NO 1	WEST PANHANDLE	17.0	CITIES SERVICE GAS C
8120973	2620	4213333418	103	KLOMA-A-99 (00818)	CONDEN NORTH (DEEP)	0.4	AMOCO PRODUCTION CO
8121188	30618	4206500000	108	M L LANE NO 2	WEST PANHANDLE	12.0	CITIES SERVICE GAS C
8121088	33533	4213300000	108	MRS L E WRIGHT-8824 (23778)	CONDEN NORTH	6.8	AMOCO PROD CO
8120964	27556	4247300000	108	NED WILSON ET AL (08068)	WIL-JOHN	1.5	CLAJON GAS CO
8121049	29821	4250100000	108	R M KENDRICK-8868-87 (61076)	WASSON	1.3	SHELL OIL CO
8121050	29822	4250100000	108	R M KENDRICK-8868-90 (61076)	WASSON	2.5	SHELL OIL CO
8121000	28486	4250100000	108	R M KENDRICK-8868-99 (61076)	WASSON	1.0	SHELL OIL CO
8121056	28733	421032726	103	TODD CRINOIAL UNIT #83 (08014)	TODD	10.6	PERMIAN CORP
8120827	17022	421032116	103	TODD CRINOIAL UNIT #39 (0802014)	TODD DEEP (CRINOIAL)	28.1	PERMIAN CORP
8121028	28971	424732762	102	VACILLAS RANCH A2 NO 4	PENDING	720.0	1 DUPONT DE MOUR
8120993	28309	420032307	103	M M BOMER-8837 (01683)	FURMAN-MASCHO	4.4	PHILLIPS PETROLEUM C
8121066	33531	4213300000	108	NIGHT UNIT #130 (20661)	CONDEN NORTH	8.3	AMOCO PROD CO
8121087	30352	4213300000	108	NIGHT UNIT #138 (20661)	CONDEN NORTH	1.2	AMOCO PROD CO
8120929	28302	4208900000	102	RECEIVED 03/09/81 JAI TX	BAIRO EAST (STRAHN SAND)	199.0	LOME STAR GAS CO
8120829	17860	4223300000	103	BROWN A NO 3 (08389)	B M MORSE (BRN DOLO)	100.0	NORTHERN NATURAL GAS
8121046	29583	422130087	102	BOARD 3-68	GRANBURY NORTH (STRAHN)	40.0	EMPIRE PIPELINE CORP
8121078	30246	425033363	103	CRANFORD NO 1 (06883)	JEAN M (MIS)	2.0	GAS ASSOCIATED SYSTE
8121077	33245	425033393	103	LITTLEPAGE NO 1 (19838)	JEAN M (MIS)	2.0	GAS ASSOCIATED SYSTE
8120963	28121	4204730869	102	LITTLEPAGE NO 2 (19838)	LOMA BLANCA NORTH (6500)	55.0	HOUSTON PIPELINE CO
8121129	30669	4206332213	103	ZAMORA NO 1	COLEMAN COUNTY REGULAR	0.0	LOME STAR GAS CO
8121128	30668	4206332215	103	BERTIE E STONE WELL NO 11	COLEMAN COUNTY REGULAR	0.0	LOME STAR GAS CO
8121018	28448	4206332209	103	BERTIE E STONE WELL NO 19	COLEMAN COUNTY REGULAR	12.0	LOME STAR GAS CO
8120865	27916	423330618	103	RECEIVED 03/09/81 JAI TX	HORRISON RANCH	480.0	NATURAL GAS PIPELINE
8120917	28504	423331024	103	MARY T HORRISON A NO 3	ELLIS RANCH	49.0	NATURAL GAS PIPELINE
8120845	20317	4223300000	108	CCC A NO 2-76	PANHANDLE	1.0	NORTHERN NATURAL GAS
8120907	28590	4206500000	108	STENART NO 26	PANHANDLE WEST	0.0	SETTY OIL CO
8120843	19790	423331437	102	RECEIVED 03/09/81 JAI TX	CORPUS CHRISTI WEST (SHI)	300.0	UNITED GAS PIPE LINE
8121045	28946	424332333	103	SIGGS HOLCOMB NO 1 (28767)	SONORA CANYON UPPER	97.0	EL PASO NATURAL GAS
8121139	30523	420570876	102	KELLY NO 2 WELL	PONDERHORN BN (PRIO)	273.8	DOM CHEMICAL CO
8121138	30522	420570975	102	WARD 98	PONDERHORN BN (PRIO 1220)	182.5	DOM CHEMICAL CO
8121173	30591	423633162	103	RECEIVED 03/09/81 JAI TX	CALVIN (OEM)	21.2	UNION TEXAS PETROLEU
8120833	18416	4204730706	102	RUPERT P NICKER 92	EWLERS (NOWACK)	274.0	CHANNEL INDUSTRIES S
8121053	28709	4236500000	107	W A EWLERS NO 1 84061	CARTHAGE	363.0	TENNESSEE GAS PIPELI
8121123	30430	4262731380	102	RECEIVED 03/09/81 JAI TX	ALVARADO	110.0	VALERO INTERSTATE TR
8120869	22583	423650902	103	CARTHAGE UNIT WELL #38	CARTHAGE (COTTON VALLEY)	646.0	ARMCO STEEL CO
8121167	30579	4203930800	103	DANIEL ALVARADO UNIT WELL NO 1	HASTINGS WEST	47.6	HOUSTON PIPE LINE

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JD NO	JA DKT	API NO	SEC	D	WELL NAME	FIELD NAME	PHUD	PURCHASER
812070	22549	4237330455	103	C	B GRABURY 977	LIVINGSTON (WILCOX 1)	54.0	UNITED TEXAS TRANSMI
812093	24238	422130514	102	C	M ARMSTRONG 55 (97361)	CANDELARIA (K-03)	183.0	NATURAL GAS PIPELINE
812134	30493	423930422	103	C	CONROE FIELD UNIT #2059	CONROE	29.0	MORAN UTILITIES
812178	30694	422732230	103	C	DOUTHIT UNIT #527	KOMAR	0.1	PHILLIPS PETROLEUM C
812193	30690	420333234	103	C	FULLERTON CLEARFORK UNIT #2719	FULLERTON	32.0	PHILLIPS PETROLEUM C
812194	30690	420333230	103	C	FULLERTON CLEARFORK UNIT #819	FULLERTON	11.0	PHILLIPS PETROLEUM C
812051	21217	424933063	103	C	HANKINS FIELD UNIT #1135	HANKINS	110.0	ARCO STEEL CO
812052	21220	424933063	103	C	HANKINS FIELD UNIT #2387	HANKINS	7.0	ARCO STEEL CO
812053	21219	424933063	103	C	HANKINS FIELD UNIT #3294	HANKINS	130.0	ARCO STEEL CO
812054	21239	424933067	103	C	HANKINS FIELD UNIT #3615	HANKINS	150.0	ARCO STEEL CO
812058	21218	424933067	103	C	HANKINS FIELD UNIT #4078	HANKINS	70.0	ARCO STEEL CO
812102	30318	424933071	103	C	HANKINS FIELD UNIT #4210	HANKINS	15.0	ARCO STEEL CO
812108	30317	424933075	103	C	HANKINS FIELD UNIT #54	HANKINS	53.0	ARCO STEEL CO
812093	30317	424933075	103	C	HANKINS FIELD UNIT #9318	HANKINS	72.9	ARCO STEEL CO
812168	30580	420933183	103	C	J E ALEXANDER 919	HASTINGS WEST	52.0	HOUSTON PIPELINE
812059	21346	422633091	103	C	J J SEALY 92	CARTHAGE (COTTON VALLEY)	473.0	ARCO STEEL CO
812133	30493	420933098	103	C	J J MASON 93	HASTINGS WEST	28.4	HOUSTON PIPELINE
812836	19083	421373091	103	C	LOCKWOOD & SHARP 9-92	THOMPSON	58.0	PHILLIPS PETROLEUM C
812817	30693	420333249	103	C	MEANS SAN ANDRES UNIT 64562	MEANS	0.9	PHILLIPS PETROLEUM C
812816	30691	421433172	103	C	ROBERTSON CLEARFORK UNIT 9550	ROBERTSON N (CLEARFORK 7)	13.0	PHILLIPS PETROLEUM C
812138	30490	420933121	103	C	B A GREEN 93	HASTINGS WEST	238.7	HOUSTON PIPELINE
812809	24800	420473079	102	C	SANTA FE RANCH 33	SANTA FE (ZONE 2 LOWER)	75.0	NATURAL GAS PIPELINE
812122	30499	420733038	102	C	SANTA FE RANCH 57 (90627)	SANTA FE (6600)	548.0	NATURAL GAS PIPELINE
812858	21361	423473044	103	C	TRANICK GAS UNIT 2 84	TRANICK (JAMES)	350.0	ARCO STEEL CO
812857	21345	423473044	103	C	TRANICK GAS UNIT 20 82AL	TRANICK (TRAVIS PEAK)	600.0	ARCO STEEL CO
812859	27229	423773273	102	C	RECEIVED: 03/09/81 JAI TX	EDWARDS RANCH (CONEL 340)	0.0	SOUTHWESTERN GAS PIP
812802	30653	424733208	103	C	RECEIVED: 03/09/81 JAI TX	RHOEA WALKER (CANYON 590)	11.0	UNITED TEXAS TRANSMI
812043	26903	420970000	102	C	RECEIVED: 03/09/81 JAI TX	LONG MOTT WEST (E-3)	183.0	UNITED TEXAS TRANSMI
812031	17998	420970000	102	C	RECEIVED: 03/09/81 JAI TX	WEST HANDY	153.0	C C P LTD
812031	20713	420930000	108	C	RECEIVED: 03/09/81 JAI TX	SIZE SPRINGS	3.6	LOME STAR GAS CO
812093	28383	420833167	102	C	RECEIVED: 03/09/81 JAI TX	DECO (GRAY)	10.0	UNION TEXAS PETROLEU
812094	28358	422130000	103	C	RECEIVED: 03/09/81 JAI TX	SAN MANUEL FIELD	39.0	TEXAS EASTERN GAS TR
812091	28351	420513063	102	C	RECEIVED: 03/09/81 JAI TX	CALDWELL (AUSTIN CHALK)	164.0	CHAMPAIN PETROLEUM C
812088	23328	424970000	108	C	RECEIVED: 03/09/81 JAI TX	TIDWELL	1.2	SID RICHARDSON CARBO
812084	23320	421510000	108	C	RECEIVED: 03/09/81 JAI TX	ESKOTA	0.0	ARCO OIL & GAS CO
812029	29120	424130000	108	C	RECEIVED: 03/09/81 JAI TX	CAHAR (STRAH OIL)	0.6	ARCO OIL & GAS CO
812034	29126	424130000	108	C	RECEIVED: 03/09/81 JAI TX	CAHAR (STRAH OIL)	0.1	ARCO OIL & GAS CO
812032	29124	424130000	108	C	RECEIVED: 03/09/81 JAI TX	CAHAR (STRAH OIL)	0.6	ARCO OIL & GAS CO
812028	29119	424130000	108	C	RECEIVED: 03/09/81 JAI TX	CAHAR (STRAH OIL)	0.6	ARCO OIL & GAS CO
812014	29161	424130000	108	C	RECEIVED: 03/09/81 JAI TX	CAHAR (STRAH OIL)	0.1	ATLANTIC RICHFIELD C
812015	29162	424130000	108	C	RECEIVED: 03/09/81 JAI TX	N CAHAR (CANYON SAND)	0.4	ARCO OIL & GAS CO
812033	29125	424130000	108	C	RECEIVED: 03/09/81 JAI TX	N CAHAR (CANYON SAND)	3.5	ARCO OIL & GAS CO
812031	29122	424130000	108	C	RECEIVED: 03/09/81 JAI TX	N PORT MCKAYITT (CANYON	3.5	ARCO OIL & GAS CO
812030	29121	424130000	108	C	RECEIVED: 03/09/81 JAI TX	DOVE CREEK (CANYON B)	7.0	CRA INC

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JD NO	JA DKT	API NO	SEC	D WELL NAME	SEC	FIELD NAME	PROD	PURCHASER
812088	24047	4287932323	102	BRUNI MINERAL A HELL NO 2		JUANITA (LOBO)	180.0	HOUSTON PIPE LINE CO
812089	24135	4287932410	102	BRUNI MINERAL A HELL NO 3		JUANITA (LOBO)	360.0	HOUSTON PIPE LINE CO
812090	28259	4287932516	102	BRUNI MINERAL B HELL NO 2		JUANITA (LOBO)	0.0	HOUSTON PIPE LINE CO
812091	28257	4287932556	102	BRUNI MINERAL C HELL NO 2		JUANITA (LOBO)	0.0	HOUSTON PIPE LINE CO
812092	28210	4286931553	103	MURPHY TRUST HELL NO 2		RICHARD ADCKOCK (PRIO 285	250.0	VALERO TRANSMISSION
812093	28633	4209500000	103	RECEIVED: 03/09/81 JAI TX		PANHANDLE - CARSON COUNT	0.0	
812094	29076	4210500000	103	RECEIVED: 03/09/81 JAI TX		OZONA (CANYON)	183.0	INTRATEX GAS CO
812095	25592	4210521791	103	RECEIVED: 03/09/81 JAI TX		FARMER (SAN ANDRES)	10.0	J L DAVIS
812096	30125	4237132332	108	RECEIVED: 03/09/81 JAI TX		ABELL (CLEAR FORK 3200)	7.0	EL PASO NATURAL GAS
812097	30125	4216531240	108	RECEIVED: 03/09/81 JAI TX		MOHANN (YATIS)	0.0	PHILLIPS PETROLEUM C
812098	30536	4206331514	102	RECEIVED: 03/09/81 JAI TX		LITTLE LONGHORN (MORRIS)	29.0	ODESSA NATURAL CORP
812099	30633	4234931114	102	RECEIVED: 03/09/81 JAI TX		N STREETMAN	110.0	LOME STAR GAS CO
812100	29389	4228930898	103	RECEIVED: 03/09/81 JAI TX		SPRABERRY (TEND AREA)	13.8	
812101	29025	4205130448	102	RECEIVED: 03/09/81 JAI TX		CLONWELL (AUSTIN CHALK)	240.0	CLAYTON GAS CO
812102	30540	4289700000	108	RECEIVED: 03/09/81 JAI TX		BOONSVILLE (BEND CONGL S	19.7	NATURAL GAS PIPELINE
812103	30537	4289700000	108	RECEIVED: 03/09/81 JAI TX		FALLOM (TRAVIS PEAK)	8.0	SOUTHWESTERN GAS PIP
812104	30537	4289700000	108	RECEIVED: 03/09/81 JAI TX		REND (CONGL)	130.0	
812105	30534	4289700000	108	RECEIVED: 03/09/81 JAI TX		ALVORD SOUTH (CADDO LINE	11.0	NATURAL GAS PIPELINE
812106	26828	4289700000	108	RECEIVED: 03/09/81 JAI TX		BOONSVILLE (BEND CONGL S	300.0	
812107	30536	4289700000	108	RECEIVED: 03/09/81 JAI TX		BOONSVILLE (BEND CONGL S	11.0	NATURAL GAS PIPELINE
812108	29050	4289700000	103	RECEIVED: 03/09/81 JAI TX		STODDING (AUSTIN CHALK)	30.0	
812109	28067	4289731907	103	RECEIVED: 03/09/81 JAI TX		BETHESDA SOUTHWEST (BYNA	200.0	
812110	29883	4289731907	103	RECEIVED: 03/09/81 JAI TX		LAKE MINERAL WELLS (3100	200.0	NATURAL GAS PIPELINE
812111	29883	4289731907	103	RECEIVED: 03/09/81 JAI TX		LA GLORIA	87.2	NATURAL GAS PIPELINE
812112	29317	4289731907	103	RECEIVED: 03/09/81 JAI TX		COYANDRA N (DELANARE)	12.4	EL PASO NATURAL GAS
812113	29380	4237133173	103	RECEIVED: 03/09/81 JAI TX		ROCKE RANCH NE	97.1	UNITED GAS PIPE LINE
812114	24715	4239131373	102	RECEIVED: 03/09/81 JAI TX		DAVIS (ELLENSBURGER)	3.7	EL PASO NATURAL GAS
812115	30319	4246131982	103	RECEIVED: 03/09/81 JAI TX		HANSFORD NORTH/MORRISON	19.6	PANHANDLE EASTERN PI
812116	30637	4219500000	108	RECEIVED: 03/09/81 JAI TX		LIZ (9800) FIELD	3.7	TENNESSEE GAS PIPELI
812117	26415	4247900000	102	RECEIVED: 03/09/81 JAI TX		SPRABERRY (TEND AREA)	7.5	PHILLIPS PETROLEUM C
812118	29245	4238300000	108	RECEIVED: 03/09/81 JAI TX		EAST PANHANDLE	0.0	EL PASO NATURAL GAS
812119	22052	4208700000	108	RECEIVED: 03/09/81 JAI TX		SPRABERRY TEND AREA	97.0	EL PASO NATURAL GAS
812120	29183	4217300000	103	RECEIVED: 03/09/81 JAI TX		SPRABERRY TEND AREA	49.0	TERACO INC
812121	28277	4217331050	103	RECEIVED: 03/09/81 JAI TX		AUSTWELL (PRIO 9800)	75.0	ENERGY DEVELOPMENT C
812122	30588	4239131395	103	RECEIVED: 03/09/81 JAI TX		PELDMAN (MORRISON LOWER)	900.0	INTERMORTH INC
812123	26491	4221131151	103	RECEIVED: 03/09/81 JAI TX				

JD NO	JA OKT	API NO	SEC D	WELL NAME	FIELD NAME	VOLUME 394	PAUL 012
8120889	24144	4228730634	102	BETTY UNIT #1	STODINGS (AUSTIN CHALK)	32.3 CLAYON GAS CO	PURCHASEN
8120937	25330	4214930506	102	L B KNIGHT #2	STODINGS (AUSTIN CHALK)	47.1 PHILLIPS PETROLEUM C	
8120887	25915	4228730620	102	T K SANTY A 1	STODINGS (AUSTIN CHALK)	0.0 CLAYON GAS CO	
8120944	26935	4210500000	108	RECEIVED: 03/09/81 JAI TX J W HENDERSON #2 (47766)	OZONA (CANYON SAND) FIEL	13.0 NORTHERN NATURAL GAS	
8120965	26936	4210500000	108	J W HENDERSON #3 (44616)	OZONA (CANYON SAND) FIEL	2.8 NORTHERN NATURAL GAS	
8120966	26937	4210500000	108	VADA BEAN #1-31 (46419)	OZONA (CANYON SAND) FIEL	10.5 NORTHERN NATURAL GAS	
8120967	27304	4205900000	102	RECEIVED: 03/09/81 JAI TX ISCHINGER ET AL NO 1 OR (87716)	PUTNAM S E (LOPPER)	0.0 DELMI GAS PIPELINE C	
8120968	27305	4205924866	102	RUTHERFORD NO 1 (15733)	PUTNAM S E (LOPPER)	0.0 DELMI GAS PIPELINE C	
8120969	28635	4217351376	103	RECEIVED: 03/09/81 JAI TX BLUNTER MEARS UNIT WELL NO 2	POENLER (SEE N 5100 BAR)	130.0 UNITED GAS PIPELINE	
8120970	28636	4206930969	108	RECEIVED: 03/09/81 JAI TX KRENEK-LENER NO 1 (81191)	LYDIA (3575)	7.0 LONE STAR GAS CO	
8120971	28637	4217300000	103	RECEIVED: 03/09/81 JAI TX CALVERLEY #1	SPRAYBERRY TREND	0.0 EL PASO NATURAL GAS	
8120972	28638	4205731024	103	RECEIVED: 03/09/81 JAI TX P H WELDER C 100	MEYER #2 (9-9)	40.0 FLORIDA GAS TRANSMIS	
8120973	28639	4208331031	102	RECEIVED: 03/09/81 JAI TX EDWARD SUBAREK WELL NO 2	YOUSEEN S N FIELD	72.0 UNITED GAS PIPE LINE	
8120974	28640	4208331031	103	RECEIVED: 03/09/81 JAI TX EDWARD SUBAREK WELL NO 2	YOUSEEN S N FIELD	72.0 UNITED GAS PIPE LINE	
8120975	28641	4221300000	102	RECEIVED: 03/09/81 JAI TX DAVID L SPOORTH NO 1 (88617)	THOMAS LAKE (COTTON VALL	275.0 TEXAS UTILITIES FUEL	
8120976	28642	4219300000	108	RECEIVED: 03/09/81 JAI TX ATKINS C #2	HITCHLAND #40	21.1 MICHIGAN WISCONSIN P	
8120977	28643	4219300000	108	CLANSON B #1	NORTH FARMELL CREEK (UPP	12.6 MICHIGAN WISCONSIN P	
8120978	28644	4219300000	108	DAN JOE #3	PANHANDLE GRAY	1.8	
8120979	28645	4219300000	108	88 ANDECTOR #7-10 (81193)	GOLDENITH (CLEARFORK)	12.0 EL PASO NATURAL GAS	
8120980	28646	4223300000	108	JOHNSON C #1	PANHANDLE WEST	21.4 EL PASO NATURAL GAS	
8120981	28647	424104161	108	N PEMBEROCK # 810-02 (03913)	SPRABERRY (TREND AREA)	1.0 NORTHERN NATURAL GAS	
8120982	28648	4219300000	108	PEARSON #5	TEXAS HUBBARD	14.8 PANHANDLE EASTERN PI	
8120983	28649	4219300000	108	PHIL-PAMPA UNIT #7-13	PANHANDLE GRAY	0.3 BETTY OIL	
8120984	28650	4219300000	108	PHIL-PAMPA UNIT #8-13	PANHANDLE GRAY	0.7 BETTY OIL CO	
8120985	28651	4233310806	108	ZULYTE #13 (03593)	SPRABERRY (TREND AREA)	18.0 NORTHERN NATURAL GAS	
8120986	28652	4205000000	103	RECEIVED: 03/09/81 JAI TX PICKENS #4	PANHANDLE	127.8 TUCO INC	
8120987	28653	4229330819	103	RECEIVED: 03/09/81 JAI TX GOUGH #2	N HANNOOTH CREEK	300.0 NORTHERN NATURAL GAS	
8120988	28654	4229330843	103	L M DRAPER #2-1061	N HANNOOTH CREEK	100.0 NORTHERN NATURAL GAS	
8120989	28655	4229330843	103	RECEIVED: 03/09/81 JAI TX RECEIVED: 03/09/81 JAI TX	N HANNOOTH CREEK	400.0 NORTHERN NATURAL GAS	
8120990	28656	4229330860	103	SCHULTZ UNIT #2-958	N HANNOOTH CREEK	18.3 TENNESSEE GAS PIPELI	
8120991	28657	4244931617	103	RECEIVED: 03/09/81 JAI TX WARREN BULL NO 1	VICTORIA NORTH (3300)	8.7 NATURAL GAS PIPELINE	
8120992	28658	4223700000	108	RECEIVED: 03/09/81 JAI TX CHERRYHORN #2 (13706) NO 1	CHERRYHORN (CONEL)	9.2 NATURAL GAS PIPELINE	
8120993	28659	4223700000	108	CHERRYHORN #2 (13706) NO 2	CHERRYHORN (CONEL)	9.2 NATURAL GAS PIPELINE	
8120994	28660	4223700000	108	CHERRYHORN #2 (13706) NO 3	CHERRYHORN (CONEL)	8.3 NATURAL GAS PIPELINE	
8120995	28661	4223700000	108	CHERRYHORN #2 (13706) NO 4	CHERRYHORN (CONEL)	15.0 NATURAL GAS PIPELINE	
8120996	28662	4223700000	108	CHERRYHORN #2 (13706) NO 5	CHERRYHORN (CONEL)	7.0 CITIZEN SERVICE GAS C	
8120997	28663	4223700000	108	CHERRYHORN #2 (13706) NO 6	CHERRYHORN (CONEL)	7.0 CITIZEN SERVICE GAS C	
8120998	28664	4223700000	108	CHERRYHORN #2 (13706) NO 7	CHERRYHORN (CONEL)	0.7 NATURAL GAS PIPELINE	
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 8	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 9	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 10	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 11	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 12	CHERRYHORN (CONEL)		
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8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 14	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 15	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 16	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 17	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 18	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 19	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 20	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 21	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 22	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 23	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 24	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 25	CHERRYHORN (CONEL)		
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8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 30	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 31	CHERRYHORN (CONEL)		
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8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 33	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 34	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 35	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 36	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 37	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 38	CHERRYHORN (CONEL)		
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8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 44	CHERRYHORN (CONEL)		
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8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 49	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 50	CHERRYHORN (CONEL)		
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8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 53	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 54	CHERRYHORN (CONEL)		
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8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 57	CHERRYHORN (CONEL)		
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8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 64	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 65	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 66	CHERRYHORN (CONEL)		
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8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 68	CHERRYHORN (CONEL)		
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8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 70	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 71	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 72	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 73	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 74	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 75	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 76	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 77	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 78	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 79	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 80	CHERRYHORN (CONEL)		
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8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 83	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 84	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 85	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 86	CHERRYHORN (CONEL)		
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8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 89	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 90	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 91	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 92	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 93	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 94	CHERRYHORN (CONEL)		
8120999	28665	4223700000	108	CHERRYHORN #2 (13706) NO 95	CHERRYHORN (CONEL)		
8120999	28665	422					

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JL NO	JA DKT	API NO	SEC	U	WELL NAME	FIELD NAME	PROD	PURCHASER
8120936	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	182.0	NATURAL GAS PIPELINE
8120937	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	41.9	SOUTH CENOTEX GAS CO
8120938	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	419.0	SOUTH CENOTEX GAS CO
8120939	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	3.5	CLAYTON GAS CO
8120940	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	4.0	PERSEUS CROSSING PI
8120941	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	12.0	PERSEUS CROSSING PI
8120942	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	9.0	PERSEUS CROSSING PI
8120943	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	86.3	PERSEUS CROSSING PI
8120944	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	18.3	PERSEUS CROSSING PI
8120945	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	66.0	EL PASO NATURAL GAS
8120946	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	8.0	EL PASO NATURAL GAS
8120947	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	2.1	WARREN PETROLEUM CO
8120948	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	30.0	EL PASO NATURAL GAS
8120949	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	51.0	EL PASO NATURAL GAS
8120950	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	180.0	VALERO TRANSMISSION
8120951	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	41.0	EL PASO NATURAL GAS
8120952	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	0.0	EL PASO NATURAL GAS
8120953	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	0.0	EL PASO NATURAL GAS
8120954	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	79.0	EL PASO NATURAL GAS
8120955	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	20.0	EL PASO NATURAL GAS
8120956	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	48.0	EL PASO NATURAL GAS
8120957	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	0.0	EL PASO NATURAL GAS
8120958	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	370.0	EL PASO NATURAL GAS
8120959	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	20.0	EL PASO NATURAL GAS
8120960	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	0.0	EL PASO NATURAL GAS
8120961	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	0.0	EL PASO NATURAL GAS
8120962	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	100.0	EL PASO NATURAL GAS
8120963	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	279.0	EL PASO NATURAL GAS
8120964	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	200.0	EL PASO NATURAL GAS
8120965	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	400.0	EL PASO NATURAL GAS
8120966	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	479.0	EL PASO NATURAL GAS
8120967	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	123.0	EL PASO NATURAL GAS
8120968	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	49.0	EL PASO NATURAL GAS
8120969	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	45.0	EL PASO NATURAL GAS
8120970	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	150.0	EL PASO NATURAL GAS
8120971	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	48.0	EL PASO NATURAL GAS
8120972	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	0.0	EL PASO NATURAL GAS
8120973	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	300.0	TEXAS UTILITIES FUEL
8120974	26329	4232130964	102	RECEIVED	03/09/81	JAI TX	20.0	VALERO GAS TRANSMISSION
8120975	26329	4232130964	102	RECEIVED	03/09/81	JAI TX		
8120976	26329	4232130964	102	RECEIVED	03/09/81	JAI TX		
8120977	26329	4232130964	102	RECEIVED	03/09/81	JAI TX		
8120978	26329	4232130964	102	RECEIVED	03/09/81	JAI TX		
8120979	26329	4232130964	102	RECEIVED	03/09/81	JAI TX		
8120980	26329	4232130964	102	RECEIVED	03/09/81	JAI TX		
8120981	26329	4232130964	102	RECEIVED	03/09/81	JAI TX		
8120982	26329	4232130964	102	RECEIVED	03/09/81	JAI TX		
8120983	26329	4232130964	102	RECEIVED	03/09/81	JAI TX		
8120984	26329	4232130964	102	RECEIVED	03/09/81	JAI TX		
8120985	26329	4232130964	102	RECEIVED	03/09/81	JAI TX		
8120986	26329	4232130964	102	RECEIVED	03/09/81	JAI TX		
8120987	26329	4232130964	102	RECEIVED	03/09/81	JAI TX		
8120988	26329	4232130964	102	RECEIVED	03/09/81	JAI TX		
8120989	26329	4232130964	102	RECEIVED	03/09/81	JAI TX		
8120990	26329	4232130964	102	RECEIVED	03/09/81	JAI TX		
8120991	26329	4232130964	102	RECEIVED	03/09/81	JAI TX		
8120992	26329	4232130964	102	RECEIVED	03/09/81	JAI TX		
8120993	26329	4232130964	102	RECEIVED	03/09/81	JAI TX		
8120994	26329	4232130964	102	RECEIVED	03/09/81	JAI TX		
8120995	26329	4232130964	102	RECEIVED	03/09/81	JAI TX		
8120996	26329	4232130964	102	RECEIVED	03/09/81	JAI TX		
8120997	26329	4232130964	102	RECEIVED	03/09/81	JAI TX		
8120998	26329	4232130964	102	RECEIVED	03/09/81	JAI TX		
8120999	26329	4232130964	102	RECEIVED	03/09/81	JAI TX		

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[illegible]

JID NO	JA DKT	API NO	SEC	D WELL NAME	JAN 74
8200610	0186	42350000	108	DUKE WILSON 178-1	
8200622	0210	42350000	108	DUKE WILSON 180-4	
8200617	0183	42350000	108	DUKE WILSON 180-2	
8200623	0214	42350000	108	DUKE WILSON 180-2	
8200624	0220	42350000	108	DUKE WILSON 180-2	
8200620	0189	42350000	108	DUKE WILSON 211-2-3	
8200614	0178	42350000	108	DUKE WILSON 215	
8200621	0190	42350000	108	DUKE WILSON 402	
8200611	0182	42350000	108	DUKE WILSON 402	
8200641	0232	42033246	103	S T HALL A-93	RECEIVED 03/09/81

OTHER PURCHASERS
VOLUME NO 139K

8120998	UNION TEXAS PETROLEUM	
8120901	EXXON CO U S A	
8120706	CHASE GATHERING SYSTEMS INC	CO INC
8120714	CHASE GATHERING SYSTEMS INC	CO INC
8120715	CHASE GATHERING SYSTEMS INC	CO INC
8120717	CHASE GATHERING SYSTEMS INC	CO INC
8120718	CHASE GATHERING SYSTEMS INC	CO INC
8120833	CHANNEL INDUSTRIES GAS CO	
8120831	E I DUPONT DE NEMOURS & CO INC	CO INC
8120852	E I DUPONT DE NEMOURS & CO INC	CO INC
8120853	E I DUPONT DE NEMOURS & CO INC	CO INC
8120854	E I DUPONT DE NEMOURS & CO INC	CO INC
8120855	E I DUPONT DE NEMOURS & CO INC	CO INC
8120856	E I DUPONT DE NEMOURS & CO INC	CO INC
8120857	E I DUPONT DE NEMOURS & CO INC	CO INC
8120858	E I DUPONT DE NEMOURS & CO INC	CO INC
8120859	E I DUPONT DE NEMOURS & CO INC	CO INC
8120864	E I DUPONT DE NEMOURS & CO INC	CO INC
8121043	DETHI GAS PL CORP	
8121061	E I DUPONT DE NEMOURS & CO INC	CO INC
8121062	E I DUPONT DE NEMOURS & CO INC	CO INC
8121136	PUBLIC SERVICE ELECTRIC & GAS CO	
8121139	PUBLIC SERVICE ELECTRIC & GAS CO	
8121140	PERGUSON CROSSING PL CO	
8121140	PANHANDLE EASTERN PL CO	

BILLING CODE 6450-85-C

The above notices of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" after the section code. Estimated annual production (PROD) is in million cubic feet (MMcf). An (*) preceeding the control number indicates that other purchasers are listed at the end of the notice.

The applications for determination in these proceedings together with a copy or description of other materials in the record on which such determinations were made are available for inspection, except to the extent such material is treated as confidential under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol Street, N.E., Washington, D.C.

Persons objecting to any of these determinations may, in accordance with 18 CFR 275.203 and 18 CFR 275.204, file a protest with the Commission on or before April 15, 1981.

Please reference the FERC Control Number (JD No) in all correspondence related to these determinations.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-9672 Filed 3-30-81; 8:45 am]
BILLING CODE 6450-85-M

[Project No. 4233]

Enagenics; Application for Preliminary Permit

March 27, 1981.

Take notice that Enagenics (Applicant) filed on February 23, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for proposed Project No. 4233 to be known as the Maxwell Lock and Dam Project located on the Monongahela River in Fayette County, Pennsylvania. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Thomas H. Clarke, Jr., President, Enagenics, 1727 Q Street NW., Washington, D.C. 20009. Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed project would utilize the existing U.S. Army Corps of Engineers' Maxwell Lock and Dam and would consist of: (1) a

new powerhouse containing generating unit(s) having a total rated capacity of 12.0 MW; and (2) appurtenant facilities. The Applicant estimates that the average annual energy output would be 46.9 GWH.

Purpose of Project—Project energy would be sold to the West Penn Power Company or to nearby public institutions or industrial users.

Proposed Scope and Cost of Studies Under Permit—The Applicant seeks issuance of a preliminary permit for a period of 36 months, during which time it would prepare studies of the hydraulic, construction, economic, environmental, historic, and recreational aspects of the project. Depending upon the outcome of the studies, Applicant would prepare an application for an FERC license. Applicant estimates the cost of the studies under the permit would be \$50,000.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—This application was filed as a competing application to Atlantic Power Development Corporation's Maxwell Project No. 3517 filed on October 1, 1980, under 18 CFR (1980), and, therefore no further competing applications or notices of intent to file a competing application will be accepted for filing.

Comments, Protests, or Petitions To Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980).

Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before April 29, 1981.

Filing and Service of Responsive Documents—Any comments, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4233. Any comments, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Room 208 RB Building, Washington, D.C. 20426. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-9697 Filed 3-30-81; 8:45 am]
BILLING CODE 6450-85-M

[Project No. 4235-000]

Enagenics; Application for Preliminary Permit

March 27, 1981.

Take notice that Enagenics (Applicant) filed on February 23, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for proposed Project No. 4235 to be known as the Monongahela River Lock & Dam No. 3 Project located on the Monongahela River in Allegheny County, Pennsylvania. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Thomas H. Clark, Jr., President, Enagenics, 1727 Q Street NW.,

Washington, D.C. 20009. Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed project would utilize the existing U.S. Army Corps of Engineers' Monongahela River Lock and Dam No. 3 and would consist of: (1) a new powerhouse containing generating unit(s) having a total rated capacity of 6 MW; and (2) appurtenant facilities. The Applicant estimates that the average annual energy output would be 28.2 GWH.

Purpose of Project—Project energy would be sold to the West Penn Power Company or to nearby public institutions or industrial users.

Proposed Scope and Cost of Studies Under Permit—The Applicant seeks issuance of a preliminary permit for a period of 36 months, during which time it would prepare studies of the hydraulic, construction, economic, environmental, historic, and recreational aspects of the project. Depending upon the outcome of the studies, Applicant would prepare an application for an FERC license. Applicant estimates the cost of the studies under the permit would be \$50,000.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—This application was filed as a competing application to Mitchell Energy Company, Inc.'s Monongahela River Lock and Dam 3. Project No. 3753 filed on November 18, 1980, under 18 CFR 4.33 (1980). Anyone desiring to file a

competing application must submit to the Commission, on or before, April 13, 1981, either the competing application itself or a notice of intent to file a competing application. Submission of a timely notice of intent allows an interested person to file the competing application no later than June 12, 1981. A notice of intent must conform with the requirements of 18 CFR 4.33 (b) and (c) (1980). A competing application must conform with the requirements of 18 CFR 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions To Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before April 27, 1981.

Filing and Service of Responsive Documents—Any comments, notices of intent, competing applications, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4235. Any comments, notices of intent, competing applications, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208, 400 First Street NW., Washington, D.C. 20426. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative

of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-9608 Filed 3-30-81; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. RP75-79-007]

Florida Gas Transmission Co.; Tariff Filing

March 26, 1981.

Public notice is hereby given that on March 17, 1981, Florida Gas Transmission Company (FGT) tendered for filing proposed changes in its FERC Gas Tariff, Original Volume No. 1 to be effective March 1, 1981. The revised tariff sheet is Third Revised Sheet No. 22-L.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before April 10, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene; provided, however, that any person who has previously filed a petition to intervene in this proceeding is not required to file a further petition. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-9678 Filed 3-30-81; 8:45 am]
BILLING CODE 6450-85-M

[Project No. 4184-000]

Hydro Development, Inc.; Application for Preliminary Permit

March 27, 1981.

Take notice that Hydro Development, Inc. (Applicant) filed on February 11, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for proposed Project No. 4184 to be known as Roaring River Project located on the Roaring River in Clackamas County, Oregon. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to:

Howard L. Stone, Hydro Development, Inc., Suite 711, Kirkeby Center, 10889 Wilshire Boulevard, Los Angeles, California 90024. Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed project would consist of: (1) a concrete diversion structure; (2) an 18,000-foot long and 6-foot wide canal; (3) a concrete pressure box; (4) a 48-inch diameter steel penstock; (5) a powerhouse containing one generating unit rated at 5,000 kW; and (6) a tailrace. The Applicant estimates that the average annual energy output would be 30 million kWh.

Applicant proposes to study an alternative proposed project which would consist of: (1) a concrete diversion structure; (2) an 8,000-foot long and 6-foot wide canal; (3) a 48-inch steel penstock; (4) a powerhouse containing one generating unit rated at 3,000 kW; and (5) a tailrace. The Applicant estimates that the average annual energy output would be 15 million kWh.

Purpose of Project—The energy generated by the project would be sold to the Portland General Electric Company.

Proposed Scope and Cost of Studies Under Permit—Applicant seeks issuance of a preliminary permit for a period of 18 months, during which time it would conduct engineering and geotechnical studies, consult with agencies, conduct environmental studies, do a comparison analysis, and prepare an FERC license application. No new roads would be required to conduct the studies.

The cost of the work to be performed under the preliminary permit is estimated to be \$150,000.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comments should

be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before June 4, 1981, either the competing application itself or a notice of intent to file a competing application. Submission of a timely notice of intent allows an interested person to file the competing application no later than August 3, 1981. A notice of intent must conform with the requirements of 18 CFR 4.33 (b) and (c) (1980). A competing application must conform with the requirements of 18 CFR 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions To Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before June 4, 1981.

Filing and Service of Responsive Documents—Any comments, notices of intent, competing applications, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", OR "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4184. Any comments, notices of intent, competing applications, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426. An additional copy must be sent

to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208, 400 First Street NW., Washington, D.C. 20426. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-9701 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ES81-31-000]

Indianapolis Power & Light Co.; Application

March 26, 1981.

Notice is hereby given that on March 17, 1981, Indianapolis Power & Light Company (Applicant) filed an application with the Commission seeking an order pursuant to section 204 of the Federal Power Act, authorizing the issuance, from time to time, of up to \$100,000,000 principal amount of unsecured short-term promissory notes and other short-term obligations with a final maturity date of not later than June 30, 1983.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 17, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, petitions to intervene or protests in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). The application is on file with the Commission and available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-9677 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ES81-33-000]

Interstate Power Co.; Application

March 26, 1981.

Take notice that on March 18, 1981, an application was filed with the Federal Energy Regulatory Commission pursuant to section 204(a) of the Federal Power Act by Interstate Power Company (Applicant), seeking an order authorizing the issuance and sale of 200,000 shares of additional Common Stock, with a par value of \$3.50 per share, pursuant to its Employee Stock Ownership Plan ("ESOP").

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before April 9, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-9075 Filed 3-30-81; 8:45 am]
BILLING CODE 6450-85-M

[Project No. 4152-000]

**Kern County Water Agency;
Application for Preliminary Permit**

March 27, 1981.

Take notice that Kern County Water Agency (Applicant) filed on February 5, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for proposed Project No. 4125 to be known as Onyx Project located on Kern River in Kern County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Robert E. McCarthy, President, Kern County Water Agency, P.O. Box 58, Bakersfield, California 93302. Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed project would consist of: (1) a 40-foot high diversion dam, impounding a small reservoir; (2) a 17,000-foot long low pressure pipeline; (3) surging facilities; (4) a penstock; (5) a powerhouse containing one generating unit rated at 3,500 kW; and (6) a 3000-foot long transmission line. The Applicant estimates that the average annual energy output would be 10 million kWh.

Purpose of Project—The energy output of the project would be sold to the Southern California Edison Company or to the Pacific Gas and Electric Company.

Proposed Scope and Cost of Studies Under Permit—Applicant seeks

issuance of a preliminary permit for a period of 36 months during which time it would perform hydrological, geotechnical, field, and other preliminary studies, conduct environmental studies, prepare a feasibility analysis, consult with agencies, and prepare an FERC license application. Field studies to be performed for the new dam include topographical surveys, geologic surface investigations, and test borings. No new roads would be required to conduct the studies. The cost of the studies to be performed under the preliminary permit is estimated to be \$100,000.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertake the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—This application was filed as a competing application to Fluid Energy Systems' Project No. 3592 filed on October 20, 1980, under 18 CFR (1980). Anyone desiring to file a competing application must submit to the Commission, on or before April 3, 1981, either the competing application itself or a notice of intent to file a competing application. Submission of a timely notice of intent allows an interested person to file the competing application no later than June 2, 1981. A notice of intent must conform with the requirements of 18 CFR 4.33 (b) and (c) (1980). A competing application must conform with the requirements of 18 CFR § 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions To Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the

requirements of its Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before April 29, 1981.

Filing and Service of Responsive Documents—Any comments, notices of intent, competing applications, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4125. Any comments, notices of intent, competing applications, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208, 400 First Street, NW., Washington, D.C. 20426. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-9702 Filed 3-30-81; 8:45 am]
BILLING CODE 6450-85-M

[Project Nos. 4122-000 and 4129-000]

Kern County Water Agency, Olcese Water District; Applications for Preliminary Permit

March 26, 1981.

Take notice that Kern County Water Agency (Kern) and Olcese Water District (Olcese) filed on February 5, 1981, and February 6, 1981, respectively, applications for preliminary permit [pursuant to the Federal Power Act, 16

U.S.C. 791(a)-825(r)] for proposed Projects Nos. 4122 and 4129 to be known as Rio Bravo Project located on the Kern River in Kern County, California. The applications are on file with the Commission and are available for public inspection. Correspondence with Kern should be directed to: Robert E. McCarthy, Kern County Water Agency, P.O. Box 58, Bakersfield, California 93302. Correspondence with Olcese should be directed to: Owen Goodman, 1518 18th Street, Room 307, Bakersfield, California 93301. Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—Proposed Project No. 4122 would consist of: (1) a concrete diversion dam; (2) a 9,000-foot long pipeline; (3) a surge tank; (4) a powerhouse containing a generating unit rated at 12,000 kW; and (5) a 4,000-foot long transmission line. Applicant estimates that the average annual energy output would be 40 million kWh.

Proposed Project No. 4129 would consist of: (1) an 8-foot high concrete diversion dam; (2) an intake structure; (3) an 8,500-foot long canal; (4) a small forebay; (5) two 500-foot long penstocks; (6) a powerhouse containing two generating units each rated at 3,560 kW; (7) a tailrace; and (8) a 2,400-foot long transmission line. Applicant estimates that the average annual energy output would be 31.37 million kWh.

Purpose of Project—The energy generated by each project would be sold to either the Pacific Gas and Electric Company or the Southern California Edison Company.

Proposed Scope and Cost of Studies Under Permit—Kern seeks issuance of a preliminary permit for a period of 36 months and Olcese seeks issuance of a preliminary permit for a period of 18 months, during which time each Applicant would conduct engineering, economic, feasibility, and environmental studies, and prepare an FERC license application. Kern proposes no ground disturbing studies for the new dam. Olcese proposes to do test borings at the dam, canal, afterwards. Kern estimates its cost of studies to be \$100,000 and Olcese estimates its cost of studies to be \$765,000. No new roads would be required to conduct the studies.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine

the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant). Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—This application was filed as a competing application to the Fluid Energy Systems, Inc.'s Project No. 3515, filed on September 29, 1980, under 18 CFR 4.33 (1980), and, therefore, no further competing applications or notices of intent to file a competing application will be accepted for filing.

Comments, Protests, or Petitions To Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely filed a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before April 28, 1981.

Filing and Service of Responsive Documents—Any comments, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS," "PROTEST," or "PETITION TO INTERVENE," as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Projects Nos. 4122 and 4129. Any comments, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North

Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208RB, 825 North Capitol Street, NE., Washington, D.C. 20426. A copy of any petitions to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-9688 Filed 3-30-81; 8:45 am]

[BILLING CODE 6450-85-M]

[Project No. 4247-000]

Long Lake Energy Corp.; Application for Preliminary Permit

March 27, 1981.

Take notice that the Long Lake Energy Corporation (Applicant) filed on February 23, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. §§ 791(a)-825(r)] for proposed Project No. 4247 to be known as the Newport Hydroelectric Power Project located on the West Canada Creek in Herkimer County, New York. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Donald E. Hamer, Long Lake Energy Corporation; 330 Madison Avenue, 7th Floor, New York, New York 10017. Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposal project would consist of: (1) the existing Newport Dam, an 8-foot high concrete gravity dam having a crest length of 250 feet; (2) the existing reservoir having a storage capacity of 66 acre-feet at a mean elevation of 650.0 feet (U.S.G.S. datum); (3) the existing control gates; (4) the existing rectangular raceway, 24 feet wide and 180 feet long, leading to; (5) an existing powerhouse, with new turbines and generators, having an installed generating capacity of 1400 kW; (6) the existing transmission lines and switchyard equipment; and (7) appurtenant facilities. The existing powerhouse site is owned by the Village of Newport. The Newport Dam is owned by the Mohawk Data Sciences Corporation. The Applicant estimates that the average annual energy output would be 6,700,000 kWh.

Purpose of Project—Project energy would be sold to the Niagara Mohawk Power Company.

Proposed Scope and Cost of Studies Under Permit—Applicant seeks issuance of a preliminary permit for a period of three years during which time the Applicant would investigate project design alternatives, financial feasibility, environmental effects of project construction and operation, and project power potential. Depending upon the outcome of the studies, Applicant would decide whether to proceed with an application for FERC license. Applicant estimates the cost of studies under the permit would be \$60,000.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before June 4, 1981, either the competing application itself or a notice of intent to file a competing application. Submission of a timely notice of intent allows an interested person to file the competing application no later than August 3, 1981. A notice of intent must conform with the requirements of 18 CFR § 4.33 (b) and (c) (1980). A competing application must conform with the requirements of 18 CFR § 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions To Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR § 1.8 or § 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate

action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before June 4, 1981.

Filing and Service of Responsive Documents—Any comments, notices of intent, competing applications, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4247. Any comments, notices of intent, competing applications, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208, 400 First Street, NW., Washington, D.C. 20426. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-9703 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4205]

Lost Hills Water District, California; Application for Preliminary Permit

March 26, 1981.

Take notice that Lost Hills Water District, California (Applicant) filed on February 17, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. §§ 791(a)-825(r)] for proposed Project No. 4205 to be known as Lost Hills One Powerplant located on the California Aqueduct in Kern County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Joe Steele,

Engineer-Manager, Lost Hills Water District, 2100 24th Street, Suite 2, Bakersfield, California. Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed project would consist of: 1) an existing 72-inch diameter concrete pipeline 10,190 feet long, conveying irrigation water from a California Aqueduct turn out into the Districts' canal distribution system; 2) a proposed powerhouse to be constructed adjacent to the pipeline near its outlet containing one generating unit rated at 450 kW; and 3) approximately one-half mile of transmission line to connect to the existing utility transmission. The Applicant estimates that the average annual energy output would be 1.36 million kWh.

Purpose of Project—The energy output of the project would be sold to Pacific Gas and Electric Company.

Proposed Scope and Cost of Studies Under Permit—The Applicant seeks issuance of a preliminary permit for a period of 36 months, during which time it would conduct engineering studies and surveys, do preliminary designs, prepare a feasibility report, conduct environmental studies, negotiate arrangements for transmission and sale of energy, and prepare an FERC license application.

The estimated cost of the work to be performed under the preliminary permit is \$30,000.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file

comments within the time set below, it will be presumed to have no comments.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before May 13, 1981, either the competing application itself or a notice of intent to file a competing application. Submission of a timely notice of intent allows an interested person to file the competing application no later than July 13, 1981. A notice of intent must conform with the requirements of 18 C.F.R. § 4.33 (b) and (c) (1980). A competing application must conform with the requirements of 18 C.F.R. § 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions To Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 C.F.R. § 1.8 or § 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before May 13, 1981.

Filing and Service of Responsive Documents—Any comments, notices of intent, competing applications, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4205. Any comments, notices of intent, competing applications, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208, 400 First Street, N.W., Washington, D.C. 20426. A copy of

any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-9689 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. TA81-2-47-000]

MIGC, Inc. (Formerly)—McCulloch Interstate Gas Corp.; Purchased Gas Adjustment Clause

March 26, 1981.

Take notice that on March 17, 1981, MIGC, Inc., tendered for filing copies of Twenty-Second Revised Sheet No. 32 to its FERC Gas Tariff Original Volume No. 1, as required under the Commission's Rules and Regulations under the Natural Gas Act.

MIGC, Inc.'s Twenty-Second Revised Sheet No. 32 provides for a Purchased Gas Adjustment rate of (15.79¢) per MMBtu effective May 1, 1981. MIGC, Inc.'s filing is made in order to: (1) recover the balance in MIGC, Inc.'s Unrecovered Purchased Gas Cost Account as of January 31, 1980 and January 31, 1981; (2) to provide for a current Gas Cost Adjustment in order to permit MIGC, Inc. to reflect the higher cost of gas purchases; and (3) to recover a carrying surcharge as permitted under FERC Order No. 47 (Table VI), as set forth in MIGC, Inc.'s First Revised Sheet No. 31a to its FERC Gas Tariff Original Volume No. 1.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before April 9, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-9676 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. RP81-35-001]

Michigan Wisconsin Pipe Line Co.; Proposed Changes in FERC Gas Tariff

March 26, 1981.

Take notice that on March 19, 1981, Michigan Wisconsin Pipe Line Company refiled proposed changes to its F.E.R.C. Gas Tariff, Original Volume No. 1.

Michigan Wisconsin asserts that this filing is being submitted for the sole purpose of revising the interest rate under Section 6.3 *Interest on Unpaid Amounts* and Section 6.6 *Errors in Billing* of the General Terms and Conditions to conform to the refund methodology set forth in the Commission's Order No. 47 at Docket No. RM77-22.

Michigan Wisconsin requests that the tariff sheets be made effective May 1, 1981.

Michigan Wisconsin further asserts that copies were served upon its customers and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests must be filed on or before April 24, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-9673 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4270-000]

Mountain Rhythm Resources; Application for Preliminary Permit

March 26, 1981.

Take notice that Mountain Rhythm Resources (Applicant) filed on February 27, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. §§ 791(a)-825(r)] for proposed Project No. 4270 to be known as Boulder Creek Water Power Project located on Boulder Creek in Whatcom County, Washington. The application is on file with the Commission and is available for public inspection.

Correspondence with the Applicant should be directed to: Mr. William L. Devine, 8040 Mt. Baker Highway, P.O. Box 68, Maple Falls, Washington 98266. Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed project would consist of: (1) a 3-foot high, 100-foot long prefabricated concrete gravity dam; (2) a 24-inch diameter, 6,800-foot long penstock; (3) a concrete powerhouse containing generating units with a total rated capacity of 1,500 kW; and (4) appurtenant facilities. The Applicant estimates that the average annual energy output would be 9.32 million kWh.

Purpose of Project—Project energy would be sold to a private utility.

Proposed Scope and Cost of Studies Under Permit—Applicant has requested a 36-month preliminary permit to prepare a project report, including preliminary designs, and results of a geological, hydrological, environmental and economic feasibility studies. Applicant has indicated that: (a) no new roads would be required for conducting the studies; and (b) test borings would be done in areas which are clear of vegetation, boring holes would be backfilled, and the ground surface reconditioned to the extent possible.

The cost of the above activities, along with preparation of an environmental impact report, obtaining agreements with Federal, State, and local agencies, preparing a license application, conducting final field surveys and preparing designs is estimated by the Applicant to be \$105,000.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of a permit and

consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before June 3, 1981, either the competing application itself or a notice of intent to file a competing application. Submission of a timely notice of intent allows an interested person to file the competing application no later than August 3, 1981. A notice of intent must conform with the requirements of 18 CFR § 4.33 (b) and (c) (1980). A competing application must conform with the requirements of 18 CFR § 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions To Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR § 1.8 or § 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before June 3, 1981.

Filing and Service of Responsive Documents—Any comments, notices of intent, competing applications, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4270. Any comments, notices of intent, competing applications, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower

Licensing, Federal Energy Regulatory Commission, Room 208, 400 First Street NW., Washington, D.C. 20426. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-0600 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

Project Nos. 4067-000 and 4239-000]

Municipal Electric Power Association of Virginia and City of Philippi, West Virginia; Applications for Preliminary Permit

March 26, 1981.

Take notice that Municipal Electric Power Association of Virginia (MEA) and City of Philippi, West Virginia (CPW) (Applicants) filed on January 28, 1981 and February 23, 1981, respectively, competing applications for a preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. §§ 791(a)-825(r)] for proposed Projects Nos. 4067 (MEA) and 4239 (CPW) to be known as the Tygart Hydro Project located on the Tygart River in Taylor County, West Virginia. The applications are on file with the Commission and are available for public inspection. Correspondence with the Applicants should be directed to: R. Michael Amyx, Executive Secretary/Treasurer, Municipal Electric Power Association of Virginia, 311 Ironfronts, Post Office Box 753, Richmond, Virginia 23206 (MEA) and Joseph P. Mattaliano, City Manager, City of Philippi, 108 North Main Street, Philippi, West Virginia 26416 (CPW). Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed project would utilize the existing U.S. Army Corps of Engineers' Tygart Lake Dam and Reservoir and would consist of: (1) a powerhouse containing generating units having a total rated capacity of 25,000 kW (MEA) and 20,000 kW (CPW); (2) a tailrace; (3) new transmission lines; and (4) appurtenant facilities. The Applicants estimate that the average annual energy output would be 105,000,000 kWh (MEA) or 48,000,000 kWh (CPW).

Purpose of Project—Project energy would be retailed by 15 municipal members of MEA, and others; whereas, in the case of CPW, project energy would be retailed locally, and excess

energy would be wholesaled to public and private utilities.

Proposed Scope and Cost of Studies Under Permit—Applicants seek issuance of a preliminary permit for a period of three years (MEA) or two years (CPW), during which time each would prepare studies of the hydraulic, construction, economic, environmental, historic and recreational aspects of the project. Depending on the outcome of the studies, the successful Applicant would prepare an application for an FERC license. Applicant estimates the cost of the studies would be \$250,000 (MEA) or \$100,000 (CPW).

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described applications for preliminary permit. (Copies of the applications may be obtained directly from the Applicants.) Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—These applications were filed as competing applications to West Virginia Renewable Resources, Inc., application for Project No. 3417 filed on September 2, 1980, under 18 CFR (1980), and, therefore, no further competing applications or notices of intent to file a competing application will be accepted for filing.

Comments, Protests, or Petitions To Intervene—Anyone desiring to be heard or to make any protests about these applications should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR § 1.8 or § 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate

action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before April 28, 1981.

Filing and Service of Responsive Documents—Any comments, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Projects Nos. 4067 and 4239. Any comments, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Room 208 RB Building, Washington, D.C. 20426. A copy of any petition to intervene must also be served upon each representative of the Applicants specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

(PR Doc. 81-0679 Filed 3-30-81; 8:45 am)

BILLING CODE 6450-85-M

[Project No. 4224-000]

Orange Cove Irrigation District; Application for Preliminary Permit

March 26, 1981.

Take notice that Orange Cove Irrigation District (Applicant) filed on February 18, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. §§ 791(a)-825(r)] for proposed Project No. 4224 to be known as the Kings River Siphon Project located on the Friant-Kern Canal in Fresno County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Edward C. Bickmore, Manager, Orange Cove Irrigation District, 1130 Park Blvd., P.O. Box 308, Orange Cove, California

93646. Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed project would consist of a powerhouse containing a single 600-kW generating unit located adjacent to the existing headworks of the Kings River Siphon at Mile 28.53 of the Water and Power Resources Service's Friant-Kern Canal and approximately 3,500 feet of transmission line. The Applicant estimates that the average annual energy output would be 2,500 MWh.

Purpose of Project—Project power would be sold to the Pacific Gas and Electric Company or other power purchaser.

Proposed Scope and Cost of Studies Under Permit—Applicant would conduct a detailed feasibility study including engineering, environmental, and marketing analysis. Applicant estimates the cost of the studies and preparation of a license application to be approximately \$70,000.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before May 13, 1981, either the competing application itself or a notice of intent to file a competing application. Submission of a timely notice of intent allows an interested person to file the

competing application no later than July 13, 1981. A notice of intent must conform with the requirements of 18 CFR 4.33 (b) and (c) (1980). A competing application must conform with the requirements of 18 CFR 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions to Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before May 13, 1981.

Filing and Service of Responsive Documents—Any comments, notices of intent, competing applications, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4224. Any comments, notices of intent, competing applications, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208, 400 First Street, N.W., Washington, D.C. 20426. A copy of any notice of intent, competing applications, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-9690 Filed 3-30-81; 8:45 am]
BILLING CODE 6450-85-M

[Project No. 4211-000]

Paper Service Mills Inc.; Application for Preliminary Permit

March 26, 1981.

Take notice that Paper Service Mills Inc. (Applicant) filed on February 17, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. §§ 791(a)-825(r)] for proposed Project No. 4211 to be known as the Robertson Hydro Project located on the Ashuelot River in Cheshire County, New Hampshire. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Gary O'Neal, Paper Service Mills Inc., Hinsdale, New Hampshire 03451. Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed project would consist of: (1) two dam structures, one, the Robertson Dam, is 150 feet long and 17 feet high; the other would be reconstructed at a breached site about 3000 feet upstream; (2) two reservoirs, the Robertson Reservoir would cover 8.5 acres with a storage volume of 63 acre-feet and extend about one-half mile; the other would cover less than 10 acres and also have a small storage capacity; (3) new powerhouses, intake works and penstocks and (4) turbine/generator units with total rated capacities between 2.0 and 4.0 MW.

The Applicant estimates that the average annual energy output would be between 7,000,000 and 14,000,000 kWh.

Purpose of Project—Project power would be sold to the Public Service Company of New Hampshire.

Proposed Scope and Cost of Studies Under Permit—Applicant seeks issuance of a preliminary permit for a period of three years, during which time it would perform surveys and geological investigations, determine the economic feasibility of the project, reach final agreement on sale of project power, secure financing commitments, consult with Federal, State, and local government agencies concerning the potential environmental effects of the project, and prepare an application for FERC license, including an environmental report. Applicant estimates the cost of studies under the permit would be between \$20,000 and \$30,000.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the

permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before June 3, 1981, either the competing application itself or a notice of intent to file a competing application. Submission of a timely notice of intent allows an interested person to file the competing application no later than August 3, 1981. A notice of intent must conform with the requirements of 18 CFR 4.33 (b) and (c) (1980). A competing application must conform with the requirements of 18 CFR § 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions To Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before June 3, 1981.

Filing and Service of Responsive Documents—Any comments, notices of intent, competing applications, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE

COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4211. Any comments, notices of intent, competing applications, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208RB, 825 North Capitol Street, NE., Washington, D.C. 20426. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-9991 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4221-000]

Puget Sound Power & Light Co.; Application for Preliminary Permit

March 26, 1981.

Take notice that Puget Sound Power & Light Company filed on February 19, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. §§ 791(a)-825(r)] for proposed Project No. 4221 to be known as Swift Creek Project located on Swift Creek in Whatcom County, Washington. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Robert V. Myers, Vice President—Generation Resources, Puget Sound Power & Light Company, Puget Power Building, Bellevue, Washington 98009. Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed project would consist of: (1) a 15-foot high, 50-foot long concrete arch or gravity diversion dam; (2) a 4,000-foot long, 108-inch diameter low pressure concrete pipe; (3) a 3,000-foot long, 87-inch diameter penstock; (4) a concrete powerhouse containing a single

generating unit with a rated capacity of 8,700 kW; and (5) appurtenant facilities. The Applicant estimates that the average annual energy output would be 47 million kWh.

Purpose of Project—Project energy would be utilized to serve Applicant's customers.

Proposed Scope and Cost of Studies Under Permit—Applicant has requested a 24-month preliminary permit to prepare a project report, including preliminary designs, and results of geological, hydrological, environmental and economic feasibility studies. Applicant has indicated that: (a) no new roads would be required for conducting the studies; and (b) test borings would be done in areas which are clear of vegetation, boring holes would be backfilled, and the ground surface reconditioned to the extent possible.

The cost of the above activities, along with preparation of an environmental impact report, obtaining agreements with the Forest Service and other Federal, State, and local agencies, preparing a license application, conducting final field surveys and preparing designs is estimated by the Applicant to be \$300,000.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before June 3, 1981, either the competing application itself or a notice of intent to file a competing application. Submission of a timely notice of intent allows an interested person to file the competing application no later than August 3, 1981.

A notice of intent must conform with the requirements of 18 CFR § 4.33 (b) and (c) (1980). A competing application must conform with the requirements of 18 CFR § 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions To Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR § 1.8 or § 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before June 3, 1981.

Filing and Service of Responsive Documents—Any comments, notices of intent, competing applications, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4221. Any comments, notices of intent, competing applications, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208, 400 First Street, NW., Washington, D.C. 20426. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-9991 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4283-000]

Fred N. Sutter, Jr.; Application for Preliminary Permit

March 27, 1981.

Take notice that Fred N. Sutter Jr. (Applicant) filed on March 2, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. §§ 791(a)-825(r)] for proposed Project No. 4283 to be known as Sutters Mill located on Millseat Creek in Shasta County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Fred N. Sutter Jr., P.O. Box 137, Shingletown, California 96088. Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed project would consist of: (1) a natural rock diversion structure; (2) a 30-foot long, 5-foot high, 8-foot wide concrete diversion structure; (3) a 2,000-foot long, 40-inch diameter penstock; (4) a powerhouse containing generating equipment with a combined capacity of 125-kW; and (5) a 0.1 mile long, 12.5-kV transmission line. The Applicant estimates that the average annual energy output would be 0.8 million kWh.

Purpose of Project—The power generated by the proposed project would be sold to Pacific Gas and Electric Company.

Proposed Scope and Cost of Studies Under Permit—The Applicant seeks issuance of a preliminary permit for a period of 36 months, during which it would study the geology; prepare an environmental report; perform economic and financial feasibility studies; and apply for necessary rights.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertake the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly

from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—Anyone desiring to file a competing application to the Commission, on or before June 4, 1981, either the competing application itself or a notice of intent to file a competing application. Submission of a timely notice of intent allows an interested person to file the competing application no later than August 3, 1981. A notice of intent must conform with the requirements of 18 CFR § 4.33 (b) and (c) (1980). A competing application must conform with the requirements of 18 CFR § 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions To Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR § 1.8 or § 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before June 4, 1981.

Filing and Service of Responsive Documents—Any comments, notices of intent, competing applications, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4283. Any comments, notices of intent, competing applications, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capital Street, NE., Washington, D.C.

20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208, 400 First Street, NW., Washington, D.C. 20426. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-9699 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4252-000]

Tulare Lake Basin Water Storage District; Application for Preliminary Permit

March 26, 1981.

Take notice that Tulare Lake Basin Water Storage District (Applicant) filed on February 24, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. §§ 791(a)-825(r)] for proposed Project No. 4252 to be known as Lateral A Hydroelectric Project located on the California Aqueduct in Kings County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Brent L. Graham, Manager, Tulare Lake Basin Water Storage District, 1109 Whitley Ave., Corcoran, California 93212. Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed project would consist of: (1) an existing California Aqueduct turn out; (2) a 9,250-foot long penstock; (3) a powerhouse with a total rated capacity of 2,010 kW; and (4) appurtenant facilities. The Applicant estimates that the average annual energy output would be 6.2 million kWh.

Purpose of Project—Project energy would be sold to a private or public utility.

Proposed Scope and Cost of Studies under Permit—Applicant has requested a 36-month permit to prepare a project report including preliminary designs, results of environmental, and economic feasibility studies. The cost of the above activities, along with preparation of an environmental impact report, obtaining agreements with the Federal, State, and local agencies, preparing a license application, conducting final field

surveys, and preparing designs is estimated by the Applicant to be 100,000.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertake the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before May 13, 1981, either the competing application itself or a notice of intent to file a competing application. Submission of a timely notice of intent allows an interested person to file the competing application no later than July 13, 1981. A notice of intent must conform with the requirements of 18 CFR § 4.33 (b) and (c) (1980). A competing application must conform with the requirements of 18 CFR § 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions to Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR § 1.8 or § 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or

petition to intervene must be received on or before May 13, 1981.

Filing and Service of Responsive Documents—Any comments, notices of intent, competing applications, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4252. Any comments, notices of intent, competing applications, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208, 400 First Street, NW., Washington, D.C. 20426. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-0602 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 3983-000]

Utilities Board of the City of Lamar; Application for Preliminary Permit

March 27, 1981.

Take notice that the Utilities Board of the City of Lamar (Applicant) filed on January 8, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. §§ 791(a)-825(r)] for proposed Project No. 3983 to be known as the Trinidad Dam Project located on the Purgatoire River in Las Animas County, Colorado. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Bill D. Carnahan, Superintendent; Lamar Utilities Board; 100 North Second St.; Lamar, Colorado 81052. Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed project would utilize the existing Army Corps of Engineers' Trinidad dam and reservoir, and would consist of: (1) a powerhouse containing generating units having a rated capacity of 825 kW; (2) transmission lines; and (3) appurtenant facilities. The Applicant estimates that the average annual energy output would be 2,739,000 kWh.

Purpose of Project—Project energy would be utilized by the Applicant and/or sold to local public utilities.

Proposed Scope and Cost of Studies Under Permit—Applicant seeks issuance of a preliminary permit for a period of three years, during which time Applicant would investigate project design alternatives, financial feasibility, environmental effects of project construction and operation, and project power potential. Depending upon the outcome of the studies, the Applicant would decide whether to proceed with an application for FERC license. Applicant estimates the cost of studies under the permit would be between \$15,000 and \$40,000.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before May 14, 1981, either the competing application itself or a notice of intent to file a competing application. Submission of a timely notice of intent allows an interested person to file the competing application no later than July 13, 1981. A notice of intent must conform with the requirements of 18 CFR § 4.33

(b) and (c) (1980). A competing application must conform with the requirements of 18 CFR § 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions To Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR § 1.8 or § 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before May 14, 1981.

Filing and Service of Responsive Documents—Any comments, notices of intent, competing applications, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 3879. Any comments, notices of intent, competing applications, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 206, 400 First Street, NW., Washington, D.C. 20426. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-0704 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 3879-000]

Gregory Wilcox; Application for Preliminary Permit

March 27, 1981.

Take notice that Gregory Wilcox (Applicant) filed on December 15, 1980, an application for preliminary permit pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r) for proposed Project No. 3879 to be known as the Pineview Hydro Project located on the Ogden River in Weber County, Utah. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Gregory Wilcox, Attorney-at-law, 506 15th Street, 5th Floor, Oakland, California 94612. Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed project would utilize the existing Water and Power Resource Service's Pineview Dam and Reservoir, operated and maintained by the Ogden River Water Users Association, and would consist of: (1) a new penstock utilizing the existing outlet works in the right dam abutment; (2) a new powerhouse containing generating units having a total rated capacity of 500 kW; (3) a tailrace; (4) a new transmission line; and (5) appurtenant facilities. The Applicant estimates that the average annual energy output would be 4,000,000 kWh.

Purpose of Project—Project energy would be sold to the City of Ogden and possibly other communities in the area. Additional potential markets will be investigated.

Proposed Scope and Cost of Studies Under Permit—Applicant seeks issuance of a preliminary permit for a period of 2 years, during which time it would prepare studies of the hydraulic, construction, economic, environmental, historic and recreational aspects of the project. Depending on the outcome of the studies, Applicant would prepare an application for an FERC license. Applicant estimates the cost of the studies under the permit would be \$50,000.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the

proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—This application was filed as a competing application to Utah Hydro Corporation's application Project No. 3543 filed on October 8, 1980 under 18 CFR 4.33 (1980). Anyone desiring to file a competing application must submit to the Commission, on or before April 20, 1981, either the competing application itself or a notice of intent to file a competing application. Submission of a timely notice of intent allows an interested person to file the competing application no later than June 19, 1981. A notice of intent must conform with the requirements of 18 CFR 4.33 (b) and (c) (1980). A competing application must conform with the requirements of 18 CFR 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions To Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before April 29, 1981.

Filing and Service of Responsive Documents—Any comments, notices of intent, competing applications, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION",

"COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 3879. Any comments, notices of intent, competing applications, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208, 400 First Street NW., Washington, D.C. 20426. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-6700 Filed 3-30-81; 8:45 am]
BILLING CODE 6450-85-M

[Project Nos. 3634-000, etc.]

Gregory Wilcox, et al.; Applications for Preliminary Permit

March 26, 1981.

In the matter of Gregory Wilcox (Project No. 3634-000), Mitchell Energy Company, Inc. (Project No. 3698-000), Hydroelectric Constructors Inc. (Project No. 3915-000), ENAGENCIES (Project No. 4137-000).

Take notice that Gregory Wilcox (GW), Mitchell Energy Company, Inc. (ME), Hydroelectric Constructors Inc. (HC) and Enagenics (EN) (Applicants) filed on November 3, 1980, November 7, 1980, December 31, 1980, and February 6, 1981, respectively, competing applications for a preliminary permit [pursuant to the Federal Power Act, 16 USC 791(a)-825(r)] for proposed Project Nos. 3634 (GW), 3698 (ME), 3915 (HC), and 4137 (EN) to be known as the Taylor Park Hydro Project located on the Taylor River in Gunnison County, Colorado. The applications are on file with the Commission and are available for public inspection. Correspondence with the Applicants should be directed to: Mr. Gregory Wilcox, Attorney-at-Law, 506 15th Street, 5th Floor, Oakland, California 94612 (GW); Mr. Mitchell L. Dong, President, Mitchell Energy Company, Inc., 173 Commonwealth Avenue, Boston, Massachusetts 02116 (ME); Mr. Glen G. Dorman, President,

Hydroelectric Constructors Inc., Box 16, 5353 W. Dartmouth Avenue, Denver, Colorado 80227 (HC); and Mr. Thomas H. Clarke, Jr., President, Enagenics, 1717 Q Street, NW., Washington, D.C. 20009 (EN). Any person who wishes to file a response to this notice should read the entire notice and must comply with the requirements specified for the particular kind of response that person wishes to file.

Project Description—The proposed project would utilize the existing Water and Power Resources Service's Taylor Park Dam and Reservoir and would consist of: (1) a new penstock utilizing the existing outlet works near the right dam abutment; (2) a new powerhouse containing generating units having a total rated capacity of 1,609 kW (GW), 1,609 kW (ME), 1,600 kW (HC) and 5,350 kW (EN); (3) a tailrace; (4) a new 69 kV transmission line, approximately 20 miles long; and (5) appurtenant facilities. The Applicants estimate that the average annual energy output would be 10,300,000 kWh (GW and ME and HC) and 11,250,000 kWh (EN).

Purpose of Project—Project energy would be sold to public and private utilities.

Proposed Scope and Cost of Studies Under Permit—Applicants seek issuance of a preliminary permit for a period of two years (GW and ME) or three years (HC and EN), during which time each would prepare studies of the hydraulic, construction, economic, environmental, historic and recreational aspects of the project. Depending on the outcome of the studies, the successful Applicant would prepare an application for an FERC license. The Applicants estimate the cost of the studies under the permit would be \$50,000 (GW and ME), \$200,000 (HC), and \$40,000 (EN).

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of a permit and

consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before June 3, 1981, either the competing application itself or a notice of intent to file a competing application. Submission of a timely notice of intent allows an interested person to file the competing application no later than August 3, 1981. A notice of intent must conform with the requirements of 18 CFR 4.33 (b) and (c) (1980). A competing application must conform with the requirements of 18 CFR 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions To Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before June 3, 1981.

Filing and Service of Responsive Documents—Any comments, notices of intent, competing applications, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project Nos. 3634, 3698, 3915 and 4137. Any comments, notices of intent, competing applications, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch,

Division of Hydropower Licensing,
Federal Energy Regulatory Commission,
Room 208, 400 First Street NW.,
Washington, D.C. 20426. A copy of any
notice of intent, competing application,
or petition to intervene must also be
served upon each representative of the
Applicant specified in the first
paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-9687 Filed 3-30-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. RM79-34 and Docket No.
ST81-120 et seq.]

**Transportation Certificates for Natural
Gas Displacement of Fuel Oil and
Transcontinental Gas Pipe Line Corp.;
Self-Implementing Transactions**

March 20, 1981.

Take notice that the following
transactions have been reported to the
Commission as being implemented
pursuant to Part 284 of the Commission's

Regulations and sections 311 and 312 of
the Natural Gas Policy Act of 1978
(NGPA).

The "Part 284 Subpart" column in the
following table indicates the type of
transaction. A "B" indicates
transportation by an interstate pipeline
pursuant to § 284.102 of the
Commission's Regulations.

A "C" indicates transportation by an
intrastate pipeline pursuant to § 284.122
of the Commission's Regulations. In
those cases where Commission approval
of a transportation rate is sought
pursuant to § 284.123 (b)(2), the table
lists the proposed rate and expiration
date for the 150-day period for staff
action. Any person seeking to
participate in the proceeding to approve
a rate listed in the table should file a
petition to intervene with the Secretary
of the Commission.

A "D" indicates a sale by an
intrastate pipeline pursuant to § 284.142
of the Commission's Regulations and
Section 311(b) of the NGPA. Any
interested person may file a complaint
concerning such sales pursuant to

§ 284.147(d) of the Commission's
Regulations.

An "E" indicates an assignment by an
intrastate pipeline pursuant to § 284.163
of the Commission's Regulations and
section 312 of the NGPA.

An "F" indicates a fuel oil
displacement transaction implemented
pursuant to § 284.202 of the
Commission's Regulations. Any
interested person may file a complaint
concerning such transactions pursuant
to § 284.205(d) of the Commission's
Regulations.

A "G" indicates transportation by an
interstate pipeline on behalf of another
interstate pipeline pursuant to a blanket
certificate issued under § 284.221 of the
Commission's Regulations.

A "G (HS)" indicates transportation,
sales or assignments by a Hinshaw
Pipeline pursuant to a blanket certificate
issued under § 284.222 of the
Commission's Regulations.

Kenneth F. Plumb,

Secretary.

BILLING CODE 6450-85-M

DOCKET NO.	TRANSPORTER/SELLER	DATE FILED	PART 284 SUBPART	EXPIRATION DATE *	TRANSPORTATION RATE (CENTS/MCF)
ST81-120	TRANSCONTINENTAL GAS PIPE LINE CORP.	12/29/80	B	-	-
ST81-121	EL PASO NATURAL GAS CO.	12/29/80	F	-	-
ST81-122	NORTHERN NATURAL GAS CO.	12/29/80	H	-	-
ST81-123	NORTHERN NATURAL GAS CO.	12/29/80	R	-	-
ST81-124	TRANSCONTINENTAL GAS PIPE LINE CORP.	12/29/80	B	-	-
ST81-125	SEA MORIN PIPELINE CO.	01/07/81	G	-	-
ST81-126	TENNESSEE GAS PIPELINE CO.	12/30/80	G	-	-
ST81-127	COLUMBIA GAS TRANSMISSION CORP.	12/30/80	R	-	-
ST81-128	NATURAL GAS PIPELINE CO. OF AMERICA	01/02/81	G	-	-
ST81-129	NATURAL GAS PIPELINE CO. OF AMERICA	01/02/81	G	-	-
ST81-130	NATURAL GAS PIPELINE CO. OF AMERICA	01/05/81	G	-	-
ST81-131	MICHIGAN CONSOLIDATED GAS CO.	01/07/81	G (HS)	-	-
ST81-132	UNITED GAS PIPE LINE CO.	01/08/81	G	-	-
ST81-133	TENNESSEE GAS PIPELINE CO.	01/08/81	G	-	-
ST81-134	SOUTHERN NATURAL GAS CO.	01/09/81	G	-	-
ST81-135	TRANSCONTINENTAL GAS PIPE LINE CORP.	01/09/81	G	-	-
ST81-136	SOUTHERN NATURAL GAS CO.	01/09/81	H	-	-
ST81-137	TRANSCONTINENTAL GAS PIPE LINE CORP.	01/09/81	G	-	-
ST81-138	HOUSTON PIPE LINE CO.	08/27/79	C	-	-
ST81-139	TEXAS EASTERN TRANSMISSION CORP.	12/31/80	F	-	-
ST81-140	TRANS-WESTERN PIPELINE CO.	01/15/81	H	-	-
ST81-141	NORTHERN NATURAL GAS CO.	01/12/81	G	-	-
ST81-142	NATURAL GAS PIPELINE CO. OF AMERICA	01/16/81	G	-	-
ST81-143	COLUMBIA GULF TRANSMISSION CO.	01/16/81	G	-	-
ST81-144	TENNESSEE GAS PIPELINE CO.	01/16/81	F	-	-
ST81-145	DELHI GAS PIPELINE CORP.	01/21/81	C	-	-
ST81-146	DELHI GAS PIPELINE CORP.	01/21/81	C	06/21/81	20.50
ST81-147	PANHANDLE EASTERN PIPE LINE CO.	01/22/81	G	-	-
ST81-148	NATURAL GAS PIPELINE CO. OF AMERICA	01/22/81	R	-	-
ST81-149	ONG WESTERN, INC.	01/22/81	C, D	06/22/81	10.00
ST81-150	NATURAL GAS PIPELINE CO. OF AMERICA	01/26/81	H	-	-
ST81-151	UNITED TEXAS TRANSMISSION CO.	01/26/81	C	-	-
ST81-152	MOUNTAIN FUEL SUPPLY CO.	01/29/81	G	-	-

* THE INTRASTATE PIPELINE HAS SOUGHT COMMISSION APPROVAL OF ITS TRANSPORTATION RATE PURSUANT TO SECTION 284.123(R)(2) OF THE COMMISSION'S REGULATIONS (18 CFR 284.123(R)(2)). SUCH RATES ARE DEEMED FAIR AND EQUITABLE IF THE COMMISSION DUES NOT TAKE ACTION BY THE DATE INDICATED.

(FR Doc. 81-3028 Filed 3-30-81; 8:45 am)

BILLING CODE 6450-85-C

ENVIRONMENTAL PROTECTION AGENCY

[OPP 68003C; PH-FRL 1793-1]

Dibromochloropropane; Withdrawal of Intent To Cancel Registrations for Use on Pineapples in Hawaii

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: On March 5, 1981, EPA withdrew its Notice of Intent to Cancel registrations for pesticide products containing dibromochloropropane (DBCP) for use on pineapples. Elsewhere in the *Federal Register* today are four other notices related to the registrations of pesticide products containing DBCP.

FOR FURTHER INFORMATION CONTACT: Marcia E. Mulkey, Pesticide Division (A-132), Office of General Counsel, Environmental Protection Agency, 401 M St., SW., Washington, D.C. 20460, (202-426-9448).

SUPPLEMENTARY INFORMATION: Based upon the information available to the Agency and the amended terms of registration of DBCP for use on pineapples, the Administrator has determined that continued use of DBCP in pineapple culture does not appear to result in unreasonable adverse effects on the environment. Therefore, the Administrator has withdrawn the Notice of Intent to Cancel registration of pesticide products containing DBCP for use on pineapples. This decision makes reference to a number of publications which follow immediately.

References

1. Apt, W. J., 1980. Preliminary Report of the Application of Nematicides by Drip Irrigation. University of Hawaii, Honolulu, Hawaii (Unpublished data).
2. Awa, et al., 1980. Motion to Intervene. In re Amvac Chemical Co., et al FIFRA Docket Nos. 402, et al.
3. California Department of Health Services, 1980. Movement of DBCP Through Soil. California Department of Health Services, Sanitary Engineering Section, Berkeley, CA. (Unpublished data).
4. Cohen, S. Z., 1981. Findings on DBCP Contamination of Groundwater in Hawaii. (Memorandum) United States Environmental Protection Agency, Washington, D.C.
5. Ely, C., 1981. Letter Enclosing Sampling and Analytical Procedures Employed in the DBCP Water Monitoring Studies in Hawaii. (Procedures provided by Dr. Lyle Wong, Hawaii Department of Agriculture.)
6. Filleman, T., Nemecek, E. A., 1980. Hydrologic Analysis of Water Sampling Program for DBCP, Summer 1979, Maricopa County, Arizona. Arizona Water Commission.
7. Hadeed, S. J., 1979. Dibromochloropropane (DBCP) Well Sampling Program for Yuma County, Arizona. Bureau of Water Quality Control Division of Environmental Health Services, Arizona Department of Health Services.
8. Heath, R., 1981. Statistical Analyses of Molokai Sperm Count Data in "Final Draft" Report by Takahashi et al., Occurrence of Spermatogenic Abnormalities in an Insular Population. (Memorandum) United States Environmental Protection Agency, Washington, D.C.
9. Horst, J., 1980. Update of Economic Analysis of Cancellation of DBCP for use on Pineapple. (Memorandum) United States Environmental Protection Agency, Washington, D.C.
10. Jelinek, C. F., 1979. FDA Survey for Dibromochloropropane (DBCP) in Peaches and Pineapples. (Letter) United States Environmental Protection Agency, Washington, D.C.
11. Love, T. D., 1979. Dibromochloropropane (DBCP) Well Sampling Program for Maricopa County, Arizona. Bureau of Water Quality Control Division of Environmental Health Services, Arizona Department of Health Services (Unpublished data).
12. Mink, J.F., 1979. Pineapple Growers Association Groundwater Sampling Program. Pineapple Growers Association of Hawaii.
13. National Cancer Institute/National Toxicology Program, 1980. Bioassay of Dibromochloropropane (Inhalation) for Possible Carcinogenicity. Carcinogenesis Testing Program, National Cancer Institute, Bethesda, Maryland and National Toxicology Program, Research Triangle Park, North Carolina.
14. NIOSH, December 1980. Proposed Protocol. NIOSH, Region IX.
15. Pinto, E., 1980. Report of Groundwater Contamination Study in Wicomico County, Maryland. Environmental Health Division, Wicomico County Health Department, Salisbury, Maryland.
16. Takahashi, W., et al., 1980. Occurrence of Spermatogenic Abnormalities in an Insular Population: A Pilot Study. (Final Draft). Hawaii Epidemiologic Studies Program, Pacific Biomedical Research Center and Department of Obstetrics & Gynecology, John A. Burns School of Medicine, University of Hawaii, Honolulu (Unpublished data).
17. Takashige, S.H., 1981. Procedures Used for Collection of Samples and Determination of DBCP Residues in Pineapple Leaf Tissue and Fruit. (Memorandum) Del Monte Corporation, Hawaii.
18. Takashige, S.H., 1980. Report on DBCP Residues in Pineapple from a Field Drip Applied with DBCP. (Memorandum). Del Monte Corporation, Kunia, Hawaii.
19. Takashige, S.H., 1981. Report on DBCP Residues in Pineapple Plant Material. (Memorandum). Del Monte Corporation, Kunia, Hawaii.
20. Takashige, S.H., 1980. Study on DBCP Levels During DBCP Injection Thru Drip Irrigation (Special Report) Del Monte Corporation, Kunia, Hawaii.
21. Williams, D.D.F., 1980. DBCP in the Air Over a Field Injected with DBCP Under Mulch Film. Maui Pineapple Company, Ltd. Honolulu Plantation, Field 65 (Unpublished data).
22. Wong, L., December 11, 1980. DBCP data (Tables summarizing test results, to date, for DBCP/EDB in water.) (Memorandum) Department of Agriculture, Honolulu, Hawaii.
23. Melius, James M., M.D. January 22, 1981. Letter to Edwin Johnson, EPA, re: NIOSH response to request for assessment of exposure to DBCP during pineapple culture in Hawaii.

Withdrawal of Notice of Intent To Cancel DBCP Registrations for Use on Pineapples in Hawaii

Background

Dibromochloropropane (DBCP) is the common name for the pesticide 1,2-dibromo-3 chloropropane, a soil fumigant used as a nematicide. On October 29, 1979, Administrator Costle issued the final decision of the Environmental Protection Agency suspending all uses of DBCP not previously suspended or cancelled except for use in pineapple culture in Hawaii. The suspension was based upon the statutorily-mandated finding that the suspended use of DBCP present an imminent hazard during the period in which cancellation proceedings could be conducted. With respect to DBCP use on pineapples during the suspension period, the Administrator found that DBCP use in pineapple culture was not likely to result in residues of DBCP in the fruit, that the relatively few workers potentially exposed were not likely to experience exposure in excess of 1 part per billion DBCP as an eight hour average and that hydrologic and geologic considerations unique to Hawaii warrant resolving any uncertainties about groundwater contamination in favor of continued registration on an interim basis.

At the same time as he issued the final order suspending all other uses of DBCP, the Administrator issued a notice of intent to cancel all uses of DBCP not previously cancelled and stated his conclusion that use of DBCP in accordance with current terms and conditions of registration and widespread and commonly recognized practice appears to generally cause unreasonable adverse effects on the environment, as that term is defined in § 2(bb) of FIFRA and that the labeling of DBCP products does not comply with the provisions of FIFRA. 44 FR 65170 (November 9, 1979).

The Administrator's findings were based upon the evidence of record in the suspension proceeding. Based upon that record, he found that DBCP causes cancer in laboratory animals and must be regarded as posing risks of cancer to

humans; that DBCP is a testicular toxin in humans which is capable of adversely affecting testicular function and interfering with spermatogenesis; and that DBCP is an animal and human mutagen which causes mutations both in somatic (body) cells and gametic (reproductive) cells—the latter of which can result in the transmission of heritable defects to future generations. 44 FR 65170 (November 9, 1981).

In the period since the close of the suspension record, the Agency has received a report of an additional bioassay of DBCP for possible carcinogenicity conducted by the National Institutes of Health (NIH) which exposed rats and mice to DBCP vapor through inhalation. (13) This inhalation study yielded results consistent with the previous NIH dietary study of DBCP; under the conditions of the bioassay, DBCP was carcinogenic for male and female rats.

The toxic properties of DBCP are such that any human exposure to the chemical is a matter of concern to the Agency, and the October 29, 1979 Notice of Intent To Cancel all remaining uses of DBCP included the finding that human exposure to DBCP may occur as the result of consumption of drinking water contaminated with DBCP; consumption of residues of DBCP in crops grown in soil treated with DBCP; inhalation of ambient air levels of DBCP in or around treated fields; and dermal contact with DBCP either during application and related procedures, or from residues in soil or on bark and foliage.

Basis for Withdrawal of Notice of Intent To Cancel DBCP for Use on Pineapples

The registrants of DBCP whose registrations of DBCP for use on pineapples have not been previously cancelled by operation of law have submitted to the Agency requests for amendments to their DBCP registrations for use on pineapples such that the labelling differs markedly from the previous labelling of this product. Moreover, additional information has been supplied to the Agency regarding potential exposures to DBCP associated with its use in pineapple culture in Hawaii. Finally, the Agency has developed requirements for additional data on potential DBCP exposures from use on pineapples and the registrants have indicated a readiness to comply with these requirements. These data requirements are in addition to an extensive data gathering effort which is being undertaken by the National Institute of Occupational Safety and Health.

Based upon the information available to the Agency at this time and the

amended terms of registration for DBCP use on pineapples, I have decided to withdraw the notice of intent to cancel the remaining registrations of DBCP for use on pineapples. My reasons for so doing are elaborated below.

Because of the toxicity of DBCP, my determination that use of DBCP in Hawaiian pineapple culture in accordance with the amended terms of registration does not result in unreasonable adverse effects to man or the environment is based on an evaluation that exposure to DBCP can be maintained at extremely low levels as a result of the amended terms and conditions of registration and my comparison of the resulting risks to the benefits of continued DBCP use in Hawaiian pineapple culture. Potential exposure to DBCP from pineapple use in Hawaii could be from contaminated drinking water, contaminated pineapple food or feed products, or exposures associated with the handling and application of the chemical during agricultural use. Each of these potential routes of exposure and my basis for concluding that they do not result in unreasonable adverse effects is addressed below.

Potential Exposure From Drinking Water

Because of the demonstrated problem with DBCP contamination of public drinking water sources from agricultural use in California, Arizona, and certain other locations, [44 FR 65153–54 65166 (November 9, 1979) 7,11,6,3,15] continued use of the pesticide in Hawaiian pineapple culture must be considered in light of the question of whether that use creates a potential public health hazard by contamination of drinking water. At the time of the Administrator's final decision in the DBCP suspension hearing permitting continued DBCP use on pineapples during the pendency of the cancellation proceeding, he concluded that, based on evidence of record in that proceeding, geological and hydrological characteristics unique to Hawaii made contamination of public drinking water unlikely. Efforts to monitor drinking water sources in Hawaii which had been reported in the suspension proceeding had yielded results consistent with this conclusion.

In the time period since October of 1979, extensive additional monitoring of Hawaii drinking water supplies has been conducted by the State of Hawaii and others. (12,22,4) The results of these monitoring efforts do show some DBCP contamination of public drinking water sources in Hawaii, but they do not reveal contamination of the type or extent which presently represents a

significant human health risk from widespread and commonly recognized practices DBCP use in Hawaii. No positive groundwater samples have been found from monitoring on Lanai or Molokai, both islands with extensive pineapple culture. Of sixty-eight "sites" ¹ sample, ten reveal concentrations of DBCP greater than or equal to 0.02 ppb. These represent seven potential drinking water sites and three non-drinking water sites. Most of the positive samples are at low levels; the median of all positive samples is 0.051 ppb (excluding the results from the well at Kunia). In particular, DBCP contamination of underground water has been found in the following circumstances:

(1) A Del Monte well at Kunia on Oahu has contained levels of DBCP as high as 14 parts per billion (ppb). This well, which taps a basal aquifer, was the site of a 1977 major accidental spill of ethylene dibromide (an alternative nematocide used in Hawaiian pineapple culture) which apparently contained a small proportion of DBCP as a contaminant. Analyses of the well structure, pumping test results and the results of soil sampling and sampling of other wells using the same aquifer are all consistent with the explanation that the well at Kunia was contaminated as a result of the 1977 spill. It also appears that DBCP spillage has occurred in the past from a nearby storage and mixing area associated with experimental field plots. Consequently this contamination likely resulted primarily from misuse of the pesticide EDB and, in any event, not from widespread and commonly recognized practices of DBCP use.

(2) Sampling sites located within or just downgradient from pineapple fields on East Maui have shown levels of contamination usually below 1 ppb, although exceeding that value on one occasion. These contaminated springs are within 3–4 miles of each other and come from the perched aquifer and had not been thought to be public drinking water sources. It now appears that one spring at Maliko Gulch is used as a domestic water source. (2) One non-drinking water site on West Maui has also shown contamination.

(3) The Maui High School well has shown levels of contamination below 1 ppb. This well is poorly constructed compared to other wells in Hawaii, and the likely route of contamination is through the annular space around the well casing near the soil surface. The Maui High School well is used as an occasional public drinking water source.

(4) Two Waialua Sugar Co. irrigation wells on northern Oahu have shown levels of contamination under 50 parts per trillion DBCP. Although these wells tap the perched aquifer, at least one is soundly constructed with casing down to more than 800 feet below the soil surface. Therefore, the

¹ Some of the "sites" may represent sampling from essentially the same area, such as the sites in Maliko Gulch on Maui which are all within a few miles of each other.

contamination at this irrigation well could be an indication of DBCP movement through Hawaiian soil for several hundred feet.

The Agency has evaluated the monitoring efforts in Hawaii to date for adequacy of design and analytical methods and finds them acceptable. (5)

In addition to reviewing and evaluating the results of ground water monitoring efforts in Hawaii, the Agency has considered relevant hydrologic and soil characteristics in an effort to determine whether drinking water contamination by DBCP is likely from continued use of the pesticide. (12,4) Pineapples have been grown extensively on the islands of Lanai, Maui, Molokai, and Oahu. These islands are the tops of ancient, weathered volcanic peaks. This fact is the principal determinant of the hydrology of these islands. The pineapple areas often lie above the sugarcane fields and below upper elevations of steep terrain and rainforests. Thus, pineapple fields usually occur in areas between 1,000 feet and 3,000 feet elevation with rainfall of 30-60 in/yr. Return of surface water to ground water (recharge) occurs extensively in higher elevations, but also in pineapple areas. It has been demonstrated that irrigation water from cultivated fields in Hawaii reaches groundwater. Thus there is a possible path for DBCP to contaminate ground water in Hawaii.

Aquifers in these islands can be classified in two categories—basal and high level. Both can serve as drinking water supplies although most present or planned drinking water sources in Hawaii tap the basal aquifer. Basal aquifers are fresh water aquifers which float on top of the more dense sea water. High level aquifers are discontinuous with sea water, i.e., at higher elevations than basal aquifers. High level water supplies can occur as dike water—ground water which has been impounded by old lava flows that have hardened in vertical fissures. Perch water (a type of high level aquifer) is usually smaller pockets of ground water which sit on top of high level, low permeability material.

The soil layer is relatively thin in Hawaii (1' to 15') and consists of silty clay or textures similar thereto. The clay fraction (kaolinite) is a type which is conducive to leaching of organic compounds such as DBCP. Below the soil layer lies varying thicknesses of broken, weathered rock known as saprolite. High level ground water can occur in this region. Below the saprolite and other overburden material is the bedrock material which contains the basal aquifers.

These hydrologic and soil properties in Hawaii do not permit a conclusion that DBCP contamination of public drinking water sources in Hawaii cannot occur. However, based upon the Agency's evaluation of the results of extensive monitoring conducted to date, I have concluded that the present evidence does not indicate that DBCP contamination of drinking water in Hawaii is likely to present a significant risk to public health. Contamination detected to date has been limited to a very few geographic areas and has generally been at low levels. However, the results of monitoring efforts and the characteristics of Hawaiian hydrology and soil properties do present enough concern that future use of DBCP in Hawaii (or parts thereof) could lead to contamination of basal aquifers or other potential public drinking sources that further investigation is prudent. Accordingly, Agency scientists have worked with the State of Hawaii to design an on-going monitoring program and certain special investigatory tests aimed at furthering the understanding of DBCP activity in Hawaiian soils. The program will include extensive, periodic, routine water sampling at several selected sites throughout the islands as well as intensive soil monitoring at one specific site. These monitoring and investigatory efforts are being required of the DBCP registrants and the State of Hawaii has agreed to conduct them. Results of these investigations will be reviewed by the Agency to determine whether additional regulatory action on DBCP use on pineapples is warranted in the future.

Potential Exposure from Food Residues

The Administrator's decision suspending all remaining uses of DBCP except the use on Hawaiian pineapples noted that residues of DBCP in food crops pose a serious likelihood of exposure through ingestion, but that the record of the suspension proceeding indicates that DBCP use in pineapple culture is not likely to result in DBCP residues in the fruit. 44 FR 65165 (November 9, 1979) Data presented during that hearing showed no detectable DBCP residues in pineapple fruit or bran except for apparent residues ranging from trace amounts to 0.8 ppb measured in certain dust-covered fruit taken from the edge of a field just downwind from a newly treated field. In addition, the record of that proceeding describes cultural practices which result in a significant time lag, often more than two years, between the application of DBCP and the harvest of any fruit. Since the suspension proceeding, additional data

have been presented to the Agency which report no detectable residues (limit of detection = .05 ppb) in pineapple fruit from fields to which DBCP was applied through drip irrigation 300 days before harvest of the fruit. (18,17) Samples of leaf tissue taken approximately 500 days following drip application of DBCP showed no detectable residues at a .01 level of detection. (19,17) In addition, an FDA survey of pineapples harvested in 1979 (following DBCP treatment in 1977) reported no detectable DBCP residues in ten samples at a 1 ppb level of detection. (10)

The amended registrations for use of DBCP on pineapples which I have accepted require a significant lag between treatment and harvest by providing for no application of DBCP less than 270 days prior to harvest. In addition, no application to adjacent fields is permitted less than four weeks prior to harvest. The available residue data and these use precautions support the conclusion that detectable DBCP residues in pineapples are unlikely. However, the residue data produced to date are limited in scope, and it is prudent to determine through more thorough and extensive testing whether detectable residues in pineapple food or feed products are a potential problem.

Therefore, the Agency is also requiring pursuant to § 3(c)(2)(b) of FIFRA that registrants conduct appropriate residue studies designed to evaluate food residue potential under the range of application practices authorized by the label.² These studies must utilize protocols and analytical methods acceptable to the Agency. The Pineapple Growers Association has agreed to undertake the work required by these studies.

These studies will permit the Agency to more fully assess the potential for food residues on pineapples and to publish a tolerance³ for DBCP *per se* in pineapples. Published tolerances for DBCP in pineapples have heretofore been established as tolerances for inorganic bromides (Br.) in or on raw agricultural commodities grown in soil

² Among other things, these residue data are to reflect the maximum number of permitted applications, the maximum permitted quantity per application and the minimum permitted time interval from last application to harvest. Analysis of fresh fruit, foliage, shells and bran are required. Detection of any residues in bran or foliage will result in a requirement that animal metabolism and feeding studies be conducted.

³ A tolerance is the maximum residue level of a pesticide which can legally remain in or on a food commodity shipped in interstate commerce and is set pursuant to the Federal Food, Drug, and Cosmetic Act.

treated with DBCP and have permitted 50 parts per million Br in pineapples. 40 CFR 180.197. Because no tolerance for DBCP *per se* in pineapples have been established, the residue data ordinarily required by the Agency before the setting of a tolerance have never been generated.

The Agency expects that the results of the required residue studies will provide the information upon which a tolerance for DBCP in pineapples can be established if the data reveal an acceptably low residue level. In the event that these studies reveal a public health concern from residues in pineapples fruit or bran, the Agency will, of course, reassess its regulatory position on DBCP use in pineapples culture.

Potential Occupational Exposure

Humans are potentially exposed to DBCP during agricultural use of the product for pineapple culture. Those workers with apparent potential for exposure include workers transferring and loading DBCP, workers operating application equipment, workers performing maintenance or repairs on DBCP-related equipment, and workers involved in other tasks in or near pineapple fields during the period of application and after application.

In his decision exempting the pineapple use from the suspension of all outstanding DBCP registrations pending cancellation proceedings, the Administrator found that only a small number of pineapple workers were likely to experience exposure and that they were unlikely to experience exposures in excess of the 1 ppb standard (over an eight hour time-weighted average) set by the Occupational Safety and Health Administration. The record of the suspension proceeding contains evidence that operations at Maui Pineapple Company have resulted in application techniques capable of achieving ambient air concentrations less than 1 ppb (over an eight hour time-weighted average) during chisel application with plastic mulch overlay. Data from a 1977 study by Fred Hertlein and Associates and tests in 1979 by Maui Pineapple Company at several sites were presented to demonstrate the capability of achieving the 1 ppb (8 hour time-weighted average) standard. 44 FR 65152-65153 (November 9, 1979).

Since the suspension decision, the Pineapple Growers have submitted some additional data to the Agency which tend to confirm the technological feasibility of achieving a 1 ppb eight-hour average exposure during application of DBCP. These data include

the results of an air monitoring study completed in November of 1980 by Maui Pineapple Company (21) and a 1980 report of air monitoring results following drip irrigation application by Del Monte Corporation. (20) All of the monitoring data reflect ambient air levels well below 1 ppb. However, these data are limited in scope, since they measure only ambient air levels at certain points in time during and following application. Some data extend for more than sixty days following application. No data are presently available to the Agency on potential exposure levels during transfer and loading, during equipment repair, or for the full range of permissible dose rates and application methods.

As noted earlier, the Occupational Safety and Health Administration has promulgated a workplace exposure standard for DBCP of 1 ppb as an eight hour time weighted average. 43 FR 11514 (March 17, 1978). OSHA did not find that exposure to DBCP at or below this level would eliminate all human health risk. Indeed, OSHA found that "no data is presently available to indicate that any given level of exposure to DBCP would, in fact, be free of carcinogenic risk to exposed individuals." 43 FR 11520 (March 17, 1978). Instead, OSHA, consistent with its statutory framework, set the permissible exposure limit for DBCP at the lowest level technologically feasible. 43 FR 11521 (March 17, 1978). Since 1978, therefore, all manufacturing workers working with DBCP have been protected from DBCP exposures in excess of an average of 1 ppb over eight hours. Equivalent protection of agricultural workers in pineapple culture appears technologically feasible and will therefore be accepted by the Environmental Protection Agency as a basis for continued registration of DBCP for use on pineapples.

The amended registrations for DBCP use on pineapples expressly require that the user (i.e., the pineapple growers) maintain exposure to all workers at or below 1 ppb average for eight hours and require periodic monitoring to demonstrate compliance. In addition to this requirement of performance in maintaining specified exposure levels, the labelling requires closed loading, transfer, and application systems. Protective clothing is required for loading, transferring and repair work involving the potential for DBCP leakage from equipment. Special requirements for equipment design, testing, and for such procedures as washing of protective gear are also included in the labelling. An extensive training program and medical monitoring are required for

all potentially exposed workers by the amended labelling.

In connection with the issues relating to potential worker exposure to DBCP in pineapple culture, the Agency has carefully evaluated the results of a pilot study conducted by researchers at the University of Hawaii^{*} (16) which examined sperm counts and other indicators of sperm conditions in pineapple workers and certain residents on the island of Molokai. The pilot nature of this study and major difficulties with estimating DBCP (and other chemical) exposure history of any of the workers involved make any conclusions from the study very tentative at best. In addition, the Agency's statistical analyses of the results reveal that no statistically significant differences in sperm counts between the worker group and the Molokai residents can be shown without deleting known marijuana users reporting marijuana use above an apparently arbitrarily chosen two marijuana cigarettes per week. (8) Nevertheless, the sperm count information for the workers involved does reveal unusually low sperm counts among this group of thirteen pineapple field workers. These sperm counts are consistent with sperm count results from studies of agricultural workers in selected mainland areas reported by the Agency in the suspension proceeding. 44 FR 65143 (November 9, 1979). Accordingly, the study raises questions whether exposure to DBCP for agriculture workers in Hawaiian pineapple fields can reliably be kept to the OSHA workplace standard and/or whether adverse health effects relating to spermatogenesis can occur in humans at dose rates below the OSHA standard.

In this regard, the National Institute of Occupational Safety and Health (NIOSH) has underway an effort to conduct a comprehensive study of exposure levels and associated sperm evaluations for men working in pineapple culture who are potentially exposed to DBCP. (14) NIOSH has informed the Agency that it is prepared to conduct these studies for each of the types of application practices employed in Hawaiian pineapple culture. (23) When completed, the NIOSH studies should provide data regarding exposure levels for all types of workers over the

^{*}This study entitled "Occurrence of Spermatogenic Abnormalities in an Insular Population: A Pilot Study", was partially funded under a Cooperative Agreement between EPA and Pacific Biomedical Research Center. However, the work was not conducted or directly controlled by EPA and the report of the study, available as a final draft, does not reflect EPA review or approval.

entire time period of interest. Moreover, health effects monitoring associated with known exposure levels should help to answer questions about DBCP's potential to cause sperm effects at very low levels. In light of NIOSH's expertise and the thoroughness of their study design, the Agency has determined that it is unnecessary at this time to require that similar data be gathered by registrants.

Balance of Risks and Benefits

As set forth above, application of DBCP to pineapples in Hawaii in accordance with the amended terms of registration does not appear likely to result in significant exposure potential from contaminated drinking water, contaminated food or feed or occupational sources. Extensive further study is underway to monitor and evaluate exposure potential from each of these routes. However, I cannot conclude that total potential exposure and therefore that potential adverse health effects are zero or near zero. Accordingly, I also take note that the effects of cancellation of DBCP use on pineapples to the Hawaii growers have been estimated by Agency analysts to represent an annual yield loss of about 18% on those acres treated with DBCP or about 9% of the total annual pineapple crop during all years after the completion of one four-year cycle without DBCP. These annual yield losses are estimated at approximately \$4 million in 1978 dollars. (9) While these estimates are fairly rough, they indicate a real benefit of DBCP use to the growers. (1) They may inherently underestimate the benefits associated with certain application practices, such as drip irrigation application, which can assure a commercially viable second ratoon crop (third harvest from a single planting.) (9) Although the contribution of pineapple purchases to the average American food budget is so small that consumer costs associated with any yield losses would be negligible, I find that the economic benefits to Hawaiian pineapple growers outweigh the remaining risks associated with use of DBCP on pineapples under the amended terms of registration.

Conclusion

As described above, I am hereby withdrawing the Notice of Intent to Cancel pesticide products containing DBCP for use on pineapples. Under the amended terms of registration submitted by the remaining registrants, continued use of DBCP in pineapple culture does not appear to result in unreasonable adverse effects on the environment. Based upon the information available to

the Agency and the amended terms of registration of DBCP for use on pineapples, I have concluded that it is no longer appropriate to cancel the remaining DBCP registrations for use on pineapples.

Dated: March 5, 1981.

Walter C. Barber, Jr.,

Acting Administrator, United States Environmental Protection Agency.

[FR Doc. 81-0618 Filed 3-30-81; 8:45 am]

BILLING CODE 6560-32-M

[OPP 60008; PH FRL 1792-8]

Dibromochloropropane; Acceptance of Requests for Cancellation

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: On March 5, 1981, EPA accepted the requests by all registrants of pesticide products containing dibromochloropropane (DBCP) that all their registrations for DBCP pesticide products for uses other than on pineapples in Hawaii be cancelled. Elsewhere in the *Federal Register* today are four other notices related to the registrations of pesticide products containing DBCP.

FOR FURTHER INFORMATION CONTACT: Marcia E. Mulkey, Pesticide Division (A-132), Office of General Counsel, Environmental Protection Agency, 401 M St., SW., Washington, D.C. 20460, (202-426-9448).

SUPPLEMENTARY INFORMATION:

Statement of Acceptance of Requests for Cancellation of Certain Registrations for Pesticide Products Containing DBCP

The United States Environmental Protection Agency hereby accepts the requests by all registrants of pesticide products containing 1,2 dibromo-3-chloropropane (DBCP) that all their registrations for DBCP pesticide products for uses other than on pineapples in Hawaii be cancelled. These registrants of DBCP products for uses other than pineapples are Amvac Chemical Corporation, the Gowan Company, and Shell Chemical Company. Shell Chemical Company has requested complete cancellation of its remaining registration, which was for use on turf only.

Dated: March 5, 1981.

Walter C. Barber, Jr.,

Acting Administrator, Environmental Protection Agency.

[FR Doc. 81-0619 Filed 3-30-81; 8:45 am]

BILLING CODE 6560-32-M

[OPP 170002; PH-FRL 1793-3]

Dibromochloropropane; Administrator's Statement Regarding Amvac Chemical Corporation's Nematocide Crop Guide for Bananas

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: Amvac Chemical Corporation has voluntarily withdrawn its U.S. dibromochloropropane (DBCP) registrations for all uses other than on pineapples and has developed a Crop Guide for DBCP use on bananas outside the United States. While EPA has no jurisdiction to regulate pesticides outside the United States and lacks adequate information to make full risk/benefit assessments for pesticide use in other nations, EPA agreed to evaluate Amvac's Nematocide Crop Guide for bananas. EPA has concluded that use of DBCP as suggested in the Crop Guide will reduce risks associated with DBCP as much as practicable. Elsewhere in the *Federal Register* today are four other notices related to the United States registrations of pesticide products containing DBCP.

FOR FURTHER INFORMATION CONTACT:

Marcia E. Mulkey, Pesticide Division (A-132), Office of General Counsel, Environmental Protection Agency, 401 M St., SW., Washington, D.C. 20460, (202-426-9448).

SUPPLEMENTARY INFORMATION:

Administrator's Statement Regarding Amvac Chemical Corporation's Nematocide Crop Guide for Bananas

Based upon its understanding of the circumstances of banana culture outside the United States, the Environmental Protection Agency ("Agency") has concluded that the use of DBCP in accordance with the directions and recommendations contained in the Amvac Chemical Corporation ("Amvac") Nematocide Crop Guide for Bananas will reduce the risks associated with DBCP use as much as practicable.

The Agency does not have statutory jurisdiction to regulate pesticides outside the United States. Furthermore, while the Agency has been given certain information about nematode control practices overseas, the Agency lacks adequate information to make any statements as to risk/benefit associated with local conditions such as geography, climate, living conditions and agricultural expertise. Nevertheless, the Agency is experienced in regulating agricultural pesticides from the standpoint of safety, health and

environmental concerns and is knowledgeable about risks associated with DBCP application.

As there is essentially no commercial banana culture in the United States, Amvac has voluntarily withdrawn its U.S. DBCP registration and has developed a Crop Guide for DBCP use on bananas outside the United States. Pursuant to Amvac's request, and because of the Agency's interest in worker safety regardless of where the worker lives, the Agency agreed to evaluate Amvac's Nematocidal Crop Guide for Bananas. In addition to providing the Crop Guide, Amvac provided background documentation and provided for informal exchanges of information about cultural practices and DBCP use on bananas outside the United States by inviting knowledgeable personnel from international banana growing companies to meet with Agency personnel.

Given its understanding of realities of banana culture outside the United States, the Agency has concluded that use of DBCP in accordance with directions and recommendations contained in the Crop Guide will reduce risks associated with DBCP use as much as practicable.

Dated: March 5, 1981.

Walter C. Barber, Jr.,

Acting Administrator, Environmental Protection Agency.

[FR Doc. 81-0621 Filed 3-30-81; 8:45 am]

BILLING CODE 6560-32-M

[OPP 32014; PH-FRL 1793-2]

Dibromochloropropane; Approval of Amended Terms and Conditions for Registration of Pesticide Products for Use on Pineapples in Hawaii

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: On March 5, 1981, EPA approved requests by Amvac Chemical Corporation, the Gowan Company, and the Pineapple Growers' Association of Hawaii that their registrations for pesticide products containing dibromochloropropane (DBCP) be amended to provide for use on pineapples in Hawaii under specified terms. Elsewhere in the *Federal Register* today, are four other notices related to the registrations of pesticide products containing DBCP.

FOR FURTHER INFORMATION CONTACT: Marcia E. Mulkey, Pesticide Division (A-132), Office of General Counsel, Environmental Protection Agency, 401 M

St., SW., Washington, D.C. 20460, (202-426-9448).

SUPPLEMENTARY INFORMATION:

Statement of Approval of Amended Terms and Conditions for Registration of Pesticide Products Containing DBCP for Use on Pineapples in Hawaii

The United States Environmental Protection Agency hereby approves the requests dated January 19, 1981 by Amvac Chemical Corporation (Amvac) and the Gowan Company (Gowan), and the request dated January 22, 1981 by the Pineapple Growers' Association of Hawaii (PGAH), that their registrations for pesticide products containing 1,2 dibromo-3-chloropropane (DBCP) be amended to provide for use solely on pineapples in Hawaii in accordance with the terms and conditions reflected in the labelling submitted with those requests by each of these registrants. I have found that use of DBCP in accordance with these amended terms and conditions or registration will not cause unreasonable adverse effects on the environment and would comply with the Federal Insecticides, Fungicide, and Rodenticide Act.

I am directing the Office of Pesticide Programs to notify the Registrants that these amendments have been accepted, effective today.

Dated: March 5, 1981.

Walter C. Barber, Jr.,

Acting Administrator, Environmental Protection Agency.

[FR Doc. 81-0620 Filed 3-30-81; 8:45 am]

BILLING CODE 6560-32-M

[OPP 60006A; PH-FRL 1792-7]

Dibromochloropropane; Order Terminating Cancellation Hearing

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: On March 5, 1981, EPA terminated the administrative hearing concerning registrations of pesticide products containing dibromochloropropane (DBCP). All outstanding disputes which provided a basis for these proceedings have been resolved. Elsewhere in the *Federal Register* today are four other notices that give the details of the resolutions.

FOR FURTHER INFORMATION CONTACT: Marcia E. Mulkey, Pesticide Division (A-132), Office of General Counsel, Environmental Protection Agency, 401 M St., SW., Washington, D.C. 20460, (202-426-9448).

SUPPLEMENTARY INFORMATION: Order Terminating the DBCP Cancellation Hearing

(In re: Amvac Chemical Corp., et. al. FIFRA Docket Nos. 402 et al.)

This Order terminates the administrative hearing arising out of notices of intent to cancel all outstanding registrations of pesticide products containing dibromochloropropane (DBCP) issued pursuant to section 6(b) of the Federal Insecticide, Fungicide and Rodenticide Act (FIFRA) (7 U.S.C. 136d(b)). I have decided to terminate this hearing because my decision to accept the requests for voluntary cancellation of the registrations of all remaining DBCP pesticide products for uses other than on Hawaiian pineapples and the modifications of labeling of DBCP pesticide products for use on Hawaiian pineapples has resolved all outstanding disputes which provided a basis for these proceedings.

The continued registrations of products containing DBCP has been the subject of a number of previous administrative actions. On October 27, 1977 Administrator Douglas M. Costle, after providing an opportunity for an expedited hearing, issued, under FIFRA section 6(c)(1), an order suspending the registrations of 19 food crops and imposing restrictions on remaining uses, pending completion of cancellation proceedings 42 FR 57543 (November 3, 1977). The Administrator under FIFRA section 6(b)(1) also issued a notice of intent to cancel registrations of products containing DBCP, proposing to cancel the registrations for 19 food crops outright, and proposing to permit the remaining uses to continue, but only under certain conditions ("conditionally cancelled" uses). 42 FR 57545 (November 3, 1977). The Agency deferred holding the hearing on the notice of intent to cancel pending completion of the Agency's review of the risks and benefits of DBCP products under the Agency's Rebuttable Presumption Against Registration Process.¹

Upon completion of the RPAR review, the Administrator, on September 6, 1978, issued an amended notice of intent to cancel, adding 4 crops to the list of crops for which unconditional cancellation

¹ "RPAR" is an acronym for "rebuttable presumption against registration." Under the RPAR process, the Agency issues an RPAR upon determining that a pesticide exceeds certain risk criteria. The subsequent administrative process provides an opportunity for registrants and other interested parties to submit their views and information concerning whether or not the registrations should be cancelled or restricted. The RPAR provisions are set out in 40 CFR 162.11.

was proposed for a total of 23 crops, proposing to impose tighter restrictions on the remaining crops and setting a date by which requests for a hearing must be submitted.² The only unconditionally cancelled use for which a hearing request was timely received was for tomatoes.

On April 16, 1979, the Agency's judicial officer issued an accelerated Decision in FIFRA Docket Nos. 401 et al., in which he ruled in effect that the 22 other uses were unconditionally cancelled as a matter of law because no hearing was timely requested as to them within the statutory deadline prescribed in FIFRA section 6(b).³ The cancellation proceeding for the tomato use was pending (although no evidence had been taken) when the Administrator issued a second notice of suspension on July 18, 1979, in response to additional information on the hazards of DBCP. In this notice of intent to suspend, the Administrator stated that his analysis of the available information indicated that the conditions required by the existing suspension order regarding the conditionally suspended uses were inadequate to reduce the risks associated with continued use of DBCP even on an interim basis. 44 FR 43335, 43337-38 (July 24, 1979). Therefore, the Administrator issued a notice of intent to unconditionally suspend all uses of DBCP. *Id.* at 43339. Formal evidentiary hearings were concluded on October 12, 1979 and the record of the suspension hearing comprises some 7,300 pages of testimony and 90 exhibits. The Administrative Law Judge issued his initial decision on October 20, 1979, recommending the immediate suspension of all registrations. 44 FR

² The 23 food crops for which unconditional suspension was proposed were broccoli, brussels sprouts, cabbage, carrots, cauliflower, celery, cucumbers, eggplant, endive, lettuce, melons, parsnips, peanuts, peppers, radishes, squash, strawberries (but not nursery stock), tomatoes, turnips, limabeans, okra, snap beans, and southern peas.

³ Amvac, however, has contended that its objection and request for a hearing applied to all uses proposed to be unconditionally cancelled, not just the tomato use, and in the alternative, that Amvac should have been permitted to amend its request to include all uses proposed for unconditional cancellation. Amvac has brought suit in the United States District Court for the Central District of California and the United States Court of Appeals for the Ninth Circuit to contest the Agency's interpretation. Neither court has yet reached the merits of the question, but the Ninth Circuit has recently held that the appropriate forum is the district court. *Amvac Chemical Corp. v. EPA*, No. 79-7270 (9th Cir. December 1, 1980). Consistent with the voluntary cancellation by Amvac and others of all existing registrations (except for the pineapple use), Amvac no longer seeks to maintain the registrations which are the subject of the lawsuit. Amvac has indicated that it will request the district court to dismiss the case.

65136, 65169 (November 9, 1979). On October 29, 1979, the Administrator issued his final decision suspending all uses of DBCP except on pineapples in Hawaii (*Id.* at 65169). He also issued the notice of intent to cancel all remaining uses which commenced the present proceeding. *Id.*⁴

A hearing on the final proposed cancellations was requested by three registrants, Amvac Chemical Corporation (Amvac), the Gowan Company (Gowan), and the Pineapple Growers Associations of Hawaii (PGAH),⁵ and by six user groups, five of whom contested the cancellations of Amvac registrations and one who contested the cancellation of a Shell Chemical Company (Shell) registration for the turf use only. The PGAH hearing request was joined in by the State of Hawaii. The Amvac, Gowan, Shell and PGAH registrations for which a hearing has been requested therefore remained in effect while all other registrations were cancelled by operation of law under FIFRA section 6(b) (7 U.S.C. 136d(b)). An additional user group and two groups opposed to DBCP use⁶ intervened in the ongoing cancellation proceeding, but their intervention did not affect the scope of the proceeding. See 40 CFR 164.31(a). The Secretary of Agriculture also intervened in the proceeding but did not take a position on the merits of any issue.

Prehearing conferences were held on January 22 and April 30, 1980, and the record of the suspension proceeding has been admitted into evidence subject to objection. The evidentiary hearing, however, has not yet commenced. On January 19, 1981 Amvac and Gowan submitted requests that their outstanding DBCP registrations be cancelled for all uses except the pineapple use and that the registrations be amended to permit use on pineapples in Hawaii in accordance with certain terms and conditions of use. By request dated January 22, 1981, PGAH also seeks amendment of their registrations

⁴ The remaining end uses subject to this proceeding are: cotton, soybeans, citrus, grapes, pineapples, peaches, nectarines, plums, almonds, berries (blackberries, blueberries, loganberries, dewberries, boysenberries, raspberries), strawberry nursery stock, apricots, cherries, figs, walnuts, bananas, turf (commercial and residential) ornamentals (commercial and residential) and tomatoes.

⁵ The registrations held by PGAH are registrations issued by the state in accordance with section 24 of FIFRA. These registrations are deemed equivalent to federally issued registrations for all purposes under FIFRA.

⁶ One citizens' group, Amaya, et al., consists of a combination of farmworkers, farmworker groups, and individuals interested in farmworker matters; the other, Awal et al. is composed of several individual citizens of Hawaii.

to reflect the same terms and conditions of use. These amendments will affect only registrations for the pineapple use in Hawaii and will allow the continued use of DBCP for this purpose, subject to certain labelling requirements designed to limit human exposure. In addition, a long term environmental monitoring program and the development of certain residue data are required. On January 19, 1981 Shell requested that its registration for use on turf be voluntarily cancelled. I have today determined to accept these amendments and voluntary cancellations.

Acceptance of these voluntary cancellations has resulted in the elimination of all registrations for any use other than for pineapples in Hawaii. Amvac, Gowan, and PGAH have also voluntarily amended the terms of registration for the use of DBCP on pineapples in Hawaii to include additional safeguards and it now appears to me that DBCP use on pineapples in Hawaii in accordance with the amended label directions does not cause unreasonable adverse effects on the environment. Accordingly, I have determined to withdraw the notice of intent to cancel the registration for the pineapple use and have set out my reasons for so doing in an accompanying notice. PGAH and Hawaii have also withdrawn their request for a hearing on the October 29, 1979 Cancellation Notice as it relates to certain labels for registrations held by Shell Chemical Company and Dow Chemical Company and for which PGAH has held state-issued section 24 registrations. Therefore, no outstanding disputes concerning the cancellation of existing registrations remain to provide a basis for further proceedings in the DBCP Cancellation Hearing (FIFRA Docket No. 402 et al.).

The right of any party to compel that a hearing continue must be premised on some dispute concerning an existing registration. In *McGill v. Environmental Protection Agency*, 593 F.2d 631 (5th Cir. 1979), the court of appeals held that when a voluntary cancellation of Mirex resolved all disputes addressed in an ongoing proceeding, the parties to the hearing representing user groups had no independent right to prevent the termination of the hearing. *Id.* at 634, 636 & 637. Since all outstanding registrations except that for the pineapple use have been voluntarily cancelled by the registrants and since all the registrants have stated that they do not concur with any request by any interested person that these registrations be continued in effect, no controversy within the

Agency's jurisdiction concerning the voluntarily cancelled uses can remain.

All parties interested in maintaining the sole remaining registrations, those for the pineapple use in Hawaii, have voluntarily submitted modifications in the terms and conditions of these registrations and have withdrawn their request for a hearing on the October 29, 1979 Cancellation Notice as it applied to registrations for which no amendment is sought. The only remaining parties who could object to continued DBCP use on pineapples in Hawaii are intervenors and as such are limited to addressing the issues legitimately presented in the notice of cancellation and raised by the parties with a right to compel a hearing. 40 CFR 164.31(c). Since the Agency has determined to withdraw the cancellation notice for the pineapple use, as well as to accept the voluntary cancellation of registrations for all other uses, no actual controversies of material fact within the scope of the hearing remain and therefore it is appropriate for me to terminate the hearing.

My acceptance of the voluntary cancellations by the registrants is not a decision based on an evidentiary record made in a cancellation proceeding and is without prejudice to the statutory right of any person to file an application for a registration under section 3 of FIFRA (7 U.S.C. 136a) or any other section of the Act for permission to sell, distribute or use DBCP for any of the cancelled uses. Any such application would, of course, be subject to the applicable substantive and procedural requirements of the statute and the Agency's regulations.⁷

Accordingly, since no disputes concerning outstanding registrations remain to be resolved, it is ordered that this hearing on the notice of cancellation of pesticides containing DBCP is hereby terminated.

⁷ Since the cancellation of DBCP registrations are based on voluntary cancellations rather than a decision following the full cancellation hearing, Subpart D of Part 164, which requires that any reregistration of a pesticide cancelled after a hearing be based on "substantial new evidence" and the results of a public hearing, is not applicable. 40 CFR 164.131. For any interested person who desires to examine the major information on DBCP uses which the Agency has received since the close of the suspension record, several important documents have been filed by the Office of General Counsel with the Hearing Clerk. A list of those documents is available there. The Agency is also completing the water monitoring study for DBCP in groundwater in Florida, Georgia, and South Carolina. Results from that study will be made available to any interested person.

Dated: March 5, 1981.

Walter C. Barber, Jr.,
Acting Administrator, Environmental
Protection Agency.

[FR Doc. 81-0617 Filed 3-30-81; 8:45 am]

BILLING CODE 6560-32-M

FEDERAL COMMUNICATIONS COMMISSION

[PR Docket No. 81-120, File Nos. 42191-IB-65, 42192-IB-65, and 42193-IB-65]

Dial Electric & Engineering, Inc.; for Renewal of Business Radio Station Licenses KN-2705, KII-93 and KRK-603; Correction

Adopted: March 20, 1981.

Released: March 23, 1981.

The Chief, Private Radio Bureau released a Designation Order on March 12, 1981 (46 FR 17878, March 20, 1981). The Order is corrected as follows:

1. The caption on page one is corrected to read as: "Dial Electric & Engineering, Inc."

2. The first paragraph on page one is corrected to read as:

"The Chief, Private Radio Bureau, has under consideration the applications of Dial Electric & Engineering, Inc., 7020 Beach Street, Westminster, Colorado 80030, dated May 7, 1980, to renew the Business Radio Service licenses issued to it on June 13, 1975, for five year terms.^{1 2}"

Chief, Private Radio Bureau.

W. Riley Hollingsworth,

Acting Chief, Compliance Division.

[FR Doc. 81-0572 Filed 3-30-81; 8:45 am]

BILLING CODE 6712-01-M

FEDERAL HOME LOAN BANK BOARD

[No. 81-174]

Privacy Act of 1974; Establishment of Records System for Office of Internal Evaluation and Compliance

Dated: March 24, 1981.

AGENCY: Federal Home Loan Bank Board.

ACTION: Establishment of new record system.

SUMMARY: The Board is proposing to establish a new system of records to permit access and indexing to records collected by the Board's Office of Internal Evaluation and Compliance. The records will contain information related to alleged irregularities including possible fraud and waste, or to alleged criminal misconduct.

DATE: Comments must be received by May 30, 1981.

ADDRESS: Send comments to Office of the Secretariat, FHLBB, 1700 G Street, N.W., Washington, D.C. 20552.

FOR FURTHER INFORMATION CONTACT: Richard Gordon, Office of Internal Evaluation and Compliance, FHLBB, telephone number: (202) 377-6101.

SUPPLEMENTAL INFORMATION: The Privacy Act of 1974 (5 U.S.C. 522a) requires agencies to publish notice of proposals to establish or alter any system of records containing information about individuals, which information is retained by the name of individual or some identifying number, symbol, or other identifying particular assigned to such individual, and to provide opportunity for interested persons to submit written data, views, or arguments to this agency.

Under the proposal the Board would establish a system of records to permit the retrieval by name of records collected by the above office in its effort to prevent waste and fraud in the operations of the Board, the Federal Savings and Loan Insurance Corporation, and the twelve regional FHL Banks. Some records or portions of records may be exempt in accordance with 5 U.S.C. 522a(k) (2) and (5).

Accordingly the Board hereby proposes to establish a system of records, designated Investigation Files, as described below.

SYSTEM NAME:

Investigation files.

SYSTEM LOCATION:

Federal Home Loan Bank Board, 1700 G Street, N.W., Washington, D.C. 20552.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Employees of the Bank Board under investigation and such other persons involved in Bank System and FSLIC operations.

CATEGORIES OF RECORDS IN THE SYSTEM:

Files contain information concerning investigation of alleged irregularities in the operations of the Federal Home Loan Bank Board, the FSLIC, and FHLBs.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

5 U.S.C. section 301, 44 U.S.C. section 3101.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

1. In the event that a system of records maintained by this agency to carry out its functions indicates a violation or potential violation of law,

whether civil, criminal or regulatory in nature, and whether arising by general statute, or by regulation, rule or order issued pursuant thereto, the relevant records in the system of records may be referred, as a routine use, to the appropriate agency, whether federal, state, local or foreign, charge with the responsibility of investigating or prosecuting such violation or charged with enforcing or implementing the statute, rule, regulation or order issued pursuant thereto.

2. A record from a system of records maintained by this agency may be disclosed as a routine use to a Federal, state, or local agency maintaining civil, criminal or other relevant enforcement information or other pertinent information, such as current licenses, if necessary to obtain information concerning the hiring or retention of an employee, the issuance of a security clearance, the letting of a contract, or the issuance of a license, grant or other benefit.

3. A record from a system of records maintained by this agency may be disclosed to a federal agency, in response to its request, in connection with the hiring or retention of an employee, the issuance of a security clearance, the reporting of an investigation of an employee, the letting of a contract, or the issuance of a license, grant, or other benefit by the requesting agency to the extent that the information is relevant and necessary to the requesting agency's decision.

4. Disclosures may be made to a Congressional office from the record of an individual in response to an inquiry from the Congressional office made at the request of that individual.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Paper documents in file folders.

RETRIEVABILITY:

Filed by name of person under investigation and by case number.

SAFEGUARDS:

Records are maintained in locked file cabinets in secured rooms with access limited to those persons whose duties as approved by the Director require access.

RETENTION AND DISPOSAL:

Retained in office for 1 year after administrative closing of file. Retained by Record Center for 14 additional years.

SYSTEM MANAGER(S) AND ADDRESS:

Director, Office of Internal Evaluation and Compliance, 1700 G Street, N.W., Washington, D.C. 20552.

NOTIFICATION PROCEDURE:

Inquiries concerning the records shall be made to the system manager.

RECORDS ACCESS PROCEDURES:

Persons wishing to have access to their records or to have such records changed or updated (including modification, addition, and deletion) shall notify the system manager. Such notification shall include the information required to be furnished under "Notification", plus a brief resume or description of the information thought to be included in the record, a statement setting forth the desired access or changes, and the reasons for such changes.

CONTESTING RECORD PROCEDURES:

See access procedures.

RECORD SOURCE CATEGORIES:

Subject individuals, employees and officers of the Board and the FHLB's employees and officers of insured S&LAs, and borrowers and other persons having transactions with insured S&LAs.

SYSTEMS EXEMPTED FROM CERTAIN PROVISIONS OF THE ACT:

Pursuant to 5 U.S.C. 522a(k)(2) and (k)(5), all investigatory material in the record which meets the criteria of these sub-sections is exempt from the notice, access, and contest requirements (under 5 U.S.C. 552a (c)(3), (d), (e)(1), (e)(4) (G), (H), and (I), and section 505a.12 of the agency regulations in order for the Board's staff to perform its functions properly.

By the Federal Home Loan Bank Board.
James J. McCarthy,
Acting Secretary.

[FR Doc. 81-9710 Filed 3-30-81; 8:45 am]

BILLING CODE 6720-01-M

FEDERAL MARITIME COMMISSION

Agreements filed

The Federal Maritime Commission hereby gives notice that the following agreements have been filed with the Commission for approval pursuant to section 15 of the Shipping Act, 1916, as amended (39 Stat. 733, 75 Stat. 763, 46 U.S.C. 814).

Interested parties may inspect and obtain a copy of each of the agreements and the justifications offered therefor at the Washington Office of the Federal Maritime Commission, 1100 L Street

NW., Room 10218; or may inspect the agreements at the Field Offices located at New York, NY.; New Orleans, Louisiana; San Francisco, California; Chicago, Illinois; and San Juan, Puerto Rico. Interested parties may submit comments on each agreement, including requests for hearing, to the Secretary, Federal Maritime Commission, Washington, D.C., 20573, on or before April 20, 1981. Comments should include facts and arguments concerning the approval, modification, or disapproval of the proposed agreement. Comments shall discuss with particularity allegations that the agreement is unjustly discriminatory or unfair as between carriers, shippers, exporters, importers, or ports, or between exporters from the United States and their foreign competitors, or operates to the detriment of the commerce of the United States, or is contrary to the public interest, or is in violation of the Act.

A copy of any comments should also be forwarded to the party filing the agreements and the statement should indicate that this has been done.

Agreement No. T-21-9.

Filing party: Mr. Ronald L. Laumbach, Assistant General Counsel, Cargill, Inc., Law Department, P.O. Box 9300, Minneapolis, Minnesota 55440.

Summary: Agreement No. T-21-9, between Sacramento-Yolo Port District (Port) and Cargill, Inc. (Cargill), modifies the basic agreement between the parties which provides for the lease to Cargill of a grain terminal facility at Sacramento, California. The purpose of the modification is to provide for Cargill's exclusive use of approximately 11,000 metric tons of storage space, to be used for the storage of Cargill's non-grain feed ingredients or substituted grain (hereinafter called "NGFT"). Port shall make such storage space available to Cargill for one year, or until such "NGFT" is loaded upon vessels, whichever shall last occur. The parties agree that during the term of the agreement, Cargill shall transport by water a minimum of 40,000 metric tons of "NGFT" or pay liquidated damages for any amount less than the minimum, in accordance with terms of the agreement. The parties further agree to terms and conditions of daily receiving operations, applicable tariff assessments, monthly storage charges, wharfage, service and facilities charges and other terms and conditions provided for in the agreement.

Agreement No. T-3951.

Filing party: Mr. H. H. Wittren, Assistant Director of Real Estate, Waterfront Real Estate, Port of Seattle, P.O. Box 1209, Seattle, Washington 98111.

Summary: Agreement No. T-3951, between Port of Seattle (Port) and Hanjin container Lines, Ltd. (Hanjin), provides for the preferential assignment to Hanjin of approximately ten acres within Terminal 18/20, located at the Port of Seattle, Washington.

The premises will be used for the storage and other necessary functions of Hanjin's containers and chassis. The agreement further provides for Hanjin's use, pursuant to the Port's tariffs, of Berths 3, 4, 5, or 6 at Terminal 18 on a preferential basis and a container crane on a common-user basis. As compensation, the Port will receive a monthly rental of \$22,916, plus applicable taxes, for the preferentially assigned area, and all applicable port tariff charges for Hanjin's use of the berths, aprons and container crane. The parties further agree to indemnification, subletting and assignments, easements and other terms provided for in the agreement. The term of the agreement is one year, four months.

Agreements Nos. T-3958 and T-3958-A.

Filing party: Timothy Trushel, Esquire, Kominers, Fort, Schlefer & Boyer, 1776 F Street NW., Washington, D.C. 20006.

Summary: Agreement No. T-3958, between the Port of Longview (Port) and International Raw Materials, Ltd. (International), provides for International's exclusive use of certain terminal facilities upon 48 hours notice to the Port of its intention to use these facilities. International, in its capacity as a commodities trader, will use these facilities for the export movement of dry bulk products which have been purchased from U.S. producers for resale to foreign purchasers. International will pay Port usage charges based upon volume of tonnage moved as set forth in the terms of the agreement. The initial term of the agreement is 5 years with renewal options for two consecutive 5-year periods.

Agreement No. T-3958-A is an operating agreement providing that the Port will maintain the facilities and will furnish all manpower and equipment necessary to handle International's dry bulk export cargoes from time of receipt thereof at truck and rail dumps to the time of delivery of same to ships at the end of the bulk loading conveyer. International's exclusive use of the facility is provided for in corresponding Agreement No. T-3958. International will compensate the Port of its services based upon a volume of cargo handled formula set forth in the terms of the agreement. Agreement No. T-3958-A is co-terminus with Agreement No. T-3958, i.e., 5 years with two 5-year renewal options.

By Order of the Federal Maritime Commission.

Dated: March 25, 1981.

Joseph C. Polking,
Acting Secretary.

[FR Doc. 81-9543 Filed 3-30-81; 8:45 am]

BILLING CODE 6730-01-M

Agreements Filed; Correction

Agreement No. 5600-41.

Filing party: Charles F. Warren, Esquire, Warren & Associates, P.C., 1100 Connecticut Avenue NW., Washington, D.C. 20036.

Summary: The notice of the filing of Agreement No. 5600-41 appeared in the Federal Register on March 17, 1981, Page 17137, which incorrectly stated that the

agreement would, among other things, eliminate the unanimity requirement for effecting changes in the basic agreement. It should have read "Agreement No. 5600-41 would amend various articles of the Philippines North America Conference Agreement for the purpose of (1) allowing each group to permit operations via substituted overland service, either at origin or destination; (2) changing the voting requirement for effecting decisions at conference meetings on matters relating to general conference business, general rate increases, open rates and tariff matters; (3) changing the voting and time requirements necessary for effecting decisions by telephone ballot; (4) eliminating the provision which permits the use of a circular ballot; and (5) interposing a cargo-lifting requirement in lieu of a sailing requirement in order to maintain voting privileges."

Dated: March 25, 1981.

By Order of the Federal Maritime Commission.

Joseph C. Polking,
Acting Secretary.

[FR Doc. 81-9544 Filed 3-30-81; 8:45 am]

BILLING CODE 6730-01-M

[Docket No. 81-24]

I.T.O. Corp. of New England v. Port of Boston Marine Terminal Association and Massachusetts Port Authority; Filing of Complaint and Assignment

Served: March 26, 1981.

Notice is given that a complaint filed by I.T.O. Corporation of New England against Port of Boston Marine Terminal Association and Massachusetts Port Authority was served March 25, 1981. Complainant alleges that respondent's Terminal Tariff No. 2 Indemnity provision is unjust and unreasonable in violation of sections 16 and 17 of the Shipping Act, 1916.

This proceeding has been assigned to Administrative Law Judge John E. Cogrove. Hearing in this matter, if any is held, shall commence within the time limitations prescribed in 46 CFR 502.61. The hearing shall include oral testimony and cross-examination in the discretion of the presiding officer only upon proper showing that there are genuine issues of material fact that cannot be resolved on the basis of sworn statements, affidavits, depositions, or other documents or that the nature of the matter in issue is such that an oral hearing and cross-examination are

necessary for the development of an adequate record.

Joseph C. Polking,
Acting Secretary.

[FR Doc. 81-9542 Filed 3-30-81; 8:45 am]

BILLING CODE 6730-01-M

Chariot Transport International, et al.; Independent Ocean Freight Forwarder License Applicants

Notice is hereby given that the following applicants have filed with the Federal Maritime Commission applications for licenses as independent ocean freight forwarders pursuant to section 44(a) of the Shipping Act, 1916 (75 Stat. 522 and 46 U.S.C. 841(c)).

Persons knowing of any reason why any of the following applicants should not receive a license are requested to communicate with the Director, Bureau of Certification and Licensing, Federal Maritime Commission, Washington, D.C., 20573.

Chariot Transport International (Kevin Jones, dba), 5511 W. 104th St., Los Angeles, CA 90045

Associated Forwarders, Inc., 100 I.T.M. Bldg., #2 Canal Street, New Orleans, LA 70130, Officers: Arthur B. Bornstein, President; Barberan Shipping (Theresa H. Barberan, dba), 19 Lexington Avenue, Staten Island, NY 10302

Phoenix International Freight Services, Ltd., 1812 Elmhurst Road, Elk Grove Village, IL 60007, Officers: William McInerney, President; Edward Zahorik, Vice President; Maureen McInerney, Secretary/Treasurer; Douglas C. Schaff, Assistant Secretary.

Dated: March 28, 1981.

By the Federal Maritime Commission.

Joseph C. Polking,
Acting Secretary.

[FR Doc. 81-9662 Filed 3-30-81; 8:45 am]

BILLING CODE 6730-01-M

Seapac Container Service, S.A. and Seatrain Pacific Services, S.A.; Agreements

Filing Party: James P. Moore, Esquire, Kirlin, Campbell & Keating, 1150 Connecticut Avenue, N.W., Washington, D.C. 20036.

Summary: Effective December 23, 1980, Seapac Container Service, S.A. succeeded to the business of Seatrain Pacific Services, S.A. in the following agreements:

57	80791-2
9981	80792-2
10032	80796
10305	80841
10401	80850-2
T2480	80856-2
T2481-1	80862
T3038	80863-2
T3760	80863

80971	81388
80983-1	81406
81036-1	81408
81037	81410-1
81077	81416-2
81083-2	81421
81103	81440
81135	81440-1
81218	81442
81230	81442-1
81317-1	81442-2
81318	81454
81326	81507
81330	81533
81331	81544
81341	81545
81344	81547
81353	81571
81387	81780

Dated: March 26, 1981.

By Order of the Federal Maritime Commission.

Joseph C. Polking,
Acting Secretary.

[FR Doc. 81-9063 Filed 3-30-81; 8:45 am]

BILLING CODE 6730-01-M

[Independent Ocean Freight Forwarder License No. 2210]

Shamrock International, Inc.; Order of Revocation

Section 44(c), Shipping Act, 1916, provides that no independent ocean freight forwarder license shall remain in force unless a valid bond is in effect and on file with the Commission. Rule 510.9 of Federal Maritime Commission General Order 4 further provides that a license will be automatically revoked or suspended for failure of a licensee to maintain a valid bond on file.

The bond issued in favor of Shamrock International, Inc. was cancelled effective March 20, 1981.

By letter dated March 16, 1981, Shamrock International, Inc. was advised by the Federal Maritime Commission that Independent Ocean Freight Forwarder No. 2210 would be automatically revoked or suspended unless a valid surety bond was filed with the Commission.

Shamrock International, Inc. has failed to furnish a valid bond.

By virtue of authority vested in me by the Federal Maritime Commission as set forth in Manual of Orders, Commission Order No. 201.1 (Revised), section 5.01(d) dated August 8, 1977:

Notice is hereby given, that Independent Ocean Freight Forwarder License No. 2210 be and is hereby revoked effective March 20, 1981.

It is ordered, that Independent Ocean Freight Forwarder License No. 2210 issued to Shamrock International, Inc. be returned to the Commission for cancellation.

It is further ordered, that a copy of this Order be published in the Federal

Register and served upon Shamrock International, Inc.

Daniel J. Connors,

Director, Bureau of Certification & Licensing.

[FR Doc. 81-9064 Filed 3-30-81; 8:45 am]

BILLING CODE 6730-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Advisory Committee on Special Studies Relating to the possible Long-Term Health Effects of Phenoxy Herbicides and Contaminants

AGENCY: Office of the General Counsel, HHS.

ACTION: Notice of Advisory Committee Establishment.

PURPOSE: The Advisory Committee on Special Studies Relating to the possible Long-Term Health Effects of Phenoxy Herbicides and Contaminants shall advise the Secretary and the Chair of the Interagency Work Group to Study the possible Long-Term Health Effects of Phenoxy Herbicides and Contaminants (Work Group) concerning the Advisory Committee's oversight of the conduct of the Epidemiologic Study of Ranch Hand Personnel by the Air Force. The Advisory Committee shall also provide technical assistance to the Air Force in its conduct of the study. The Advisory Committee shall perform the same functions with respect to its oversight of any other studies in which the Work Group believes involvement of the Advisory Committee is desirable.

DATES: The Charter for this Committee was signed by the Secretary of Health and Human Services on January 19, 1981. It will terminate five years from the date of signature by the Secretary, and will be renewed every two years in compliance with Pub. L. 92-463.

FOR FURTHER INFORMATION CONTACT: Mr. Leslie A. Platt, Deputy General Counsel for Legal Counsel, DHHS, Room 716E, 200 Independence Avenue, S.W., Washington, D.C. 20201, 202-245-7542.

SUPPLEMENTARY INFORMATION: The Committee is being formed to advise the Secretary and the Chair of the Work Group. The Work Group is comprised of Representatives of the Departments of Health and Human Services and Defense and the Veterans Administration, and is under the leadership of the Secretary of Health and Human Services. It is chaired by the General Counsel of the Department of Health and Human Services. Representatives from the Departments of Agriculture and Labor, the Environmental Protection Agency, the Office of Science and Technology Policy

and Congress' Office of Technology Assessment have observer status on the Work Group.

Ranch Hand personnel applied Herbicide Orange in Vietnam between 1962 and 1971. The results of this study are expected to provide useful information about the long-term health effects of exposure of veterans to Agent Orange in Vietnam.

Dated: March 25, 1981.

Juan A. del Real,
Acting General Counsel.

[FR Doc. 81-9068 Filed 3-30-81; 8:45 am]

BILLING CODE 4110-03-M

Alcohol, Drug Abuse, and Mental Health Administration

Board of Scientific Counselors; Meeting

In accordance with section 10(a)(2) of the Federal Advisory Committee Act (5 U.S.C. Appendix I), announcement is made of the following national advisory body scheduled to assemble during the month of May 1981.

Board of Scientific Counselors, NIMH

May 28-29; 9:30 a.m.

Conference Room 10B-07, Building 36,
National Institutes of Health,
Bethesda, Maryland 20205

Open—May 28; 9:30 to 9:45 a.m.

Closed—Otherwise

Contact: John C. Eberhart, Ph.D.,
Building 36, Room 1A-05, National
Institutes of Health, Bethesda, Maryland
20205 (301) 496-3501.

Purpose: The Board of Scientific Counselors provides expert advice to the Director, NIMH, on the mental health intramural research program through periodic visits to the laboratories for assessment of the research in progress and evaluation of productivity and performance of staff scientists.

Agenda: The Board will meet in Conference Room 1B-07, Building 36, Bethesda, Maryland, for approximately 15 minutes for a report by the Director and Deputy Director of Intramural Research, NIMH, on recent administrative developments. The remainder of the two-day session will be devoted to a review of the intramural research projects from the Laboratory of Developmental Psychology, and the evaluation of individual scientific programs, and will not be open to the public in accordance with the determination by the Acting Administrator, Alcohol, Drug Abuse, and Mental Health Administration,

pursuant to the provisions of Section 552b(c)(6), Title 5 U.S. Code and Section 10(d) of Public Law 94-483.

Substantive information may be obtained from the contact person listed above. Summaries of the meeting and a roster of committee members will be furnished upon request by the NIMH Committee Management Office, Room 9-95, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857. Telephone (301) 443-4333.

Dated: March 25, 1981.

Elizabeth A. Connolly,

Committee Management Officer, Alcohol, Drug Abuse, and Mental Health Administration

[FR Doc. 81-9550 Filed 3-30-81; 8:45 am]

BILLING CODE 4110-88-M

Interagency Committee on Federal Activities for Alcohol Abuse and Alcoholism; Meetings

In accordance with section 10(a)(2) of the Federal Advisory Committee Act (5 U.S.C. Appendix I), announcement is made of the following national advisory bodies scheduled to assemble during the month of April 1981.

The Federal Employee Alcoholism Programs Work Group—Interagency Committee on Federal Activities for Alcohol Abuse and Alcoholism

April 21; 1:00 p.m.—Open

Hubert H. Humphrey Building, 200 Independence Avenue SW., Conference Room 337/339-A, Washington, D.C. 20201

Contact: Lisa Teems, Room 509-F, Hubert H. Humphrey Building, 200 Independence Avenue SW., Washington, D.C. 20201 (202) 245-7153.

Purpose: The Federal Employee Alcoholism Programs (FEAP) Work Group evaluates the adequacy and technical soundness of all internal programs dealing with employee alcoholism within all Federal military and civilian organizations of 1,000 employees or more; provides for the communication and exchange of information necessary to maintain the coordination and effectiveness of such programs and activities; seeks to coordinate efforts among Federal agencies for internal employee alcoholism programs; and submits reports and recommendations to the Interagency Committee as necessary in order to perform the above functions.

Agenda: The meeting will consist of a discussion on the development of regional representation for this Work Group, and a discussion of the future directions of Federal employee alcoholism programs, and the

appropriate role of the FEAP Work Group.

Substantive information may be obtained from the contact person listed above. Summaries of the meeting and a roster of Committee members will be furnished upon request by Ms. Helen Garrett, Committee Management Officer, NIAAA, Room 16C-21, 5600 Fishers Lane, Rockville, Maryland 20857 (301) 443-2860.

Interagency committee on Federal Activities for Alcohol Abuse and Alcoholism

April 28; 9:30 a.m.—Open

Hubert H. Humphrey Building, 200 Independence Avenue SW., Conference Room 403-A, Washington, D.C. 20201

Contact: James Vaughan, Room 16C-06, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857 (301) 443-3887.

Purpose: The Interagency Committee on Federal Activities for Alcohol Abuse and Alcoholism (1) evaluates the adequacy and technical soundness of all Federal programs and activities which relate to alcohol abuse and alcoholism, and provides for the communication and exchange of information necessary to maintain the coordination and effectiveness of such programs and activities, and (2) seeks to coordinate efforts undertaken to deal with alcohol abuse and alcoholism in carrying out Federal health, welfare, rehabilitation, highway safety, law enforcement, and economic opportunity laws.

Agenda: The meeting will consist of a discussion of activities of the several Work Groups and presentation of the Fourth Special Report to the Congress and Alcohol and Health, and the Annual Report to the Congress on Federal Activities on Alcohol Abuse and Alcoholism.

Substantive information may be obtained from the contact person listed above. Summaries of the meeting and a roster of Committee members will be furnished upon request by Ms. Helen Garrett, Committee Management Officer, NIAAA, Room 16C-21, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857 (301) 443-2860.

Dated: March 25, 1981.

Elizabeth A. Connolly,

Committee Management Officer, Alcohol, Drug Abuse, and Mental Health Administration

[FR Doc. 81-9551 Filed 3-30-81; 8:45 am]

BILLING CODE 4110-88-M

Health Care Financing Administration

Pharmaceutical Reimbursement Board; Proposed Maximum Allowable Cost (MAC) Limits and Announcement of Public Hearing

AGENCY: Health Care Financing Administration (HCFA), HHS.

ACTION: Notice.

SUMMARY: The Pharmaceutical Reimbursement Board (PRB) proposes maximum allowable cost limits on the drugs specified below and announces a public hearing with regard to these proposed MAC limits.

DATES: Hearing—June 11, 1981 (10 a.m.–5 p.m.). End of comment period: May 22, 1981. End of period for submission of requests to appear at the hearing: May 22, 1981.

Interested persons and organizations are invited to submit in writing comments on the proposed MAC limits. All comments received by May 22, 1981 will be considered and will be maintained for public inspection in the Pharmaceutical and Medical Services Reimbursement Branch Bureau of Program Policy, HCFA.

A public hearing on the proposed MACs will be held on June 11, 1981. Persons or organizations wishing to make presentations must submit to the Board's Executive Secretary by May 22, 1981, at least 20 copies of the proposed oral presentation in its entirety together with all supporting studies and materials and the names and addresses of proposed participants. The Board will grant every request to appear if the presentation is relevant to the proposed MAC limits.

PLACE OF HEARING: Room 171, 1st Floor, Altmeyer Building, 6401 Security Boulevard, Baltimore, Maryland 21235.

FOR FURTHER INFORMATION CONTACT:

Charles Spalding, Executive Secretary, Pharmaceutical Reimbursement Board, 1-D-5 East Low Rise, 6401 Security Boulevard, Baltimore, Maryland 21235, (301) 594-5403.

SUPPLEMENTARY INFORMATION: The Pharmaceutical Reimbursement Board has been established within the Health Care Financing Administration for the purpose of setting MAC limits on certain multiple source drugs for which reimbursement is provided under Medicaid, Medicare and other programs administered by the Department. In accordance with 45 CFR 19.5, the Pharmaceutical Reimbursement Board proposes the following MAC limits:

Drug and Proposed MAC Limit

Acetaminophen w/Codeine, oral tablet, 300 mg/30 mg—\$0.0649 per tablet.

Acetaminophen w/Codeine, oral tablet, 300 mg/60 mg—\$0.1458 per tablet.

Ampicillin, oral capsule, 250 mg—\$0.0420 per capsule.

Ampicillin, oral liquid, 125 mg/5 ml—\$0.0114 per milliliter.

Penicillin VK, oral tablet, 250 mg—\$0.0395 per tablet.

Penicillin VK, oral tablet, 500 mg—\$0.0649 per tablet.

Penicillin VK, oral liquid, 125 mg/5 ml—\$0.0109 per milliliter.

Tetracycline HCl, oral capsule, 500 mg—\$0.0394 per capsule.

The Board originally identified these multiple source drugs as drugs for which significant amounts of Federal funds are expended and for which there are significantly different prices. The Food and Drug Administration has advised the Board that there is no regulatory action, either pending or under consideration, that would be a reason for delaying or withholding the establishment of MAC limits on the drugs listed above. In making the initial determination of the lowest unit price at which each of the drugs is widely and consistently available from any formulator or labeler, the Board relied on two sources: A HCFA survey and *Drug Topics Red Book*. The HCFA survey is a summary, updated monthly, of pharmacy invoice prices obtained by HCFA under contract with IMS America. The HCFA survey price is based on the 70th percentile of invoice prices from a panel of 1,000 pharmacies nationwide. *Drug Topics Red Book*, published annually and updated monthly, is an authoritative and recognized listing of advertised prices.

1. *Acetaminophen w/Codeine, oral tablet, 300 mg/30 mg*. The Board proposes a MAC limit of \$0.0649 per tablet. At this limit, the HCFA survey shows that the product is available from Smith Kline, the fourth largest ethical drug firm and Parke Davis and Lederle, subsidiaries of the tenth and eighteenth largest ethical drug firms. Forty percent of the leading supplier's product has been purchased at this limit. Small independent pharmacies have purchased the product at or below the proposed limit. The *Red Book* lists three other suppliers at or below the proposed limit.

2. *Acetaminophen w/Codeine, oral tablet, 300 mg/60 mg*. The Board proposes a MAC limit of \$0.1458 per tablet. At this limit, the HCFA survey shows that the product is available from Smith Kline and Burroughs Wellcome, the fourth and fifteenth largest ethical

drug firms. Over eighty percent of the purchases from the category "all other brands" were at or below the proposed limit. Small independent pharmacies have purchased the product at or below the proposed limit. The *Red Book* lists two other suppliers at or below the proposed limit.

3. *Ampicillin, oral capsule, 250 mg*. The Board proposes a MAC limit of \$0.0420 per tablet. At this limit, the HCFA survey shows that the product is available from Wyeth, Bristol, Parke Davis and Lederle, subsidiaries of the second, ninth, tenth, and eighteenth largest ethical drug firms. Over sixty percent of the purchases of the product were made at or below the proposed limit. Small independent pharmacies have purchased the product at or below the proposed limit.

4. *Ampicillin, oral liquid, 125 mg/5 ml*. The Board proposes a MAC limit of \$0.0114 per milliliter. At this limit, the HCFA survey shows that the product is available from Smith Kline and Squibb, the fourth and sixteenth largest ethical drug firms, and from Wyeth, Parke Davis and Lederle, subsidiaries of the second, tenth, and eighteenth largest ethical drug firms. Over seventy percent of the purchases of the product were made at or below the proposed limit. Small independent pharmacies have purchased the product at or below the proposed limit.

5. *Penicillin VK, oral tablet, 250 mg*. The Board proposes a MAC limit of \$0.0395 per tablet. At this limit, the HCFA survey shows that the product is available from Smith Kline and Squibb, the fourth and sixteenth largest ethical drug firms and from Pfizer, a subsidiary of the twelfth largest ethical drug firm. Forty percent of the total market and over ninety percent of the category "all other brands" were purchased at or below the proposed limit. Small independent pharmacies have purchased the product at or below the proposed limit.

6. *Penicillin VK, oral tablet, 500 mg*. The Board proposes a MAC limit of \$0.0649 per tablet. At this limit, the HCFA survey shows that the product is available from Upjohn and Squibb, the eighth and sixteenth largest ethical drug firms and from Parke Davis, a subsidiary of the tenth largest ethical drug firm. Over thirty percent of the total market and over ninety percent of the category "all other brands" were purchased at or below the proposed limit. Small independent pharmacies have purchased the product at or below the proposed limit.

7. *Penicillin VK, oral liquid, 125 mg/5 ml*. The Board proposes a MAC limit of \$0.0109 per milliliter. At this limit, the

HCFA survey shows that the product is available from Smith Kline and Squibb, the fourth and sixteenth largest ethical drug firms and from Parke Davis and Lederle, subsidiaries of the tenth and eighteenth largest ethical drug firms. Over thirty percent of the total market and eighty percent of the category "all other brands" were purchased at or below the proposed limit. Small independent pharmacies have purchased the product at or below the proposed limit. The *Red Book* lists eight other suppliers at or below the proposed limit.

8. *Tetracycline HCl, oral capsule, 500 mg*. The Board proposes a MAC limit of \$0.0394 per capsule. At this limit, the HCFA survey shows that the product is available from Smith Kline, the fourth largest ethical drug firm, and from Wyeth and Parke Davis, subsidiaries of the second and tenth largest ethical drug firms. Over thirty percent of the total market and over eighty percent of the category "all other brands" were purchased at or below the proposed limit. Small independent pharmacies have purchased the product at or below the proposed limit. The *Red Book* lists eleven other suppliers at or below the proposed limit.

The FDA advice and the economic data listed above are available for inspection in the Pharmaceutical and Medical Services Reimbursement Branch, Bureau of Program Policy, HCFA and a limited number of copies are available upon written request.

Dated: January 5, 1981.

Peter J. Rodler,
Chairman, Pharmaceutical Reimbursement Board.

[FR Doc. 81-9605 Filed 3-30-81; 8:45 am]

BILLING CODE 4110-35-M

DEPARTMENT OF THE INTERIOR**Fish and Wildlife Service****Endangered Species Permit; Receipt of Application**

Applicant: Denver Wildlife Research Center, Bldg. 16, Denver Federal Center, Denver, CO 80225.

The applicant requests an amendment to their Marine Mammal Permit PRT 2-4405 to authorize export of salvage specimens of West Indian manatees (*Trichechus manatus*). No animals would be killed or harmed under this authorization.

Documents and other information submitted with this application are available to the public during normal business hours in Room 601, 1000 N.

Glebe Road, Arlington, Virginia, or by writing to the Director, U.S. Fish and Wildlife Service (WFO), P.O. Box 3654, Arlington, VA 22203.

This application has been assigned file number PRT 2-4405. Interested persons may comment on this application on or before April 30, 1981, by submitting written data, views, or arguments to the Director at the above address. Please refer to the file number when submitting comments.

Dated: March 25, 1981.

Larry LaRochelle,

Acting Chief, Permit Branch, Federal Wildlife Permit Office, Fish and Wildlife Service.

[FR Doc. 81-9661 Filed 3-30-81; 8:45 am]

BILLING CODE 4310-55-M

Heritage Conservation and Recreation Service

National Register of Historic Places; Pending Nominations

Nominations for the following properties being considered for listing in the National Register were received by the Heritage Conservation and Recreation Service before March 20, 1981. Pursuant to § 1202.13 of 36 CFR Part 1202, written comments concerning the significance of these properties under the National Register criteria for evaluation may be forwarded to the National Register, Heritage Conservation and Recreation Service, U.S. Department of the Interior, Washington, DC 20243. Written comments should be submitted by April 15, 1981.

Carol Shull,

Acting Chief, Registration Branch.

CONNECTICUT

Hartford County

Hartford, Municipal Building, 550 Main St.

New Haven County

Meriden, Curtis Memorial Library, 175 E. Main St.

Prospect, Hotchkiss, David, House, Waterbury Rd.

Tolland County

Rockville, Old Rockville High School and East School, School and Park Sts.

INDIANA

Allen County

Fort Wayne, Swinney, Thomas W., House, 1424 W. Jefferson St.

KENTUCKY

Lyon County

Eddyville, Old Eddyville Historic District, Off KY 730

NEVADA

Carson City (independent city)

Glenbrook, The, 600 N. Carson St.

NEW YORK

Westchester County

Scarsdale, Wayside Cottage, 1039 Post Rd.

UTAH

San Juan County

Blanding vicinity, Butler Wash Archeological District

Bluff vicinity, Sand Island Petroglyph Site

[FR Doc. 81-9303 Filed 3-30-81; 8:45 am]

BILLING CODE 4310-03-M

Bureau of Land Management

Arizona Announcement of Amended Unit Acreage for Palo Verde-Dever's Special Wilderness Inventory, Phoenix District

The Bureau of Land Management announces amended acreages for Wilderness Study Areas (WSAs) within the Palo Verde-Dever's Special Wilderness Inventory Area.

The Special Inventory began before guidance was produced by the final *Wilderness Inventory Handbook* and Organic Act Directive 78-61, Changes 1, 2 and 3. The criteria in these guidelines have now been applied to the Palo Verde-Dever's Special Inventory.

The amended acreages are:

Inventory unit no.	Previous acres	Final acres	Reasons for change
AZ-020-127...	95,000	91,930	Vehicles access routes which were judged ways have now been confirmed roads. Expanded boundaries in some areas to the edge of physical impacts.
AZ-020-128...	112,000	120,925	A more accurate method was used to calculate acreage. No boundary adjustments were made.
AZ-020-129...	29,680	36,600	Boundaries were extended to the edge of the physical impacts.
AZ-020-135...	5,100	5,500	A more accurate method was used to calculate acreage. No boundary adjustments were made.

The boundary and detailed description of each of the WSAs are on file and available for inspection in the Phoenix District, Bureau of Land Management, 2929 West Clarendon Avenue, Phoenix, Arizona 85017; phone (605) 241-2501.

The decision for each inventory unit is considered independent and separate from the decision for every other inventory unit. These decisions will become effective on April 30, 1981, unless timely protest is submitted to the State Director.

Persons wishing to protest decisions herein must file a written protest with the State Director to be received by, or postmarked no later than, the close of business April 30, 1981.

The protest must specify the specific inventory unit to which it is directed. It must include a clear and concise statement and reason for the protest as well as data supporting the reason.

At the conclusion of the protest period, the State Director will publish in the *Federal Register* a notice of those decisions which are not protested and have become final and those decisions which are under formal protest. The notice will identify those inventory units under protest and will announce that the decision on the units will not become final pending a decision on the protest and any resulting appeal.

The State Director will issue a written decision on any protest which is filed according to above requirements and will publish a notice in the *Federal Register* of the action taken in response to the protest. Any person adversely affected by the State Director's decision may appeal such decision under the provision of 43 CFR Part 4.

All WSAs or inventory units under protest or otherwise not formally dropped from further consideration are subject to certain management and use restrictions as identified in the Interim Management Policy published December 12, 1979.

Clair M. Whitlock,

State Director.

March 19, 1981.

[FR Doc. 81-9099 Filed 3-30-81; 8:45 am]

BILLING CODE 4310-84-M

Oregon and Washington; Intensive Wilderness Inventory; Responses to Protests to Final Intensive Inventory Decisions

Final decisions on the intensive wilderness inventory of 266 inventory units in Oregon, 44 units in Washington and one unit in both states were announced in the *Federal Register* on November 14, 1980, pages 75597-75602. A follow-up notice was published in the *Federal Register* on January 29, 1981, page 9789, identifying units and parts of units for which the decisions became effective on January 29, 1981, and units or parts of units for which the decisions

were formally protested to the Oregon State Director. This notice presents our response to those protests.

A. The November 14, 1980, decisions for the following areas were to identify them as wilderness study areas (WSA's). After reviewing information in the letters of protest concerning these areas, and re-evaluating earlier inventory findings, our determination continues to be that the areas are wilderness in character. I, therefore, sustain the November 14, 1980, decisions to identify the following inventory units and subunits as wilderness study areas:

Oregon

Number	Name	Acres
Lakeview District		
1-24	Sand Dunes	15,520
1-101	Abert Rim	22,240
Total		37,760

Burns District

2-72C	Sheephead Mountains	54,190
2-72D	Sheephead Mountains	35,000
2-72F	Sheephead Mountains	20,330
2-72I	Sheephead Mountains	38,855
2-72J	Sheephead Mountains	7,755
2-73A	Winter Range	21,395
2-73H	Winter Range	14,640
2-74F	Alford Desert Addition	63,080
2-77B	Mahogany Ridge	27,370
2-78D ¹	Red Mountain	2,720
2-78F	Red Mountain	14,730
2-84A	Basque Hills	138,420
2-85F	South Steens	65,940
2-85G	South Steens	35,850
2-85H	South Steens	24,990
2-86E	Blitzen River	52,060
2-86F	Blitzen River	9,380
2-87I	Bridge Creek	14,060
Total		640,765

¹ This subunit is part of a single, larger WSA which also includes Unit NV-020-859 in Nevada and Unit 3-153 in Oregon's Vale District.

Vale District

3-53	Dry Creek	22,800
3-75	Siocum Creek	7,600
3-77A	Honeycombs	38,200
3-77B	Honeycombs	12,500
3-110	Lower Owyhee Canyon	73,200
3-111	Saddle Butte	87,500
3-120	Clarks Butte	31,500
3-128A	Jordan Craters	28,700
3-153 ²	Disaster Peak	13,300
Total		315,300

² This unit is part of a single, larger WSA which also includes Unit NV-020-859 in Nevada and Subunit 2-78D in Oregon's Burns District.

Prineville District

5-31A	North Fork	10,745
5-33	South Fork	19,631
5-34	Sand Hollow	8,791
5-35	Gerry Mountain	20,700
Total		59,867

Oregon Total... 33 WSA's... 1,053,692

Washington

Number	Name	Acres
Spokane District		
13-2	Chopaka Mountain	5,520

B. The November 14, 1980, decisions for the following areas were to eliminate them from further wilderness review.

After reviewing information in the letters of protest concerning these areas, and re-evaluating earlier inventory findings, our determination continues to be that these areas do not possess wilderness characteristics. I, therefore, sustain the November 14, 1980, decisions to eliminate the following inventory units and subunits from further wilderness review:

Oregon

Number	Name	Acres
Lakeview District		
1-9	Bull Lake	32,360
1-12	Lost Forest Adjacent Lands	6,240
1-94	Poker Jim Flat	14,360
1-95	ZX Ranch	21,120
1-114	Warner Lakes	33,680
1-115A	Guano Slough	47,360
1-115B	Guano Slough	59,120
1-117A	Monument Flat	18,240
1-134	Lone Grave Butte	25,440
1-159	Callow Valley	58,000
Total		313,920

Burns District

2-19	Silvies River	7,520
2-43A	Wagonfire Mountain	9,590
2-43B	Wagonfire Mountain	10,600
2-43F	Wagonfire Mountain	13,100
2-57	Jackass Creek	19,255
2-61A	Foster Flat	5,660
2-61D	Foster Flat	8,270
2-61E	Foster Flat	15,470
2-61F	Foster Flat	7,350
2-64A	Buzzard Creek	14,140
2-64B	Buzzard Creek	14,570
2-65	Deep Canyon	6,215
2-68	Smokey Hollow	8,225
2-69	Devils Canyon	14,015
2-70	Wilson Butte	9,745
2-71	Goose Egg	15,930
2-72G	Sheephead Mountains	10,035
2-72H	Sheephead Mountains	11,410
2-72K	Sheephead Mountains	2,315
2-72L	Sheephead Mountains	1,185
2-72M	Sheephead Mountains	1,190
2-72N	Sheephead Mountains	5,310
2-75C	Black Point	28,320
2-85I	South Steens	10,030
Total		249,450

Vale District

3-41A	Keeney Creek	14,740
3-44	Star Mountain	14,360
3-121	Deadman Creek	8,440
Total		37,540

Prineville District

5-20	Alkali Flat	7,035
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Medford District

11-16	Zane Grey	18,460
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Coos Bay District

12-10A	Pistol River-Myers Creek Rocks	5
12-12A	Lone Ranch Rocks	4
12-13A	Harris Island	2
12-14A	Table Rock	1
12-15	Fish Rock	1
Total		13

Oregon Total... 44 decisions to eliminate... 626,418

Washington

Number	Name	Acres
Spokane District		
13-1	Juniper	7,806
13-3	Lummi Rocks	8
13-4	Blind Island	2
Washington Total	3 decisions to eliminate	7,816

C. The November 14, 1980, decision concerning Inventory Unit 3-47, Cedar Mountain, was to identify a wilderness study area of 46,300 acres and to eliminate 10 acres from further wilderness review. After reviewing information in a protest letter and re-evaluating earlier inventory findings, we have revised the earlier decision. My revised decision for Unit 3-47 is to identify a wilderness study area with 33,000 acres and to eliminate 13,310 acres from further wilderness review.

D. The November 14, 1980, decision concerning Inventory Subunit 3-173A, Upper West Little Owyhee, was to identify a wilderness study area of 87,200 acres and to eliminate 1,160 acres from further wilderness review. After reviewing information in a protest letter and re-evaluating earlier inventory findings, we have revised the earlier decision. My revised decision for Subunit 3-173A is to identify a wilderness study area with 66,060 acres and to eliminate 22,300 acres from further wilderness review.

A number of general protests were received. None of them contained information about the wilderness characteristics of specific inventory units. Therefore, the inventory findings for the affected areas were reviewed to ensure that all inventory procedures had been followed and that the decisions were consistent with the inventory findings. The November 14, 1980, decisions for all areas mentioned in the general protests have been sustained.

Those individuals and organizations who submitted protests which we did not sustain have been notified that they may take an appeal to the Department of the Interior Board of Land Appeals.

Those individuals or organizations who are adversely affected by the change in the decision for portions of Inventory Units 3-47 and 3-173A and who believe the revised decision is not correct may appeal that decision to the Interior Board of Land Appeals, Office of the Secretary of the Department of the Interior, in accordance with the regulations in 43 CFR Part 4, Subpart E. If an appeal is taken, the Notice of Appeal must be filed within 30 days of the date of publication of this notice in

the Oregon State Office, BLM, (not directly with the Board) so that the official record of the decision can be sent to the Board. The address is: State Director, Bureau of Land Management, P.O. Box 2965, Portland, Oregon 97208. Copies of all appeal documents must also be sent to the Associate Solicitor, Division of Energy and Resources, Office of the Solicitor, U.S. Department of the Interior, Washington, D.C. 20240.

If the procedures set forth in the regulations are not followed, an appeal is subject to dismissal.

William G. Leavell,

State Director.

[FR Doc. 81-9112 Filed 3-30-81; 8:45 am]

BILLING CODE 4310-84-M

Sustained Yield Unit 13; 10-Year Timber Management Plan; Availability of Final Environmental Impact Statement

AGENCY: Bureau of Land Management.
ACTION: Notice.

SUMMARY: Pursuant to section 102(2)(C) of the National Environmental Policy Act of 1969, the Ukiah District, Bureau of Land Management, Department of the Interior, has prepared a final environmental impact statement for the proposed 10-year timber management program on 48,600 acres of public land.

DATES: A record of decision will be prepared not less than 30 days after the Environmental Protection Agency publishes the availability of the final environmental impact statement in the Federal Register (40 CFR 1506.10(b)(2)).

ADDRESSES: A limited number of copies of the draft environmental impact statement (DEIS) and the final environmental impact statement (FEIS) are available from the District Manager, Ukiah District Office, Bureau of Land Management, P.O. Box 940, Ukiah, California 95482. Public reading copies are available for review at the following locations: Bureau of Land Management, Office of Public Affairs, 18th and C Streets NW., Washington, D.C. 20240, Phone: (202) 343-4151; Bureau of Land Management, California State Office, Federal Office Building, 2800 Cottage Way, Sacramento, California 95825; and Bureau of Land Management, Ukiah District Office, 555 Leslie Street, Ukiah, California 95482. Copies will also be available at Federal depository libraries and many of the community libraries within the boundaries of Sustained Yield Unit 13.

FOR FURTHER INFORMATION CONTACT: Van W. Manning, District Manager, Ukiah District Office, Bureau of Land Management, P.O. Box 940, 555 Leslie

Street, Ukiah, California 95482, Phone: (707) 462-3873.

SUPPLEMENTARY INFORMATION: Most of the public lands in SYU 13 lie in a scattered ownership configuration, intermixed with privately owned lands in Mendocino, Humboldt, Sonoma, and Trinity Counties, California. The statement analysis excludes the King Range National Conservation Area (SYU 8).

The changes suggested by public comments on the draft environmental impact statement (DEIS) did not require a major rewrite or additional analysis. Therefore, an abbreviated format is used for the final environmental impact statement (FEIS). The FEIS must be used in conjunction with the DEIS.

The potential environmental effects of six timber management alternatives, including a proposed action, were analyzed. The proposed action would have a 10-year allowable cut of 97 million board feet (MMBF) (Scribner log rule). The five alternatives to the proposed action are:

1. No Action. The no action alternative would essentially be the continuation of past harvest levels and management intensity and would have a 10-year allowable cut of 78 MMBF.

2. Limited Investment. Under the limited investment alternative, timber would be managed on a natural stand basis. Investments would be limited to those associated with harvest and artificial reforestation. The 10-year allowable cut would be 65 MMBF.

3. Accelerated Harvest No. 1. The accelerated harvest No. 1 alternative would have an accelerated allowable cut of 105 MMBF for the 10-year period.

4. Accelerated Harvest No. 2. The accelerated harvest No. 2 alternative would have an accelerated allowable cut of 146 MMBF for the 10-year period.

5. Managed Old-Growth. The managed old-growth alternative would be intensive timber management, similar to the proposal, but would retain 12 trees per acre over two rotations. The 10-year allowable cut would be 85 MMBF.

Dated: March 18, 1981.

James B. Ruch,
State Director.

[FR Doc. 81-9547 Filed 3-30-81; 8:45 am]

BILLING CODE 4310-84-M

Colorado, Utah; Amended Legal Descriptions for Tracts Proposed for Coal Lease Sale

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

This amends the notice which appeared on page 14457 of the Federal Register, Vol. 46, No. 39, on Friday, February 27, 1981. That notice announced the availability of the final EIS for a proposed coal lease sale in the Uinta-Southwestern Utah Coal Region and gave legal descriptions of tracts under consideration.

At its March 4, 1981, meeting in Salt Lake City, the Uinta-Southwestern Utah Regional Coal Team amended the delineation of the Cottonwood tract to include outcroppings. The new legal description for this tract follows.

Final delineation and legal description for the North Horn Mountain tract will be determined and announced following completion of the Geological Survey drilling program, analysis of data and concurrence of the government agencies involved.

Correct legal descriptions for two other tracts listed incorrectly in the previous notice are also listed here.

Cottonwood Tract-U-4978

T. 17 S., R. 7E., SLM, Utah,
Sec. 27, S½NW¼, N½SW¼;
Sec. 28, S½N½, S½;
Sec. 29, S½N½, S½;
Sec. 30, Lot 4, SE¼NE¼, NE¼SE¼,
S½SE¼;

Sec. 31, Lot 1, E½;
Sec. 32, All;
Sec. 33, N½, SW¼, W½SE¼;
Sec. 34, NW¼NW¼, S½NW¼;

T. 18 S., R. 7E., SLM, Utah,
Sec. 4, Lots 2-4;
Sec. 5, Lots 1-4, S½NW¼.

Containing 3,347.31 acres Emery County.

Emery North Tract

T. 22 S., R. 6E., SLM, Utah,
Sec. 1, Lots 1, 2, S½NE¼, SE¼;
Sec. 10, SE¼SE¼;
Sec. 11, NE¼, SE¼NW¼, E½SE¼;
Sec. 12, NE¼, S½;
Sec. 13, E½, N½NW¼, SW¼NW¼,
N½SE¼NW¼, S½NE¼SW¼,
W½SW¼, SE¼SW¼;

Sec. 14, SW¼NW¼, NW¼SW¼,
SE¼SW¼, S½SE¼;
Sec. 15, NE¼NW¼;

Sec. 22, SW¼NW¼, N½SW¼, SE¼SW¼;
Sec. 23, NE¼NW¼.

Containing 2,181.00 acres Emery County.

Slaughterhouse Canyon Tract

T. 13 S., R. 7E., SLM, Utah,
Sec. 19, SE¼SE¼;
Sec. 20, SW¼SW¼;
Sec. 29, NW¼NW¼;
Sec. 30, E½.

Containing 440.00 acres Carbon County.

Dated: March 26, 1981.

Ed Hastey,

Director, Bureau of Land Management.

[FR Doc. 81-9708 Filed 3-30-81; 8:45 am]

BILLING CODE 4310-84-M

[INT FEIS 81-12; 1791 (922)]

Final South Coast Curry Timber Management Environmental Impact Statement; Availability**AGENCY:** Bureau of Land Management, Interior.

SUMMARY: Pursuant to section 102(2)(c) of the National Environmental Policy Act of 1969, the Department of Interior has prepared a final environmental impact statement for the South Coast-Curry EIS area. The proposal involves implementing a 10-year timber management plan on public lands within the Coos Bay District in western Oregon.

Public reading copies will be available for review at the following locations:

Bureau of Land Management; Office of Public Affairs; 18th and C Streets, NW., Washington, D.C. 20240

Bureau of Land Management, Office of Public Affairs, 729 N.E. Oregon Street, Portland, OR 97208

Bureau of Land Management, Coos Bay District Office 333 S. Fourth Street, Coos Bay, OR 97420

Oregon State Library, State Library Building, Salem, OR 97310

Oregon State University Library, Government Document Section, Corvallis, OR 97331

Portland State University Library, 724 S.W. Morrison, Portland, Oregon

University of Oregon Library, Government Document Section, Eugene, OR 97403

Lane Community College Library, Eugene, OR 97401

Southern Oregon State College Library Ashland, OR 97520

Southwestern Oregon Community College Library, Coos Bay OR 97420 Umpqua Community College Library, Roseburg, OR 97420

Bandon Public Library Bandon, OR 97411

Brookings Public Library, Brookings, OR 97415

Coss Bay Public Library, 525 W. Anderson, Coos Bay, OR 97420

Douglas County Library, County Courthouse, Roseburg, OR 97470

Gold Beach Public Library, Colvin St., Gold Beach, OR 97444

North Bend Public Library, 1925 McPherson Ave., North Bend, OR 97459

A limited number of copies are available upon request from the Bureau of Land Management, Oregon State Office, or the Coos Bay District Office at the above addresses.

Due to the addition of two new alternatives, a 60-day comment period on the FEIS is established. Comments will be accepted by the Coos Bay District Manager until May 29, 1981.

Dated: March 19, 1981.

William G. Leavell,
State Director.

[FR Doc. 81-0607 Filed 3-30-81; 8:45 am]

BILLING CODE 4310-84-M

INTERSTATE COMMERCE COMMISSION**Agricultural Cooperative; Intent To Perform Interstate Transportation for Certain Nonmembers**

Dated: March 26, 1981.

The following Notices were filed in accordance with section 10526(a)(5) of the Interstate Commerce Act. These rules provide that agricultural cooperatives intended to perform nonmember, non-exempt, interstate transportation must file the Notice, form BOP-102, with the Commission within 30 days of its annual meeting each year. Any subsequent change concerning officers, directors, and location of transportation records shall require the filing of a supplemental Notice within 30 days of such change. The name and address of the agricultural cooperative, the location of the records, and the name and address of the person to whom inquiries and correspondence should be addressed, are published here for interested persons. Submission of information that could have bearing upon the propriety of a filing should be directed to the Commission's Office of Consumer Protection, Washington, D.C. 20423. The Notices are filed in Ex Parte No. MC-75 (Sub No. 1) and can be examined at the Office of the Secretary, Interstate Commerce Commission, Washington, D.C. 20423.

1. Delta Agricultural Co-Op: Complete Legal Name of Cooperative Association or Federation of Cooperative Associations, 12815 South Boulter St., Draper, Utah 84020: Principal Mailing Address (Street No., City, State, and Zip Code); 12815 South Boulter St., Draper, Utah 84020: Where Are Records of your Motor Transportation Maintained (Street No., City, State and Zip Code); Delta Ag. Co-Op (Jack P. Kartchner) 12815 South Boulter St., Draper, Utah 84020: Person To Whom Inquiries and Correspondence should be Addressed (Name and Mailing Address).

2. Land O'Lakes, Inc.: Complete Legal Name of Cooperative Association or Federation of Cooperative Associations; P.O. Box 116, Minneapolis, MN 55440; Principal Mailing Address (Street No., City, State, and Zip Code); 4001 Lexington Ave. N., Arden Hills, Minnesota 55112: Where Are Records of your Motor Transportation Maintained (Street No., City, State and Zip Code); Harold O. Hoelscher, P.O. Box 116, Minneapolis, MN 55440: Person To Whom Inquiries and Correspondence should be Addressed (Name and Mailing Address).

3. Mayflower Farms: Complete Legal Name of Cooperative Association or

Federation of Cooperative Associations, 2720 S.E. 6th Ave., Portland, Oregon 97202: Principal Mailing Address (Street No., City, State, and Zip Code), 2720 S.E. 6th Ave., Portland, Oregon 97202: Where Are Records of your Motor Transportation Maintained (Street No., City, State and Zip Code); Walter C. Tuthill, P.O. Box 42269, Portland, Oregon 97242: Person To Whom Inquiries and Correspondence should be Addressed (Name and Mailing Address).

4. Miss-Ala Agricultural Distributors, LTD Plymouth Agricultural Transportation Services, Inc.: Complete Legal Name of Cooperative Association or Federation of Cooperative Associations., P.O. Box 947, Plymouth, NC 27962: Principal Mailing Address (Street No., City, State, and Zip Code); Plymouth Agricultural Transportation Services, Inc., Highway 64 W. Plymouth, North Carolina 27962: Where Are Records of your Motor Transportation Maintained (Street No., City, State and Zip Code); Donald W. Spell, P.O. Box 947, Plymouth, NC 27962: Person to Whom Inquiries and Correspondence should be Addressed (Name and Mailing Address).

5. Nationwide Distributors, Inc. (A Cooperative Association): Complete Legal Name of Cooperative Association or Federation of Cooperative Associations, 26 Willis St., Framingham, MA 01701: Principal Mailing Address (Street No., City, State, and Zip Code), 26 Willis St., Framingham, MA 01701: Where Are Records of your Motor Transportation Maintained (Street No., City, State and Zip Code), Gene S. Bula, Rt. 1, Plainfield, WI: Person To Whom Inquiries and Correspondence should be Addressed (Name and Mailing Address).

Agatha L. Mergenovich,
Secretary.

[FR Doc. 81-0612 Filed 3-30-81; 8:45 am]

BILLING CODE 7035-01-M

Motor Carriers; Permanent Authority Decisions; Decision-Notice

The following applications, filed on or after March 1, 1979, are governed by Special Rule 247 of the Commission's *Rules of Practice* (49 CFR 1100.247). These rules provide, among other things, that a petition for intervention, either in support of or in opposition to the granting of an application, must be filed with the Commission within 30 days after the date notice of the application is published in the **Federal Register**. Protests (such as were allowed to filings prior to March 1, 1979) *will be rejected*. A petition for intervention without leave

must comply with Rule 247(k) which requires petitioner to demonstrate that it (1) holds operating authority permitting performance of any of the service which the applicant seeks authority to perform, (2) has the necessary equipment and facilities for performing that service, and (3) has performed service within the scope of the application either (a) for those supporting the application, or, (b) where the service is not limited to the facilities of particular shippers, from and to, or between, any of the involved points.

Persons unable to intervene under Rule 247(k) may file a petition for leave to intervene under Rule 247(l) setting forth the specific grounds upon which it is made, including a detailed statement of petitioner's interest, the particular facts, matters, and things relied upon, including the extent, if any, to which petitioner (a) has solicited the traffic or business of those supporting the application, or, (b) where the identity of those supporting the application is not included in the published application notice, has solicited traffic or business identical to any part of that sought by applicant within the affected marketplace. The Commission will also consider (a) the nature and extent of the property, financial, or other interest of the petitioner, (b) the effect of the decision which may be rendered upon petitioner's interest, (c) the availability of other means by which the petitioner's interest might be protected, (d) the extent to which petitioner's interest will be represented by other parties, (e) the extent to which petitioner's participation may reasonably be expected to assist in the development of a sound record, and (f) the extent to which participation by the petitioner would broaden the issues or delay the proceeding.

Petitions not in reasonable compliance with the requirements of the rule may be rejected. An original and one copy of the petition to intervene shall be filed with the Commission indicating the specific rule under which the petition to intervene is being filed, and a copy shall be served concurrently upon applicant's representative, or upon applicant if no representative is named.

Section 247(f) provides, in part, that an applicant which does not intend to timely prosecute its application shall promptly request that it be dismissed, and that failure to prosecute an application under the procedures of the Commission will result in its dismissal.

If an applicant has introduced rates as an issue it is noted. Upon request, an applicant must provide a copy of the tentative rate schedule to any protestant.

Further processing steps will be by Commission notice, decision, or letter which will be served on each party of record. *Broadening amendments will not be accepted after the date of this publication.*

Any authority granted may reflect administrative acceptable restrictive amendments to the service proposed below. Some of the applications may have been modified to conform to the Commission's policy of simplifying grants of operating authority.

Findings

With the exceptions of those applications involving duly noted problems (e.g., unresolved common control, unresolved fitness questions, and jurisdictional problems) we find, preliminarily, that each common carrier applicant has demonstrated that its proposed service is required by the present and future public convenience and necessity, and that each contract carrier applicant qualifies as a contract carrier and its proposed contract carrier service will be consistent with the public interest and the transportation policy of 49 U.S.C. 10101. Each applicant is fit, willing, and able properly to perform the service proposed and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the Commission's regulation. Except where specifically noted, this decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the Energy Policy and Conservation Act of 1975.

In those proceedings containing a statement or note that dual operations are or may be involved we find, preliminarily and in the absence of the issue being raised by a petitioner, that the proposed dual operations are consistent with the public interest and the transportation policy of 49 U.S.C. 10101 subject to the right of the Commission, which is expressly reserved, to impose such terms, conditions or limitations as it finds necessary to insure that applicant's operations shall conform to the provisions of 49 U.S.C. 10930(a) [formerly section 210 of the Interstate Commerce Act]

In the absence of legally sufficient petitions for intervention, filed within 30 days of publication of this decision-notice (or, if the application later becomes unopposed), appropriate authority will be issued to each applicant (except those with duly noted problems) upon compliance with certain requirements which will be set forth in a notification of effectiveness of the decision-notice. To the extent that the

authority sought below may duplicate an applicant's other authority, such duplication shall be construed as conferring only a single operating right.

Applicants must comply with all specific conditions set forth in the following decision-notices within 30 days after publication or the application shall stand denied.

Note.—All applications are for authority to operate as a common carrier, by motor vehicle, in interstate or foreign commerce, over irregular routes, except as otherwise noted.

Volume No. OP3-0208

Decided: March 20, 1981.

By The Commission, Review Board No. 3, Members Krock, Joyce, and Dowell.

MC 134064 (Sub-34), filed February 4, 1980, previously published in the FR issues of May 1, 1980 and February 18, 1981. Applicant: INTERSTATE TRANSPORT, INC., 1600 Highway 129 South, Gainesville, GA 30501. Representative: Charles M. Williams, 350 Capitol Life Center, 1600 Sherman St., Denver, CO 80203. Transporting (1) *alcoholic liquors*, and (2) *materials, equipment and supplies* used in the manufacture and distribution of alcoholic liquors (except commodities in bulk, in tank vehicles), (a) between Ft. Smith, AR, on the one hand, and, on the other, those points in the U.S. in and east of MN, IA, NE, CO, OK, and TX, (b) between Bardstown and Louisville, KY, on the one hand, and, on the other, points in AR, IL, IN, MI, OH, NY, PA, GA, SC, FL, LA, MS, KS, CO, NE, MN, CT, MA, IA, NJ, MD, DE, and AL, (c) between New Orleans, LA, on the one hand, and, on the other, points in AR, MS, AL, FL, OK, KS, CO, NE, IA, MN, MO, MI, OH, KY, IN, IL, GA, and SC, and (d) between Plainfield, IL, on the one hand, and, on the other, points in MI, MO, IA, NE, KS, CO, OK, AR, LA, and KY, restricted in (a), (b), (c) and (d) above to traffic originating at or destined to the facilities of Hiram Walker & Sons, Inc.

Note.—this republication indicates the correct territorial description in (c) above.

Agatha L. Mergenovich,
Secretary.

[FR Doc. 81-0613 Filed 3-30-81; 8:45 am]

BILLING CODE 7035-01-M

Motor Carriers; Permanent Authority Decisions; Decision-Notice

The following applications, filed on or after February 9, 1981, are governed by Special Rule 251 of the Commission's Rules of Practice, see 49 CFR 1100.251. Special Rule 251 was published in the

Federal Register on December 31, 1980, at 45 FR 86771. For compliance procedures, refer to the **Federal Register** issue of December 3, 1980, at 45 FR 80109.

Persons wishing to oppose an application must follow the rules under 49 CFR 1100.252. Applications may be protested *only* on the grounds that applicant is not fit, willing, and able to provide the transportation service or to comply with the appropriate statutes and Commission regulations. A copy of any application, including all supporting evidence, can be obtained from applicant's representative upon request and payment to applicant's representative of \$10.00.

Amendments to the request for authority are not allowed. Some of the applications may have been modified prior to publication to conform to the Commission's policy of simplifying grants of operating authority.

Findings

With the exception of those applications involving duly noted problems (e.g., unresolved common control, fitness, water carrier dual operations, or jurisdictional questions) we find, preliminarily, that each applicant has demonstrated its proposed service warrants a grant of the application under the governing section of the Interstate Commerce Act. Each applicant is fit, willing, and able to perform the service proposed, and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the service proposed, and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the Commission's regulation. Except where noted, this decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the Energy Policy and Conservation Act of 1975.

In the absence of legally sufficient opposition in the form of verified statements filed on or before 45 days from date of publication (or, if the application later become unopposed), appropriate authorizing documents will be issued to applicants with regulated operations (except those with duly noted problems) and will remain in full effect only as long as the applicant maintains appropriate compliance. The unopposed applications involving new entrants will be subject to the issuance of an effective notice setting forth the compliance requirements which must be satisfied before the authority will be issued. Once this compliance is met, the authority will be issued.

Within 60 days after publication an applicant may file a verified statement in rebuttal to any statement in opposition.

To the extent that any of the authority granted may duplicate an applicant's other authority, the duplication shall be construed as conferring only a single operating right.

Note.—All applications are for authority to operate as a motor common carrier in interstate or foreign commerce over irregular routes, unless noted otherwise. Applications for motor contract carrier authority are those where service is for a named shipper "under contract".

Volume No. OP4-3024

Decided: March 20, 1981.

By the Commission, Review Board No. 2, members Carleton, Fisher, and Williams.

MC 117415 (Sub-8), filed March 13, 1981. Applicant: JENSEN TRUCKING CO., INC., P.O. Box 402, American Fork, UT 84003. Representative: Irene Warr, 430 Judge Bldg., Salt Lake City, UT 84111, (801)785-5306. Transporting, for or on behalf of the U.S. Government, *general commodities* (except used household goods, hazardous or secret materials, and sensitive weapons and munitions), between points in the U.S.

Agatha L. Mergenovich,
Secretary.

[FR Doc. 81-9614 Filed 3-30-81; 8:45 am]

BILLING CODE 7035-01-M

Motor Carriers; Permanent Authority Decisions; Decision-Notice

The following applications, filed on or after July 3, 1980, are governed by Special Rule 247 of the Commission's Rules of Practice, see 49 CFR 1100.247. Special Rule 247 was published in the **Federal Register** of July 3, 1980, at 45 FR 45539. For compliance procedures, refer to the **Federal Register** issue of December 3, 1980, at 45 FR 80109.

Persons wishing to oppose an application must follow the rules under 49 CFR 1100.247(B). A copy of any application, together with applicant's supporting evidence, can be obtained from any applicant upon request and payment to applicant of \$10.00.

Amendments to the request for authority are not allowed. Some of the applications may have been modified prior to publication to conform to the Commission's policy of simplifying grants of operating authority.

Findings:

With the exception of those applications involving duly noted problems (e.g., unresolved common control, fitness, water carrier dual operations, or jurisdictional questions) we find, preliminarily, that each applicant has demonstrated its proposed

service warrants a grant of the application under the governing section of the Interstate Commerce Act. Each applicant is fit, willing, and able to perform the service proposed, and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the Commission's regulations. Except where noted, this decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the Energy Policy and Conservation Act of 1975.

In the absence of legally sufficient interest in the form of verified statements filed on or before 45 days from date of publication (or, if the application later becomes unopposed) appropriate authorizing documents will be issued to applicants with regulated operations (except those with duly noted problems) and will remain in full effect only as long as the applicant maintains appropriate compliance. The unopposed applications involving new entrants will be subject to the issuance of an effective notice setting forth the compliance requirements which must be satisfied before the authority will be issued. Once this compliance is met, the authority will be issued.

Within 60 days after publication an applicant may file a verified statement in rebuttal to any statement in opposition.

To the extent that any of the authority granted may duplicate an applicant's other authority, the duplication shall be construed as conferring only a single operating right.

Note.—All applications are for authority to operate as a motor common carrier in interstate or foreign commerce over irregular routes, unless noted otherwise. Applications for motor contract carrier authority are those where service is for a named shipper "under contract".

Volume No. OP4-062

Decided: March 25, 1981.

By the Commission, Review Board No. 2, members Carleton, Fisher, and Williams.

MC 108587 (Sub-34), filed February 5, 1981. Applicant: SCHUSTER EXPRESS, INC., 48 Norwich Ave., Colchester, CT 06415. Representative: Jeremy Kahn, Suite 733 Investment Bldg., 1511 K Street NW., Washington, DC 20005. Over regular routes, transporting *general commodities* (except classes A and B explosives), (1) between State Road, DE, and Norfolk, VA, over U.S. Hwy 13, serving all intermediate points, and off route points in those portions of VA and MD east of the Susquehanna River and the Chesapeake Bay; (2) between Wilmington, DE, and Norfolk, VA; from

Wilmington over Interstate Hwy 95 to Richmond, VA, then over Interstate Hwy 64 to Norfolk, serving all intermediate points, and off route points in MD, VA, and DC; (3) between Harrisburg, PA, and Baltimore, MD, over Interstate Hwy 83, serving all intermediate points, and off route points in MD and PA; (4) between Baltimore, MD, and Roanoke, VA: from Baltimore over Interstate Hwy 70N to junction U.S. Hwy 340, at or near Frederick, MD, then over U.S. Hwy 340 to junction Interstate Hwy 81, at or near Stephens City, VA, then over Interstate Hwy 81 to Roanoke, serving all intermediate points, and off route points in MD and VA; (5) between Washington, DC, and junction Interstate Hwys 66 and 81 near Strasburg, VA: from Washington over U.S. Hwy 50 to junction Interstate Hwy 66, then over Interstate Hwy 66 to junction VA Hwy 55, at or near Gainesville, VA, then over VA Hwy 55 to junction U.S. Hwy 340, at Front Royal, VA, then over U.S. Hwy 340 to junction Interstate Hwy 66, then over Interstate Hwy 66 to junction Interstate Hwy 81 at or near Strasburg, serving all intermediate points, and off route points in VA; (6) between Harrisburg, PA, and Roanoke, VA, over Interstate Hwy 81, serving all intermediate points, and off route points in MD, PA, and VA; (7) between Lancaster and Pittsburgh, PA, over U.S. Hwy 30, serving all intermediate points, and off route points in PA; (8) between Scranton and Pittsburgh, PA: from Scranton over Interstate Hwy 81 to junction Interstate Hwy 80, then over Interstate Hwy 80 to junction Interstate Hwy 79, then over Interstate Hwy 79 to junction Interstate Hwy 279, and then over Interstate Hwy 279 to Pittsburgh, serving all intermediate points, and off route points in PA; (9) between Albany, NY and the port of entry on the international boundary line between the U.S. and Canada, at or near Rouses Point, NY, over Interstate Hwy 87, serving all intermediate points, and off route points in NY; and (10) between Syracuse, NY, and the port of entry on the international boundary line between the U.S. and Canada, at or near Ogdensburg, NY: from Syracuse over Interstate Hwy 81 to junction NY Hwy 12, then over NY Hwy 12 to junction NY Hwy 37, then over NY Hwy 37, to the above named port of entry, serving all intermediate points, and off route points in NY.

Note.—Applicant states it intends to tack the authority here with its existing authority,

and to interline with other authorized carriers.

Agatha L. Mergenovich,
Secretary.

[FR Doc. 81-9624 Filed 3-30-81; 8:45 am]

BILLING CODE 7035-01-M

Motor Carriers; Permanent Authority Decisions; Decision-Notice

The following applications, filed on or after February 9, 1981, are governed by Special Rule of the Commission's Rules of Practice, see 49 CFR 1100.251. Special Rule 251 was published in the **Federal Register** of December 31, 1980, at 45 FR 86771. For compliance procedures, refer to the **Federal Register** issue of December 3, 1980, at 45 FR 80109.

Persons wishing to oppose an application must follow the rules under 49 CFR 1100.252. A copy of any application, including all supporting evidence, can be obtained from applicant's representative upon request and payment to applicant's representative of \$10.00.

Amendments to the request for authority are not allowed. Some of the applications may have been modified prior to publication to conform to the Commission's policy of simplifying grants of operating authority.

Findings

With the exception of those applications involving duly noted problems (e.g., unresolved common control, fitness, water carrier dual operations, or jurisdictional questions) we find, preliminarily, that each applicant has demonstrated its proposed service warrants a grant of the application under the governing section of the Interstate Commerce Act. Each applicant is fit, willing, and able to perform the service proposed, and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the Commission's regulations. Except where noted, this decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the Energy Policy and Conservation Act of 1975.

In the absence of legally sufficient opposition in the form of verified statements filed on or before 45 days from date of publication, (or, if the application later becomes unopposed) appropriate authorizing documents will be issued to applicants with regulated operations (except those with duly noted problems) and will remain in full effect only as long as the applicant maintains appropriate compliance. The unopposed applications involving new

entrants will be subject to the issuance of an effective notice setting forth the compliance requirements which must be satisfied before the authority will be issued. Once this compliance is met, the authority will be issued.

Within 60 days after publication an applicant may file a verified statement in rebuttal to any statement in opposition.

To the extent that any of the authority granted may duplicate an applicant's other authority, the duplication shall be construed as conferring only a single operating right.

Note.—All applications are for authority to operate as a motor common carrier in interstate or foreign commerce over irregular routes, unless noted otherwise. Applications for motor contract carrier authority are those where service is for a named shipper "under contract".

Volume No. OP44-40

Decided: March 25, 1981.

By the Commission, Review Board No. 2, Members Carleton, Fisher, and Williams.

MC 134477 (Sub-433), filed February 17, 1981, and noticed in the **Federal Register** issue of March 10, 1981, and republished this issue. Applicant: SCHANNO TRANSPORTATION, INC. 5 West Mendota Rd., West St. Paul, MN 55118. Representative: Thomas D. Fischbach, P.O. Box 43496, St. Paul, MN 55164 (612) 457-9700. Transporting *freezers*, between points in Stearns County, MN, on the one hand, and, on the other, points in the U.S.

Note.—The purpose of this republication is to correctly reflect the territorial description.

MC 144017 (Sub-3), filed February 10, 1981, and previously noticed in the **Federal Register** issue of March 10, 1981. Applicant: GEORGE W. NOFFS MOVING AND STORAGE, INC., 1735 E. Davis St., Arlington Heights, IL 60005. Representative: Robert J. Gallagher, 1000 Connecticut Ave., N.W., Washington, DC 20036, (202) 463-6044. To operate as a *common carrier*, by motor vehicle, over irregular routes, transporting *household goods*, as defined by the Commission, between Chicago, IL and points in Boone, McHenry, Lake, Winnebago, Ogle, Lee, De Kalb, Kane, Du Page, Kendall, Will, Grundy, La Salle, Bureau, Putnam, Marshall, Woodford, Livingston, McLean, Ford, Iroquois, Kankakee, Vermilion and Champaign Counties, IL, points in Kenosha, Racine, Walworth, Milwaukee, Waukesha, Jefferson and Rock Counties, WI, Cass, Van Buren, and Berrien Counties, MI, Warren, Benton, Newton, Jasper, Lake, Porter, La Porte, Starke, Pulaski, White, Carroll, Tippecanoe, Cass, Fulton, Marshall, St.

Joseph, Elkhart and Kosciusko counties, IN, on the one hand, and, on the other, points in TX, MD, CA, AZ, CO, AR, OK, NV, UT, LA, WA, OR, ID, WY, NM, NE, MS and DC.

Note.—The purpose of this republication is to correctly reflect the territorial description.

Volume No. OP44-41

Decided: March 25, 1981.

By The Commission, Review Board No. 2, Members Carleton, Fisher and Williams.

MC 112107 (Sub-17), filed March 3, 1981. Applicant: NEW ENGLAND MOTOR FREIGHT, INC., 454 Main Ave., Wallington, NJ 07057. Representative: Gerald K. Gimmel, Suite 145, 4 Professional Dr., Gaithersburg, MN 20760, (201) 778-5000. Transporting *general commodities* (except classes A and B explosives), between points in Providence County, RI, on the one hand, and, on the other, points in ME, NH, and VT.

Note.—The applicant intends to tack this authority with its existing regular route.

MC 114457 (Sub-585), filed March 3, 1981. Applicant: DART TRANSIT COMPANY, 2102 University Ave., St. Paul, MN 55114. Representative: James H. Wills (same address as applicant), (612) 645-0323. Transporting *general commodities* (except classes A and B explosives), between points in the U.S., under continuing contract(s) with FMS, Inc., of Washington, DC.

MC 119917 (Sub-67), filed March 9, 1981. Applicant: DUDLEY TRUCKING COMPANY, INC., 724 Memorial Drive, S.E., Atlanta, GA 30316. Representative: W. F. Dudley (same address as applicant). Transporting *chemicals and related products*, between points in Jefferson Parish, LA, on the one hand, and, on the other, Atlanta, GA, and points in Harris County, TX.

MC 123407 (Sub-669), filed March 9, 1981. Applicant: SAWYER TRANSPORT, INC., Sawyer Center, Route 1, Chesterton, IN 46304. Representative: Sterling W. Hygema (same address as applicant), (219) 926-7575. Transporting *metal products*, between points in MN, on the one hand, and, on the other, points in the U.S.

MC 123407 (Sub-671), filed March 16, 1981. Applicant: SAWYER TRANSPORT, INC., Sawyer Center, Route 1, Chesterton, IN 46304. Representative: Sterling W. Hygema (same address as applicant), (219) 926-7575. Transporting *pulp, paper and related products*, between the facilities of Hexagon Honeycomb Corporation, on the one hand, and, on the other, points in the U.S.

MC 124247 (Sub-22), filed March 9, 1981. Applicant: DAN LODESKY

TRUCKING, INC., P.O. Box 236, Gurnee, IL 60031. Representative: Edward G. Bazelon, 39 South La Salle St., Chicago, IL 60603, (312) 236-9375. Transporting *general commodities* (except classes A and B explosives), between points in IL, IN, IA, MI, and WI.

MC 147147 (Sub-1), filed March 16, 1981. Applicant: RONALD R. CREED, R.R. 1, Bern, KS 66408. Representative: Clyde N. Christey, KS Credit Union Bldg., 1010 Tyler, Suite 110L, Topeka, KS 66612 (913) 233-9629. Transporting (1) *clay, concrete, glass or stone products*, and (2) *waster or scrap materials* not identified by industry producing, between points in Pawnee and Richardson Counties, NE, on the one hand, and, on the other, points in Washington, Nemaha, Marshall, and Brown Counties, KS.

MC 148647 (Sub-22), filed March 16, 1981. Applicant: HI-CUBE CONTRACT CARRIER CORP., 5501 West 79th St., Burbank IL 60459. Representative: Arnold L. Burke, 180 North La Salle St., Chicago, IL 60601, (312) 332-5106. Transporting *general commodities* (except classes A and B explosives), between points in the U.S., under continuing contract(s) with International Harvester Company, of Chicago, IL, and Lithonia Lighting Products, of Conyers, GA.

MC 149497 (Sub-6), filed March 16, 1981. Applicant: HAUPT CONTRACT CARRIERS, INC., P.O. Box 1023, Wausau, WI 54401. Representative: Elaine M. Conway, 10 South LaSalle St., Suite 1600, Chicago, IL 60603, (312) 263-1600. Transporting *machinery*, between points in the U.S., under continuing contract(s) with Intertrac America Corporation, of New Berlin, WI.

MC 151707 (Sub-6), filed March 4, 1981. Applicant: PIONEER TRUCKING, INC., 1105 N. Market St., 15th Floor, Wilmington, DE 19801. Representative: Dennis J. Kupchik (same address as applicant), (215) 985-6853. Transporting *food and related products*, between points in the U.S., under continuing contract(s) with Country Home Bakery, Inc., of Bridgeport, CT.

MC 151707 (Sub-7), filed March 4, 1981. Applicant: PIONEER TRUCKING, INC., 1105 N. Market St., 15th Floor, Wilmington, DE 19801. Representative: Dennis J. Kupchik (same address as applicant), (215) 985-6853. Transporting *general commodities* (except classes A and B explosives), between points in the U.S., under continuing contract(s) with Texize, Division of Morton Norwich, of Greenville, SC.

MC 153827 (Sub-1), filed March 10, 1981. Applicant: TRIO-MOTOR

TRANSFER, INC., Box 662, Barre, VT 05641. Representative: David M. Marshall; 101 State St., Suite 304; Springfield, MA 01103, (413) 732-1136. Transporting *such commodities* as are dealt in by manufacturers and distributors of stone and stone products, between points in Westchester, Rockland, Dutchess, Greene, Sullivan, Orange, Ulster, Columbia, Rensselaer, Schenectady, Washington, Saratoga, Warren, Putnam, Albany, Amsterdam, Fulton, Schoharie, Herkimer, Franklin, Hamilton, Chenago, Madison, Oneida, St. Lawrence, Clinton and Essex Counties, NY, and points in ME, NH, VT, MA, CT, and RI.

MC 154647, filed March 9, 1981. Applicant: THE LENDEL VINES CO., INC., 103 Henson Dr., Paris, AR 73855. Representative: Thomas B. Staley, 1550 Tower Bldg., Little Rock, AR 72201, (501) 375-9151. Transporting *food and related products*, between points in Crawford County, AR, on the one hand, and, on the other, points in TX, OK, MO, LA, KS, and TN.

Agatha L. Mergenovich
Secretary.

[FR Doc. 81-9026 Filed 3-30-81; 8:45 am]

BILLING CODE 7035-01-M

Motor Carriers; Permanent Authority Decisions; Decision-Notice

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Persons wishing to oppose an application must follow the rules under 49 CFR 1100.247(B). Applications may be protested *only* on the grounds that applicant is not fit, willing, and able to provide the transportation service and to comply with the appropriate statutes and Commission regulations. A copy of any application, together with applicant's supporting evidence, can be obtained from any applicant upon request and payment to applicant of \$10.00.

Amendments to the request for authority are not allowed. Some of the applications may have been modified prior to publication to conform to the Commission's policy of simplifying grants of operating authority.

Findings

With the exception of those applications involving duly noted

problems (e.g.s., unresolved common control, fitness, water carrier dual operations, or jurisdictional questions) we find, preliminarily, that each applicant has demonstrated its proposed service warrants a grant of the application under the governing section of the Interstate Commerce Act. Each applicant is fit, willing, and able to perform the service proposed, and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the Commission's regulations. Except where noted, this decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the Energy Policy and Conservation Act of 1975.

In the absence of legally sufficient interest in the form of verified statements filed on or before [45 days from date of publication], (or, if the application later becomes unopposed) appropriate authorizing documents will be issued to applicants with regulated operations (except those with duly noted problems) and will remain in full effect only as long as the applicant maintains appropriate compliance. The unopposed applications involving new entrants will be subject to the issuance of an effective notice setting forth the compliance requirements which must be satisfied before the authority will be issued. Once this compliance is met, the authority will be issued.

Within 60 days after publication an applicant may file a verified statement in rebuttal to any statement in opposition.

To the extent that any of the authority granted may duplicate an applicant's other authority, the duplication shall be construed as conferring only a single operating right.

By the Commission, Review Board Number 1, Members Parker, Chandler and Taylor.

Agatha L. Mergenovich,
Secretary.

Note.—All applications are for authority to operate as a motor common carrier in interstate or foreign commerce over irregular routes, unless noted otherwise. Applications for motor contract carrier authority are those where service is for a named shipper "under contract".

Volume No. OP1-094

Decided: March 24, 1981.

By the Commission, Review Board No. 1, Members Parker, Chandler and Taylor.

MC 154500, filed February 4, 1981.
Applicant: GULF-ATLANTIC
TRANSPORTATION SYSTEMS, INC.,
P.O. Drawer 2025, Mobile, AL 36601.
Representative: Bruce E. Mitchell, Fifth
Floor, Lenox Towers South, 3390

Peachtree Road, NE., Atlanta, GA 30326,
(404) 262-7855. As a broker of *general
commodities* (except household goods),
between points in the U.S.

Volume No. OPY-2-023

Decided: March 24, 1981.

By the Commission, Review Board No. 1,
Members Parker, Chandler and Taylor.
(Member Taylor not participating.)

MC 110563 (Sub-320), filed January 29,
1981. Applicant: COLDWAY FOOD
EXPRESS, INC., P.O. Box 747, Sidney,
OH 45365. Representative: Victor J.
Tambascia (same address as applicant),
(513) 492-6181. Transporting, for or on
behalf of the United States Government,
general commodities (except used
household goods, hazardous or secret
materials, and sensitive weapons and
munitions), between points in the U.S.

Volume No. OP5-79

Decided: March 23, 1981.

By the Commission, Review Board No. 3,
Members Krock, Joyce and Dowell.

MC 143059 (Sub-156), filed January 29,
1981. Applicant: MERCER
TRANSPORTATION CO., P.O. Box
35610, Louisville, KY 40232.
Representative: James L. Stone (same
address as applicant). Transporting
general commodities, between Hamil,
Pocahontas, Grundy Center, Garrison,
Audubon, Atlantic, Adair, Stuart,
Homestead, Colfax, Pella, Monroe,
Carlisle and Bonaparte, IA, Elmore,
Ramah, Seibert and Bethune, CO,
Steptoe, WA, Rokeby and Prairie Home,
NE, Kelliher, MN, Yarnall, Vega, Soncy
and Boydston, TX, Bard and Lesbia, NM,
Ethlyn, S. Troy and Jamesport, MO, Ray,
Greenfield, Kemper, Mont, Geneseo and
Annawan, IL, Tannehill, Lillie, Bernice,
Dubach, Ansley, LA, Ruleton, Gem, S.
Dodge and Wilroads, KS, Hext, Elk City,
Wetherford, Meno, Hitchcock, Ft. Reno
and Watonga, OK, and Clay, VA, on the
one hand, and, on the other, points in
the U.S.

Note.—The purpose of this application is to
substitute motor service for complete
abandonment of rail carrier service.

Agatha L. Mergenovich,
Secretary.

[FR Doc. 81-0627 Filed 3-30-81; 8:45 am]

BILLING CODE 7035-01-M

Motor Carriers; Permanent Authority Decisions; Decision-Notice

The following applications, filed on or
after July 3, 1980, are governed by
Special Rule 247 of the Commission's
Rules of Practice, see 49 CFR 1100.247.
Special Rule 247 was published in the
Federal Register of July 3, 1980, at 45 FR
45539. For compliance procedures, refer

to the **Federal Register** issue of
December 3, 1980, at 45 FR 80109.

Persons wishing to oppose an
application must follow the rules under
49 CFR 1100.247(B). A copy of any
application, together with applicant's
supporting evidence, can be obtained
from any applicant upon request and
payment to applicant of \$10.00.

Amendments to the request for
authority are not allowed. Some of the
applications may have been modified
prior to publication to conform to the
Commission's policy of simplifying
grants of operating authority.

Findings

With the exception of those
applications involving duly noted
problems (e.g., unresolved common
control, fitness, water carrier dual
operations, or jurisdictional questions)
we find, preliminarily, that each
applicant has demonstrated its proposed
service warrants a grant of the
application under the governing section
of the Interstate Commerce Act. Each
applicant is fit, willing, and able to
perform the service proposed, and to
conform to the requirements of Title 49,
Subtitle IV, United States Code, and the
Commission's regulations. Except where
noted, this decision is neither a major
Federal action significantly affecting the
quality of the human environment nor a
major regulatory action under the
Energy Policy and Conservation Act of
1975.

In the absence of legally sufficient
interest in the form of verified
statements filed on or before [45 days
from date of publication], do not
compute (or, if the application later
becomes unopposed) appropriate
authorizing documents will be issued to
applicants with regulated operations
(except those with duly noted problems)
and will remain in full effect only as
long as the applicant maintains
appropriate compliance. The unopposed
applications involving new entrants will
be subject to the issuance of an effective
notice setting forth the compliance
requirements which must be satisfied
before the authority will be issued. Once
this compliance is met, the authority will
be issued.

Within 60 days after publication an
applicant may file a verified statement
in rebuttal to any statement in
opposition.

To the extent that any of the authority
granted may duplicate an applicant's
other authority, the duplication shall be
construed as conferring only a single
operating right.

Note.—All applications are for authority to
operate as a motor common carrier in

interstate or foreign commerce over irregular routes, unless noted otherwise. Applications for motor contract carrier authority are those where service is for a named shipper "under contract".

Volume No. OP1-093

Decided: March 24, 1981.

By the Commission, Review Board No. 1, Members Parker, Chandler and Taylor.

MC 150231 (Sub-8), filed January 21, 1981. Applicant: MAVERICK TRANSPORTATION, INC., 1803 E. Broad St., Texarkana, AR 75502. Representative: Lawrence R. Leahy (same address as applicant), (501) 773-7638. Transporting *metal products*, between points in Madison and Stanton Counties, NE, on the one hand, and, on the other, points in AL, AR, CO, IL, IN, IA, KS, KY, LA, MI, MN, MS, MO, NM, ND, OH, OK, SD, TN, TX, and WI.

MC 152280, filed February 23, 1981. Applicant: ALASKA RAPID TRANSPORT, INC., 1717 Tidewater Ave., #1, Anchorage, AK 99501. Representative: Julian C. Rice, 330 Wendell St., Fairbanks, AK 99701, (907) 279-9691. Transporting *general commodities* (except classes A and B explosives), (1) between points in AK, and (2) between points in AK, on the one hand, and, on the other, points in WA, OR and CA.

MC 153111, filed December 10, 1980. Applicant: TWC TRUCK LINES, INC., 927 South Mocassin Place, Sapulpa, OK 74066. Representative: Wilburn L. Williamson, Suite 615-East, The Oil Center, 2601 Northwest Expressway, Oklahoma City, OK 73112. Transporting *metal products and machinery*, between points in the U.S., under continuing contract(s) with Wachob Industries, Inc. of Sapulpa, OK.

MC 153611 (Sub-1), filed February 6, 1981. Applicant: H. STANLEY EDINGER, d.b.a. EDINGER TRUCKING, RD #1, Route 80, Tully, NY 13159. Representative: John L. Afano, 550 Mamaroneck Ave., Harrison, NY 10528. Transporting *metal products*, between points in the U.S., under continuing contract(s) with Camden Wire Co., Inc., and Larabee Wire Mfg. Co., Inc., both of Camden, NY.

Volume No. OPY-2-024

Decided March 24, 1981.

By the Commission, Review Board No. 1, Members Parker, Chandler and Taylor (Member Taylor not participating).

MC 153822 (Sub-2), filed January 12, 1981. Applicant: RICHARD A. JONES, d.b.a. JONES TRUCK LINE, 1206 1/2 3rd Ave., NW, Fort Dodge, IA 50501. Representative: Larry D. Knox, 600 Hubbell Bldg., Des Moines, IA 50309.

Transporting (1) *such commodities* as are used in the manufacture and canning of pet foods, between points in IL, MO, NE, KS, MN, and WI, on the one hand, and, on the other, points in Webster County, IA; and (2) *food and related products*, between points in Webster County, IA, on the one hand, and, on the other, points in WI, MO, and OH.

Volume No. OP4-75

Decided March 23, 1981.

By the Commission, Review Board No. 3, Members Chandler, Eaton and Liberman.

MC 37896 (Sub-40), filed January 29, 1980, and noticed in the *Federal Register* issue of February 26, 1981, and republished this issue. Applicant: YOUNGBLOOD TRUCK LINES, INC., P.O. Box 1048, Fletcher, NC 28732. Representative: Henry B. Stockinger (same address as applicant). Transporting *general commodities* (except classes A and B explosives), between points in the U.S., under continuing contract(s) with American Cyanamid Company, its affiliates and its subsidiaries, of Wayne, NJ.

Note.—The purpose of this republication is to include the affiliates and subsidiaries of American Cyanamid Company.

MC 153286 (Sub-1), filed February 4, 1981, previously noticed in the *Federal Register* issue of February 26, 1981, and republished this issue. Applicant: RICHARD G. CONAWAY, R.D. #1, Box 106, Frenchville, PA 16836. Representative: Dwight L. Koerber, Jr., P.O. Box 1320, 110 N. 2nd St., Clearfield, PA 16830. Transporting (1) *coal and coal products*, and (2) *machinery*, between points in Clearfield and Centre Counties, PA, on the one hand, and, on the other, points in NY.

Note.—The purpose of this republication is to correct the commodity description.

MC 149406 (Sub-6), filed February 6, 1981, previously noticed in the *Federal Register* issue of March 5, 1981, and republished this issue. Applicant: E. W. WYLIE CORPORATION, P.O. Box 1188, Fargo, ND 58107. Representative: Robert D. Gisvold, 1600 TCF Tower, 121 S. 8th St., Minneapolis, MN 55402. Transporting *lumber and wood products, metal products, and building materials*, between points in CO, IA, ID, IL, IN, MN, MT, NE, ND, OR, SD, WA, WI, and WY.

Note.—The purpose of this republication is to correct the state of SD in lieu of SC.

MC 149406 (Sub-7), filed February 6, 1981, previously noticed in the *Federal Register* issue of March 5, 1981, and republished this issue. Applicant: E. W. WYLIE CORPORATION, P.O. Box 1188, Fargo, ND 58107. Representative: Robert D. Gisvold, 1600 TCF Tower, 212 S. 8th

St., Minneapolis, MN 55402. Transporting *machinery; metal products; and lumber and wood products*, between points in Yankton County, SD, on the one hand, and, on the other, points in the U.S. Note: The purpose of this republication is to correctly reflect Yankton County as a point in SD rather than in SC as originally published.

Agatha L. Mergenovich,
Secretary.

[FR Doc. 81-0628 Filed 3-30-81; 8:45 am]

BILLING CODE 7035-01-M

[Finance Docket No. 29604]

Auto-Train Corporation—Temporary Exemption Under 49 U.S.C. 10901; Decision-Notice.

AGENCY: Interstate Commerce Commission.

ACTION: Notice of Exemption.

SUMMARY: The Interstate Commerce Commission temporarily exempts Auto-Train Corporation (Auto-Train) from the requirement that it receive prior approval under 49 U.S.C. 10901 to transport unaccompanied automobiles in conjunction with Central Florida Coach Line, Inc. (Auto-Bus).

DATE: The exemption is effective at 12:00 a.m. March 28, 1981, and will remain in effect until the Commission decides Auto-Train's pending petition for modification of authority under 49 U.S.C. 10901, unless earlier revoked. Petitions for reconsideration of this exemption must be filed within 20 days of the date of this publication.

ADDRESSES: Send pleadings to:

(1) Interstate Commerce Commission, Section of Finance, Room 5414, 12th St. and Constitution Ave., NW., Washington, D.C. 20423, and Petitioner's representative: Murray Drabkin, 1801 K St., NW., Washington, D.C. 20026.

Pleadings should refer to Finance docket 29604.

FOR FURTHER INFORMATION CONTACT: Ellen Hanson, (202) 275-7245.

SUPPLEMENTARY INFORMATION: We are granting a temporary exemption to allow Auto-Train to continue service in conjunction with Auto-Bus. This service was initially allowed pursuant to Service Order No. 1374, *Auto-Train Authorized to Transport Automobiles Between Alexandria (Lorton), Virginia and Sanford, Florida*, issued April 12, 1979, as amended May 14, 1979 and January 9, 1981. Service Order No. 1374

was issued at Auto-Train's request and in anticipation of its petition of May 21, 1979, seeking to modify its existing certificate to allow the service permanently.¹ Because Service Order No. 1374 is due to expire on March 27, 1981, and we will not have decided the May 21 petition by that time, a temporary exemption is necessary to avoid a disruption in rail service until we can decide the petition.

Background

Auto-Train holds authority to transport (1) automobiles and their passengers between Alexandria, VA and Sanford, FL, and (2) unaccompanied automobiles between Alexandria and Sanford when an airline is simultaneously transporting, under joint-booking, the owners or drivers between substantially the same locales. In its petition of May 21, 1979, Auto-Train requested modification of its certificate to permit the transportation of unaccompanied automobiles tendered to it by Auto-Bus, when Auto-Bus is simultaneously transporting the owners or drivers of the automobiles between Florida and northern points.

Auto-Bus holds authority to transport passengers by bus and automobiles by automobile transporters, between northern points (including its terminals at Hazleton, PA and Fredericksburg, VA) and Florida points (including its terminal at Cocoa Beach). Auto-Bus wants to be able to use Auto-Train to transport its patron's automobiles between Alexandria and Sanford, when it is tendered more automobiles than it can handle.

From April 12, 1979 through December, 1979, Auto-Train transported under temporary authority, 1,414 automobiles for Auto-Bus patrons. By agreement dated May 10, 1979, Auto-Train has agreed to hold space until 30 days before departure, for at least 18 automobiles tendered by Auto-Bus. Auto-Bus has agreed to use only Auto-Train as a substitute carrier on movements between Alexandria and Sanford and to tender it at least 15 automobiles per month.

On November 29, 1979, in Finance Docket No. 26482, we decided that evidence on Auto-Train's petition for modification should be gathered through written verified statements. Auto-Bus and Auto-Train each filed verified statements on January 21, 1980. Autolog Corporation, a motor common carrier, filed a verified statement in opposition

on February 20, 1980. No other party opposes the petition. Auto-Train filed rebuttal on April 2, 1980.

On September 8, 1980, Auto-Train filed a petition in Bankruptcy. By letter-petition filed February 2, 1981, Auto-Train's Trustee requests an immediate decision on Auto-Train's petition for modification, in order to assure its customers continued service after Service Order No. 1374 expires.

Discussion and Conclusions

Because Auto-Train's financial and corporate position has drastically changed since evidence was filed in Finance Docket No. 26482, we must obtain new evidence before we can decide the petition for modification of Auto-Train's certificate. This evidence shall be obtained through supplemental written verified statements. A schedule for submission of these statements shall be issued shortly in a separate decision. Therefore, we will not be able to decide Auto-Train's request for permanent authority by the time the current Service Order expires.

We also cannot extend Service Order No. 1374. The Staggers Rail Act of 1980 (Pub. L. No. 96-448, October 14, 1980) limits our authority to issue service orders under 49 U.S.C. 11123(a) to emergency situations of such magnitude as to have substantial adverse effects on rail service in the United States or a substantial region of the United States. Auto-Train's proposed operation would fail to meet the new criteria for issuance of an emergency service order; its current Service Order must therefore expire as scheduled on March 31, 1981.

The evidence in both the Service Order request and the petition for modification indicates that there is a significant public need for Auto-Train's continued operations. Termination of its service may substantially impair the future usefulness of Auto-Train's authority and its service to the public.² In addition, the evidence indicates that the service proposal would enhance the inherent advantages of both Auto-Train's and Auto-Bus' operations. Auto-Bus claims it is better equipped to transport passengers by bus than to transport automobiles by automobile transporters. It also states that transporting its patrons' automobiles by Auto-Train, rather than by its own vehicles, is more fuel-efficient and economical and does not inconvenience users. Auto-Bus' operations will be enhanced, and the public better served,

if it has flexibility to tender excess automobiles to Auto-Train. On the other hand, Auto-Train is better equipped to transport automobiles on its trains than passengers. It now uses about 73 percent of its capacity for transporting automobiles, and could handle the additional traffic with ease. The proposed arrangement will provide Auto-Train an additional source of income at minimal additional cost and without prejudicing its existing operations.

While we lack sufficient evidence to decide whether Auto-Train's petition for permanent expanded authority should be granted, we have sufficient evidence to conclude that there is a need for its continued temporary service until we can resolve that issue.

Since we cannot extend Service Order No. 1374, the only way service may be continued is through issuance of a temporary exemption under 49 U.S.C. 10505. That section, as modified by section 213 of the Staggers Rail Act of 1980, provides that the Commission "shall" exempt a transaction from the application of any provision of the Interstate Commerce Act when it finds that (1) continued regulation is not necessary to carry out the rail transportation policy in 49 U.S.C. 10101a, and (2) either the transaction is of limited scope or regulation is not necessary to protect shippers from the abuse of market power. We can issue the exemption on our own initiative. 49 U.S.C. 10505(b).

We believe Auto-Train's service proposal satisfies the criteria of 49 U.S.C. 10505. Exempting Auto-Train from the requirements of 49 U.S.C. 10901 for a short time period will merely continue service to the public until we can consider Auto-Train's request for permanent authority to provide such service. Our approval prior to Auto-Train's operation is not necessary to carry out the objectives listed in the rail transportation policy of section 10101a. The service proposal will not eliminate "effective competition" between Auto-Train and Auto-Bus. Rather, it will provide users of Auto-Bus' service an alternative mode of transporting their vehicles when Auto-Bus is unable to do so.

Our exempting the proposal will facilitate at least three of the policy objectives of section 10101a: (1) minimizing the need for regulatory control and rendering expeditious decisions when regulation is necessary; (2) ensuring effective competition and coordination between rail carriers and other modes; and (3) encouraging and promoting energy conservation. See 49

¹Finance Docket No. 26482, *Auto Train Corporation, Operation, Rail Passenger and Automobile Transport Service Between Alexandria, Va and Sanford, FL*.

²Additionally, the Trustee's letter of February 2, 1981 indicates that continued transportation of automobiles for Auto-Bus passengers is a critical component of Auto-Train's overall service program.

U.S.C. 10101a(2), (5), and (15). The arrangement provides for a complementary handling of excess passengers and automobiles. Without such an arrangement, users might have to drive independently over great distances.

Additionally, the transaction is of limited scope. Our exemption is limited in time to the period necessary to decide the petition for modification. While the service proposal will provide Auto-Train with additional income of \$1,500 to \$3,000 a month, this amount is not large enough to significantly improve Auto-Train's financial difficulties or its ability to compete with other carriers. In fact, because Auto-Train will continue transporting only those automobiles tendered by Auto-Bus, the arrangement should have no effect on other carriers. The fact that only one carrier has opposed Auto-Train's request for permanent authority supports this conclusion. The sole protesting motor carrier has not shown us that it would potentially transport any of the traffic Auto-Bus will tender to Auto-Train.

Having concluded that the proposal is of limited scope, we need not determine whether our prior approval of the operation is necessary to protect shippers from the abuse of market power. We note, however, that Auto-Bus' substitution of Auto-Train's service will be with its customers' knowledge and consent. We believe, moreover, that because the exemption will provide the public an alternative and more economical means of moving their automobiles, the public can only benefit from our action here.

In light of these findings we will temporarily exempt this transaction. To avoid a disruption in service this exemption will become effective on April 1, 1981, and continue until we issue a decision on Auto-Train's pending petition for modification of its operating certificate.

Our granting this exemption is not meant to prejudice our ultimate decision on whether to grant the requested modified certificate. It does not resolve the financial and operational fitness issues concerning Auto-Train, or that the proposed arrangement involves the pooling of traffic and joint rates and may be a pooling agreement under 49 U.S.C. 11342. We have merely determined that these issues are unlikely to cause harm to the public during the limited duration of this exemption, while our failure to grant the exemption and the resultant loss of service is likely to cause harm to the public.

Section 10505 enables us to revoke an exemption if we find the exempted

provisions necessary to carry out the rail transportation policy. We will permit interested parties to file petitions for reconsideration alleging that granting the exemption harms our ability to carry out the rail transportation policy.

Labor protection. In granting this exemption we may not relieve a carrier of its obligation to protect the interests of its employees. See 49 U.S.C. 10505(g)(2). However, amended section 10901(e) indicates that the imposition of labor protective conditions is discretionary when authority is sought, as here, to operate over a rail line. Since no obligation exists, Auto-Train has not been relieved of any obligation by this temporary exemption. Furthermore, since the arrangement will simply enable Auto-Train to continue transporting Auto-Bus' excess automobile traffic for a limited time period, it will not adversely affect Auto-Train's employees. If anything, it is likely to indirectly benefit Auto-Train's employees by providing additional traffic and revenues. Therefore, employee protective provisions are not necessary to protect the involved railroad employees and will not be imposed here.

We Find

(1) The application of the requirements of 49 U.S.C. 10901 that Auto-Train receive prior authority to provide service in conjunction with Auto-Bus as described is not necessary to carry out the rail transportation policy of 49 U.S.C. 10101a.

(2) This transaction is of limited scope.

(3) This decision will not operate to relieve Auto-Train from an obligation to provide contractual terms for liability and claims which are consistent with 49 U.S.C. §11707, or to protect the interests of its employees.

(4) This decision will not significantly affect either energy consumption or the quality of the human environment.

It is ordered: (1) Pursuant to 49 U.S.C. 10505 we exempt from 49 U.S.C. 10901 the operation by Auto-Train of the service to be provided in conjunction with Auto-Bus described above.

(2) Notice of our action shall be given to the general public by delivery of a copy of this decision to the Director, Federal Register for publication.

(3) This decision shall be effective at 12:00 a.m. March 28, 1981.

(4) This exemption will continue in effect until or unless (1) revoked or (2) we issue a decision under 49 U.S.C. 10901(c) granting or denying Auto-Train's petition for authority to modify its service.

(5) Petitions to reopen this proceeding for reconsideration must be filed no later than 20 days following the date of publication in the Federal Register.

Dated: March 25, 1981.

By the Commission, Acting Chairman Alexis, Commissioners Gresham, Clapp, Trantum, and Gilliam.

Agatha L. Mergenovich,
Secretary.

[FR Doc. 81-0071 Filed 3-30-81; 8:45 am]

BILLING CODE 7035-01-M

[Finance Docket No. 29509]

Knox & Kane Railroad Co.— Gettysburg Railroad Co.—Petition for Exemption Under 49 U.S.C. 10505 From 49 U.S.C. 10901, 11343 and 11301

AGENCY: Interstate Commerce Commission.

ACTION: Notice of exemption.

SUMMARY: The Interstate Commerce Commission exempts from the requirements of its prior review and approval: (1) under 49 U.S.C. § 10901, the acquisition by Knox & Kane Railroad Co. (Knox), a noncarrier, of 79 miles of track of the Pittsburgh and Western Railroad Company and the Baltimore and Ohio Railroad Company (collectively B&O) between Knox and Mt. Jewett, PA; (2) under 49 U.S.C. § 10901, the construction of a 950-foot connection at Shippersville, PA with Consolidated Rail Corporation (Conrail); (3) under 49 U.S.C. § 11343, the common control by two individuals of Knox and Gettysburg Railroad Co. (Gettysburg); and (4) under 49 U.S.C. § 11301, the issuance by Knox of up to \$1 million in securities to finance the transactions.

DATES: These exemptions will be effective 30 days from the date of publication in the Federal Register. Petitions for reconsideration of this action must be filed within 20 days after this publication.

ADDRESSES: Send pleadings to:

- (1) Interstate Commerce Commission, Section of Finance, Room 5414, 12th and Constitution Avenue, N.W., Washington, D.C. 20423, and
- (2) Petitioners' representatives: Daniel J. Sweeney, Steven J. Kalish, 1750 Pennsylvania Avenue, N.W., Washington, D.C. 20006.

All pleadings should refer to Finance Docket No. 29509.

FOR FURTHER INFORMATION CONTACT: Ellen D. Hanson, (202) 275-7245.

SUPPLEMENTARY INFORMATION: Knox and Gettysburg filed a joint petition on October 24, 1980, requesting that we use

our authority under 49 U.S.C. § 10505 to exempt certain transactions from the provisions of 49 U.S.C. §§ 10901, 11343, and 11301.

Exemption Request

Gettysburg is a rail carrier operating 23.4 miles of track between Gettysburg and Mount Holly Springs, PA, having gross revenues of approximately \$727,000 in 1979. It is wholly owned by two individuals, Sloan Cornell and his wife, Clara Cornell.

Knox is a Pennsylvania corporation not presently conducting any railroad business, and is also wholly-owned by Sloan and Clara Cornell. Both Gettysburg and Knox have the same officers (Sloan Cornell, President; O.L. Anderson, Vice President; and Clara Cornell, Treasurer & Secretary).

Knox has signed a letter of intent with B&O to purchase, subject to the Commission approval, approximately 79 miles of track between Knox and Mt. Jewett, PA for \$600,000. That track has been listed in Category 1 of B&O's System Diagram Map (evidencing an intent to seek abandonment of the line within 3 years). See 49 C.F.R. 1121.20.

The consideration for the sale of the properties will be \$600,000. Of that amount \$30,000 is to be paid upon the signing of the formal agreement; the remaining \$570,000 is to be held by B&O at 8 percent interest (and is refundable to Knox, with interest, in the event the Commission does not approve the transaction, or the B&O and Knox decline to consummate the transaction). The major movements over the line are coal shipments which originate on the line and terminate at Lake Erie.

Knox has also reached a tentative agreement with Conrail to construct, subject to Commission approval, a short (950 feet) connection at Shippensburg, PA, between Conrail's track and the track to be purchased by Knox.

To finance the transaction, Knox plans to issue up to \$1 million in debt and equity securities. The proceeds from the sale will, among other things, be used to pay for the purchase of the track from B&O and for the construction of the connection to Conrail's track. At least 51 percent of the stock issued by Knox will be sold to Sloan and Clara Cornell. All debt securities will be issued to these two individuals.

The Statute

The acquisition by a noncarrier of a line of railroad and the construction of a rail line require Commission approval under 49 U.S.C. § 10901.¹ To obtain

compliance with the procedures set forth at 49 CFR Part 1120 (1979). The issuance of securities by a corporation organized to provide rail transportation requires our approval under 49 U.S.C. § 11301. The acquisition of control of a rail carrier by persons controlling one or more other rail carriers requires our approval under 49 U.S.C. § 11343, in accordance with regulations contained in 49 CFR Part 1111 (1979) (*Consolidation Procedures*). (See also *Railroad Consolidation Procedures*, 363 I.C.C. 200 (1980)).

Section 10505 (amended by section 213 of the Staggers Rail Act of 1980, Pub. L. No. 96-448, October 14, 1980) allows the Commission to exempt a transaction if it finds that (1) regulation is not necessary to carry out the rail transportation policy of 49 U.S.C. § 10101a; and (2) either the transaction is limited in scope, or regulation is not needed to protect shippers from the abuse of market power.

Discussion and Conclusions

Rail Transportation Policy

The proposed transactions will have no impact on interstate commerce or the national rail industry. They are purely local transactions that will have no effect on the existing competitive situation, since the line owned by Gettysburg and the short line to be purchased by Knox do not connect and are not parallel. Our prior approval of the transactions is not necessary to carry out the goals of the rail transportation policy outlined in section 10101a. Indeed, or exempting the transactions will facilitate at least one of the policy objectives of section 10101a—to minimize the need for regulatory control and to require expeditious decisions when regulation is necessary. The transactions moreover will significantly benefit all the involved parties. The track to be purchased is listed for abandonment by B&O because it has not found the line profitable. By contrast, Knox anticipates a profitable operation because of significantly improved routing capabilities made possible by the connection to be built.

Limited Scope and Abuse of Market Power

Petitioners must also demonstrate that their proposal is either of limited scope or that regulation is not necessary to protect shippers from the abuse of market power. The proposed transactions satisfy both of these criteria.

The proposal involves two small railroads and a limited geographic area. Gettysburg is a Class III common carrier

by railroad which operates a 23.4 mile line. The B&O track (which has been designated for abandonment) to be purchased by Knox is 79 miles long and does not connect with the Gettysburg line. Both Knox and Gettysburg are owned by the same individuals and the request for approval of common control is pertinent only to them. The proposed acquisition, construction, and common control between the two railroads will not cause a change in the competitive balance with carriers besides Knox and Gettysburg or result in a significant change in rail operations or the level of existing service. Nor will there be an adverse effect on energy consumption or on the environment. For these reasons, we conclude that the proposal is of limited scope.

We also conclude that our regulation of the proposed transactions is not necessary to protect shippers from the abuse of market power. The proposed acquisition will enable shippers along the involved B&O line to retain service. The proposed construction of a connecting line to Conrail's track will result in improved service for coal shippers along the B&O line since it will provide them with a much more direct and cost-efficient routing (to Lake Erie) than is now available under B&O's routing.² The proceeds from the proposed securities issuance will be used mainly to finance the proposed acquisition and construction of the Conrail connection. There is no indication that the shipping public will be harmed in any way by our exempting the securities issuance from the application requirements of 49 U.S.C. § 11301.

Labor Protection

In granting an exemption under section 10505, we may not relieve a carrier of its obligation to protect the interests of employees as otherwise required by 49 U.S.C. Subtitle IV. See 49 U.S.C. § 10505(g)(2). We have determined that the employee protective provisions developed in *New York Dock Ry.-Control-Brooklyn Eastern Dist.*, 360 I.C.C. 60 (1979), satisfy the statutory requirements of 49 U.S.C. § 11347 for protection of employees involved in rail transactions for which approval is

² The proposed construction of the connection with the Conrail track may also qualify for exemption under 49 U.S.C. § 10907(b). That section exempts from the Commission's jurisdiction the construction, acquisition and operation of spur, industrial, team, switching, or side tracks if (as here) the track is to be located entirely in one State. However, since we have already determined that the proposed connecting line meets the exemption criteria of 49 U.S.C. § 10505, we need not determine whether it falls within section 10907(b).

¹ See *Prairie Trunk Railway—Acquisition and Operation*, 348 I.C.C. 832, 850-851 (1977).

sought under 49 U.S.C. § 11343, *et seq.* (except trackage rights and lease situations). Accordingly, these employee protective provisions will be imposed here as a condition to exemption of the common control transaction.

We find no need, however, to require employee protection as a condition to exempting the proposed acquisition and construction transactions. The imposition of labor protection in situations governed by 49 U.S.C. § 10901 is discretionary. (See 49 U.S.C. § 10901(e) as amended by the Staggers Act). In the past, we have not found it necessary to impose employee protective conditions in most section 10901 transactions, and there is nothing in the petition to indicate a need for imposing such conditions here. The exemption of the proposed acquisition and construction transactions from the requirements of section 10901, therefore, will not be subject to any employee protective provisions. We are willing, however, to reconsider our position in light of any comments which we receive on this matter.

We Find

(1) The application of the requirements of 49 U.S.C. § 10901, § 11343, and § 11301 to the transactions described above are not necessary to carry out the rail transportation policy of 49 U.S.C. § 10101a.

(2) Regulation of the transactions described is not necessary to protect shippers from the abuse of market power.

(3) The transactions described are of limited scope.

(4) This decision will not relieve any rail carrier from an obligation either (a) to provide contractual terms for liability and claims which are consistent with 49 U.S.C. § 11707 or (b) to protect the interest of employees as required by 49 U.S.C., Subtitle IV.

(5) This action will not significantly affect either energy consumption or the quality of the human environment.

It is ordered: (1) Pursuant to 49 U.S.C. 10505, we exempt:

(A) the acquisition by Knox of a 79-mile segment of B&O between Knox and Mt. Jewett, PA, and the construction of a 950-foot connecting track at Shippensburg, PA, between the acquired track and Conrail's line, from the requirements of 49 U.S.C. § 10901;

(B) the approval of common control between Knox and Gettysburg from the requirements of 49 U.S.C. § 11343, subject to the conditions for the protection of railroad employees set forth in *New York Dock Ry.-Control-Brooklyn Eastern Dist.*, 360 I.C.C. 60 (1979); and

(C) the issuance by Knox of maximum of \$1 million in securities from the requirements of 49 U.S.C. § 11301.

(2) If these transactions are consummated, Knox, Gettysburg, and B&O shall, within 60 days of consummation, submit 3 copies of a sworn statement showing all journal entries required to record the transaction.

(3) Notice of our action here shall be given to the general public by delivery of the copy of this decision to the Director, **Federal Register** for publication.

(4) This exemption will continue in effect for one year from the effective date of this decision. The parties must consummate these transactions during that time in order to take advantage of the exemptions we have granted.

(5) This decision shall be effective 30 days from its date of publication in the **Federal Register**.

(6) Petitions to stay the effective date of this decision must be filed no later than 10 days following the date of publication in the **Federal Register**.

(7) Petitions to reopen this proceeding must be filed no later than 20 days following the date of publication in the **Federal Register**.

Dated: March 18, 1981.

By the Commission, Acting Chairman
Alexis, Commissioners Gresham, Clapp,
Trantum, and Gilliam.

Agatha L. Mergenovich,
Secretary.

[FR Doc. 81-9670 Filed 3-30-81; 8:45 am]

BILLING CODE 7035-01-M

[Finance Docket No. 29596]

Oregon Electric Railway Company— Merger—Oregon Trunk Railway; Notice of Exemption

March 25, 1981.

On March 2, 1981, the Oregon Trunk Railway (OT) and Oregon Electric Railway Company (OE) jointly filed a notice of exemption of the proposed merger of OT into OE, under 49 CFR 1111.5(c)(3), as amended by *Railroad Consolidation Procedures*, 363 I.C.C. 200, 224 and 226 (1980), 45 FR 6299 (September 23, 1980).

OT and OE are wholly owned non-operating subsidiaries of Burlington Northern, Inc. (BN). BN operates the 152.02 miles of OT's line between Wishram, WA and Bend, OR as well as the 199.84 miles of OE's line between Portland and Eugene, OR with branch lines to Sweet Home, OR and Forrest Grove, OR.

The proposed merger is intended to simplify the BN corporate structure. It

will involve no changes in operations and will have no impact on shippers or rail service. The merger benefits are limited to administrative and incidental savings resulting from corporate simplification, the elimination of separate record keeping, intercompany billing and accounting, and the administrative burden of maintaining the separate corporate existence of OT. However, because all OT and OE functions are presently performed by BN personnel, no savings due to the elimination of employees or duplicate officers will be involved.

This is a transaction within a corporate family which is exempt because it does not result in adverse changes in service levels, significant operational changes, or a change in the competitive balance with carriers outside the corporate family (49 CFR 1111.5(c)(3)).

Under 49 U.S.C. § 10505, as amended by section 213 of the Staggers Rail Act of 1980, Pub. L. No. 96-448 (1980), the Commission cannot exempt a transaction if it will relieve a carrier of its obligation to protect the interests of employees as required by 49 U.S.C. Subtitle IV. The Commission has determined that the employee protective provisions in *New York Dock Ry.-Control-Brooklyn Eastern Dist.*, 360 I.C.C. 60 (1979), satisfy the statutory requirements for the protection of employees involved in merger transactions. Failure to provide this level of employee protection may be grounds to revoke the exemption.

Agatha L. Mergenovich,
Secretary.

[FR Doc. 81-9669 Filed 3-30-81; 8:45 am]

BILLING CODE 7035-01-M

[Volume No. 49]

Permanent Authority Decisions; Restriction Removals; Decision-Notice

Decided: March 25, 1981.

The following restriction removal applications, filed after December 28, 1980, are governed by 49 CFR 1137. Part 1137 was published in the **Federal Register** of December 31, 1980, at 45 FR 86747.

Persons wishing to file a comment to an application must follow the rules under 49 CFR 1137.12. A copy of any application can be obtained from any applicant upon request and payment to applicant of \$10.00.

Amendments to the restriction removal applications are not allowed.

Some of the applications may have been modified prior to publication to

conform to the special provisions applicable to restriction removal.

Findings

We find, preliminarily, that each applicant has demonstrated that its requested removal of restrictions or broadening of unduly narrow authority is consistent with 49 U.S.C. 10922(h).

In the absence of comments filed within 25 days of publication of this decision-notice, appropriate reformed authority will be issued to each applicant. Prior to beginning operations under the newly issued authority, compliance must be made with the normal statutory and regulatory requirements for common and contract carriers.

By the Commission, Restriction Removal Board, Members Sporn, Alspaugh, and Shaffer.

Agatha L. Mergenovich,
Secretary.

MC 8973 (Sub-80)X, filed March 9, 1981. Applicant: METROPOLITAN TRUCKING, INC., 75 Broad Avenue, Fairview, NJ 07022. Representative: Morton E. Kiel Suite 1832, 2 World Trade Center, New York, NY 10048. Applicant seeks to remove restrictions in its lead and Sub-Nos. 6, 8, 9, 10, 11, 12, 13, 14, 15, 21, 22, 27, 29, 31, 34G, 35, 37, 38, 39, 40, 42G, 44G, 45, 46, 47, 48F, 50F, 51F, 52F, 54F, 55F, 57F, 58F, 62, 64, 65F, 66F, 68F, 69F, 70F, 71F, 72F, 73F, 74, and 75F, to (A) broaden the commodity descriptions to (1) "lumber and wood products" from (a) cord wood and lumber, in the lead certificate, (b) composition boards, in Sub-Nos. 12, 13, 14, 22 and 34G, (c) battery boxes, in Sub-No. 51, fibre board and wall board in Sub-No. 10, (2) "waste or scrap materials" from (a) scrap film, in the lead certificate, (b) scrap rubber, in Sub-No. 40, and (c) scrap, in Sub-No. 47; (3) "farm products" from nursery products, in the lead certificate; (4) "ores and minerals" from top soil, in the lead certificate; (5) "clay, concrete, glass or stone" from (a) gypsum and gypsum products, in Sub-Nos. 6, 8, 12, 14, 22, 34, 37, and 38, (b) brick, in Sub-No. 27, (c) concrete cinder and slag products, in Sub-No. 29, and (d) battery jars, in Sub-No. 51F; (6) "rubber and plastic products" from (a) urethane foam, urethane and urethane products, in Sub-Nos. 6, 12, 14, 22 and 34G, (b) crude rubber, in Sub-Nos. 9 and 40, (c) plastic articles, in Sub-Nos. 15, 34G, 45, 46, 52F, 57F, and 64, (d) plastic pellets and plastic hose, in Sub-No. 35, (e) expanded plastic products, in Sub-No. 48, (f) plastic products, in Sub-No. 55F, (g) rubber, in Sub-No. 57F, (h) plastic and plastic materials, in Sub-No. 58F, (i)

battery covers, in Sub-No. 51F, and (j) plastic bags and film, in Sub-No. 72F; (7) "forest products" from balata gum, in Sub-Nos. 9 and 40; (8) "building materials" from (a) insulating materials, in Sub-Nos. 12, 14, 22, and 34G, (b) roofing and roofing materials, in Sub-No. 22; (9) "chemicals and related products" from (a) calcium carbide, in Sub-No. 11, (b) resins, in Sub-Nos. 40 and 52F, (c) chemicals, in Sub-Nos. 52F, 54F, 55F, 62, and 65F; (10) "petroleum, natural gas and their products" from asphalt and composition roofing products, in Sub-Nos. 12, 14 and 34G; (11) "metal products" from (a) aluminum sheet, in Sub-Nos. 31 and 42G, (b) aluminum articles and products, in Sub-Nos. 46 and 52F, (c) aluminum ingots, sheet metal, plate and industrial foil, in Sub-No. 47, and (d) wire and cable, in Sub-Nos. 50F and 52F; (12) "such commodities as are sold in hardware stores" from hardware, in Sub-Nos. 15 and 34G; (13) "leather and leather products" from sole crepe, in Sub-No. 40; (14) "building materials and such commodities as are sold in hardware stores" from such aluminum sheet as is building materials, and such aluminum sheet as is hardware, in Sub-No. 42G; (15) "materials, equipment and supplies used in the manufacture and sale of rubber and plastic products" from materials, equipment and supplies used in the manufacture and sale of plastic articles, in Sub-No. 44; (16) "commodities used in the manufacture and sale of rubber and plastic products" from plastic articles and hardware used in the manufacture and sale of plastic articles, in Sub-No. 44; (17) "coal and coal products" from coal tar products, in Sub-Nos. 52F and 62; (18) "chemicals and related products, and coal and coal tar products" from such building materials, etc., as are chemicals or coal tar products, and such asphalt, etc., as are chemicals or coal tar products, in Sub-No. 52F; and (19) "machinery" from batteries and accessories, in Sub-No. 73F; (B) eliminate the restriction prohibiting the transportation of Mercer commodities, in Sub-No. 54F; (C) broaden the commodity description to "general commodities (except classes A and B explosives)" from general commodities (a) with the usual exceptions, in Sub-Nos. 11, 21, 62, 66F, 68F, 70F and 71F, and (b) except those injurious or contaminating to other lading, in Sub-No. 11; (D) eliminate the restriction prohibiting the transportation of commodities, (a) in bulk, in Sub-Nos. 6, 8, 9, 10, 12, 13, 14, 15, 29, 34G, 37, 38, 39, 40, 44G, 46, 48G, 51F, 52F, 55F, 57F, 58F, 64F, 65F and 74, (b) in tank vehicles, in Sub-Nos. 6, 8, 35, 45, and 62, (c) liquid,

in bulk, in Sub-Nos. 35 and 45, (d) in containers, in Sub-Nos. 52F, 62 and 69F, (e) in tank or hopper containers, in Sub-No. 54F, (f) requiring special equipment, in Sub-Nos. 34G and 44G, and (g) household goods, in Sub-No. 34G; (E) eliminate the restriction limiting the transportation of traffic to that (a) having a prior movement by water, in Sub-Nos. 9, 40 and 52F, and (b) moving in mixed loads, in Sub-Nos. 14 and 35; (F) remove the restriction prohibiting service to AK and HI, in Sub-Nos. 46, 50F, 51F, 52F, 54F, 55F, 57F, 64, 65F, 68F, 70F, 71F, 72F, 73F, and 75F; (G) eliminate the restriction limiting the transportation of traffic originating at and/or destined to named points, in Sub-Nos. 37, 38, 39, 40 and 51F; (H) remove the plant site restrictions, in Sub-Nos. 12, 14, 15, 22, 29, 31, 37, 38, 40, 42G, 44G, 45, 46, 47, 48F, 55F, 58F, 64, and 71F; and (I) authorize county-wide authority in lieu of existing plant site or city-wide service: (a) Bergen County, NJ for Wood Ridge, NJ, in the lead certificate; (b) Essex, Hudson and Sussex Counties, NJ for Port Newark, Jersey City and Sparta, NJ, in Sub-No. 9; (c) Broome County, NY for Deposit, NY, in Sub-Nos. 10 and 14; (d) Union County, NJ for Hillside, NJ, and Westchester County, NY for Tarrytown, NY, in Sub-No. 11; (e) Middlesex County, NJ for Garteret, NJ and Luzerne and Northumberland Counties, PA for Pittston and Sunbury, PA, in Sub-No. 14; (f) Middlesex County, NJ for Woodbridge, NJ, in Sub-Nos. 15, 31, and 46; (g) Coles County, IL for Charleston, IL, in Sub-No. 22; (h) Orange County, VA for Gordonsville and Somerset, VA, in Sub-No. 27; (i) Hudson County, NJ for South Kearney, NJ, in Sub-No. 31; (j) Bergen County, NJ for Ridgefield, NJ, in Sub-Nos. 35 and 45; (k) Burlington County, NJ for Burlington, NJ, in Sub-Nos. 37 and 39; (l) Rockingham County, NH for Portsmouth, NH and Erie County, NY for Clarence Center, NY, in Sub-Nos. 38 and 39; (m) Montgomery County, PA for Hatfield, PA, in Sub-Nos. 9 and 40; (n) Oswego County, NY for Oswego, NY, Trumbull County, OH for Warren, OH, and Marion County, WV for Fairmont, WV, in Sub-Nos. 31, 42G and 47; (o) Washoe County, NV for Sparks, NV, in Sub-No. 45; (p) Lawrence County, OH for Hanging Rock, OH, in Sub-No. 48F; (q) Union County, NJ for Hillside, NJ, in Sub-No. 50F; (r) Mercer and Union Counties, NJ for Trenton, Cranford and Clark, NJ, in Sub-No. 51F; (s) Blue Earth County, MN for Mankato, MN, Licking County, OH for Newark, OH, Worcester County, MA for Clinton, MA, Grundy, Peoria and Bartlett Counties, IL for Morris, Mapleton and Streamwood, IL, in Sub-No. 55F; and (j) expand one-way

authority to authorize radial service between specified cities or counties in numerous eastern and central States and various combinations of points throughout the U.S., and points in the U.S., in the lead and Sub-Nos. 6, 8, 9, 10, 11, 12, 13, 14, 22, 27, 29, 31, 34G, 37, 38, 39, 40, 42G, 44G, 46, 48F, 50F, 51F and 52F.

MC 32882 (Sub-161)X, filed March 18, 1981. Applicant: MITCHELL BROS. TRUCK LINES, 3841 N. Columbia Blvd., Portland, OR 97217. Representative: David J. Lester, P.O. Box 17039, Portland, OR 97217. Applicant seeks to remove restrictions in its Sub-Nos. 79, 105F, 111F, and 142F certificates to (1) broaden its commodity descriptions in each of the above sub-numbers, from several commodities such as insulation and insulated panels and boards, roofing panels, and equipment materials, and supplies used in the installation thereof (except commodities in bulk), treated wood poles, and prefabricated log structures, to "building materials"; (2) replace its facilities and cities with county-wide and city-wide authority (a) in Sub-No. 105F, facilities at or near Chicago, IL, Atlanta, GA, Dallas, TX, Salt Lake City, UT, and DC, with Chicago, IL, Atlanta, GA, Dallas County, TX, Salt Lake County, UT, and DC, (b) in Sub-No. 111F, facilities at or near Boise, ID, with Ada County, ID, and (c) in Sub-No. 142F, Phoenix, AZ, Corona and Woodland, CA, Greeley, CO, Americus, GA, Fruitland, ID, Bristol, IN, Saline, KS, Vicksburg, MS, Lakeview and Newburg, OR, and Mansfield, TX, with Maricopa County, AZ, Riverside and Yolo Counties, CA, Weld County, CO, Sumter County, GA, Payette County, ID, Elkhart County, IN, Saline County, KS, Warren County, MS, Lake and Yamhill Counties, OR, and Tarrant County, TX; (3) change its one-way authority to radial authority (a) in Sub-No. 79, between Tacoma, WA, and points in Salt Lake and Davis Counties, UT, and points in AZ, CA, CO, ID, MT, NM, OK, TX, and WY, (b) in Sub-No. 105F, between the above named cities and counties in IL, GA, TX, UT, and DC, and points in the U.S. and (c) in Sub-No. 111F, between Ada County, ID, and points in CO, MT, NE, ND, SD, and WY; (4) in each sub-number, eliminate the originating at and destined to restrictions; and (5) in Sub-Nos. 105F and 142F, remove the AK and HI exceptions.

MC 56244 (Sub-112)X, filed March 18, 1981. Applicant: KUHN TRANSPORTATION COMPANY, INC., P.O. Box 98, R.D. 2, Gardners, PA 17324. Representative: J. Bruce Walter, P.O. Box 1146, Harrisburg, PA 17108. Applicant seeks to remove restrictions

in its lead and Sub-Nos. 64F, 71F, 79F, 90F, and 98F certificates to (1) broaden the commodity description from general commodities (with exceptions) to "general commodities (except Classes A and B explosives)" in its lead; (2) remove the "originating at and/or destined to" restrictions in Sub-Nos. 64, 71, 79 and 90; (3) expand the territorial description to authorize county-wide service for city-wide service, or in place of plantsite restrictions: in Sub-No. 64, Coles County for Mattoon, IL; in Sub-Nos. 71 and 90, Franklin County for Columbus, OH; in Sub-No. 79, Macon County for Decatur, IL; in Sub-No. 98, Marion County for Indianapolis, IN; (4) remove restrictions against the transportation of commodities in bulk in Sub-Nos. 64, 71, 79 and 98; (5) replace one-way authority with radial service between the counties named above and points in NY, NJ, PA, MD, DE, VA, WV, IN, DC, in Sub-Nos. 71, 79, 90, and 98.

MC 56270 (Sub-54)X, filed March 18, 1981. Applicant: LEICHT TRANSFER & STORAGE CO., 1401 State St., P.O. Box 2385, Green Bay, WI 54306. Representative: Alki E. Scopelitis, 1301 Merchants Plaza, Indianapolis, IN 46204. Applicant seeks to remove restrictions in its Sub-No. 42F certificate to (1) broaden the commodity description to "pulp, paper, and related products" from such commodities as are used by manufacturer or distributor of paper and paper products, and (2) broaden the territorial description to authorize service radially between points in MI, PA, TX, LA, OH, SC, NJ, GA, KY, MO, and TN, and Appleton, WI.

MC 69850 (Sub-1)X, filed March 17, 1981. Applicant: TWIGG TRANSFER, INC., 174 Ridgeway Drive, Bridgeport, WV 26330. Representative: A. Charles Tell, Suite 1800, 100 East Broad Street, Columbus, OH 43215. Applicant seeks to remove restrictions in its lead certificate acquired pursuant to MC-F-76206, to (1) delete all exceptions to its general commodities authority, except classes A and B explosives and (2) replace city authority with county-wide authority: Harrison County, WV for Clarksburg, WV.

MC 107757 (Sub-35)X, filed March 18, 1981. Applicant: M. C. SLATER, INC., 2200 West Chain of Rocks Road, Granite City, IL 62048. Representative: Carl L. Steiner, 39 South La Salle St., Chicago, IL 60603. Applicant seeks to remove restrictions in its Sub-Nos. 1, 7, 16, 19, 22, 23, 24, and 28 certificates to (1) remove all restrictions in its general commodities authority "except classes A and B explosives, and household goods as defined by the Commission" in Sub-Nos. 7 and 22, and "except classes

A and B explosives, household goods as defined by the Commission, and commodities in bulk" in Sub-No. 28; (2) broaden the commodity descriptions in Sub-Nos. 16, 19, and 24 to "metal products" from iron and steel articles (except those requiring special equipment or handling), and materials, equipment and supplies used in the manufacturing and processing of iron and steel articles, and in Sub-No. 23 to "stone, clay and glass products" from refractories, and remove the restriction against transportation of commodities in bulk in Sub-No. 24; (3) broaden the territorial description in Sub-No. 1, sheet 2, by removing limitations which specify service at some or no intermediate points, to authorize service at all intermediate points on regular routes between Chicago and Gilman, IL, Peoria and Askum, IL, and Peoria and Lincoln, IL; (4) remove the restriction limiting service to transportation of traffic originating at or destined to the named origins and destinations in Sub-No. 24, substitute county-wide authority in place of the named cities and plantsites, and authorize radial service in place of one-way authority: Sub-No. 16, between Chicago, IL and points in Will and Lake Counties, IL (Joliet and Waukegan, IL), and points in Laclede and Greene Counties, MO (Lebanon and Springfield, MO); Sub-No. 24, between Putnam County, IL (plantsite in Putnam County, IL), and points in MO. Applicant also seeks to broaden the territorial descriptions of its off-route authority by removing the restrictions limiting service to transportation of shipments originating at and destined to a named plantsite in Sub-No. 22, and remove limitations requiring that service be limited to a named plantsite, to instead authorize off-route service to: Sub-No. 22, Burns Harbor, IN (plantsite of Bethlehem Steel in Burns Harbor, Porter County, IN); and Sub-No. 28, Bridgeton, MO (plantsite of Hussman Refrigerator at Bridgeton, St. Louis County, MO).

MC 111231 (Sub-355)X, filed March 16, 1981. Applicant: JONES TRUCK LINES, INC., 610 East Emma Avenue, Springdale, AR 72764. Representative: James H. Berry (same as applicant). Applicant seeks to remove restrictions in its Sub-Nos. 34, 40, 51, 52, 58, 59, 60, 64, 65, 71, 72, 86, 108, 123, 139, 143, 145, 175, 178, 191, 198, 216, 233F, 244, 264F, 284F, and 316F certificate to (1) broaden the commodity descriptions in each of the above numbered certificates from frozen foods, canned goods, cheese, beverages, etc., and materials, equipment, and supplies (in some instances), to "food and related products"; (2) remove restrictions to the

commodity descriptions (e.g. commodities in bulk, in tank vehicles, in vehicles with mechanical refrigeration, etc.) in Sub-Nos. 52, 60, 65, 86, 139, 143, 145, 175, 178, 191, 216, 233F, 284F, and 316F; (3) replace authority to serve specified facilities at named points and authority to serve specified points with county-wide authority: in Sub-No. 34, Kansas City, KS, with Wyandotte County, KS, and Wichita, KS, with Sedgewick County, KS; in Sub-Nos. 40, 51, and 52, facilities at Springdale, AR, with Washington County, AR; in Sub-No. 58, Russellville, AR, with Pope County, AR; in Sub-No. 59, Kansas City, KS, with Wyandotte County, KS; in Sub-No. 60, facilities at Denison, TX, with Grayson County, TX; in Sub-No. 64, facilities at Ft. Smith, AR, with Sebastian County, AR; in Sub-No. 65, facilities at Garden City, KS with Finney County, KS; in Sub-Nos. 71 and 72, Lindale, TX with Smith County, TX; in Sub-No. 108, Fort Smith and Springdale, AR with Sebastian and Washington Counties, AR; in Sub-No. 123, facilities at Chickasha, OK with Grady County, OK; in Sub-No. 139, facilities at Fort Smith, AR with Sebastian County, AR and Springdale, AR, with Washington County, AR; in Sub-No. 143, Muskogee, OK with Muskogee County, OK; in Sub-No. 175, from facilities at Alma and Van Buren, AR, with Crawford County, AR, and Kansas and Proctor, OK, with Delaware and Adair Counties, OK; in Sub-No. 178, Neosho, MO, with Newton County, MO; in Sub-No. 191, facilities at Wichita, KS with Sedgewick County, KS; in Sub-No. 198 and 244F, Monett, MO, with Barry County, MO; in Sub-No. 233F and 284F, Lawton, MI, with Van Buren County, MI; in Sub-No. 244F, Carthage, MO, with Jasper County, MO; in Sub-No. 284F, Facilities at Westfield, NY and North East, PA, with Chautauque County, NY, and Erie County, PA; and in Sub-No. 316F, facilities at Benton Harbor, Frankfort, and Hart, MI with Berrin, Benzie, and Oceana Counties, MI, and Logansport and South Bend, IN with Cass and St. Joseph Counties, IN; (4) authorize radial service in place of existing one-way authority between specified counties and cities throughout AR, KS, IN, MI, MO, OK, NY, PA, and TX, and, specified states located throughout the U.S.; and (5) remove "originating at and destined to" and facilities restrictions from Sub-Nos. 52, 58, 60, 64, 65, 123, 139, 175, 178, 191, 198, 216, 233F, 244F, 264F, 284F, and 316F.

MC 118516 (Sub-6)X, filed March 16, 1981. Applicant: MAMMOTH OF ALASKA, INC., 1048 Whitney Road, Anchorage, AK 99501. Representative:

Arthur R. Hauver, Suite 200, 750 West Second Avenue, Anchorage, AK 99501. Applicant seeks to remove restrictions in its Sub-No. 2 certificate to (1) broaden the commodity description to "general commodities (except classes A and B explosives)" from general commodities (with the usual exceptions); and (2) replace Seward, Anchorage and Valdez, AK with the Third Judicial District, State of Alaska.

MC 119792 (Sub-70)X, filed March 16, 1981. Applicant: SOUTHERN REFRIGERATED TRANSPORTATION COMPANY, INC., 7336 West 15th Avenue Gary, IN 46406. Representative: Anthony E. Young, 29 South LaSalle St., Suite 350, Chicago, IL 60603. Applicant seeks to remove restrictions in its Sub-No. 53 certificate (acquired in MC-F-13676), to (1) broaden its commodity description from confectioneries (except commodities in bulk) and dessert preparations to "food and related products"; (2) to remove the facilities restriction; (3) to remove the originating at and destined to restriction; and, (4) replace one-way authority with radial authority between Chicago, IL and Hammond, IN, and 15 southern States.

MC 120257 (Sub-59)X, filed March 18, 1981. Applicant: K. L. BREEDEN & SONS, INC., P.O. Box 4267, Lone Star, TX 75668. Representative: Bernard H. English, 6270 Firth Road, Fort Worth, TX 76116. Applicant seeks to remove restrictions in its Sub-No. 15 certificate to (1) broaden the commodity description from plastic pipe, to "pipe"; (2) remove the exceptions of service to AK, HI, & TX; (3) broaden the territorial description by authorizing county-wide authority for city-wide authority: Harris County for Houston, TX, and (4) authorize radial service in lieu of existing one-way authority between Harris County, TX and points in the U.S.

MC 121496 (Sub-71)X, filed March 18, 1981. Applicant: CANGO CORPORATION, 2727 North Loop West, Houston, TX 77008. Representative: E. Stephen Heisley, 805 McLachlen Bank Building, 666 Eleventh Street, NW., Washington, D.C. 20001. Applicant seeks to remove restrictions in its Sub-No. 10F certificate, to (1) broaden the commodity description from petroleum, petroleum products, vehicle sealers, and sound deadener compounds, in bulk, in tank vehicles, to "commodities in bulk", and (2) broaden Jasper, TN to county-wide authority of Marion County, TN; eliminate the AK and HI exceptions; and replace one-way authority with radial authority between Marion County, TN, and points in the U.S.

MC 121496 (Sub-72)X, filed March 18, 1981. Applicant: CANGO

CORPORATION, 2727 North Loop West, Houston, TX 77008. Representative: E. Stephen Heisley, 805 McLachlen Bank Building, 666 Eleventh Street, NW., Washington, D.C. 20001. Applicant seeks to remove restrictions in its Sub-No. 36 certificate to (1) broaden the commodity description to "commodities in bulk" from acids, chemicals, and petroleum products, in bulk, in tank vehicles, and (2) broaden the territorial description by substituting county-wide authority for the named plantsite near Brownsville, TX, remove the exception excluding service in AK and HI, and authorize radial service in place of existing one-way service: between points in Cameron County, TX, and points in the U.S.

MC 126255 (Sub-11)X, filed March 13, 1981. Applicant: BUTLER-JONES AIR FREIGHT, INC., P.O. Box 1964, Salisbury-Wicomico Airport, Salisbury, MD 21801. Representative: Peter A. Greene, 1920 N Street, NW., Suite 700, Washington, D.C. 20036. Applicant seeks to remove restrictions and broaden authorities in Sub-Nos. 1, 4, 6F, 7F, 8F, 9 (incorrectly issued as Sub-No. 82) and 10 (incorrectly issued as Sub-No. 83) by: (1) elimination of all exceptions to general commodities authorizations other than "classes A and B explosives;" in all referenced authorities; (2) elimination of the restriction against handling traffic other than that having an immediately prior or subsequent movement by air in Sub-Nos. 1, 4, 6F, 7F, and 8F; (3) changing authorized service points from named airports to specified counties or cities served by those airports: Baltimore, MD for Friendship International Airport or Baltimore Washington International Airport in Sub-Nos. 1, 4, 7F and 9F (former Sub-No. 82); Washington, DC for Washington National Airport in Sub-Nos. 1, 4, 7F and 9F (former Sub-No. 82); Philadelphia, PA, for Philadelphia International Airport in Sub-Nos. 6 and 10 (former Sub-No. 83); Wicomico County, MD, for Salisbury-Wicomico County Airport in Sub-No. 1, 4, 6F and 7F; Fairfax and Loudoun Counties, VA, for Dulles International Airport in Sub-Nos. 4; and (4) broadening authority in Sub-No. 4 to serve all of Somerset County, MD rather than only that portion beyond a radius of 25 miles from Salisbury-Wicomico Airport, Salisbury, MD.

MC 129401 (Sub-16)X, filed March 16, 1981. Applicant: DOUGLAS & BESS, INC., Route 5, Box 238, Statesville, NC 28677. Representative: Charles Ephraim, 406 World Center Building, 918-16th Street, N.W., Washington, D.C. 20006. Applicant seeks to remove restrictions in its Sub-Nos. 3, 6, 7, 8, 14, and 15

permits to: (1) eliminate the "bulk" restrictions in Sub-Nos. 3 and 14; (2) expand the commodity description (a) from thermoplastic materials and compounds and thermoplastic products to "chemicals and related products and rubber and plastic products," and from wooden crates and boxes to "lumber and wood products" (Sub-No. 3), (b) from aircraft seating to "furniture and fixtures" (Sub-No. 6), (c) from new furniture, home furnishing accessories, electrical appliances, and commodities dealt in by retail mail order houses to "furniture and fixtures; machinery; clay, concrete, glass or stone products; metal products; leather and leather products; rubber and plastic products; lumber and wood products; textile mill products; pulp, paper and related products; and commodities dealt in by retail mail order houses" (Sub-No. 7), (d) from plastic and rubber automotive accessories to "rubber and plastic products" (Sub-No. 8), (e) from feed and feed ingredients to "food and related products" (Sub-No. 14), and (f) from wood sawing machines, pumps, generators, compaction equipment, concrete vibrators, lawn care equipment, accessories and parts thereof to "machinery"; and (3) expand the territorial descriptions to "between points in the U.S. under continuing contract(s) with named shippers" in each of the above-numbered permits.

MC 133689 (Sub-361)X, filed March 16, 1981. Applicant: OVERLAND EXPRESS, INC., 8651 Naples Street NE., Blaine, MN 55434. Representative: Robert P. Sack, P.O. Box 6010, West St. Paul, MN 55118. Applicant seeks to remove restrictions in its Sub-Nos. 153 and 275F certificates to (1) eliminate all restrictions in its general commodities authority except "classes A and B explosives"; (2) (a) remove restrictions limiting service to traffic originating and/or destined to facilities of exempt shipper's association or a named cooperative association and (b) authorize county-wide for city-wide authority and substitute radial authority for existing one-way authority in both Sub-Nos. to authorize service between: Hartford County, CT (Berlin, CT) and Hampton County, MA (Springfield, MA) and Minneapolis, MN, and SD in Sub-No. 153; and (1) points in CT and RI and Hartford County, CT (Berlin, CT) and Fairfield County, CT (Danbury, CT), and (2) Hartford and Fairfield Counties, CT (Berlin and Danbury) and points in the U.S. in and east of ND, SD, NE, KS, MO, AR, and LA (with exceptions) in Sub-No. 275F.

MC 133689 (Sub-363)X, filed March 19, 1981. Applicant: OVERLAND EXPRESS, INC., 8651 Naples St. NE., Blaine, MN 55434. Representative: Robert P. Sack,

P.O. Box 6010, West St. Paul, MN 55118. Applicant seeks to remove restrictions in its Sub-Nos. 80 and 89 certificates to (1) remove the restrictions against transporting commodities in bulk and foodstuffs; (2) replace city-wide or plantsite restrictions with county-wide authority: Crawfordsville with Montgomery County, IN, Kansas City, MO, and Brookings with Brookings County, SD, in Sub-No. 80; and Duluth with St. Louis County, MN, in Sub-No. 89; and (3) change its one-way authorities to radial authorities between: (a) points in Montgomery County, IN, Brookings County, SD and Kansas City, MO, and, points in the eastern part of the U.S., in Sub-No. 80; and (b) points in St. Louis County, MN, and, points in eastern part of the U.S., in Sub-No. 89.

MC 135170 (Sub-58)X, filed March 19, 1981. Applicant: TRI-STATE ASSOCIATES, INC., P.O. Box 188, Federalsburg, MD 21632. Representative: James C. Hardman, 33 N. LaSalle Street, Chicago, IL 60602. Applicant seeks to remove restrictions in its Sub-No. 46F permit to (1) remove the "in bulk" restriction and the "size and weight" restriction and (2) broaden the territorial description to "between points in the U.S." under continuing contract(s) with a named shipper.

MC 136161 (Sub-37)X, filed March 18, 1981. Applicant: ORBIT TRANSPORT, INC., P.O. Box 163, Spring Valley, IL 61362. Representative: E. Stephen Heisley, 805 Mc Lachlen Bank Bldg., 666 Eleventh St. NW., Washington, DC 20001. Applicant seeks to remove restrictions in its Sub-No. 19F certificate to (a) broaden the commodity description from chemicals, chemical compounds, antifreeze, plastics and plastic products in part (1) of the certificate to "chemicals and related products and rubber and plastic products"; (b) remove the restriction against the transportation of commodities in bulk; (c) remove the facilities limitation and expand city-wide to county-wide authorization as follows: Mankato, MN, to Blue Earth County MN; Newark, OH, to Licking County, OH; Clinton, MA, to Worcester County, MA; Morris and Mapleton, IL, to Grundy and Peoria Counties, IL; (d) remove the limitations against service to AK and HI.

MC 136161 (Sub-38)X, filed March 18, 1981. Applicant: ORBIT TRANSPORT, INC., P.O. Box 136, Spring Valley, IL 61362. Representative: E. Stephen Heisley, 805 Mc Lachlen Bank Bldg., 666 Eleventh St. NW., Washington, DC 20001. Applicant seeks to remove restrictions in its Sub-No. 29F certificate

to (1) remove the restriction against the transportation of "commodities in bulk, in tank vehicles"; (2) delete the exception of service to AK and HI, and (3) replace a plantsite restriction located in Des Plaines, IL, with Cook County, IL, to authorize service between Cook County and points in the U.S.

MC 136343 (Sub-232)X, filed March 18, 1981. Applicant: MILTON TRANSPORTATION, INC., P.O. Box 355, Milton, PA 17847. Representative: Stan C. Geist (same as applicant). Applicant seeks to remove restrictions in its Sub-No. 78 certificate to (1) broaden the commodity description from pulpboard to "pulp, paper and related products"; and (2) remove the facilities limitation of Coshocton, OH, and expand to Coshocton County, OH.

MC 138836 (Sub-7)X, filed March 19, 1981. Applicant: NARO ENTERPRISES, INC., R.D. 1, Box 192, Gouldsboro, PA 18424. Representative: Peter Wolff, 722 Pittston Avenue, Scranton, PA 18505. Applicant seeks to remove restrictions in its Sub-No. 6F certificate to (1) remove the "except those requiring special equipment" restriction; and (2) expand city-wide to county-wide authority from Daleville to Lackawanna County, PA.

MC 141034 (Sub-9)X, filed March 13, 1981. Applicant: MARGIN LEASING, INC., 21 Baltic Road, Worcester, MA. Representative: Ronald I. Shapss, 450 Seventh Ave., New York, NY 10123. Applicant seeks to remove restrictions in its lead (authority acquired in MC-FC-75639, issuance of permit pending) and Sub-Nos. 4 and 7F permits to (1) broaden its commodity description to "beverage and beverage containers" from: (a) malt beverage and soft drinks, empty beverage containers and malt beverages in lots of not less than 20,000 pounds, in the lead; (b) malt beverages in Sub-No. 4; and (c) malt beverages and brewery supplies in Sub-No. 7F; (2) to broaden the territorial description to "between points in the U.S." under continuing contracts with unspecified shippers in the lead; and (3) expand the territorial description to "between points in the U.S." under continuing contract(s) with a named shipper in Sub-No. 4 and Sub-No. 7F.

MC 144643 (Sub-15)X, filed March 19, 1981. Applicant: VINCI BROTHERS TRUCKING CO., INC., 28 Oakdale Avenue, Johnston, RI 02919. Representative: William F. Poole, 41 Bea Drive, North Kingstown, RI 02852. Applicant seeks to remove restrictions in its Sub-No. 9F to broaden the territorial scope to service between all points in the U.S., under continuing contract(s) with a named shipper.

MC 145054 (Sub-43)X, filed March 9, 1981. Applicant: COORS TRANSPORTATION COMPANY, 5101 York St., Denver, CO 80216. Representative: Leslie R. Kehl, 1660 Lincoln St., 1600 Lincoln Center Bldg., Denver, CO 80284. Applicant seeks to remove restrictions in its Sub-Nos. 1, 3, 6, 12, 14, 16, 18F, 29F, 31, 33F, and 34F permits in No. MC 136407 to (1) broaden the commodity description to "food and related products" from (a) malt beverages and related materials, equipment, and supplies in Sub-Nos. 1, 12, 14, 16, and 29F; (b) from cheese and cheese products, pizza materials and supplies and standardized milk products in Sub-No. 3; from confectionery, chocolate, chocolate coating, cocoa, cocoa compounds, chocolate compounds, cocoa butter, and flavoring syrup in Sub-No. 6; and from prepared frozen foods in Sub-No. 18F; (2) remove all exceptions in its general commodity authority, except classes A and B explosives in Sub-Nos. 31 and 33F; (3) remove the language referring to STCC No. in the commodity description in Sub-No. 34F; and (4) broaden the territorial description to "between points in the U.S." under continuing contract(s) with named shippers in all subs.

MC 146230 (Sub-1)X, filed March 19, 1981. Applicant: J & V TRUCKING COMPANY, INC., 617 River Rouge Drive, Nashville, TN 37209. Representative: Roland M. Lowell, 618 United American Bank Building, Nashville, TN 37219. Applicant seeks to remove restrictions in its MC 146230F permit to (1) broaden the commodity description from rubber articles, and materials, equipment and supplies used in the manufacture, sale, and distribution of rubber articles (except commodities in bulk, in tank vehicles) to such commodities as are dealt in or used by manufacturers of rubber articles; and (2) broaden the territorial authority to between points in the U.S. under continuing contract(s) with a named shipper.

MC 146402 (Sub-30)X, filed March 16, 1981. Applicant: CONALCO CONTRACT CARRIER, INC., P.O. Box 968, Jackson, TN 38301. Representative: Robert L. Baker, 618 United American Bank Bldg., Nashville, TN 37219. Applicant seeks to remove restrictions in its Sub-Nos. 15F, 16F and 21F, (1) by broadening the commodity description in Sub-No. 15F from paper and paper products, plastic film, machinery and chemicals to "pulp, paper and related products, rubber and plastic products and machinery," (2) by broadening the

commodity description in Sub-No. 16F from paper and paper articles, wood pulp, plastic and plastic products to "forest products, lumber and wood products, pulp, paper and related products, rubber and plastic and (3) by broadening the commodity description in Sub-No. 21F from electric storage batteries, parts for electric storage batteries, battery fluid, battery boxes, battery covers and battery vents to "machinery, waste or scrap materials not identified by industry producing," (4) by removing all "in bulk" restrictions in Sub-Nos. 15F and 16F, (5) by removing a restriction against the handling of "size and weight" commodities in Sub-No. 15F, (6) remove the "in tank vehicle" restriction in Sub-Nos. 15 and 16 and (7) remove the exceptions of service to AK and HI in Sub-Nos. 15, 16, and 21.

MC 146890 (Sub-35)X, filed March 17, 1981. Applicant: C & E TRANSPORT, INC., d.b.a. C. E. ZUMSTEIN CO., P.O. Box 27, Lewisburg, OH 45338. Representative: E. Stephen Heisley, 805 McLachlen Bank Building, 666 Eleventh Street NW., Washington, D.C. 20001. Applicant seeks to remove restrictions in its Sub-No. 4F certificate to (a) broaden the commodity description from chemicals, chemical compounds, antifreeze, plastics, and plastic products in part (1) of the authority to "chemicals and related products and rubber and plastic products"; (b) remove the "except commodities in bulk" restrictions in parts (1) and (2) of the authority; (c) expand city-wide to county-wide authority from Mankato to Blue Earth County, MN; Newark to Licking County, OH; Clinton to Worcester County, MA; Morris to Grundy County, IL; and Mapleton to Peoria County, IL; and (d) remove the restriction against service to AK and HI.

MC 148023 (Sub-3)X, filed March 19, 1981. Applicant: RAY HACKE, d.b.a. HACKE TRUCKING, 3742 Wadsworth Rd., Waukegan, IL 60085. Representative: Joel H. Steiner, Suite 600, 39 South LaSalle, Chicago, IL 60603. Applicant seeks to remove restrictions in its Sub-No. 2F permit to broaden the territorial description on movement of radioactive waste to "between points in the U.S." under continuing contract(s) with a named shipper.

[FR Doc. 81-0667 Filed 3-30-81; 8:45 am]

BILLING CODE 7035-01-M

Permanent Authority Decisions; Decision-Notice

The following applications, filed on or after July 3, 1980, are governed by Special Rule 247 of the Commission's Rules of Practice, see 49 C.F.R. 1100.247.

Special rule 247 was published in the *Federal Register* of July 3, 1980, at 45 FR 45539.

Persons wishing to oppose an application must follow the rules under 49 C.F.R. 1100.247(B). A copy of any application, together with applicant's supporting evidence, can be obtained from any applicant upon request and payment to applicant of \$10.00.

Amendments to the request for authority are not allowed. Some of the applications may have been modified prior to publication to conform to the Commission's policy of simplifying grants of operating authority.

Findings

With the exception of those applications involving duly noted problems (e.g., unresolved common control, fitness, water carrier dual operations, or jurisdictional questions) we find, preliminarily, that each applicant has demonstrated its proposed service warrants a grant of the application under the governing section of the Interstate Commerce Act. Each applicant is fit, willing, and able to perform the service proposed, and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the Commission's regulations. Except where noted, this decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the Energy Policy and Conservation Act of 1975.

In the absence of legally sufficient protests in the form of verified statements filed within 45 days of publication of this decision-notice (or, if the application later becomes unopposed) appropriate authority will be issued to each applicant (except those with duly noted problems) upon compliance with certain requirements which will be set forth in a notice that the decision-notice is effective. Within 60 days after publication an applicant may file a verified statement in rebuttal to any statement in opposition.

To the extent that any of the authority granted may duplicate an applicant's other authority, the duplication shall be construed as conferring only a single operating right.

Note.—All applications are for authority to operate as a motor common carrier in interstate or foreign commerce over irregular routes, unless noted otherwise. Applications for motor contract carrier authority are those where service is for a named shipper "under contract".

Volume No. OP3-209

Decided: March 18, 1981.

By the Commission Review Board No. 3, Members Krock, Joyce, and Dowell.

MC 98154 (Sub-21), filed January 27, 1981, previously noticed in **Federal Register** on February 25, 1981. Applicant: BRUCE CARTAGE, INCORPORATED, 3460 E. Washington Road, Saginaw, MI 48601. Representative: Karl L. Gotting, 1200 Bank of Lansing Bldg., Lansing, MI 48933. Transporting *such commodities* as are dealt in or used by department stores (1) between the facilities of Montgomery Ward & Co., Inc., in Eaton County, MI, on the one hand, and, on the other, points in Allen, Butler, and Miami Counties, OH, and (2) between the facilities of Montgomery Ward & Co., Inc., in Eaton County, MI, and St. Joseph and Wayne Counties, IN.

Note.—This republication corrects the territorial description to Butler County, instead of Warren County, OH.

MC 107295 (Sub-1016), filed February 2, 1981, previously published in the **Federal Register** of February 24, 1981. Applicant: PRE-FAB TRANSIT CO., a corporation, P.O. Box 146, Farmer City, IL 61842. Representative: Duane Zehr (same address as applicant). Transporting *composition board*, between Sanford, ME, on the one hand, and, on the other, points in the U.S.

Note.—This republication modifies the commodity description.

MC 124004 (Sub-65), filed January 19, 1981, previously published in the **Federal Register** of February 24, 1981. Applicant: RICHARD DAHN, INC., 620 West Mountain Road, Sparta, NJ 07871. Representative: Richard Dahn (same address as applicant). Transporting *general commodities* (except classes A and B explosives), between the facilities of the International Paper Company, on the one hand, and, on the other, points in the U.S.

Note.—This republication corrects the territorial description.

Agatha L. Mergenovich,
Secretary.

[FR Doc. 81-9665 Filed 3-30-81; 8:45 am]

BILLING CODE 7035-01-M

Permanent Authority Decisions, Decision-Notice

The following applications, filed on or after February 9, 1981, are governed by Special Rule 251 of the Commission's Rules of Practice, see 49 C.F.R. 1100.251. Special Rule 251 was published in the **Federal Register** on December 31, 1980, at 45 F.R. 86771. For compliance procedures, refer to the **Federal Register** issue of December 3, 1980, at 45 F.R. 80109.

Persons wishing to oppose an application must follow the rules under

49 C.F.R. 1100.252. Applications may be protested *only* on the grounds that applicant is not fit, willing, and able to provide the transportation service or to comply with the appropriate statutes and Commission regulations. A copy of any application, including all supporting evidence, can be obtained from applicant's representative upon request and payment to applicant's representative of \$10.00.

Amendments to the request for authority are not allowed. Some of the applications may have been modified prior to publication to conform to the Commission's policy of simplifying grants of operating authority.

Findings

With the exception of those applications involving duly noted problems (e.g., unresolved common control, fitness, water carrier dual operations, or jurisdictional questions) we find, preliminarily, that each applicant has demonstrated its proposed service warrants a grant of the application under the governing section of the Interstate Commerce Act. Each applicant is fit, willing, and able to perform the service proposed, and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the service proposed, and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the Commission's regulation. Except where noted, this decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the Energy Policy and Conservation Act of 1975.

In the absence of legally sufficient opposition in the form of verified statements filed on or before 45 days from date of publication (or, if the application later become unopposed), appropriate authorizing documents will be issued to applicants with regulated operations (except those with duly noted problems) and will remain in full effect only as long as the applicant maintains appropriate compliance. The unopposed applications involving new entrants will be subject to the issuance of an effective notice setting forth the compliance requirements which must be satisfied before the authority will be issued. Once this compliance is met, the authority will be issued.

Within 60 days after publication an applicant may file a verified statement in rebuttal to any statement in opposition.

To the extent that any of the authority granted may duplicate an applicant's other authority, the duplication shall be

construed as conferring only a single operating right.

Note.—All applications are for authority to operate as a motor common carrier in interstate or foreign commerce over irregular routes, unless noted otherwise. Applications for motor contract carrier authority are those where service is for a named shipper "under contract".

Volume No. OPY-3011

Decided: March 10, 1981.

By the Commission, Review Board No. 1, Members Parker, Chandler, and Taylor.

MC 135524 (Sub-168), filed February 10, 1981. Applicant: G. F. TRUCKING COMPANY, a corporation, 1028 W. Rayen Ave., P.O. Box 229, Youngstown, OH 44501. Representative: George Fedorisin, 914 Salt Springs Rd., Youngstown, OH 44509, (216) 747-4461. Transporting *general commodities*, between McMurray, Library Junction, Library, Coverdale, and Brightwood, PA, on the one hand, and, on the other, points in the U.S.

Note.—The purpose of this application is to substitute motor carrier for abandoned rail carrier service.

Agatha L. Mergenovich,
Secretary.

[FR Doc. 81-9666 Filed 3-30-81; 8:45 am]

BILLING CODE 7035-01-M

[Permanent Authority Volume No. OP1-095]

Republications of Grants of Operating Rights Authority Prior to Certification

The following grants of operating rights authorities are republished by order of the Commission to indicate a broadened grant of authority over that previously noticed in the **Federal Register**.

An original and one copy of opposing verified statements must be filed with the Commission within 45 days after the date of this **Federal Register** notice. Applicant may file a verified statement in rebuttal within 60 days. Such pleadings shall comply with 49 CFR 1100.247 (renumbered 1100.251) addressing specifically the issue(s) indicated as the purpose for republication. Special Rule 247 (renumbered 251) was published in the **Federal Register** of July 3, 1980, at 45 FR 45539.

MC 109490 (Sub-22F) (republication), filed October 9, 1980, published in the **Federal Register** November 4, 1980, and republished this issue. Applicant: HEDING TRUCK SERVICE, INC., P.O. Box 97, Union Center, WI 53962. Representative: Ronald E. Laitsch, 117 S. Third Street, Watertown, WI 53094. A decision by the Commission, Division 2,

decided March 9, 1981, served March 20, 1981, finds that applicant is authorized to operate as a *common carrier*, by motor vehicle, in interstate or foreign commerce, over irregular routes, transporting (1) *cheese and cheese products*, and (2) *materials, equipment, and supplies* used in the manufacture of the commodities named in (1) above, between points in Wisconsin, on the one hand, and, on the other, points in the United States. The purpose of this republication is to reflect the expand authority sought.

By the Commission.

Agatha L. Mergenovich,
Secretary.

[FR Doc. 81-0668 Filed 3-30-81; 8:45 am]

BILLING CODE 7035-01-M

[Docket No. AB-1 (Sub-No. 106F)]

**Chicago and North Western
Transportation Company
Abandonment Between Northline and
Spooner, Wis.; Notice of Findings**

Notice is hereby given pursuant to 49 U.S.C. 10903 that by a decision decided March 23, 1981, a finding was made by the Commission, Review Board Number 1, stating that the present and future public convenience and necessity permit the abandonment by the Chicago and North Western Transportation Company of segment of its line between Northline and Spooner, WI, a distance of 76.7 miles in St. Croix, Polk, Barron and Washburn Counties, WI, subject to the conditions for the protection of employees discussed in *Oregon Short Lines R. Co.—Abandonment—Goshen*, 360 I.C.C. 91 (1979).

A certificate of public convenience and necessity will be issued to the Chicago and North Western Transportation Company based on the above-described finding of abandonment 15 days after this decision becomes final. However, issuance may be stayed if: (1) an appeal is filed and considered; or (2) within 15 days from the date of publication the Commission further finds that:

- (a) a financially responsible person (including a government entity) has offered financial assistance (in the form of a rail service continuation payment) to enable the rail service involved to be continued. The offer must be filed with the Commission and served concurrently on the applicant, with copies to Ms. Ellen Hanson, Room 5417, Interstate Commerce Commission, Washington, DC 20423, no later than 10 days from publication of this Notice; and
- (b) it is likely that such proffered assistance would:

- (i) cover the difference between the revenues which are attributable to such line of railroad and the avoidable cost of providing rail freight service on such line, together with a reasonable return on the value of such line, or
- (ii) cover the acquisition cost of all or any portion of such line of railroad.

An offer may request the Commission to set conditions and amount of compensation within 30 days after an offer is made. If no agreement is reached within 30 days of an offer, and no request is made on the Commission to set conditions or amount of compensation, a certificate of abandonment will be issued no later than 50 days after notice is published. Upon notification to the Commission of the execution of an assistance or acquisition and operating agreement, the Commission shall postpone the issuance of such a certificate for such period of time as such an agreement (including any extensions or modifications) is in effect. Information and procedures regarding the financial assistance for continued rail service or the acquisition of the involved rail line are contained in 49 U.S.C. 10905 (as amended by the Staggers Rail Act of 1980, Pub. L. 96-448, effective October 1, 1980). All interested persons are advised to follow the instructions contained therein as well as the instructions contained in the above-referenced decision.

Agatha L. Mergenovich,
Secretary.

[FR Doc. 81-0611 Filed 3-30-81; 8:45 am]

BILLING CODE 7035-01-M

[Docket No. AB-2 (Sub-No. 29F); et al.]

**Louisville and Nashville Railroad Co.—
Abandonment—Between Bruceton
and Rose Hill, TN; et al.; Notice of
Findings**

In the matter of Docket No. AB-2 (Sub-No. 29F), Louisville and Nashville Railroad Company—abandonment—between Bruceton and Rose Hill, TN; Docket No. AB-2 (Sub-No. 30F); Louisville and Nashville Railroad Company—abandonment—between Dresden and Union City, TN; Docket No. AB-2 (Sub-No. 31F), Louisville and Nashville Railroad Company—abandonment—between Paducah and Murray, KY; Docket No. AB-43 (Sub-No. 68F), Illinois Central Gulf Railroad Company—abandonment—between Fordsville and Owensboro, KY; Docket No. AB-43 (Sub-No. 69F), Illinois Central Gulf Railroad Company—abandonment—at Elizabethtown, KY; and Docket No. AB-43 (Sub-No. 70F), Illinois Central Gulf Railroad

Company—abandonment—between Hopkinsville, KY, and Nashville, TN.

Notice is hereby given pursuant to 49 U.S.C. 10903 that by decision decided March 10, 1981, a finding which is administratively final was made by the Administrative Law Judge, starting that the public convenience and necessity permit the abandonments by (1) Louisville and Nashville Railroad Company in docket No. AB-2 (Sub-No. 29) of a portion of branch line from milepost 87.92 at Bruceton to milepost 142.39 at Rose Hill, in Carroll, Henderson and Madison Counties, TN, a distance of 54.47 miles; (2) L&N in docket No. AB-2 (Sub-No. 30) of a portion of branch line from milepost 131.30 near Dresden to milepost 154.62 at Union City in Obion and Weakley Counties, TN, a distance of 23.32 miles; (3) L&N in docket No. AB-2 (Sub-No. 31) of a portion of branch line from milepost 0.29 at Paducah and milepost 38.34 near Murray in McCracken, Graves, Marshall and Calloway Counties, KY, a distance of 38.05 miles, and to discontinue its operations over the Paducah and Illinois Railroad Co (P&I) at Paducah, KY; (4) Illinois Central Gulf Railroad Company in docket No. AB-43 (Sub-No. 68) of a portion of branch line from milepost 15.6 at Fordsville to milepost 41.02 at Owensboro in Ohio and Davies Counties, KY, a distance of 25.42 miles; (5) ICG in docket No. AB-43 (Sub-No. 69) of a portion of branch line from milepost 5.3 west of Elizabethtown and milepost 8.18 at Elizabethtown in Hardin County, KY, a distance of 2.88 miles; and (6) ICG in docket No. AB-43 (Sub-No. 70) of a portion of branch line from milepost 131 at Hopkinsville, KY, to milepost 205.76 at Nashville, TN, in Christian County, KY, and Montgomery, Cheatham and Davidson Counties, TN, a distance of 74.76 miles, subject to the conditions for the protection of employees discussed in *Oregon Short Line R. Co.—Abandonment Goshen*, 360 I.C.C. 91 (1979), provided further, that in docket Nos. AB-2 (Sub-No. 29) and AB-43 (Sub-No. 70), the applicants shall keep intact all of the right-of-way underlying the track, including all of the bridges and culverts on the lines described for a period of 180 days from April 19, 1981, in order to permit any state or local government agency or other interested party to negotiate the acquisition for public use of all or any portion of the right-of-way. Certificates of abandonment will be issued to the Louisville and Nashville Railroad Company and the Illinois Central Gulf Railroad Company based on the above-described findings of abandonment, 30 days after publication of this notice,

unless within 15 days from date of publication, the Commission further finds that:

(1) a financially responsible person (including a government entity) has offered financial assistance (in the form of a rail service continuation payment) to enable the rail service involved to be continued. The offer must be filed with the Commission and served concurrently on the applicants, with copies to Ms. Ellen Hanson, Room 5417, Interstate Commerce Commission, Washington, DC 20423, no later than 10 days from publication of this Notice; and

(2) it is likely that such proffered assistance would:

(a) cover the difference between the revenues which are attributable to such line of railroad and the avoidable cost of providing rail freight service on such line, together with a reasonable return on the value of such line, or

(b) cover the acquisition cost of all or any portion of such line of railroad.

If the Commission so finds, the issuance of certificates of abandonment will be postponed. An offer may request the Commission to set conditions and amount of compensation within 30 days after an offer is made. If no agreement is reached within 30 days of an offer, and no request is made on the Commission to set conditions or amount of compensation, a certificate of abandonment will be issued no later than 50 days after this notice is published. Upon notification to the Commission of the execution of an assistance or acquisition and operating agreement, the Commission shall postpone the issuance of such a certificate for such period of time as such an agreement (including any extensions or modifications) is in effect. Information and procedures regarding the financial assistance for continued rail service or the acquisition of the involved rail line are contained in 49 U.S.C. 10905 (as amended by the Staggers Rail Act of 1980, Pub. L. 96-448, effective October 1, 1980). All interested persons are advised to follow the instructions contained therein as well as the instructions contained in the above-referenced decision.

Agatha L. Mergenovich,
Secretary.

[FR Doc. 81-9009 Filed 3-30-81; 8:45 am]

BILLING CODE 7035-01-M

[I.C.C. Order No. 76; Under Service Order No. 1344]

Rerouting Traffic

To All Railroads: In the opinion of Joel E. Burns, Agent, Virginia and Maryland Railroad Company is unable to transport promptly all traffic over its car float between Norfolk (Little Creek) Virginia

and Cape Charles, Virginia, due to the sinking of one of its car floats.

It is ordered, (a) *Rerouting traffic.* Virginia and Maryland Railroad Company being unable to transport promptly all traffic over its car float between Norfolk (Little Creek) Virginia and Cape Charles, Virginia, that line and its connections are hereby authorized to divert or reroute such traffic over any available route to expedite the movement. Traffic necessarily diverted by authority of this order shall be rerouted so as to preserve as nearly as possible the participation and revenues of other carriers provided in the original routing. The billing covering all such cars rerouted shall carry a reference to this order as authority for the rerouting.

(b) *Concurrence of receiving roads to be obtained.* The railroad rerouting cars in accordance with this order shall receive the concurrence of other railroads to which such traffic is to be diverted or rerouted, before the rerouting or diversion is ordered.

(c) *Notification to shippers.* Each carrier rerouting cars in accordance with this order, shall notify each shipper at the time each shipment is rerouted or diverted and shall furnish to such shipper the new routing provided for under this order.

(d) Inasmuch as the diversion or rerouting of traffic is deemed to be due to carrier disability, the rates applicable to traffic diverted or rerouted by said Agent shall be the rates which were applicable at the time of shipment on the shipment as originally routed.

(e) In executing the directions of the Commission and of such Agent provided for in this order, the common carriers involved shall proceed even though no contracts, agreements or arrangements now exist between them with reference to the divisions of the rates of transportation applicable to said traffic. Divisions shall be, during the time this order remains in force, those voluntarily agreed upon by and between said carriers, or upon failure of the carriers to so agree, said divisions shall be those hereafter fixed by the Commission in accordance with pertinent authority conferred upon it by the Interstate Commerce Act.

(f) *Effective date.* This order shall become effective at 3:30 p.m., March, 13, 1981.

(g) *Expiration date.* This order shall remain in effect until 11:59 p.m., April 12, 1981, unless otherwise modified, amended or vacated by order of this Commission.

This order shall be served upon the Association of American Railroads, Car Service Division, as agent of all

railroads subscribing to the car service and car hire agreement under the terms of that agreement, and upon the American Short Line Railroad Association. A copy of this order shall be filed with the Director, Office of the Federal Register.

Issued at Washington, D.C., March 13, 1981.
Interstate Commerce Commission.

Joel E. Burns,
Agent.

[FR Doc. 81-9010 Filed 3-30-81; 8:45 am]

BILLING CODE 7035-01-M

[Docket No. AB-69 (Sub-No. 8F)]

Western Maryland Railway Co.; Abandonment Near Eckhart Junction in Allegany County, Md; Findings

Notice is hereby given pursuant to 49 U.S.C. 10903 that by a Certificate and Decision decided March 25, 1981, a finding, which is administratively final, was made by the Commission, Review Board Number 3, stating that, subject to the conditions for the protection of railway employees prescribed by the Commission in *Oregon Short Line R. Co.-Abandonment Goshen*, 360 I.C.C. 91 (1979), the present and future public convenience and necessity permit the abandonment by the Western Maryland Railway Company of a line of railroad known as: Eckhart Branch, from railroad milepost 0.00, at or near Eckhart Junction, MD, to the end of line at railroad milepost 1.46, a distance of 1.46 miles, in Allegany County, MD. A certificate of public convenience and necessity permitting abandonment was issued to the Western Maryland Railway Company. Since no investigation was instituted, the requirements of § 1121.38(b) of the Regulations that publication of notice of abandonment decisions in the **Federal Register** be made only after such a decision becomes administratively final was waived.

Upon receipt by the carrier of an actual offer of financial assistance, the carrier shall make available to the offeror the records, accounts, appraisals, working papers, and other documents used in preparing Exhibit I (§ 1121.45 of the Regulations). Such documents shall be made available during regular business hours at a time and place mutually agreeable to the parties.

The offer must be filed with the Commission and served concurrently on the applicant, with copies to Ms. Ellen Hanson, Room 5417, Interstate Commerce Commission, Washington, DC 20423, no later than 10 days from publication of this Notice. The offer, as

filed, shall contain information required pursuant to Section 1121.38(b)(2) and (3) of the Regulations. If no such offer is received, the certificate of public convenience and necessity authorizing abandonment shall become effective 30 days from the service date of the certificate.

Agatha L. Mergenovich,

Secretary.

[FR Doc. 9491 Filed 3-30-81; 8:45 am]

BILLING CODE 7035-01-M

INTERNATIONAL TRADE COMMISSION

Watches and Watch Movements From Insular Possessions

In the matter of determination of apparent U.S. consumption of watch movements in 1980 and of quotas for duty-free entry of watches and watch movements from insular possessions in 1981.

In accordance with headnote 6(c) of schedule 7, part 2, subpart E, of the Tariff Schedules of the United States (TSUS), the U.S. International Trade Commission has determined that the apparent U.S. consumption of watch movements for the calendar year 1980 was 72,465,000 units.

The determination was derived as follows:

Item
1,000 units

U.S. production

Plus inventory decrease

Less exports of domestic merchandise

Apparent U.S. consumption of domestic units

U.S. imports

Less reexports of foreign merchandise

Net imports

Shipments from Virgin Islands, Guam, and American Samoa

Apparent U.S. consumption

¹Official statistics of the U.S. Department of Commerce were adjusted to compensate for a number of shipments for which information was erroneously reported.

²During 1980 only the Virgin Islands shipped watches and watch movements.

The number of watches and watch movements, the product of the Virgin Islands, Guam, and American Samoa, which may be entered free of duty

during calendar year 1981 under headnote 6(b) of subpart E of the TSUS is as follows:

	Units
Virgin Islands	7,045,000
Guam	671,000
American Samoa	336,000

Issued: March 26, 1981.

By order of the Commission.

Kenneth R. Mason,

Secretary.

[FR Doc. 85-9634 Filed 3-30-81; 8:45 am]

BILLING CODE 7020-02-M

DEPARTMENT OF JUSTICE

Drug Enforcement Administration

Notification of Proposed Inclusion of Preparations Containing Tilidine and Naloxone in Schedule III of the Single Convention on Narcotic Drugs, 1961 and of That Convention as Amended by the 1972 Protocol

AGENCY: Drug Enforcement Administration, Justice.

ACTION: Notice.

SUMMARY: The Secretary-General of the United Nations informed all Parties to the Single Convention on Narcotic Drugs that the Government of Belgium had submitted information and a notification recommending the inclusion of a preparation containing tilidine and naloxone in Schedule III of the Single Convention. The Government of the United States is preparing a position on this issue. Comments may be made to the Drug Enforcement Administration.

FOR FURTHER INFORMATION CONTACT: Howard McClain, Jr., Chief, Regulatory Control Division, Drug Enforcement Administration, Telephone: (202) 633-1366.

SUPPLEMENTARY INFORMATION: On April 17, 1980, the Secretary of State of the United States was informed by the Secretary-General of the United Nations that tilidine had been placed in Schedule I of the Single Convention on Narcotic Drugs, 1961, as amended. Because the United States is a Party to this Convention, tilidine was placed in Schedule I of the Controlled Substances Act of 1970, effective December 1, 1980 (45 FR 64571).

On November 26, 1980, the Secretary-General transmitted to the Secretary of State a notification from the Government of Belgium in which it was proposed that preparations of tilidine and naloxone (the latter substance present in an amount of 8-9% of the

quantity of tilidine present) be included in Schedule III of the Single Convention. Currently, under the Convention, all preparations of tilidine are subject to those controls required by Schedule I. Therefore, the effect of including the tilidine-naloxone preparation in Schedule III of the Convention would be to significantly lessen the controls imposed on this preparation. Because no tilidine preparations are legitimately marketed in the United States at the present time, the results of the proposed action should not require any domestic scheduling action by the Drug Enforcement Administration in the near future.

The Government of the United States is a member of the Commission on Narcotic Drugs, the decision-making body under the Single Convention. Thus, the United States will participate in the CND deliberations on the Belgium proposal.

Interested persons are invited to submit their comments in writing regarding this issue in quintuplicate to the Administrator, Drug Enforcement Administration, United States Department of Justice, 1405 Eye Street NW., Washington, D.C. 20537, Attention: DEA Federal Register Representative on or before June 1, 1981.

Dated: March 25, 1981.

Peter B. Bensinger,

Administrator, Drug Enforcement Administration.

[FR Doc. 81-9623 Filed 3-30-81; 8:45 am]

BILLING CODE 4410-09-M

[Docket No. 80-27]

Stanley Gregoroff, M.D.; Hearing

Notice is hereby given that on August 25, 1980, the Drug Enforcement Administration, Department of Justice, issued to Stanley Gregoroff, M.D., Atlanta, Georgia, an Order To Show Cause as to why the Drug Enforcement Administration should not revoke Respondent's Certificate of Registration AG 1167217, issued to him pursuant to Section 303 of the Controlled Substances Act (21 U.S.C. 823).

Thirty days having elapsed since the said Order To Show Cause was received by Respondent, and written request for a hearing having been filed with the Drug Enforcement Administration, notice is hereby given that a hearing in this matter will be held commencing at 10:00 a.m. on Tuesday, April 7, 1981, in Hearing Room No. 401, Interstate Commerce Commission, 1776 Peachtree Street, N.W., Atlanta, Georgia.

Dated: March 25, 1981.

Peter B. Bensinger,
Administrator, Drug Enforcement
Administration.

[FR Doc. 81-9622 Filed 3-30-81; 8:45 am]

BILLING CODE 4410-09-M

DEPARTMENT OF LABOR

Bureau of Labor Statistics

Business Research Advisory Council Committees; Meetings and Agenda

The spring meetings of the Committees on Productivity-Foreign Labor and Economic Growth will be held in room N5437, Frances Perkins Department of Labor Building, 200 Constitution Avenue, N.W., Washington, D.C.

The Business Research Advisory Council and its committees advise the Bureau of Labor Statistics with respect to technical matters associated with the Bureau's programs. Membership consists of technical officers from American business and industry.

The schedule and agenda of the meetings are as follows:

Wednesday, April 22, 1981

9:30 a.m.—Committee on Productivity-Foreign Labor

1. Comparison of BLS and other researchers procedures for developing multifactor productivity measures.
2. Developmental work on state and local government productivity measures.
3. Future of the Trade Monitoring System.
4. Other Business.

Wednesday, April 22, 1981

1:30 p.m.—Committee on Economic Growth

1. Election of Officers.
2. Discussion of Revisions—1990 Macro Projections.
3. 1990 Industry Projections.
4. Progress on Selection of Replacement of BLS Macro Model.
5. Other Business.

The meetings are open to the public. It is suggested that persons planning to attend these meetings as observers contact Kenneth G. Auken, Executive Secretary, Business Research Advisory Council on Area Code (202) 523-1559.

Signed at Washington, D.C., this 25th day of March 1981.

Janet L. Norwood,
Commissioner of Labor Statistics.

[FR Doc. 81-9660 Filed 3-30-81; 8:45 am]

BILLING CODE 4510-24-M

Mine Safety and Health Administration

[Docket No. M-81-51-C]

Helvetia Coal Co.; Petition for Modification of Application of Mandatory Safety Standard

Helvetia Coal Company, Box 729, Indiana, Pennsylvania 15701 has filed a petition to modify the application of 30 CFR 75.1710 (cabs and canopies) to its Lucerne No. 6, 8 and 9 Mines located in Indiana County, Pennsylvania. The petition is filed under section 101(c) of the Federal Mine Safety and Health Act of 1977.

A summary of the petitioner's statements follows:

1. The petition concerns the requirement that cabs or canopies be installed on the mine's electric face equipment.
2. Petitioner's mining heights range from 40 to 80 inches with uneven top and bottom conditions.
3. Petitioner states that installation of cabs or canopies on the mine's electric face equipment would result in a diminution of safety because:
 - a. The canopies impair the equipment operator's vision, jeopardizing his or her safety and the safety of nearby miners;
 - b. Equipment operators lean out from the equipment to maneuver, exposing themselves to possibly striking the rib or other equipment;
 - c. Cramped operator compartments contribute to fatigue, reducing alertness which increases the chances of an accident;
 - d. Canopies could strike roof support and cause a roof fall.
4. For these reasons, petitioner requests a modification of the standard.

Request for Comments

Persons interested in this petition may furnish written comments. These comments must be filed with the Office of Standards, Regulations and Variances, Mine Safety and Health Administration, Room 627, 4015 Wilson Boulevard, Arlington, Virginia 22203. All comments must be postmarked or received in that office on or before April 30, 1981. Copies of the petition are available for inspection at that address.

Dated: March 23, 1981.

Frank A. White,
Director, Office of Standards, Regulations
and Variances.

[FR Doc. 81-9656 Filed 3-30-81; 8:45 am]

BILLING CODE 4510-43-M

[Docket No. M-81-52-C]

Keystone Coal Mining Corp.; Petition for Modification of Application of Mandatory Safety Standard

Keystone Coal Mining Corporation, 655 Church Street, Indiana, Pennsylvania 15701 has filed a petition to modify the application of 30 CFR 75.1710 (cabs and canopies) to its Emilie Nos. 1, 2 and 4 Mines, Jane Nos. 1 and 2 Mines, Margaret No. 11 Mine and Urling No. 3 Mine, all located in Armstrong County, Pennsylvania and to its Urling Nos. 1 and 2 Mines located in Indiana County, Pennsylvania. The petition is filed under section 101(c) of the Federal Mine Safety and Health Act of 1977.

A summary of the petitioner's statements follows:

1. The petition concerns the requirement that cabs or canopies be installed on the mine's electric face equipment.
2. Petitioner's mining heights range from 36 to 62 inches, with uneven top and bottom conditions.
3. Petitioner states that installation of cabs or canopies on the mine's electric face equipment would result in a diminution of safety because:
 - a. The canopies impair the equipment operator's vision, jeopardizing his or her safety and the safety of nearby miners;
 - b. Equipment operators lean out from the equipment to see to maneuver, exposing themselves to possibly striking the rib or other equipment;
 - c. Cramped operator compartments contribute to operator fatigue, reducing alertness which increases the chances of an accident;
 - d. Canopies could strike roof support and cause a roof fall.
4. For these reasons, petitioner requests a modification of the standard.

Request for Comments

Persons interested in this petition may furnish written comments. These comments must be filed with the Office of Standards, Regulations and Variances, Mine Safety and Health Administration, Room 627, 4015 Wilson Boulevard, Arlington, Virginia 22203. All comments must be postmarked or received in that office on or before April 30, 1981. Copies of the petition are available for inspection at that address.

Dated: March 23, 1981.

Frank A. White,
Director, Office of Standards, Regulations
and Variances.

[FR Doc. 81-9657 Filed 3-30-81; 8:45 am]

BILLING CODE 4510-43-M

(Docket No. M-81-50-C)

Quality Coal Co., Inc.; Petition for Modification of Application of Mandatory Safety Standard

Quality Coal Company, Inc., Box 928, Whiteburg, Kentucky 41858 has filed a petition to modify the application of 30 CFR 75.1710 (cabs and canopies) to its Mine No. 6 located in Letcher County, Kentucky. The petition is filed under section 101(c) of the Federal Mine Safety and Health Act of 1977.

A summary of the petitioner's statements follows:

1. The petition concerns the requirement that cabs or canopies be installed on the mine's scoops and cutting machine.
2. Petitioner states that installation of cabs or canopies on the scoops or cutting machine would result in a diminution of safety because:
 - a. Due to the coalbed height, canopies would hamper the equipment operator's visibility;
 - b. Due to the uneven top and bottom conditions, the canopy could strike roof supports, creating the danger of a roof fall.
3. For these reasons, petitioner requests a modification of the standard.

Request for Comments

Persons interested in this petition may furnish written comments. These comments must be filed with the Office of Standards, Regulations and Variances, Mine Safety and Health Administration, Room 627, 4015 Wilson Boulevard, Arlington, Virginia 22203. All comments must be postmarked or received in that office on or before April 30, 1981. Copies of the petition are available for inspection at that address.

Dated: March 23, 1981.

Frank A. White,

Director, Office of Standards, Regulations and Variances.

(FR Doc. 81-9688 Filed 3-30-81; 8:45 am)

BILLING CODE 4510-43-M

Office of the Secretary

(TA-W-9688, TA-W-9689-9712, et al.)

American Motors Corp.; National Parts Distribution Center and American Motors Sales Corp.; Determinations Regarding Eligibility To Apply for Worker Adjustment Assistance

In the matter of American Motors Corporation, National Parts Distribution Center Milwaukee, Wisconsin; TA-W-9689-9712, American Motors Sales Corporation, Houston, TX (TA-W-9689), McLean, VA (TA-W-9690), Burlingame, CA (TA-W-9691), Portland, OR (TA-W-

9692), Warrendale, PA (TA-W-9693), Warrendale, PA (TA-W-9694), Sharon Hill, PA (TA-W-9695), King of Prussia, PA (TA-W-9696), Elmsford, NY (TA-W-9697), Minneapolis, MN (TA-W-9698), Memphis, TN (TA-W-9699), Carson, CA (TA-W-9700), El Segundo, CA (TA-W-9701), Overland Park, KS (TA-W-9702), Detroit, MI (TA-W-9703), Southfield, MI (TA-W-9704), Denver, CO (TA-W-9705), Dallas, TX (TA-W-9706), Cincinnati, OH (TA-W-9707), Elk Grove Village, IL (TA-W-9708), Mansfield, MA (TA-W-9709), Westwood, MA (TA-W-9710), North Miami Beach, FL (TA-W-9711), Stone Mountain, GA (TA-W-9712).

In accordance with section 223 of the Trade Act of 1974 (19 U.S.C. 2273) the Department of Labor herein presents the results of investigations regarding certifications of eligibility to apply for worker adjustment assistance.

In order to make an affirmative determination and issue a certification of eligibility to apply for adjustment assistance each of the group eligibility requirements of Section 222 of the Act must be met.

The investigation was initiated on August 4, 1980 in response to worker petitions which were filed on behalf of workers and former workers distributing automotive parts for vehicles produced by American Motors Corporation (AMC) at the National Parts Distribution Center in Milwaukee, Wisconsin of AMC (TA-W-9688), and on behalf of workers and former workers selling new AMC vehicles and distributing parts for these vehicles at the zone sales offices and parts warehouses of the American Motors Sales Corporation.

Since workers at these facilities did not produce an article within the meaning of section 222(3) of the Trade Act, they may be certified only if their separation was importantly caused by a reduced demand for their services from a firm which produces an article and which is related to the service workers' firm by ownership or by a substantial degree of proprietary control, or if the workers are determined to be *de facto* employees of the producing firm. In addition, the reduction in demand for services must be determined to have originated at a production facility whose workers independently meet the statutory criteria for certification, and that reduction must directly relate to the product adversely affected by increased imports.

In the following determinations, without regard to whether any of the other criteria have been met for workers at the National Parts Distribution Center, Milwaukee, Wisconsin, and at

the zone parts warehouses of the American Motors Sales Corporation the following criterion has not been met:

That increases of imports of articles like or directly competitive with articles produced by the firm or appropriate subdivision have contributed importantly to the separations, or threat thereof, and to the absolute decline in sales or production.

A recent Department certification of workers at the sole assembly plant of the American Motors Corporation (AMC) was based on a finding of import injury which was limited to certain lines of cars, trucks, and other vehicles produced during model years ¹ (MY) 1979 and 1980.

The National Parts Distribution Center and the zone parts warehouses of American Motors Sales Corporation distribute replacement parts for cars and Jeeps produced by AMC. None of the parts sold by these facilities are used as original equipment on trade-impacted vehicles. A major portion of the parts handled by these facilities are produced by firms not corporately affiliated with AMC. The proportion of total parts sales by these facilities devoted to warranty work is not significant. Consequently, a direct and significant connection cannot be established between layoffs at both the National Parts Distribution Center and the zone parts warehouses of the American Motors Sales Corporation and the production declines at the certified assembly and component plants of AMC.

For workers engaged in employment related to the sale of new AMC vehicles at the zone sales offices of the American Motors Sales Corporation, all of the criteria have been met.

The American Motors Sales Corporation handles the distribution and sale of automobiles and Jeep vehicles produced by American Motors Corporation (AMC). In a recent determination issued on September 15, 1980, workers assembling automobiles at the Kenosha, Wisconsin plant (TA-W-9316) of AMC were certified as eligible to apply for adjustment assistance. The certification was based on increased imports of subcompact, intermediate, and four-wheel drive pick-up vehicle categories.

Decreasing sales of trade-impacted vehicles and reduced production at the certified assembly plant have led to reductions in services at the zone sales offices of the American Motors Sales Corporation. Workers at the zone sales offices provide services which are

¹ Model Year runs from October 1 through September 30.

directly and substantially related to the production of trade-impacted subcompact cars, intermediate cars, and four-wheel drive pick-up vehicles by AMC.

Because U.S. auto manufacturers redesigned most of their automobiles and/or introduced completely new models from MY 1979 to MY 1981, the composition and distinguishable features and each market class of vehicles has changed substantially. As a result, the continuation of the recent impact of import competition that existed in MY 1979 and MY 1980 may not continue in MY 1981.

Conclusion

After careful review of the facts obtained in the investigation, I conclude that increases of imports of articles like or directly competitive with subcompact cars, intermediate cars, and four-wheel drive pick-up trucks produced at final assembly plants of the American Motors Corporation contributed importantly to the decline in sales or production and to the total or partial separation or workers at the zone sales offices of the American Motors Sales Corporation listed below. In accordance with the provisions of the Act, I make the following certification:

All workers at the following zone sales offices of American Motors Sales Corporation who became totally or partially separated from employment on or after the respective impact dates and before November 1, 1980 are eligible to apply for adjustment assistance under section 223 of the Trade Act of 1974.

Zone Sales Offices and Impact Date

Houston, TX (TA-W-9689), June 20, 1979
McLean, VA (TA-W-9690), May 1, 1980
Portland, OR (TA-W-9692), May 1, 1980
Warrendale, PA (TA-W-9694), May 1, 1980
King of Prussia, PA (TA-W-9696), May 1, 1980
Elmsford, NY (TA-W-9697), June 20, 1979
Minneapolis, MN (TA-W-9698), May 1, 1980
El Segundo, CA (TA-W-9701), December 1, 1979
Overland Park, KS (TA-W-9702), May 1, 1980
Southfield, MI (TA-W-9704), April 1, 1980
Denver, CO (TA-W-9705), March 1, 1980
Dallas, TX (TA-W-9706), May 1, 1980
Cincinnati, OH (TA-W-9707), May 1, 1980
Elk Grove Village, IL (TA-W-9708), June 20, 1979
Westwood, MA (TA-W-9710), May 1, 1980
North Miami Beach, FL (TA-W-9711), June 20, 1979
Stone Mountain, GA (TA-W-9712), May 1, 1980

I further determine that all workers at the National Parts Distribution Center of the American Motors Corporation in Milwaukee, Wisconsin, and all workers at the following zone parts warehouses of the American Motors Sales

Corporation are denied eligibility to apply for adjustment assistance under Section 223 of the Trade Act of 1974.

McLean, VA (TA-W-9690), Burlingame, CA (TA-W-9691), Portland, OR (TA-W-9692), Warrendale, PA (TA-W-9693), Sharon Hill, PA (TA-W-9695), Elmsford, NY (TA-W-9697), Minneapolis, MN (TA-W-9698), Memphis, TN (TA-W-9699), Carson, CA (TA-W-9700), Overland Park, KS (TA-W-9702), Detroit, MI (TA-W-9703), Denver, CO (TA-W-9705), Dallas, TX (TA-W-9706), Cincinnati, OH (TA-W-9707), Elk Grove Village, IL (TA-W-9708), Mansfield, MA (TA-W-9709), Stone Mountain, GA (TA-W-9712)

Signed at Washington, D.C., this 24th day of March 1981.

C. Michael Aho,

Director, Office of Foreign Economic Research.

[FR Doc. 81-9643 Filed 3-30-81; 8:45 am]

BILLING CODE 4510-28-M

[TA-W-7456]

Cyclops Corp., Empire Steel Division, Portsmouth, Ohio; Negative Determination on Reconsideration

On February 4, 1981, the Department made an Affirmative Determination Regarding Application for Reconsideration for workers and former workers at the Portsmouth, Ohio facility of the Empire Steel Division of the Cyclops Corporation. This determination was published in the *Federal Register* on February 13, 1981 (46 FR 12362).

The company claims that the Department did not address in its denial notice the loss of the pig iron market and the resultant shutdown of the Portsmouth, Ohio facility because of imports from Brazil.

The Department's review showed that the predominant share of pig iron produced at Portsmouth was used internally for the making of ingots, the majority of which were shipped to another plant of the Empire Steel Division at Mansfield, Ohio for use in the production of galvanized sheet, cold rolled sheet and strip, first operation blanks, stainless sheet, silicon electrical sheet and hot rolled sheet. Given Portsmouth's integration into the production process of Mansfield, the Department conducted a survey of Mansfield's customers and found that the "contribute importantly" test of the Act was not met for any of Mansfield's products. Mansfield's customers of finished steel products were generally not switching to directly competitive imported products. The possibility that the import impact might be falling on Portsmouth at the ingot stage of production was dismissed because U.S.

imports of semi-finished carbon steel products (which includes ingots) decreased both absolutely and relative to domestic shipments in 1979 compared to 1978 and in the first half of 1980 compared to the same period in 1979. Thus the increased import criterion was not met for ingots.

On reconsideration, the Department found that there was a major decrease in demand for ingots by the Mansfield plant where the major share of Portsmouth's ingot production was shipped. The Department also found that production of pig iron at Portsmouth actually increased in 1979 compared to 1978 while sales of pig iron decreased by 23.5 percent during the same period. However, pig iron sales increased in the first three months of 1980 compared to the same period in 1979. Further, pig iron sales to outside customers in the last full calendar year of operations accounted for less than 15 percent of Portsmouth's total pig iron production. Under the circumstances, it would seem unlikely that even the loss of this market would have caused the closure of the plant. In order to increase the sales of pig iron and to justify the use of the blast furnaces because of Mansfield's lower requirements for ingots, the company reportedly entered into an arrangement with a selling agent in mid-1979 and made them the exclusive selling agent for Portsmouth's pig iron. The projections were to increase outside sales of pig iron threefold in 1980. However, these projected sales were not realized. Under the Trade Act of 1974 the failure to realize a sales potential would not provide an adequate basis for certification.

Conclusion

After reconsideration, I reaffirm the original denial of eligibility to apply for adjustment assistance to workers and former workers at the Portsmouth, Ohio facility of Cyclops Corporation's Empire Steel Division.

Signed at Washington, D.C. this 23d day of March 1981.

C. Michael Aho,

Director, Office of Foreign Economic Research.

[FR Doc. 81-9644 Filed 3-30-81; 8:45 am]

BILLING CODE 4510-28-M

[TA-W-10,417]

The Exylin Co., Miami Lakes, Florida; Certification Regarding Eligibility To Apply for Worker Adjustment Assistance

In accordance with section 223 of the Trade Act of 1974 (19 U.S.C. 2273), the

Department of Labor herein presents the results of an investigation regarding certification of eligibility to apply for worker adjustment assistance.

In order to make an affirmative determination and issue a certification of eligibility to apply for adjustment assistance, each of the group eligibility requirements of section 222 of the Act must be met. It is determined in this case that all of the requirements have been met.

The investigation was initiated on August 25, 1980 in response to a petition which was filed on behalf of workers at the Exylin Company, Miami Lakes, Florida. The workers produce women's raincoats.

U.S. imports of women's, girls', and infants' cloth raincoats increased absolutely and relative to domestic production and consumption from 1976 through 1979. The ratio of imports to domestic production was over 90 percent in both 1978 and 1979.

U.S. imports of rubber and plastic wearing apparel increased absolutely in 1979 compared to 1978 and increased relative to domestic production in every year from 1976 through 1978 when compared with the previous year. The ratio of U.S. imports to domestic production was over 130 percent in each year from 1976 through 1978.

The Exylin Company's sales of imported raincoats increased in every quarter from the fourth quarter of 1979 to the fourth quarter of 1980 compared to the same quarter of the previous year and increased in 1979 and 1980 compared to the previous years. Company sales of imported raincoats represented a substantial and increasing percentage of total sales in 1978, 1979, and 1980.

Conclusion

After careful review of the facts obtained in the investigation, I conclude that increases of imports of articles like or directly competitive with women's raincoats produced at the Exylin Company, Miami Lakes, Florida contributed importantly to the decline in sales or production and to the total or partial separation of workers of that firm. In accordance with the provisions of the Act, I make the following certification:

All workers of the Exylin Company, Miami Lakes, Florida who became totally or partially separated from employment on or after December 8, 1979 are eligible to apply for adjustment assistance under Section 223 of the Trade Act of 1974.

Signed at Washington, D.C. this 23d day of March 1981.

Harry J. Gilman,

Supervisory International Economist, Office of Foreign Economic Research.

[FR Doc. 81-9645 Filed 3-30-81; 8:45 am]

BILLING CODE 4510-28-M

[TA-W-8962]

Fabrik, Inc., Seattle, Washington; Negative Determination Regarding Eligibility to Apply for Worker Adjustment Assistance

In accordance with section 223 of the Trade Act of 1974 (19 U.S.C. 2273), the Department of Labor herein presents the results of an investigation regarding certification of eligibility to apply for worker adjustment assistance.

In order to make an affirmative determination and issue a certification of eligibility to apply for adjustment assistance each of the group eligibility requirements of section 222 of the Act must be met:

(1) That a significant number or proportion of the workers in the workers' firm, or an appropriate subdivision thereof, have become totally or partially separated, or are threatened to become totally or partially separated.

(2) That sales or production, or both, of the firm or subdivision have decreased absolutely.

(3) That increases of imports of articles like or directly competitive with articles produced by the firm or appropriate subdivision have contributed importantly to the separations, or threat thereof, and to the absolute decline in sales or production.

The investigation was initiated on June 23, 1980 in response to a petition which was filed by the United Steel Workers on behalf of workers at Fabrik, Incorporated, Seattle, Washington. The workers produce stoneware dinnerware.

The investigation revealed that criterion (3) has not been met.

The Department of Labor surveyed customers of Fabrik, Incorporated. The survey results revealed that customers which increased imports of stoneware dinnerware and decreased purchases from all domestic sources in January-June 1980 compared to the same period in 1979, accounted for a small portion of Fabrik's total sales. In addition, in aggregate, the survey respondents decreased their reliance on imported stoneware relative to their total purchases during this period.

Total company sales at Fabrik, Incorporated increased in value from 1978 to 1979 and from 1979 to 1980. Likewise, the average number of workers employed at Fabrik increased

in 1979 compared to 1978 and remained the same in 1980 compared to 1979. Sales and employment declines that occurred in the second quarter of 1980 compared to the second quarter of 1979 were of a temporary nature, due to general business fluctuations. This downturn was followed by increased levels of sales and employment in the third and fourth quarters of 1980.

Conclusion

After careful review, I determine that all workers of Fabrik, Incorporated, Seattle, Washington are denied eligibility to apply for adjustment assistance under Section 223 of the Trade Act of 1974.

Signed at Washington, D.C. this 23d day of March 1981.

Harry J. Gilman,

Supervisory International Economist, Office of Foreign Economic Research.

[FR Doc. 81-9646 Filed 3-30-81; 8:45 am]

BILLING CODE 4510-28-M

[TA-W-9878]

General Motors Corp., Harrison Radiator Division, Divisional Administration Office, Lockport, New York Amended Certification Regarding Eligibility To Apply for Worker Adjustment Assistance

In accordance with section 223 of the Trade Act of 1974, the Department of Labor issued a Certification of Eligibility to Apply for Worker Adjustment Assistance on January 19, 1981, applicable to all workers in the Divisional Administrative Office of the Harrison Radiator Division of the General Motors Corporation at Lockport, New York. The Notice of Certification was published in the Federal Register on January 30, 1981 (46 FR 10025). Previously, the Department had issued a Certification of Eligibility to Apply for Worker Adjustment Assistance on May 13, 1980 (45 FR 35050), covering the same group of workers.

The Department, having reviewed the certifications, found that the workers at the Divisional Administrative Office at Harrison Radiator in Lockport, New York, were already covered under the original certification and that TA-W-9878 was redundant. It was not the Department's purpose to create a condition of double coverage for workers at Harrison Radiator. Therefore, the Department hereby merges TA-W-9878 into the Department's certification TA-W-7050.

Signed at Washington, D.C., this 19th day of March 1981.

James F. Taylor,
Director, Office of Management
Administration and Planning.

[FR Doc. 81-9649 Filed 3-30-81; 8:45 am]

BILLING CODE 4510-28-M

Investigations Regarding Certifications of Eligibility To Apply for Worker Adjustment Assistance

Petitions have been filed with the Secretary of Labor under section 221(a) of the Trade Act of 1974 ("the Act") and are identified in the Appendix to this notice. Upon receipt of these petitions, the Director of the Office of Trade Adjustment Assistance, Bureau of International Labor Affairs, has instituted investigations pursuant to section 221(a) of the Act and 29 CFR 90.12.

The purpose of each of the investigations is to determine whether

absolute or relative increases of imports of articles like or directly competitive with articles produced by the workers' firm or an appropriate subdivision thereof have contributed importantly to an absolute decline in sales or production, or both, of such firm or subdivision and to the actual or threatened total or partial separation of a significant number or proportion of the workers of such firm or subdivision.

Petitioners meeting these eligibility requirements will be certified as eligible to apply for adjustment assistance under Title II, Chapter 2, of the Act in accordance with the provisions of Subpart B of 29 CFR Part 90. The investigations will further relate, as appropriate, to the determination of the date on which total or partial separations began or threatened to begin and the subdivision of the firm involved.

Pursuant to 29 CFR 90.13, the petitioners or any other persons showing

a substantial interest in the subject matter of the investigations may request a public hearing, provided such request is filed in writing with the Director, Office of Trade Adjustment Assistance, at the address shown below, not later than April 9, 1981.

Interested persons are invited to submit written comments regarding the subject matter of the investigations to the Director, Office of Trade Adjustment Assistance, at the address shown below, not later than April 9, 1981.

The petitions filed in this case are available for inspection at the Office of the Director, Office of Trade Adjustment Assistance, Bureau of International Labor Affairs, U.S. Department of Labor, 200 Constitution Avenue NW., Washington, D.C. 20210.

Signed at Washington, D.C. this 23d day of March 1981.

Marvin M. Fooks,
Director, Office of Trade Adjustment
Assistance.

Appendix

Petitioner: Union/workers or former workers of—	Location	Date received	Date of petition	Petition No.	Articles produced
Angels Manufacturing (ILGWU)	Windber, Pa	3/16/81	3/11/81	TA-W-12,493	Ladies' dresses.
Bobbie Brooks, Inc. (ILGWU)	Cleveland, Ohio	3/16/81	3/12/81	TA-W-12,494	Sportswear.
Cuddle Coat (ILGWU)	New York, N.Y.	3/16/81	3/12/81	TA-W-12,495	Ladies' coats.
Delson Lumber Co., Inc. (workers)	Olympia, Wash	3/17/81	3/9/81	TA-W-12,496	Finished lumber and cedar siding.
Fairy Tale Childrens Wear (ILGWU)	New York, N.Y.	3/16/81	3/11/81	TA-W-12,497	Childrens wear.
Hunter Offshore Enterprises (workers)	Fields Landing, Calif	3/5/81	2/24/81	TA-W-12,498	Bottom fish.
Miami Express, Inc. (workers)	Hialeah, Fla	3/16/81	3/6/81	TA-W-12,499	Jeans, dresses, pants, blazers.
Mold Masters Co. (workers)	Imley City, Mich	3/16/81	3/11/81	TA-W-12,500	Mold maker.
Rutgers Cloak Manufacturing Co., Inc. (ILGWU)	East Brunswick, N.J.	3/16/81	3/6/81	TA-W-12,501	Girls' and ladies' jackets and coats.
Thorn McAn Shoe Co. (Teamsters)	Auburn, Mass	3/17/81	3/10/81	TA-W-12,502	Distribution of shoes to retail stores.
Universal Steel, Inc. (workers)	Kokomo, Ind.	3/13/81	3/4/81	TA-W-12,503	Scrap steel for remelting purposes.
Cleveland Steel Tool Co. (workers)	Cleveland, Ohio	3/12/81	3/7/81	TA-W-12,504	Punches and dies for all types of industries.
Ex-Cell-O Corp., Workcenter Division, Howell Operation (UAW)	Howell, Mich	3/12/81	3/6/81	TA-W-12,505	C&C machining centers.
Ford Tractor Operations—Southwestern District Sales Office (company)	Dallas, Tex	3/16/81	3/11/81	TA-W-12,506	Sales of tractors, loaders, and backhoes.
Ford Tractor Operations, Northeast District Sales Office (company)	Cohoes, N.Y.	3/16/81	3/11/81	TA-W-12,507	Sales of tractors, loaders, and backhoes.
Ford Tractor Operations, South Central District Sales Office (company)	Memphis, Tenn	3/16/81	3/11/81	TA-W-12,508	Sales of tractors loaders, and backhoes.
Gallant International (ILGWU)	New York, N.Y.	3/13/81	3/11/81	TA-W-12,509	Ladies' coats and suits.
Longview Booming Shakermill (workers)	Longview, Wash	3/12/81	3/6/81	TA-W-12,510	Resawn and taper sawn shakes.
Metalloy Corp. (workers)	Shannon, Miss	3/12/81	3/6/81	TA-W-12,511	Intake manifolds.
Powder Riner, Inc. (workers)	Summer, Wash	3/12/81	3/6/81	TA-W-12,512	Outerwear.
Bethlehem Mines Corp., Hanover Quarry (USWA)	Hanover, Pa	3/18/81	3/16/81	TA-W-12,513	Processing limestone and metallurgical stone.
Chrysler Corp., Export Plant (UAW)	Detroit, Mich	3/17/81	3/11/81	TA-W-12,514	Automobile component parts.
Dayton Industries, Inc. (ILGWU)	Passaic, N.J.	3/19/81	3/17/81	TA-W-12,515	Ladies' sportswear.
Mac Truck, Inc., Mac Western Division (UAW)	Hayward, Calif	3/17/81	3/2/81	TA-W-12,516	Assemble trucks.
Marcraft Recreation Corp. (company)	Garfield, N.J.	3/18/81	3/3/81	TA-W-12,517	racquetball paddles and racquets.
Parr, Inc. (East) (company)	Cleveland, Ohio	3/12/81	3/6/81	TA-W-12,518	Rust preventatives, spotweld sealer paints.
Parr, Inc. (West) (company)	Cleveland, Ohio	3/12/81	3/6/81	TA-W-12,519	Rust preventatives, spotweld sealer paints.
Stutz Products Corp. (workers)	Hartford City, Ind.	3/13/81	3/10/81	TA-W-12,520	Beef slicing knives and circular knives.
Wilcox Forging, Inc. (workers)	Mechanicsburg, Pa	3/19/81	3/16/81	TA-W-12,521	Drop forgings.
Chrysler Corp., St. Louis Parts Depot (Teamsters)	Hazelwood, Mo	3/16/81	3/11/81	TA-W-12,522	Warehousing and sale of replacement parts for Chrysler autos and trucks.
Babcock & Wilcox, Tubular Products Division (USWA)	Beaver Falls, Pa	3/18/81	3/16/81	TA-W-12,523	fittings and forgings.
Rockwell Automotive Operations (workers)	Troy, Mich	3/16/81	3/10/81	TA-W-12,524	Headquarters for automotive operations and also testing facility.

[FR Doc. 81-9654 Filed 3-30-81; 8:45 am]

BILLING CODE 4510-28-M

[TA-W-10,392]

National Semiconductor Large Computer Systems, Inc. (Currently Known as National Advanced Systems), San Diego, Calif.; Negative Determination Regarding Eligibility To Apply for Worker Adjustment Assistance

In accordance with section 223 of the Trade Act of 1974 (19 U.S.C. 2273), the Department of Labor herein presents the results of an investigation regarding certification of eligibility to apply for worker adjustment assistance.

In order to make an affirmative determination and issue a certification of eligibility to apply for adjustment assistance each of the group eligibility requirements of section 222 of the Act must be met:

(1) That a significant number or proportion of the workers in the workers' firm, or an appropriate subdivision thereof, have become totally or partially separated, or are threatened to become totally or partially separated.

(2) That sales or production, or both, of the firm or subdivision have decreased absolutely.

(3) That increases of imports of articles like or directly competitive with articles produced by the firm or appropriate subdivision have contributed importantly to the separations, or threat thereof, and to the absolute decline in sales or production.

The investigation was initiated on August 25, 1980 in response to a petition which was filed on behalf of workers at National Semiconductor Large Computer Systems, Incorporated, San Diego, California. The workers produce computers and memory systems.

The investigation revealed that criterion (3) has not been met.

U.S. imports of computers decreased, in value, absolutely and relative to U.S. shipments in 1979 compared to 1978. In 1978 and 1979, imports were less than 5 percent of U.S. shipments of computers.

Sales and production at National Semiconductor Large Computer Systems increased in the first half of 1979 compared to the first half of 1978. Production and employment declines in the second half of 1979 at National Semiconductor Large Computer Systems are attributable to the volatile state of the industry that year and to the resulting declines in sales of the Data Products Group of Intel Corporation, the sole distributor of National Semiconductor computers.

In October 1979 National Semiconductor Corporation took over the Data Products Group of Intel and formed a subsidiary, National Advanced

Systems, to market the computers produced at National Semiconductor Large Computer Systems as well as to market the Hitachi computers imported from Japan, which had also previously been marketed by Intel.

The computers produced by National Semiconductor Large Computer Systems differed from the Hitachi imported computers. The imported computers performed in a different range of mips or million instructions per second and were directed at a different market segment than the computers produced at National Semiconductor Large Computer Systems.

Subsequent to the formation of National Advanced Systems, production at National Semiconductor Large Computer Systems increased in each of the first three quarters of 1980 compared to the preceding quarter.

Employment of salaried workers declined in the second quarter of 1980 compared to the first quarter of that year. The declines of salaried employees were due to the termination of a computer development program at National Semiconductor Large Computer Systems. This developmental computer was an attempt to increase the line of computers marketed by National Advanced Systems and was intended for a different market segment than that to which National Advanced Systems targets the domestic and imported computers. Due to rapid changes in technology in the computer industry, experimental projects are often discontinued, resulting in large, temporary fluctuations in employment. The experimental computer of National Semiconductor was not yet in the production stage when it was terminated. The program was dropped in April 1980 and layoffs of salaried employees occurred at that time. Subsequently, employment of salaried employees remained fairly constant in each month of the third quarter of 1980.

Conclusion

After careful review, I determine that all workers of National Semiconductor Large Computer Systems, Incorporated, (currently known as National Advanced Systems) San Diego, California are denied eligibility to apply for adjustment assistance under Section 223 of the Trade Act of 1974.

Signed at Washington, D.C. this 23d day of March 1981.

C. Michael Aho,

Director, Office of Foreign Economic Research.

[FR Doc. 81-9659 Filed 3-30-81; 8:45 am]

BILLING CODE 4510-26-M

[TA-W-10,251, 11,271, 11,513, and 11,165]

New Jersey Zinc Co. and Chestnut Ridge Railway Co.; Negative Determination Regarding Eligibility To Apply for Worker Adjustment Assistance

In accordance with Section 223 of the Trade Act of 1974 (19 USC 2273) the Department of Labor herein presents the results of an investigation regarding certification of eligibility to apply for worker adjustment assistance.

In order to make an affirmative determination and issue a certification of eligibility to apply for adjustment assistance each of the group eligibility requirements of Section 222 of the Act must be met.

(1) That a significant number or proportion of the workers in the workers' firm, or an appropriate subdivision thereof, have become totally or partially separated, or are threatened to become totally or partially separated.

(2) That sales or production, or both, of the firm or subdivision have decreased absolutely.

(3) That increases of imports of articles like or directly competitive with articles produced by the firm or appropriate subdivision have contributed importantly to the separations, or threat thereof, and to the absolute decline in sales or production.

The investigation of TA-W-10,251 was initiated on August 18, 1980 in response to a petition which was filed on behalf of workers at the Palmerton, Pennsylvania plant of the New Jersey Zinc Company. Workers at the Palmerton plant produce primarily slab zinc, zinc dust and zinc oxide.

The investigation of TA-W-11,165 was initiated on October 6, 1980 in response to a petition which was filed by the United Transportation Union on behalf of workers at the Chestnut Ridge Railway Company, Palmerton, Pennsylvania. The investigation revealed that the subject firm is a wholly owned subsidiary of the New Jersey Zinc Company. Workers of the Chestnut Ridge Railway Company provide rail services for the Palmerton, Pennsylvania plant of the New Jersey Zinc Company.

The investigation of TA-W-11,271 was initiated on October 14, 1980 in response to a petition which was filed by the United Steelworkers of America on behalf of workers at the Austinville, Virginia plant of the New Jersey Zinc Company. Workers at the Austinville plant produce zinc concentrate which was primarily shipped to the Palmerton plant of the New Jersey Zinc Company.

The investigation of TA-W-11,513 was initiated on October 31, 1980 in response to a petition which was filed by the United Steelworkers of America on behalf of workers at the Ogdensburg, New Jersey plant of the New Jersey Zinc Company. Workers at the Ogdensburg plant produce zinc ore which is shipped to the Palmerton plant of the New Jersey Zinc Company.

A. Slab Zinc and Zinc Dust

The investigation revealed that, with respect to workers producing slab zinc, and zinc dust, criterion (3) has not been met.

The Department surveyed customers representing a significant portion of Palmerton's zinc sales. Most customers indicated that they did not reduce purchases of zinc from the subject firm in favor of imports. Most customers who reduced purchases from New Jersey Zinc prior to the shutdown at Palmerton also reduced purchases of imports. Increases in customer imports subsequent to the shutdown at Palmerton are due to the lack of availability of domestically refined zinc.

U.S. imports of slab zinc declined both absolutely and relative to domestic production in 1979 compared to 1978 and declined absolutely in 1980 compared to 1979. In 1980, the industry experienced a severe decline in demand for zinc. Contractions within the steel, automotive and rubber industries (major consumers of zinc) resulted in a 30 percent decline in U.S. consumption of zinc from 1979 to 1980. This is reflected in declines in both U.S. production and imports of zinc in 1980. The fact that U.S. production declined at a greater rate than imports, resulting in a relative increase in imports vis a vis U.S. production and consumption is attributable to the termination of slab zinc production at the Palmerton plant in 1980 and the shutdown of another major domestic producer in December, 1979.

U.S. imports of zinc dust declined absolutely and relative to domestic production from 1978 to 1979 and remained relatively stable from 1979 to 1980.

Notwithstanding recent declines in domestic consumption, the U.S. producers' price for zinc remained stable from 1979 to 1980. Imports of zinc are affected by the differential between the domestic price of zinc established by U.S. producers and the price established by the London Metal Exchange. When the LME price drops more than the estimated transportation cost of five cents per pound below the U.S. producers' price, the demand for imported zinc increases. In 1979 and in

1980, the price differential averaged less than five cents per pound.

Average production costs at the Palmerton refinery exceeded the average U.S. producers' price for zinc the 12 month period ending July 1980. In light of increasing costs and declining U.S. consumption, the decision was made to terminate slab zinc production at Palmerton.

Gulf and Western (the parent firm) will continue to produce slab zinc at another corporately related zinc refinery in Clarksville, Tennessee. The Clarksville facility is one of the newest and most technically advanced refineries in the industry. Palmerton will continue to produce zinc dust and zinc oxide. Slab zinc required for the production of zinc dust and zinc oxide at Palmerton will be purchased by New Jersey Zinc from other domestic producers.

The Ogdensburg, New Jersey facility of New Jersey Zinc (TA-W-11,513) supplies Palmerton with zinc ore, which is used in the production of slab zinc, zinc dust and zinc oxide. Ogdensburg will continue to ship ore to Palmerton for use in the production of zinc dust and zinc oxide. Although the Palmerton plant imports some zinc ore, these imports declined in the first seven months of 1980 compared to the like period of 1979.

The Austinville, Virginia plant of New Jersey Zinc (TA-W-11,271) supplied Palmerton with zinc concentrate which was used in the production of slab zinc. Since September, 1980 concentrate from Austinville has been shipped only to the Clarksville refinery. Prior to that date, declines in shipments of concentrate were attributable to the termination of slab zinc production at Palmerton.

The intermediate products produced at Austinville and Ogdensburg are directly integrated into Company production of zinc products and are not sold to outside customers.

B. Zinc Oxide

With respect to workers producing zinc oxide, criterion (2) has not been met.

Sales and production of zinc oxide and chemical by-products remained relatively stable in quantity and increased in value in 1979 compared to 1978 and during the period January to August, 1980 compared to the like period in 1979.

Workers at the Palmerton plant of New Jersey Zinc are not separately identifiable by product line. Workers produce various chemical by-products accounting for a relatively small percentage of total production. Those chemicals include ammonia, sulfuric

acid and carbon dioxide. Any import influence in these product lines could not have contributed importantly to overall employment declines at the firm.

C. Auxiliary Services

The Chestnut Ridge Railway Company, Palmerton, Pennsylvania provides rail transportation services integral to the production of slab zinc, zinc dust, zinc oxide and chemical by-products at the Palmerton, Pennsylvania plant of the New Jersey Zinc Company.

As a general rule, workers may not be certified as eligible to apply for worker adjustment assistance if the firm in which they are employed does not produce an article within the meaning of Section 222 of the Trade Act of 1974. See, e.g., *Fortin v. Marshall*, 608 F.2d 525 (1st Cir. 1979). However, such workers may be certified if their separation from employment was caused importantly by a reduced demand for their services from a firm which produces an article and which is related to the service workers' firm by ownership or by a substantial degree of proprietary control, or if the workers are determined to be *de facto* (according to the facts of the case) employees of the producing firm. In addition, the reduction in demand for services must be determined to have originated at a production facility whose workers independently meet the statutory criteria for certification, and that reduction must directly relate to the product adversely affected by increased imports.

Workers at the Chestnut Ridge Railway (TA-W-11,165) provide rail services for that company's parent firm, the New Jersey Zinc Company. The services provided by the railroad are integral to the production of slab zinc, zinc dust, zinc oxide and chemical by-products at the Palmerton, Pennsylvania plant of the New Jersey Zinc Company (TA-W-10,251). Workers at the Palmerton plant of the New Jersey Zinc Company are being denied eligibility to apply for adjustment assistance benefits. This means that workers at the Chestnut Ridge Railway Company do not meet the conditions outlined above necessary to be certified eligible to apply for worker adjustment assistance.

Conclusion

After careful review, I determine that all workers of the Palmerton, Pennsylvania, Austinville, Virginia, and the Ogdensburg, New Jersey plants of the New Jersey Zinc Company and all workers of the Chestnut Ridge Railway Company, Palmerton, Pennsylvania are denied eligibility to apply for adjustment

assistance under Section 223 of the Trade Act of 1974.

Signed at Washington, D.C. this 24th day of March, 1981.

Harry J. Gilman,

Supervisory International Economist, Office of Foreign Economic Policy.

[FR Doc. 81-9650 Filed 3-30-81; 8:45 am]

BILLING CODE 4510-28-M

[TA-W-10,937]

**Pacemaker Driver Service, Inc.;
Negative Determination Regarding
Eligibility To Apply for Worker
Adjustment Assistance**

In accordance with Section 223 of the Trade Act of 1974 (19 U.S.C. 2273) the Department of Labor herein presents the results of an investigation regarding certification of eligibility to apply for worker adjustment assistance.

The investigation was initiated on September 22, 1980 in response to a petition which was filed by the Teamsters on behalf of workers engaged in the transportation of steel products to and from the Indianapolis Supply Center of the U.S. Steel Corporation's Steel Supply Division. The investigation revealed that the workers are employees of the Pacemaker Driver Service, Incorporated, Indianapolis, Indiana driving under an operational agreement between the Pacemaker Driver Service and the U.S. Steel Corporation.

The Pacemaker Driver Service, Incorporated does not produce an article within the meaning of Section 222(3) of the Act. The Department of Labor has consistently determined that the performance of services does not constitute production of an article, as required by Section 222 of the Trade Act of 1974; and this determination has been upheld in the U.S. Court of Appeals. Therefore, workers of Pacemaker Driver Service, Incorporated may be certified only if their separation from employment was caused importantly by a reduced demand for their services from a firm which produces an article and which is related to the service workers' firm by ownership or by a substantial degree of proprietary control, or if the workers are determined to be *de facto* (according to the facts of the case) employees of the producing firm. In addition, the reduction in demand for services must be determined to have originated at a production facility whose workers independently meet the statutory criteria for certification, and that reduction must directly relate to the product adversely

affected by increased imports.

Even if, in this case, the Department could have found that the petitioning employees were *de facto* employees of the U.S. Steel Corporation, they still would not be eligible for trade adjustment assistance. The three-year contract between U.S. Steel and Pacemaker specified that Pacemaker had to supply four union drivers to U.S. Steel's Indianapolis Supply Center.

All workers at the Indianapolis Supply Center of the U.S. Steel Corporation's Steel Supply Division were previously denied eligibility to apply for adjustment assistance on May 17, 1980 (TA-W-7382).

Conclusion

After careful review, I determine that all workers of Pacemaker Driver Service, Incorporated, Indianapolis, Indiana driving under an operational agreement between the Pacemaker Driver Service and the U.S. Steel Corporation are denied eligibility to apply for adjustment assistance under Section 223 of the Trade Act of 1974.

Signed at Washington, D.C. this 23rd day of March, 1981.

Harry J. Gilman,

Supervisory International Economist, Office of Foreign Economic Research.

[FR Doc. 81-9651 Filed 3-30-81; 8:45 am]

BILLING CODE 4510-28-M

[TA-W-9560]

**Timken Co., Roller Bearing and
Specialty Steel Plants; Negative
Determination Regarding Eligibility To
Apply for Worker Adjustment
Assistance**

In accordance with Section 223 of the Trade Act of 1974 (19 U.S.C. 2273) the Department of Labor herein presents the results of an investigation regarding certification of eligibility to apply for worker adjustment assistance.

In order to make an affirmative determination and issue a certification of eligibility to apply for adjustment assistance each of the group eligibility requirements of Section 222 of the Act must be met.

(1) That a significant number or proportion of the workers in the workers' firm, or an appropriate subdivision thereof, have become totally or partially separated, or are threatened to become totally or partially separated.

(2) That sales or production, or both, of the firm or subdivision have decreased absolutely.

(3) That increases of imports of articles like or directly competitive with articles produced by the firm or

appropriate subdivision have contributed importantly to the separations, or threat thereof, and to the absolute decline in sales or production.

The investigation was initiated on July 28, 1980 in response to a petition which was filed by the United Steelworkers on behalf of workers at the Timken Company Plants, Canton, Ohio. Workers at the Canton plants produce tapered roller bearings and specialty steel.

The investigation revealed that criterion (3) has not been met.

A. Tapered Roller Bearings

Production of tapered roller bearings at Timken increased in value in 1979 compared to 1978, and in the first half of 1980 compared to the same period in 1979.

A Department of Labor survey revealed that Timken's surveyed customers reduced their overall reliance on imported tapered roller bearings in the first half of 1980 compared to the same period in 1979.

Imports of tapered roller bearings by the Timken Company accounted for an insignificant portion of Timken's production.

B. Specialty Steel

The majority of the specialty steel products manufactured by Timken is sold to outside customers. A portion of the production is shipped to other Timken facilities for use in the manufacture of roller bearings.

Imports of alloy steel bars declined absolutely and relative to domestic shipments in 1979 compared to 1978, and declined absolutely in 1980 compared to 1979. Relative alloy bar imports were stable in 1980 compared to 1979 at about six percent of domestic shipments.

Imports of alloy steel pipe and tubing declined absolutely in 1979 compared to 1978, and absolutely and relative to domestic shipments in the first nine months of 1980 compared to the same period in 1979.

Imports of roller bearings declined in quantity in 1979 compared to 1978, and in the first half of 1980 compared to the same period in 1979.

Conclusion

After careful review, I determine that all workers of the Timken Company, Roller Bearing and Specialty Steel Plants, Canton, Ohio are denied eligibility to apply for adjustment assistance under Section 223 of the Trade Act of 1974.

Signed at Washington, D.C. this 23rd day of March, 1981.

Harry J. Gilman,

Supervisory International Economist, Office of Foreign Economic Research.

[FR Doc. 81-0652 Filed 3-30-81; 8:45 am]

BILLING CODE 4510-28-M

OFFICE OF PERSONNEL MANAGEMENT

Privacy Act of 1974; Amendment of Notice of System of Records

AGENCY: Office of Personnel Management.

ACTION: Notice; Amendment of Notice of System of Records.

SUMMARY: The purpose of this notice is to amend a previously published notice of a system of records by changing the system's name, by adding a clarifying word and sentence to the categories of individuals covered section, and by adding a sentence to the categories of records section that was inadvertently omitted.

EFFECTIVE DATE: March 31, 1981.

FOR FURTHER INFORMATION CONTACT:

William H. Lynch, Work Force Information Division (202) 254-9790/9793.

SUPPLEMENTARY INFORMATION: The Office of Personnel Management published its annual notices of Privacy Act systems of records on November 25, 1980 (45 FR 78378). Among those notices appeared OPM/GOVT-4, Executive Branch Public Financial Disclosure Records. The Office now intends to change the name of this system to make it more complete and to add a clarifying word and sentence to the "categories of individuals covered" section. Additionally, one sentence of the "categories of records" section was inadvertently omitted from that notice. The clarifying word and sentence will better describe covered individuals, while the omitted sentence stated that records developed in the course of administering the Act would, in addition to information furnished directly by the data subject, also be in this system of records. These changes are considered administrative in nature and do not require a filing of a report with Congress and the Office of Management and Budget. The complete text of the system name, categories of individuals covered, and categories of records sections, with revisions in *italics* appears below.

Office of Personnel Management.

Beverly McCain Jones,

Issuance System Manager.

OPM gives notice of a change to the system name, categories of individuals covered, and the categories of records sections of OPM/GOVT-4, Executive Branch Public Financial Disclosure Records system, as follows.

OPM/GOVT-4

SYSTEM NAME:

Executive Branch Public Financial Disclosure Reports and Other Ethics Program Records.

* * *

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

This system contains *financial* records on: The President, Vice President, and candidates for those offices; officers and employees, including special Government employees, whose positions are classified at grades GS-16 and above or at an equivalent rate under another pay schedule; officers or employees in a position determined by the Director of the Office of Government Ethics to be of equal classification to GS-16; Administrative Law Judges; employees in the excepted service in positions which are of a confidential or policymaking nature unless an employee or group of employees is exempted by the Director of the Office of Government Ethics; each member of a uniformed service whose pay grade is at or in excess of O-7 under section 201 of title 37, United States Code; the Postmaster General, the Deputy Postmaster General, Governor of the Board of Governors of the U.S. Postal Service, and each officer or employee of the United States Postal Service whose basic rate of pay is equal to or greater than the minimum rate of basic pay fixed for GS-16; the Director of the Office of Government Ethics and officials designated to act as agency ethics officers [designated agency ethics officials]; and nominees for positions requiring Senate confirmation. This system includes both former and current employees in these categories who have filed financial disclosure statements under the requirements of the Ethics in Government Act of 1978, as amended. *For the purpose of administering all provisions of the Ethics in Government Act of 1978, as amended, the system may contain information on any officer or employee of the Executive Branch.*

CATEGORIES OF RECORDS IN THE SYSTEM:

This system of records contains financial information such as salary, dividends, receipts from the purchase or

sale of land, exchange of property, spouse's and children's interest earnings, funds from trust accounts, gifts, reimbursements, interest on property, and compensation for duties performed; information relating to liabilities in excess of \$10,000; information about positions as an officer, director, trustee, partner, proprietor, representative, employee, or consultant of any corporation, company, firm, partnership, or other business, nonprofit organization, labor organization, or educational institution; information about non-Government employment agreements, such as leaves of absence to accept Federal service, continuation of payments by non-Federal former employers, and participation in prior non-Federal employer welfare and benefit plans; information about assets placed in trust pending disposal; and other documents developed by the Director, Office of Government Ethics, or agency ethics officials in administering the Ethics in Government Act of 1978, as amended. *Such other documents may include, but will not be limited to, information necessary for the rendering of advice or formal advisory opinions, or the resolution of complaints.*

[FR Doc. 81-0653 Filed 3-30-81; 8:45 am]

BILLING CODE 6325-01-M

SECURITIES AND EXCHANGE COMMISSION

[File No. 22-10978]

Jersey Central Power & Light Co.; Notice of Application and Opportunity for Hearing

March 24, 1981.

Notice is hereby given that Jersey Central Power & Light Company ("JCP&L") has filed an application pursuant to Section 310(b)(1)(ii) of the Trust Indenture Act of 1939 (the "Act") for a finding that the trusteeship of United States Trust Company of New York ("U.S. Trust") under two existing indentures of JCP&L is not so likely to involve a material conflict of interest as to make it necessary in the public interest or for the protection of investors to disqualify U.S. Trust from acting as trustee under both of such indentures.

Section 310(b) of the Act provides in part that if a trustee under an indenture qualified under the Act has or shall acquire any conflicting interest (as defined in that Section), it shall within ninety days after ascertaining that it has such conflicting interest, either eliminate such conflicting interest or resign.

Subsection (1) of such Section provides, in effect, with certain exceptions, that a trustee under a qualified indenture shall be deemed to have a conflicting interest if such trustee is trustee under another indenture under which any other securities or certificates of interest or participation in any other securities of the same issuer are outstanding. However, under clause (ii) of subsection (1), there may be excluded from the operation of this provision another indenture under which other securities of the issuer are outstanding, if the issuer shall have sustained the burden of proving, on application to the Commission and after opportunity for hearing thereon, that its trusteeship under such qualified indenture and such other indenture is not so likely to involve a material conflict of interest as to make it necessary in the public interest or for the protection of investors to disqualify such trustee from acting as trustee under both of such indentures.

JCP&L alleges that:

(1) Effective July 31, 1973, New Jersey Power & Light Company ("NJPL"), a New Jersey corporation, was merged into JCP&L, a New Jersey corporation, the applicant herein, pursuant to a Certificate of Merger filed July 30, 1973 to become effective July 31, 1973.

(2) An aggregate of \$72,080,000 principal amount of Debentures are currently outstanding under the JCP&L Indenture, dated as of October 1, 1963, as supplemented by five Supplemental Indentures thereto (the "JCP&L Debenture Indenture"). U.S. Trust is acting as Successor Trustee under the JCP&L Debenture Indenture, which is qualified under the Act.

(3) An aggregate of \$7,460,000 principal amount of Debentures are currently outstanding under the Indenture, dated as of July 1, 1964, to The Chase Manhattan Bank (now The Chase Manhattan Bank (National Association)), Trustee, as amended by two Supplemental Indentures thereto (the "NJPL Debenture Indenture"). The NJPL Debenture Indenture is qualified under the Act.

(4) Upon the effectiveness of the merger of NJPL into JCP&L, JCP&L assumed all of NJPL's obligations under the NJPL Debenture Indenture.

(5) The Chase Manhattan Bank (National Association), Trustee, under the NJPL Debenture Indenture, has indicated to JCP&L that it desires to resign as Trustee, and U.S. Trust has indicated its willingness to assume the role of Successor Trustee under the NJPL Debenture Indenture.

(6) The Debentures issued under the JCP&L Debenture Indenture and the

Debentures issued under the NJPL Debenture Indenture are unsecured obligations, of equal rank and without priority or preference of either one over the other.

(7) The default provisions of JCP&L and NJPL Debenture Indentures are substantially similar.

For a more detailed statement of the matters of fact and law asserted, all persons are referred to such application which is a public document on file in the office of the Commission's Public Reference Section, 1100 L Street, N.W., Washington, D.C.

Notice is further given that any interested person may, not later than April 16, 1981, request in writing that a hearing be held on such matter, stating the nature of his interest, the reasons for such request, and the issues of fact or law raised by said application which he desires to controvert, or he may request that he be notified if the Commission should order a hearing thereon.

Any such request should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C. 20549. At any time after said date, the Commission may issue an order granting the application, upon such terms and conditions as the Commission may deem necessary or appropriate in the public interest and the interest of investors, unless a hearing is ordered by the Commission.

For the Commission, by the Division of Corporation Finance, pursuant to delegated authority.

George A. Fitzsimmons,
Secretary.

[FR Doc. 81-9536 Filed 3-30-81; 8:45 am]
BILLING CODE 8010-01-M

[Release No. 11701; (812-4821)]

Nationwide Life Insurance Co. and MFS Variable Account; Notice of Filing of Application Pursuant to Section 11 of the Act for an Order Approving Certain Offers of Exchange

March 24, 1981.

Notice is hereby given that Nationwide Life Insurance Company ("Nationwide"), a stock life insurance company organized under the laws of Ohio, and MFS Variable Account ("Variable Account"), a separate account of Nationwide registered under the Investment Company Act of 1940 ("Act") as a unit investment trust (collectively "Applicants"), filed an application on February 11, 1981, pursuant to Section 11 of the Act for an order approving certain offers of exchange. All interested persons are referred to the application on file with

the Commission for a statement of the representations contained therein, which are summarized below.

The Variable Account was established by Nationwide in connection with the sale of individual deferred variable annuity contracts (the "Contracts"). Purchase payments under the Contracts are allocated to the Fixed Account and/or the Variable Account. Variable Account purchase payments are invested in share of one or more mutual funds which are registered under the Act. Under an order granted pursuant to Section 11 of February 12, 1979 (IC Release No. 10590), Contract Owners may request transfers of contract value between the Fixed Account, consisting of all the general assets of Nationwide other than those held in a segregated Variable Account, and any one or more of the sub-accounts of the Variable Account, each of which is comprised of the shares of one of eight mutual funds. Owners may also request transfers of Variable Account contract value among the Variable Account sub-accounts. With the addition to the Variable Account of a ninth mutual fund sub-account, the Massachusetts Financial International Trust ("MFI"). Applicants request approval of similar offers of exchange under Section 11.

Applicants request an order pursuant to section 11(a) and 11(c) to permit Contract Owners, upon written request, to transfer part or all of the MFI sub-account value to Nationwide's general account, or part or all of their general account contract value to the MFI sub-account. Such transfers must be made prior to the earlier of the annuity commencement date or the death of the designated annuitant. However, no such transfers will be permitted prior to the first contract anniversary, or within 6 months of any prior transfer. Applicants also propose to permit transfers of Variable Account contract values among the sub-accounts of the Variable Account, including the new MFI sub-account, pursuant to such terms and conditions as may be imposed by the mutual funds in which the sub-accounts of the Variable Account are invested. Both of the types of transfers described above shall be effected with no assessment of any kind of transaction or sales charge against Contract Owners for effecting such transfers.

Section 11(a) of the Act provides that it shall be unlawful for any registered open-end company or any principal underwriter for such a company to make or cause to be made an offer to the holder of a security of such company or any other open-end investment company

to exchange his security for a security in the same or another such company on any basis other than the relative net asset values of the respective securities to be exchanged, unless the terms of the offer have first been submitted to and approved by the Commission. Section 11(c) provides that, irrespective of the basis of exchange, the provisions of Section 11(A) shall be applicable to any type of offer of the exchange of the securities of registered unit investment trusts for the securities of any other investment company.

Applicants assert that the proposed transfer rights will afford Contract Owners the flexibility of choice between Nationwide's general account investments and the shares of mutual funds having different investment objectives; and that the granting of these rights is in recognition of the potentially changing nature of the Contract Owner's investment objectives and retirement needs over the years.

Applicants further assert that the proposed transfers involve only a change in the Contract's underlying accumulation units, which are merely accounting units of measure to quantify contract value, and, thus, do not involve an exchange of a unit investment trust security for the security of any other investment company. However, to avoid any questions that might be raised as to the applicability of Section 11, Applicants are requesting an Order pursuant to Section 11, to the extent necessary, to permit the proposed offer of transfer rights described above.

Notice is further given that any interested person may, not later than April 17, 1981, at 5:30 p.m., submit to the Commission in writing a request for a hearing on the matter accompanied by a statement as to the nature of his/her interest, the reason for such request, and the issues, if any, of fact or law proposed to be controverted, or he/she may request that he/she be notified if the Commission shall order a hearing thereon. Any such communication should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C., 20549. A copy of such request shall be served personally or by mail upon Applicants at the address stated above. Proof of such service (by affidavit or, in the case of an attorney-at-law, by certificate) shall be filed contemporaneously with the request. As provided by Rule 0-5 of the Rules and Regulations promulgated under the Act, an order disposing of the application will be issued as of course following April 17, 1981, unless the Commission thereafter orders a hearing upon request or upon the Commission's own motion.

Persons who request a hearing, or advice as to whether a hearing is ordered, will receive any notices and orders issued in this matter, including the date of the hearing (if ordered) and any postponements thereof.

For the Commission, by the Division of Investment Management, pursuant to delegated authority.

George A. Fitzsimmons,
Secretary.

[FR Doc. 81-9537 Filed 3-30-81; 9:45 am]

BILLING CODE 8010-01-M

[Release No. 34-17653; File No. SR-Amex-81-4]

Self Regulatory Organizations; Proposed Rule Changes;

Proposed rule change by the American Stock Exchange, Inc., American Stock Exchange, Inc., relating to options openings, trading rotations and options trading practices. Comments requested on or before April 21, 1981.

Pursuant to section 19(b)(1) of the Securities Exchange Act of 1934, 15 U.S.C. 78s(b)(1), notice is hereby given that on March 16, 1981, the American Stock Exchange, Inc. filed with the Securities and Exchange Commission the proposed rule changes as described in Items I, II and III below, which Items have been prepared by the self-regulatory organization. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change

The proposed changes to Rule 917 will amend procedures during opening rotations. First, the rule standardizes the use of the modified trading rotation in connection with all delayed openings, halts or suspensions of the underlying stock and after delayed openings, halts or suspensions of any option series listed for trading on the Exchange.

In addition, the rule changes require Specialists to announce to the trading crowd (i) prior to opening the first option series, any material imbalances in any series to be opened, and (ii) prior to opening each option series, any material imbalance in each such series. The rule also requires the Specialist to announce to the trading crowd a price indication which is at the tightest bid/ask interval (one-eighth point or one-sixteenth point), prior to effecting a transaction in an option series during a rotation.

The proposed changes to Exchange Rule 950 affect trading practices of

Registered Options Traders ("ROT's"). Proposed Rule 950(b)(1) prohibits ROT's from leaving with the Specialist any market or limit orders in any option series of the same underlying security or from modifying any orders previously left with the Specialist after an opening indication has been announced in the first option series to be opened until the commencement of free trading in that series. After the opening indication is announced in the first series to be opened (but before free trading in a series) ROT's will be required to have their orders represented in the crowd. This rule does not in any way limit or prohibit the cancellation of ROT orders previously left with the Specialist.

Proposed Rule 950(b)(2) establishes a rule of precedence between ROT's. The rule grants precedence to market orders of ROT's left with the Specialist prior to the opening, over bids and offers of ROT's in the crowd. The rule in no way changes any existing rules of priority, parity or precedence between ROT's and public or off-Floor orders.

Proposed Rule 950(b)(3) deems opening market orders of ROT's left with the Specialist prior to the indication in the first series to be opened as "at the opening only orders". Such orders are not guaranteed complete executions at the opening, even though they are "market orders", and are cancelled to the extent they are not completed at the opening.

II. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the self-regulatory organization included statements concerning the purpose of and basis for the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. The self-regulatory organization has prepared summaries, set forth in sections (A), (B), and (C) below, of the most significant aspects of such statements.

(A) Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

The proposed rule changes are intended to improve the quality and efficiency of the Exchange's options marketplace, with special emphasis on option trading openings.

More specifically, the proposed changes are intended to standardize trading procedures, expedite openings,

and encourage a more competitive marketplace at the opening.

All these proposed rule changes are consistent with the requirements of the Securities Exchange Act of 1934 (the "1934 Act") and rules and regulations thereunder applicable to Exchange in that they facilitate options openings, encourage the more active participation at openings, standardize opening procedures to aid in greater public understanding, and will result in fair, orderly and more competitive openings. Therefore, the proposed rule changes are consistent with Section 6(b)(5) of the 1934 Act, which provides in pertinent part that the rules of the Exchange be designed to promote just and equitable principles of trade and protect investors and the public interest.

(B) Self-Regulatory Organization's Statement on Burden on Competition

The proposed rule amendments are intended to encourage participation by and competition among Registered Options Traders which will add additional depth and liquidity and, thus, better the options marketplace.

(C) Statement on Comments Received from Members Participants or Others

The proposed rule changes were considered and approved by the Exchange's Options Committee which is composed of Amex members and representatives of Amex organizations, after endorsement by that Committee's Sub-Committee on Trading Practices and Procedures. The Sub-Committee discussed the changes for many months with ROTs, Specialists and Floor Brokers prior to recommending the rule changes.

Comments on these proposed changes were solicited by the Options Committee but no written comments were received.

III. Date of Effectiveness of the Proposed Rule Change and Timing for Commission Action

Within 35 days of the date of publication of this notice in the Federal Register or within such longer period (i) as the Commission may designate up to 90 days of such date if it finds such longer period to be appropriate and publishes its reasons for so finding or (ii) as to which the self-regulatory organization consents, the Commission will:

(a) by order approve such proposed rule change, or

(B) institute proceedings to determine whether the proposed rule change should be disapproved.

IV. Solicitation of Comments

Interested persons are invited to submit written data, views and arguments concerning the foregoing. Persons making written submissions should file six copies thereof with the Secretary, Securities and Exchange Commission, 500 North Capitol Street, Washington, D.C. 20549. Copies of the submission, all subsequent amendments, all written statement with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for inspection and copying in the Commission's Public Reference Section, 1100 L Street, N.W., Washington, D.C. Copies of such filing will also be available for inspection and copying at the principal office of the above-mentioned self-regulatory organization. All submissions should refer to the file number in the caption above and should be submitted on or before April 21, 1981.

For the Commission by the Division of Market Regulation, pursuant to delegated authority.

Dated: March 24, 1981.

George A. Fitzsimmons,
Secretary.

[FR Doc. 81-9538 Filed 3-30-81; 8:45 am]

BILLING CODE 8010-01-M

SMALL BUSINESS ADMINISTRATION

[License No. 06/06-0241]

Aspen Financial Corp.; Issuance of a License To Operate as a Small Business Investment Company

On October 21, 1980, a notice was published in the Federal Register (45 FR 69618), stating that an application had been filed by Aspen Financial Corporation, Suite 300, 654 East Northbelt, Houston, Texas 77060, with the Small Business Administration (SBA), pursuant to § 107.102 of the Regulations governing small business investment companies (13 CFR 107.102 (1980)), for a license to operate as a small business investment company (SBIC).

Interested parties were given until the close of business November 5, 1980, to submit their written comments to SBA. No comments were received.

Notice is hereby given that, pursuant to Section 301(c) of the Small Business Investment Act of 1958, as amended, and after having considered the application and all other information,

SBA issued License No. 06/06-0241, on March 10, 1981, to Aspen Financial Corporation to operate as an SBIC.

(Catalog of Federal Domestic Assistance Program No. 59.011, Small Business Investment Companies)

Dated: March 20, 1981.

Peter F. McNeish,

Acting Associate Administrator for Investment.

[FR Doc. 81-9560 Filed 3-30-81; 8:45 am]

BILLING CODE 8025-01-M

[License No. 09/09-0184]

Grocers Capital Co., Inc.; Application for Approval of Conflict of Interest Transaction Between Associates

Notice is hereby given that Grocers Capital Company (Grocers), 2601 S. Eastern Avenue, Los Angeles, California 90040, a Federal License under the Small Business Investment Act of 1958, as amended, has filed an application with the Small Business Administration pursuant to § 107.1004 of the Regulations governing small business investment companies (13 CFR 107.1004 (1981)) for approval of a conflict of interest transaction.

Grocers proposes to loan \$95,000 to Goodwin & Sons, Inc., 2299—190th Street, Crestline, California 90278. The proceeds of the loan will be used to purchase grocery store equipment from Grocers Equipment Company (G.E.C.).

All of Grocers stock is owned by subsidiaries of Certified Grocers of California, Ltd. (Certified), a retailer-owned grocery cooperative. G.E.C., a subsidiary of Certified, is a 41 percent shareholder of Grocers and is defined as an Associate by § 107.3 of SBA Rules and Regulations. As a result, Grocers financing of Goodwin & Sons, Inc. falls within the purview of § 107.1004(b)(5) of the SBA Regulations. Grocers loan to Goodwin & Sons, Inc., requires prior written approval of SBA.

Notice is hereby given that any person may not later than 15 days from the date of this Notice submit written comments to the Associate Administrator for Investment, Small Business Administration, 1441 "L" Street, N.W., Washington, D.C., 20416.

A similar Notice shall be published in a newspaper of general circulation in the Crestline, California area.

(Catalog of Federal Domestic Assistance Programs, No. 95.001, Small Business Investment Companies)

Dated: March 24, 1981.

Peter F. McNeish,

Acting Associate Administrator for Investment.

[FR Doc. 81-9561 Filed 3-30-81; 8:45 am]

BILLING CODE 8025-01-M

Optional Peg Rate; April-June Quarter, 1981

The Small Business Administration publishes on a quarterly basis an interest rate called the optional "peg" rate (13 CFR 120.3(b)(2)(iii)). This rate is a weighted average cost of money to the government for maturities similar to the average SBA loan. This rate may be used as a base rate for guaranteed fluctuating interest rate SBA loans.

For the April-June quarter of 1981, this rate will be twelve and seven-eighths (12 $\frac{7}{8}$) percent.

Dated: March 24, 1981.

Edwin T. Holloway,

Acting Associate Administrator for Financial Assistance.

[FR Doc. 81-9557 Filed 3-30-81; 8:45 am]

BILLING CODE 8025-01-M

Region V Advisory Council; Public Meeting

The U.S. Small Business Administration Region V Advisory Council, located in the geographical area of Minneapolis, Minnesota, will hold a public meeting from 10:00 a.m. to 2:00 p.m., on Thursday, April 23, 1981, at the U.S. Small Business Administration, 100 North Sixth Street, Minneapolis, Minnesota, to discuss such business as may be presented by members, the staff of the U.S. Small Business Administration, and others attending.

For further information, write or call Paul W. Jansen, District Director, U.S. Small Business Administration, 100 North Sixth Street, Minneapolis, Minnesota 55403—(612) 787-3531.

Dated: March 24, 1981.

Robert P. O'Malley,

Director, Office of Advisory Councils.

[FR Doc. 81-9559 Filed 3-30-81; 8:45 am]

BILLING CODE 8025-01-M

DEPARTMENT OF THE TREASURY

Internal Revenue Service

Tax Forms Coordinating Committee; Public Hearings and Request for Forms Suggestions

As part of its annual forms review process, the Internal Revenue Service will hold public hearings to receive comments and suggestions concerning

its tax return forms, instructions, and related schedules. It should be emphasized that the comments may apply to any tax form issued by IRS. The hearings will be held in 4 separate cities on Thursday, April 30, 1981. The hearings will be held in Philadelphia, Pennsylvania, Dallas, Texas, St. Louis, Missouri, and Los Angeles, California beginning at 10 a.m. local time.

A person wishing to speak at one of these hearings should write or call the Internal Revenue Service at the address or phone number given below for the city of the particular hearings he or she plans to attend. If IRS is contacted by letter, the letter should be marked "Public Hearings on Forms" and should give both the return address and telephone number of the person desiring to speak.

The addresses and phone numbers to contact IRS regarding the hearings, as well as the hearing locations, are listed below:

Philadelphia

Internal Revenue Service, Attn: Public Affairs, P.O. Box 12899, Philadelphia, Pennsylvania, 19106; Phone: (215) 597-4245. *Hearing location:* Internal Revenue Service, Room 3306/10, 600 Arch Street, Philadelphia, Pennsylvania, 19106.

Dallas

Internal Revenue Service, Attn: Public Affairs, Mail Code 410, 1100 Commerce Street, Dallas, Texas, 75242; Phone: (214) 729-1424. *Hearing location:* Earl Cabell Federal Building, Room 7A23, 1100 Commerce Street, Dallas, Texas, 75242.

St. Louis

Internal Revenue Service, Attn: Public Affairs, Box 1147, Central Station, St. Louis, Missouri, 63188; Phone: (314) 425-5660. *Hearing location:* University of Missouri—St. Louis, J. C. Penny Building Auditorium, 8001 Natural Bridge Road, St. Louis, Missouri, 63121.

Los Angeles

Internal Revenue Service, Attn: Public Affairs, P.O. Box 391, Los Angeles, California, 90053; Phone: (213) 688-4113. *Hearing location:* Los Angeles Federal Building, Room 8544, 300 N. Los Angeles Street, Los Angeles, California, 90012.

Although not required, it would be helpful to receive a copy of any written comments and suggestions a speaker may prepare. These should be sent to the appropriate mailing address listed above or may be left with the hearing panel on the day of the hearing.

In order to afford as many speakers as possible a chance to participate, each speaker's remarks will be limited to 10 minutes. Persons who have advised IRS that they wish to speak at the hearings will be notified in advance concerning the approximate time for their scheduled

appearance. The last date for submitting requests to speak is April 22, 1981. However, if there is time remaining after scheduled speakers have been heard, the remaining time will be offered to persons in attendance not previously scheduled who wish to speak.

The panel for each hearing will be made up of representatives from the District Director's Office concerned and the National Office in Washington, D.C.

Request for Written Forms Suggestions

In addition to receiving comments at the public hearings, the Service also desires to receive written comments and suggestions for improving its tax return forms, instructions, and related schedules from those persons unable to attend the hearings. Again, it should be emphasized that the comments may apply to any tax form issued by IRS. The written submissions should be self-explanatory and in sufficient detail to communicate clearly what is being suggested. Careful consideration will be given to all comments and suggestions received. However, individual responses to the submissions will not be made because of the volume of correspondence involved.

In order to meet our work schedule and early printing deadlines, it is requested that written submissions be made on or before June 1, 1981.

Comments and suggestions should be sent to the Chairman, Tax Forms Coordinating Committee, Room 5577, Internal Revenue Service, 1111 Constitution Avenue, N.W., Washington, D.C. 20224. Further information concerning this notice may be obtained by calling 202-566-6254.

Dated: March 26, 1981.

Approved:

Robert I. Brauer,

Director, Tax Forms and Publications Division.

[FR Doc. 81-9709 Filed 3-30-81; 8:45 am]

BILLING CODE 4830-01-M

Office of the Secretary

[Supplement to Department Circular Public Debt Series—No. 8-81]

G-1985 Series; Treasury Note

March 25, 1981.

The Secretary announced on March 24, 1981, that the interest rate on the notes designated Series G-1985, described in Department Circular—Public Debt Series—No. 8-81 dated March 12, 1981, will be 13 $\frac{1}{2}$ percent. Interest on the notes will be payable at the rate of 13 $\frac{1}{2}$ percent per annum.

Supplementary Statement

The announcement set forth above does not meet the Department's criteria for significant regulations and, accordingly, may be published without compliance with the departmental procedures applicable to such regulations.

Paul H. Taylor,

Fiscal Assistant Secretary.

[FR Doc. 81-9508 Filed 3-30-81; 8:45 am]

BILLING CODE 4810-40-M

DEPARTMENT OF ENERGY**Notice of Action on Consent Order With Amerada Hess Corporation**

AGENCY: Department of Energy (DOE).

ACTION: Adoption of Proposed Consent Order As Final.

SUMMARY: The Office of the Special Counsel for Compliance (OSC) hereby gives the notice required by 10 CFR § 205.199 that it has adopted the Consent Order with Amerada Hess Corporation, executed on January 6, 1981 and published for comment in 46 F.R. 8095 on January 26, 1981 as a final order of the DOE. The Consent Order resolves all issues of compliance with the DOE Petroleum Price and Allocation Regulations for the period March 6, 1973 through July 31, 1980. In consideration for the Consent Order, Amerada Hess has agreed to refunds totalling \$35 million.

As required by the regulation cited above, OSC received comments on the Consent Order for a period of not less than 30 days following publication of the notice cited above. Five comments were received. OSC has considered those comments and determined that the Consent Order should be made final without modification. The Consent Order is effective as an order of the DOE on the date of publication of this notice.

FOR FURTHER INFORMATION CONTACT:

Leslie Wm. Adams, Deputy Solicitor to the Special Counsel for Compliance, Department of Energy, 1200 Pennsylvania Avenue, N.W., Room 3115, Washington, D.C. 20461, (202) 633-9165.

Copies of the Consent Order may be received free of charge by written request to: Hess Consent Order Request, Office of Special Counsel, Department of Energy, 1200 Pennsylvania Avenue, N.W., Room 3109, Mail Stop 4111, Washington, D.C. 20461.

Copies may also be obtained in person at the same address or at the Freedom of Information Reading Room, Forrestal Building, 1000 Independence Avenue, S.W., Room 1E-190, Washington, D.C.

SUPPLEMENTARY INFORMATION:**The Consent Order**

On January 26, 1981, OSC published notice in the *Federal Register* at page 8095, announcing the execution of a Consent Order between Amerada Hess and OSC. In compliance with DOE regulations, that notice, and a press release issued on January 21, 1981, summarized the Consent Order and the facts behind it. The notice and press release also gave instructions for obtaining copies of the Consent Order.

The Consent Order can be summarized as follows:

1. The Consent Order marks the conclusion of OSC's audit of Amerada Hess' compliance with the Mandatory Petroleum price and Allocation Regulations, including the entitlements and mandatory oil import programs, for the period March 1973 through July 1980 (the audit period). The Consent Order resolves all civil issues not previously resolved concerning the allocation and sale of covered products during the audit period.
2. Refunds of \$32 million will be made to public utility and state and local government purchasers of various fuel oil products.
3. \$3 million will be paid to the Defense Fuel Supply Center.
4. Amerada Hess is to deduct \$100 million from its bank of unrecouped increased costs of motor gasoline.
5. In addition to the foregoing, Amerada Hess is to commit, prior to December 31, 1982, to make investments of \$400 million for new, expanded or accelerated projects for the production and enhanced recovery of domestic oil and gas and increased refinery capacity.
6. The Consent Order also provides details concerning the conclusion of the audit and procedures concerning enforcement of the provisions of the Consent Order. These matters include Amerada Hess' obligations under certain DOE record keeping regulations and DOE's obligation to maintain the confidentiality required by law of proprietary data received from Amerada Hess. The Consent Order also provides that the company has waived its right to

an administrative or judicial appeal of the Consent Order. The Consent Order does not constitute an admission by Amerada Hess, or a finding by OSC, of a violation of any federal petroleum price and allocation statutes or regulations.

Comments Received

OSC received three comments which were specifically addressed to this Consent Order, one from a manufacturer and two from public utilities. In addition, two organizations, the Transportation Group and the National Consumer Law Center, submitted comments that were addressed generally to all nine Consent Orders published for comment on January 26, 1981.

The Transportation Group, is an organization representing four trade associations—the Air Transport Association of America, Inc., the American Bus Association, the American Trucking Association, Inc., and the Association of American Railroads—whose members are major consumers of refined petroleum products. The Transportation Group expressed its approval of OSC's enforcement efforts and the settlement process which resulted in the consent orders announced in the January 26, 1981 *Federal Register* notices. The organization also evinced the following concerns regarding the nine consent orders: OSC should try to identify overcharged purchasers or categories of purchasers in order to provide for direct refunds or payments based volumetrically on the amount of petroleum products purchased; transportation firms should receive a larger share of the refunds than they have heretofore and OSC should provide additional information concerning refund amounts and methods of refund computation.

The Department's aim in structuring remedies is to achieve some form of restitution. To the extent that the Department's expedited audits identified violations to individual purchasers or classes of purchasers, the consent orders contain restitutionary remedies on their behalf. However, the audits cannot always establish an identification of specific overcharged customers.

The reasons the audits do not ordinarily result in the identification of specific customers are as follows: First,

audits are necessarily conducted on a sample basis and, as such, may not focus on specific purchasers, even where they generally identify aggregate violations regarding specific products to classes of purchasers. Second, these audits focus predominantly on "cost violations" and because of the nature of the regulations, would require tracing the violation to specific product sales, a difficult, if not impossible, task. Third, these violations occurred as much as seven years ago, and given the mobility within the distribution chain, it would be extremely difficult to identify and locate injured customers. Finally, purchasers of products from a major refiner may have resold those products to others, passing on the consequences of any violation to their customers. However, as stated previously, the Department's priority is to seek remedies which achieve some form of restitution, wherever possible. In order to effect an equitable distribution of monies, the refunds have generally been determined according to a volumetric allocation based on the amount of product purchased by the recipient.

The Transportation Group accurately notes that OSC has previously determined that the refunds received by regulated transportation firms will not constitute a "windfall" to the recipients. OSC's review of the operation of the agencies which regulated transportation companies and their applicable regulations indicate that refunds are factored into the fuel cost aspects of their rate making systems. Similarly, OSC is examining the passthrough of refunds by utilities to end users. To that end, OSC contacted the public service commissions for the states in which the recipient utilities were located as well as a number of utilities themselves. They have agreed that receipt of any refund is contingent upon the passthrough of the refunds by the utilities to consumers. It has been determined that the customers of the utilities will receive the benefit of the refunds by operation of a fuel adjustment clause in which the refund would appear as an offset to fuel costs in the computation of any fuel adjustment factor, or in the reconciliation of current costs or, finally, reflected as direct credit to customers. OSC also obtained assurances that the passthrough will be documented either in public records or through the assistance of the staffs of the various utilities and commissions.

The Transportation Group's comment with regard to other remedies, e.g., that any benefit to the bank reduction remedy is compromised and made

meaningless with the advent of decontrol, has been dealt with below.

The National Consumer Law Center (NCLC), a non-profit legal organization representing low-income individuals and groups, submitted comments that, while generally addressing all nine Consent Orders published for comment on January 26, 1981, raised several issues that are pertinent to this Consent Order.

Although the NCLC initially recognizes that the "limited flow of information" * * * is admittedly somewhat inherent in the nature of the private settlement/public comment process," the NCLC nevertheless complains that the consent orders and Federal Register notices are "extremely skimpy on relevant detail." * * * The DOE regulations, at 10 CFR § 205.199(a), require that a Consent Order "set forth the relevant facts which form the basis for the Order." The Consent Order itself indicates that "[i]t settles and finally resolves all civil and administrative claims and disputes * * * relating to Amerada Hess' compliance with the federal petroleum price and allocation regulations * * *" and further lists in § 304 some of the audit areas covered in OSC's audit of Amerada Hess. Because the Consent Order constitutes neither an admission by the company nor a finding by DOE that Amerada Hess has violated any federal petroleum price or allocation regulation, it would not be appropriate, as the NCLC suggests, to detail and quantify in the Consent Order the preliminary claims and issues that arose in the course of the settlement negotiations and to relate those claims and issues to the terms and conditions of the Consent Order. Further, as NCLC acknowledges, to reveal how OSC and the company arrived at the dollar figures for the various components of the settlements would breach the confidentiality necessarily accorded to the negotiation process and would impinge upon OSC's prosecutorial discretion. Thus, OSC believes that it has provided the necessary information in the Consent Order and Federal Register notice to enable the public to comment meaningfully upon this settlement.

The NCLC also maintains that the consent orders do not provide adequate benefits, focusing particularly on the bank reduction provisions, and the "heavy reliance" placed on them in these settlements. NCLC seeks renegotiation of the agreements to convert the bank reductions to some cash value.

In the process that leads to settlement, OSC determines the potential liability of

a refiner based on its audit of that refiner. That audit addresses all areas of dispute under the price regulations. As a result, the disputes focus on issues of the determination, recognition, allocation and carryover of costs, which form the basis for the determination of maximum lawful selling prices. Because of the carryover or banking provision, a refiner may have lawful costs available from previous periods to offset disputes in later months. The existence of those legitimate costs militates against the existence of overcharges. In litigation, a refiner is likely to argue that those banks obviate the possibility of overcharge. Thus, in determining a firm's potential liability, two factors are addressed: the legitimacy of the costs claimed and banked and the potential for overcharges, given the existence of banks and a firm's pricing practices. In reaching settlement, OSC determined the amount of cash refund necessary to reasonably settle any possible overcharges, and the amount of bank reduction appropriate to settle the cost disputes.

Bank reductions are appropriate to remedy certain types of disputes resulting from the audit. In negotiating the bank reduction in this case, OSC sought a reduction to the lowest level consistent with allowing the refiner to maintain, but not increase prices as a result of the existence of banks. In the case of Amerada Hess, the Consent Order requires a bank reduction of \$100 million to be implemented at the end of the first calendar month following the month in which the consent Order is made effective. That amount was determined to be a satisfactory settlement of the outstanding cost issues. We disagree that these provisions are "essentially worthless", as alleged by NCLC. It is true that, in light of decontrol, the bank reduction cannot have the prospective effect anticipated at the time the Consent Order was executed: If the bank reduction were to take place while gasoline were still controlled, the reduction in the bank of costs available to support prices would have placed a restriction on Amerada Hess's ability to increase prices. However, Amerada Hess's pricing practices since the close of the Consent Order period, July 31, 1980, remain subject to audit. The pricing of gasoline by Hess during this intervening period necessarily contemplated the requirement that at least \$100 million of accrued costs remain to satisfy the reduction in banks called for by the Consent Order. Accordingly, the terms of the order calling for bank reductions have

conferred a benefit on Amerada Hess purchasers during the last 6 months of price controls.

NCLC questioned the use of capital investment commitments on similar grounds. The investment commitments are not directly restitutionary in nature. Rather, they work to the indirect benefit of the public by providing incremental domestic exploration and production, and expanded or improved refining capacity, all of which are designed to reduce dependence on foreign crude oil and foreign petroleum products.

In addition to its comments on the bank reduction components of the settlements, the NCLC also raises several points concerning the settlements' cash components. Of relevance here, the NCLC expresses concern that the refunds to many of the refiners' immediate purchasers may not be passed through to ultimate consumers. Each of these settlements utilizes "conduits" for passing a substantial portion of the refunds through to ultimate consumers. OSC chose as conduits, regulated industries, such as the utility and transportation industries, for which some mechanism exists to assure a passthrough of benefits to their customers and state and local government entities that purchased petroleum products in their proprietary capacities. Specifically identifying the refund recipients in the consent orders would not only be cumbersome in those instances in which there are a large number of such recipients, but by revealing a firm's customers it would also disclose confidential and proprietary commercial information. Refunds to these conduits are, therefore, intended to provide general restitution to those unidentifiable ultimate consumers who, through their utility, transportation, or tax bills, may have borne any overcharges that did occur.

The comment received from the industrial concern, a paper and chemical producer, was that refund recipients should include industrial customers who made significant purchases.

OSC's policy is stated in some detail in response to the comment by the Transportation Group and the NCLC. The guiding principle has been to afford restitution wherever possible but to assure benefit to the ultimate consumer in as efficient a manner as possible.

OSC designated public utilities as the recipients of payments as a means of benefiting ultimate consumers, which includes commercial and industrial concerns. Virtually all public utilities are regulated to limit rates through the use of cost passthrough mechanisms, such as fuel adjustment clauses or rate making hearings. Increases and

decreases are passed through to the public in the form of adjustments on their utility bills. As noted above, OSC has been assured that all money returned to utilities will be passed through to consumers. The public utility commissions have been most cooperative in our efforts to ensure that the public will be the beneficiary of the refunds.

The other refund mechanisms, to state and local governments and transportation firms, were also adopted for their ability to benefit the public. While we have provided for refunds to major industrial customers where the purchases are significant, and readily identifiable, to assure public benefit, we have emphasized refunds where passthrough can be predetermined.

Comments from public utilities questioned the amount of the refunds they are to receive as a result of the volumes purchased during the period covered by the Consent Order. This matter has been reconciled in our audit of the allocation of the refunds. It should be noted that volumes purchased after decontrol of a particular product were not taken into account in determining the amount of the refund.

Having considered all comments submitted, DOE has determined that the proposed Consent Order with Amerada Hess should be made final without modification, effective upon publication of this notice.

Issued in Washington, D.C. March 27, 1981.
Avrom Landesman,

Acting Special Counsel for Compliance.

[FR Doc. 81-0802 Filed 3-30-81; 10:41 am]

BILLING CODE 6450-01-M

Sunshine Act Meetings

Federal Register

Vol. 46, No. 61

Tuesday, March 31, 1981

This section of the FEDERAL REGISTER contains notices of meetings published under the "Government in the Sunshine Act" (Pub. L. 94-409) 5 U.S.C. 552b(e)(3).

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Postal Service (Board of Governors)....	5
Securities and Exchange Commission ..	6

1

[M-310 AMDT 4]

CIVIL AERONAUTICS BOARD.

Addition and closure of items for the March 24, 1981 meeting
March 25, 1981.

TIME AND DATE: 10 a.m., March 24, 1981.

PLACE:

Room 1027 (Open Meeting)—1825
Connecticut Avenue, N.W.

Room 1012 (Closed Meeting)—Washington,
D.C. 20428.

SUBJECT:

Addition: 25. OMB request for comments of DOT bill to accelerate the sunset of the Board and the transfer of its remaining functions to October 1, 1982. (OGC)

Addition and closure: 26. Discussion of CAB legislative package concerning early sunset (OGC)

Addition and closure: 26a. Draft bill on subsidy cost reduction (OGC, BDA)

STATUS: Items 26 and 26a are closed.

PERSON TO CONTRACT: Phyllis T. Kaylor, the Secretary (202) 673-5068.

[S-513-81 Filed 3-27-81; 3:57 pm]

BILLING CODE 6320-01-M

2

[USITC SE-81-7]

INTERNATIONAL TRADE COMMISSION.

TIME AND DATE: 10 a.m., Thursday, April 9, 1981.

PLACE: Room 117, 701 E Street, N.W., Washington, D.C. 20436.

STATUS: Open to the public.

MATTERS TO BE CONSIDERED:

1. Agenda.
2. Minutes.
3. Ratifications.
4. Petitions and complaints, if necessary.
5. Investigation TA-203-7 (Nonrubber Footwear)—briefing and vote.

CONTACT PERSON FOR MORE INFORMATION: Kenneth R. Mason, Secretary (202) 523-0161.

[S-509-81 Filed 3-27-81; 11:10 am]

BILLING CODE 7020-02-M

3

[NM-81-10]

NATIONAL TRANSPORTATION SAFETY BOARD.

TIME AND DATE: 9 a.m., Tuesday, April 7, 1981.

PLACE: NTSB Board Room, National Transportation Safety Board, 800 Independence Avenue, S.W., Washington, D.C. 20594.

STATUS: Open.

MATTERS TO BE CONSIDERED:

1. *Marine Accident Report:* Ramming of the Sunshine Skyway Bridge by the Liberian Bulk Carrier *Summit Venture*, Tampa Bay, Florida, May 9, 1980, and *Recommendations* to the U.S. Coast Guard, the Federal Highway Administration, and the State of Florida.

2. *Railroad Accident Report:* Rear-End Collision of Union Pacific Railroad Company's Freight Train Extra 3749 West with Extra 3557 West, Near Hermosa, Wyoming, on October 16, 1980, and *Recommendations* to the Union Pacific Railroad Company and the Association of American Railroads.

3. *Marine Accident Report:* United States Tankship S/S *Texaco North Dakota* and Artificial Island EI-361-A, Collision and Fire, Gulf of Mexico, August 21, 1980, and *Recommendations* to the U.S. Coast Guard, the Defense Mapping Agency, and Texaco, Inc.

4. *Special Study:* Motor Vehicle Collisions With Trees Along Highways, Roads, and Streets: An Assessment, and *Recommendations* to the Federal Highway Administration, the National Highway Traffic Safety Administration, the National League of Cities, the National Association of Towns and Townships, the National Association of Counties, and the International Association of Chiefs of Police.

CONTACT PERSON FOR MORE

INFORMATION: Sharon Flemming 202-472-6022.

March 27, 1981.

[S-510-11 Filed 3-27-81; 11:46 am]

BILLING CODE 4910-58-M

4

NATIONAL TRANSPORTATION SAFETY BOARD.

[NM-81-11]

TIME AND DATE: 9 a.m., Friday, April 10, 1981.

PLACE: NTSB Board Room, National Transportation Safety Board, 800 Independence Avenue, S.W., Washington, D.C. 20594.

STATUS: Open.

MATTERS TO BE CONSIDERED:

1. *Marine Accident Report:* Brazilian Bulk Carrier M/V *Frotaleste* Collision with Portuguese Freighter M/V *Cuene*, January 22, 1980; Resolution of issuing majority opinion with report.

2. *Letter to Air Line Pilots Association* regarding Petition for Reconsideration of Probable Cause, National Airlines, Inc., Boeing 727, N7444A, Escambia Bay, Pensacola, Florida, May 8, 1978.

3. *Recommendation to the Federal Aviation Administration* regarding Dissemination of Information on Dynamic Rollover Characteristics of Single-Rotor Helicopters.

4. *Special Study Proposal:* Excess Flow Valves in Gas Distribution Systems.

5. *Letter to American Train Dispatchers Association* regarding Petition for Reconsideration of Findings Contained in *Railroad Accident Report* Head-End Collision of Nine Burlington Northern Locomotive Unit With a Standing Freight Train, Angola, Nebraska, February 16, 1980.

CONTACT PERSON FOR MORE

INFORMATION: Sharon Flemming 202-472-6022.

March 27, 1981.

[S-511-81 Filed 3-27-81; 11:48 am]

BILLING CODE 4910-58-M

5

POSTAL SERVICE.

Board of Governors Meeting

The Board of Governors of the United States Postal Service, pursuant to its Bylaws (39 CFR 7.5) and the Government in the Sunshine Act (5 U.S.C. 552b), hereby gives notice that it intends to hold meetings at 3:00 P.M. on Monday, April 6, in Room 900, and at 9:00 A.M. on Tuesday, April 7, 1981, in Room 923, at Eastern Regional Headquarters, 1845 Walnut Street, Philadelphia, Pennsylvania. Except as indicated in the following paragraphs, these meetings are open to the public. The Board expects to discuss the matters stated in the agenda which is set forth below. Requests for information about these meetings should be addressed to the Secretary of the Board, Louis A. Cox, at (202) 245-4632.

At its meeting of March 2 and 3, 1981, the Board of Governors of the United

States Postal Service unanimously voted to close to public observation its meeting scheduled for April 6, 1981. Each of the members of the Board present voted in favor of closing the meeting, which is expected to be attended by the following persons: Governors Hardesty, Babcock, Camp, Ching, Hughes, Hyde, Jenkins and Sullivan; Postmaster General Bolger; Deputy Postmaster General Benson; Secretary of the Board Cox; and Counsel to the Governors Califano.

One portion of the meeting to be closed will consist of a discussion of the Postal Service's possible strategies and positions in anticipated collective bargaining negotiations. Another portion will consist of a discussion of prospects for identifying additional measures to curb postal deficits.

Agenda

Monday Afternoon Session (Closed)

1. Discussion of Possible Strategies and Positions in Anticipated Bargaining Negotiations.

2. Discussion of prospects for identifying measures to deal with appropriations reductions and other revenue deficiencies.

Tuesday Session (Open)

1. Minutes of the Previous Meeting.

2. Remarks of the Postmaster General.

(In keeping with its consistent practice, the Board's agenda provides this opportunity for the Postmaster General to inform the members of miscellaneous current

developments concerning the Postal Service. He might report, for example, the appointment or assignment of a key official, or the effect on postal operations of unusual weather or a major strike in the transportation industry. Nothing that requires a decision by the Board is brought up under this item.)

3. Compensation Adjustment for Officers. (The Board will discuss adjustments in the compensation of certain officers.)

4. Report on Finance Group Programs. (Mr. Finch, Senior Assistant Postmaster General, will provide a report on certain programs of the Finance Group.)

5. Report of the Regional Postmaster General. (Mr. Carlin, Regional Postmaster General, will report on postal conditions in the Eastern Region.)

6. Discussion of Rate Incentives for Use of Expanded ZIP Code.

(The Board will review a proposed filing with the Postal Rate Commission on rate changes for use of expanded ZIP Code.)

7. Capital Investment Project. Reconsideration of Boiler Plant at the Chicago Main Post Office

(The Board will reconsider the capital investment approved last August for a new boiler plant at the Chicago Main Post Office in light of the question whether the plant should be fueled by natural gas.)

Louis A. Cox,
Secretary.

[S-512-81 Filed 3-27-81; 2:08 pm]
BILLING CODE 7710-12-M

6

SECURITIES AND EXCHANGE COMMISSION.

"FEDERAL REGISTER" CITATION OF PREVIOUS ANNOUNCEMENT: To be published.

STATUS: Closed meeting.

PLACE: Room 824, 500 North Capitol Street, Washington, D.C.

DATE PREVIOUSLY ANNOUNCED: Friday, March 20, 1981.

CHANGES IN THE MEETING: Additional meeting. The following item was considered at a closed meeting scheduled for Wednesday, March 25, 1981, at 3:30 p.m.

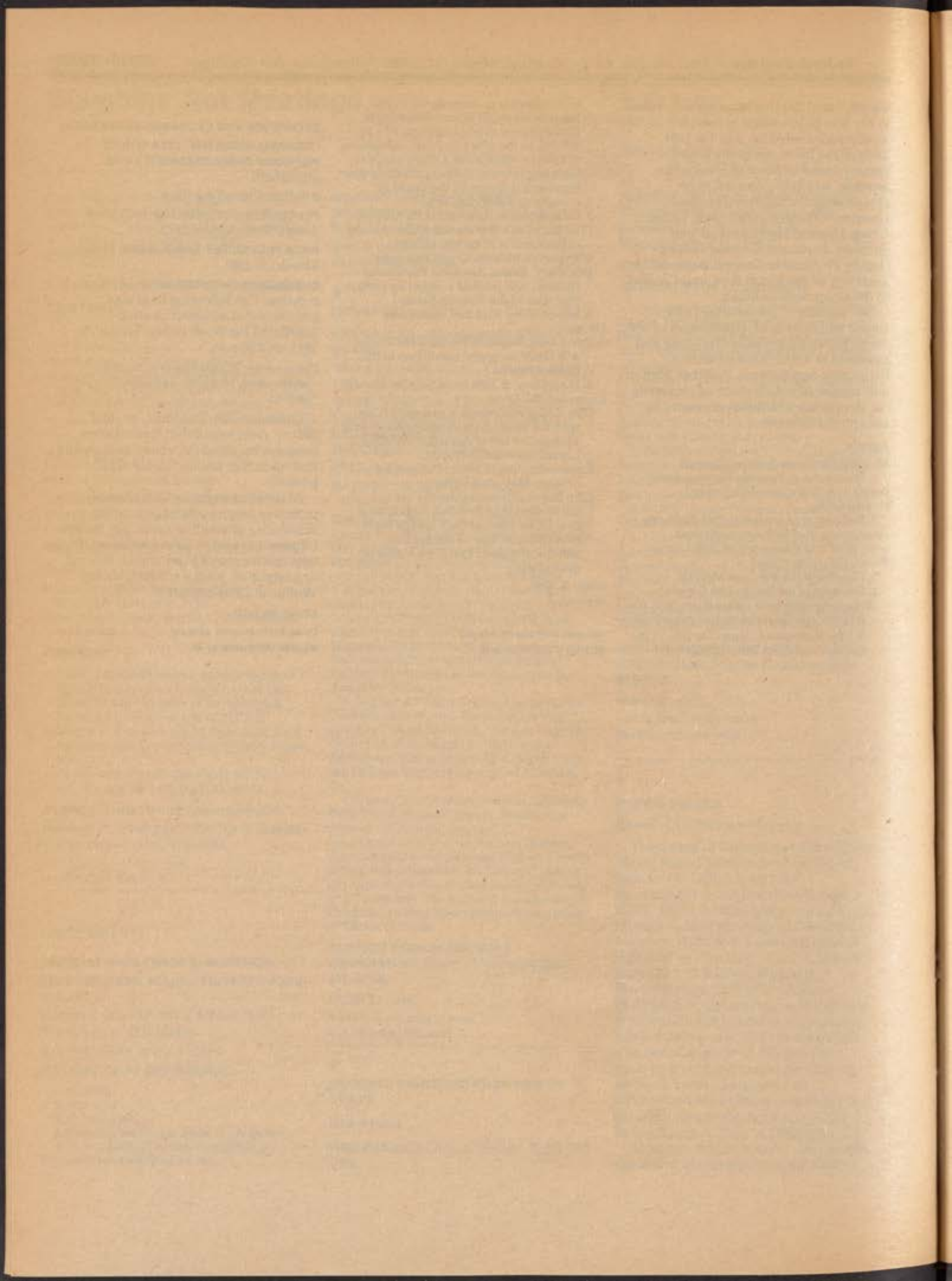
Formal order of investigation, trading suspension, litigation, and injunctive action.

Commissioner Friedman, as duty officer, determined that Commission business required the above change and that no earlier notice thereof was possible.

At times changes in Commission priorities require alterations in the scheduling of meeting items. For further information and to ascertain what, if any, matters have been added, deleted or postponed, please contact: Nancy Wojtas at (202) 272-2178.

March 26, 1981.

[S-508-81 Filed 3-27-81; 10:28 am]
BILLING CODE 8010-01-M



Tuesday
March 31, 1981

Part II

Office of the Federal Register

Approved Incorporations by Reference in
Titles 17-27, 14, 46, 49.

- Title 14 Chapter I—Federal Aviation Administration, Department of Transportation
- Title 18 Chapter III—Delaware River Basin Commission
- Title 21 Chapter I—Food and Drug Administration, Department of Health and Human Services
- Title 22 Chapter II—Agency for International Development, International Development Cooperation Agency
- Title 23 Chapter I—Federal Highway Administration, Department of Transportation
Chapter II—National Highway Traffic Safety Administration and Federal Highway Administration, Department of Transportation
- Title 24 Chapter II—Office of Assistant Secretary for Housing—Federal Housing Commissioner (Federal Housing Administration), Department of Housing and Urban Development
Chapter XX—Office of Assistant Secretary for Neighborhoods, Voluntary Associations and Consumer Protection, Department of Housing and Urban Development.
- Title 27 Chapter I—Bureau of Alcohol, Tobacco and Firearms, Department of the Treasury.
- Title 46 Chapter I—Coast Guard, Department of Transportation
- Title 49 Chapter I—Research and Special Program Administration, Department of Transportation

OFFICE OF THE FEDERAL REGISTER**1 CFR Part 51****Approval of Incorporations by Reference**

AGENCY: Office of the Federal Register.

ACTION: Approval of incorporations by reference.

SUMMARY: The Director of the Federal Register has received requests from several agencies to approve materials for incorporation by reference into Titles 17 through 27 of the *Code of Federal Regulations* (CFR). This document contains a table of items that have been approved by the Director for Titles 17 through 27 as well as some approvals for Titles 14, 46, and 49 of the CFR.

EFFECTIVE DATE: The director approves the following incorporations by reference for one year effective April 1, 1981, unless otherwise noted.

FOR FURTHER INFORMATION CONTACT: Rose Anne Lawson, (202) 523-4534.

SUPPLEMENTARY INFORMATION:**Authority**

Each agency that wishes material incorporated by reference in the CFR to remain effective must submit, annually, to the Director a list of the material and the date of the applicable edition (1 CFR 51.13).

The materials included on the table below are incorporated by reference in the CFR under 5 U.S.C. 552(a) and 1 CFR Part 51. These procedures provide that material approved for incorporation by

reference by the Director of the Federal Register has the same legal status as if it were published in full in the **Federal Register**.

Availability

Before an agency may incorporate by reference any material into the CFR, it must make the material reasonably available to the class of persons affected by it.

Agencies have indicated where each item included in the table may be obtained. The materials approved for incorporation by reference are on file at the Office of the Federal Register, 1100 L Street, NW, Washington, DC.

Amendments

If the producer of materials approved for incorporation by reference changes or updates the material and the agency wishes to enforce the changed or updated version, the agency must publish an amendatory document in the **Federal Register** indicating that the material is amended. The agency is also responsible for making this material reasonably available to the affected public, and must indicate where the material may be obtained. Amendments are not properly incorporated until the amendatory document is published in the **Federal Register**, and the amended material is filed at the Office of the Federal Register and is made available to the public.

Extensions

The Director has granted extensions of approval with respect to some

materials. These extensions are necessary in order to complete the review process under 1 CFR 51.13. Materials to which an extension applies are marked in the table.

Other CFR Titles

For materials approved for incorporation by reference in Titles 28 through 41 of the CFR, see documents published on June 30, 1980, at 45 FR 44090; on July 14, 1980, at 45 FR 47111; and on September 9, 1980, at 45 FR 59297.

For materials approved for incorporation by reference in Titles 42 through 50 of the CFR, see documents published on September 30, 1980, at 45 FR 64816; on October 31, 1980, at 45 FR 72464; on December 1, 1980, at 45 FR 79489, on December 10, 1980, at 45 FR 81484; and on December 31, 1980, at 45 FR 86672.

For materials approved for incorporation by reference in Titles 1 through 16 of the CFR, see documents published on December 31, 1980, at 45 FR 86672 and January 30, 1981, at 46 FR 10110.

Problems

If anyone seeking the incorporated material encounters difficulties, the agency should be notified. If the material is not available at all, notify the Director of the Federal Register (NARS), Washington, DC 20408, or call (202) 523-4534.

John E. Byrne,

Director of the Federal Register.

14 CFR (Parts 25, 29, 91, 121, 127, 135)—Federal Aviation Administration, Department of Transportation

CFR Citation

The following documents were approved for incorporation by reference into 14 CFR Parts 25, 29, 91, 121, 127, and 135 on March 2, 1981.

Federal Aviation Administration-DOT

800 Independence Avenue, S.W., Washington, D.C. 20509

CFR Citation

TSO-C10b—Aircraft Altimeter, Pressure Actuated, Sensitive Type (9-1-59).	91.36; 127.103
TSO-C-74c—Airborne ATC Transponder Equipment (2-20-73).....	91.24; 121.345; 127.123; 135.143
TSO-C-77—Gas Turbine Auxiliary Power Units (5-20-73).....	25.1522; 29.1522
TSO-C88—Automatic Pressure Altitude Digitizer Equipment (2-10-67).	91.36; 127.103
TSO-C91—Emergency Locator Transmitters (10-21-71).....	25.1415; 29.1415; 91.52; 121.339; 121.353; 135.167
TSO-C92b—Ground Proximity Warning—Glide Slope Deviation Alerting Equipment (8-19-76).	121.360

18 CFR Chapter III (Parts 400-499)—DELAWARE RIVER BASIN COMMISSION

Delaware River Basin Commission

P.O. Box 7360, West Trenton, NJ 08628

Basin Regulations—Water Quality, as amended through May 24, 1978... 410.1

21 CFR Chapter I (Parts 0-1299)—Food and Drug Administration

Academic Press, Inc.

111 Fifth Ave., New York, N.Y. 10003

Method published in "Methods in Hormone Research," New York, 556.540(b)
Academic Press, Volume II, p. 286 (1962).

Acoustical Society of America

355 E. 45th St., New York, N.Y. 10017

American Standard for Specifications of Hearing Aid Characteristics, 801.420(c)(4)
ASA STD 7-1976.

American Association of Oil Chemists

36 East Wacker Drive, Chicago, IL 60601

AOCS Method T1a-64T "Titer Test" 178.3780(b)(2)
AOCS Method T1a-64T "Saponification Value" 178.3780(b)(3)

American Pharmaceutical Association

2215 Constitution Ave., NW., Washington, DC 20037

"Outline of Details for Official Microbiological Assays of Antibiotics," 436.102(b)
A. Kirshbaum and B. Arret, "Journal of Pharmaceutical Sciences,"
Vol 56, No. 4, April 1967, p. 512.

American Public Health Association

1015 18th St. NW., Washington, DC 20036.

Standard Methods for the Examination of Water and Wastewater, 630.74
13th Ed., 1971.

14th Ed., 1975..... 103.35(b), (c),
(d)(1)(ii), and
(e)(2)

American Society for Testing and Materials (ASTM)

1916 Race Street, Philadelphia, PA 19103

ASTM:

D-412-68 Standard Method of Tension Testing of Vulcanized Rubber	801.410
D-445-74 Test for Kinematic Viscosity of Transparent and Opaque Liquids.	177.1430(a)(2); 177.1520(d)(5); 178.3740(b)
D-506-76 Standard Method for Dropping Point of Lubricating Grease	178.3690(b)(1); 178.3770 (a)(1), (b)(1)
D-1386-78 Standard Test Method for Saponification Number (Empirical) of Synthetic and Natural Waxes.	178.3690(b)(2); 178.3770(a)(2); 178.3770 (b)(2)
D-1387-78 Standard Test Method for Acid Number (Empirical) of Synthetic and Natural Waxes.	178.3690(b)(3); 178.3770(a)(3); 178.3770(b)(3)
D-1415-68 Test for International Hardness of Vulcanized Rubber.....	801.410

21 CFR Chapter I (Parts 0-1299)—Food and Drug Administration—Continued

CFR Citation

D-1962-67 Saponification Value of Drying Oils, Fatty Acids, and Polymerized Fatty Acids.	178.2010(b)
D-2133-66 Specifications for Acetal Resin Injection Molding and Extrusion Materials.	177.2480(c)(4)
D-2236-70 Standard Method of Test for Dynamic Mechanical Properties of Plastics by Means of a Torsional Pendulum.	177.1810(c)(1)(i)
D-2857-70 Standard Method of Test for Dilute Solution Viscosity of Polymers.	177.2440(a)
E-11-70, Table 1, Annual Book of ASTM Standards, Part 30 (1972)	137.105(a)
E-28-67 Standard Test Method for Softening Point by Ring and Ball Apparatus.	178.3870(f)(5)
F34-76 Standard Test Methods for Liquid Extraction of Flexible Barrier Materials.	177.1330(e)(4)
American Statistical Association	
806 15th St. NW., Washington, DC 20005	
Cornfield and Mantel's Modification of Karber's Method published in the "Journal of the American Statistical Association," Vol. 45, pp. 194-210 (1950).	450.240(b)(4)(ii)
Association of Official Analytical Chemists	
P.O. Box 540, Benjamin Franklin Station, Washington, DC 20044	
Official Methods of Analysis, 11th Edition, 1970.....	105.65(c);
	131.110(d);
	131.115(d);
	131.135(d);
	131.145(d);
	131.150(c);
	131.155(c);
	131.157(c);
	131.160(c);
	131.162(c);
	131.180(c);
	131.185(c);
	131.187(c);
	139.117(a);
	145.3 (m), (n);
	145.110(a);
	145.145(a);
	145.145(c);
	150.140(d);
	150.160(d);
	155.120(b);
	155.130(b);
	155.130(c);
	155.192(a);
	156.145(a);
	166.110(a);
	168.111(d);
	177.2450(b);
	135.130 (c), (d);
	131.127(d);
	133.129(a);
	146.120(a);
	146.133(a);
	166.120(d);
	172.320(d);
	331.22.
Official Methods of Analysis, 12th Edition, 1975.....	101.9(c);
	102.23(c);
	114.90(a)(c);
	131.120(c);
	131.122(c);
	131.123(d);
	131.125(c);
	131.127(d);
	131.130(d);
	131.132(d);

21 CFR Chapter I (Parts 9-1299)—Food and Drug Administration—Continued

CFR Citation

	131.147(d);
	131.149(c);
	135.110(d);
	135.130(c);
	136.110(d);
	136.160(a);
	146.114(a);
	150.110(d);
	155.120(b);
	161.173(c);
	172.372(d);
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22 CFR Chapter II (Parts 200-299) Agency for International Development

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ANSI A117.1-1961, R1971 Specifications for Making Buildings and Facilities Accessible to, and Usable by, the Physically Handicapped.	217.23(c)

23 CFR Chapter I (Parts 625 and 633)—Federal Highway Administration, Department of Transportation

CFR Citation

American Association of State Highway and Transportation Officials (AASHTO) 444 N. Capitol St., N.W., Suite 225, Washington, D.C. 20001	
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A Policy on Design of Urban Highways and Arterial Streets, AASHTO 1973.	

Geometric Design Standards for the National System of Interstate and Defense Highways, AASHTO 1967.

Geometric Design Standards for Highways Other Than Freeways, AASHTO 1969.

Geometric Design Guide for Local Roads and Streets, AASHTO 1970.
A Policy on the Accommodation of Utilities on Freeway Rights-of-Way, AASHTO 1969.

A Policy on U Turn Median Openings on Freeways, AASHTO 1960.

A Policy on Access Between Adjacent Railroads and Interstate Highways, AASHTO 1960.

A Policy on Design Standards for Stopping Sight Distance, AASHTO 1971.

23 CFR Chapter I (Parts 625 and 633)—Federal Highway Administration, Department of Transportation—Continued

CFR Citation

- An Informational Guide for Roadway Lighting, AASHTO 1976.
 AASHTO Interim Guide for Design of Pavement Structures, AASHTO 1972.
 Guidelines for Skid Resistant Pavement Design, AASHTO 1976.
 Highway Design and Operational Practices Related to Highway Safety, Report on the Special AASHTO Traffic Safety Committee, AASHTO 1974.
 Guide for Selecting, Locating, and Designing Traffic Barriers, AASHTO 1977.
- Standard Specifications for Transportation Materials and Methods of Sampling and Testing, AASHTO 1978, Part I and Part II. 625.3(d)
 AASHTO Highway Definitions, AASHTO 1968. 625.3(e)
 A Guide on Safety Rest Areas for the National System of Interstate and Defense Highways, AASHTO 1968. 625.3(e)
 A Guide for Bicycle Routes, AASHTO 1974. 663.7(b)
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 Standard Specifications for Highway Bridges, Twelfth Edition, AASHTO 1977, and Interim Specifications, Bridges, AASHTO 1978.
 Standard Specifications for Movable Highway Bridges, AASHTO 1970.
 Standard Specifications for Welding of Structural Steel Highway Bridges, Second Edition, AASHTO 1977.
 Standard Specifications for Structural Supports for Highway Signs, Luminaires, and Traffic Signals, AASHTO 1975.
 A Guide for Protective Screening of Overpass Structures, AASHTO 1969.
- American Welding Society**
 2501 Northwest 7th Street, Miami, Florida 33125
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23 CFR Chapter II—NATIONAL HIGHWAY TRAFFIC SAFETY ADMINISTRATION, DEPARTMENT OF TRANSPORTATION

CFR Citation

- Federal Highway Administration (FHWA)**
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- General Services Administration (GSA)**
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 Federal Standard No. 595a, Color 13432. 1204.4
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24 CFR Subtitle B, Chapter II (Parts 200-299)—Department of Housing and Urban Development, Office of Assistant Secretary for Housing—Federal Housing Commissioner

CFR Citation

(The following publications are incorporated by reference in the HUD Minimum Property Standards (MPS). The MPS are in turn incorporated by reference in 24 CFR Part 200, Subpart S. The MPS may be purchased from the U.S. Government Printing Office, Washington, DC 20402. It is available for public inspection at the HUD Information Center, Room 1202, 451 Seventh St., SW, Washington, DC, at each HUD Regional, Area, and Insuring Office, and at the Office of the Federal Register, 1100 L St., NW, Washington, DC. The individual standards referenced in the MPS are available at the addresses contained in the following table. They are available for public inspection at the HUD Office of Technical and Credit Standards, Room 6156, 451 Seventh St., SW, Washington, DC, each Regional and Area Office, and the Office of the Federal Register.)

An extension to June 1, 1981 has been granted for the Minimum Property Standards and all standards contained therein to complete the review process under 1 CFR 51.13.

24 CFR Subtitle B, Chapter II (Parts 200-299)—Department of Housing and Urban Development, Office of Assistant Secretary for Housing—Federal Housing Commissioner—Continued

CFR Citation

Air Conditioning and Refrigeration Institute (ARI)—

1815 North Fort Myer Drive, Arlington, Virginia 22209
ARI 210-66 Unitary Air Conditioning Equipment
ARI 240-77 Unitary Heat Pump Equipment
ARI 270-67 Sound Rating of Outdoor Unitary Equipment
ARI 320-76 Water Source Heat Pumps
ANSI/ARI 1010-78 Drinking Water Coolers (ANSI A112.11.1)

Air Conditioning Contractors of America (ACCA)—

1228 17 St., N.W., Washington, DC 20036
Manual J—Load Calculation for Residential Winter and Summer Air Conditioning—1981

Air Movement and Control Association, Inc. (AMCA)—

30 West University Drive, Arlington Heights, Illinois 60004
Standard 210-74 Laboratory Methods of Testing Fans for Rating Purposes
Publication 261-80 Directory of Products Licensed to Bear the AMCA Certified Ratings Seal
Standard 300-67 Test Code for Sound Rating Air Moving Devices

Aluminum Association (AA)—

818 Connecticut Ave., N.W., Washington, DC 20006
Aluminum Formed Sheet Building Sheathing Design Guide—1969
Specifications for Aluminum Structures—1976
Aluminum Standards and Data—1979
Welding Aluminum—1972
Aluminum Sheet Metal Work In Building Construction—1980
Aluminum Construction Manual—1971

American Concrete Institute (ACI)—

P.O. Box 19150, Redford Station, Detroit, Michigan 48219
ACI 211.1-77 Recommended Practice for Selecting Proportions for Concrete
ACI 211.2-77 Recommended Practice for Selecting Proportions for Structural Lightweight Concrete
ACI 213-79 Guide for Structural Lightweight Concrete
ACI 214-77 Recommended Practice for Evaluation of Compression Test Results of Field Concrete
ACI 301-79 Specifications for Structural Concrete for Buildings
ACI 302-1R-80 Guide for Concrete Floor and Slab Construction
ACI 305R-77 Hot Weather Concreting
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ACI 515-66 Recommended Practice for the Application of Paint to Concrete Surfaces
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A 42.3-71 Lathing and Furring for Portland Cement-Lime Plastering, Exterior (Stucco) and Interior
A 58.1-72 Minimum Design Loads in Buildings and Other Structures
A 108.1-76 Installation of Glazed Wall Tile, Ceramic Mosaic Tile, Quarry Tile and Paver Tile with Portland Cement Mortar
A 108.4-76 Installation of Ceramic Tile with Water-Resistant Organic Adhesives
A 108.5-76 Installation of Ceramic Tile with Dry-Set Portland Cement Mortar or Latex-Portland Cement Mortar
A 108.6-76 Installation of Ceramic Tile with Chemical Resistant, Water Cleanable Tile-Setting and Grouting Epoxy
A 112.1.2-79 Air Gaps in Plumbing Systems
A 112.19.5-79 Trim for Water Closet Bowls, Tanks and Urinals
A 112.19.1M-79 Enameled Cast Iron Plumbing Fixtures
A 112.18.1M-79 Finished and Rough Brass Plumbing Fixture Fittings
A 112.19.3-76 Stainless Steel Plumbing Fixtures
A 112.19.4-77 Porcelain Enameled Formed Steel Plumbing Fixtures
A 112.19.2-73 Vitreous China Plumbing Fixtures
A 117.1-80 Specifications for Making Buildings and Facilities Accessible to and Usable by Physically Handicapped People
A 118.1-76 Specifications For Dry-Set Portland Cement Mortar
A 118.3-76 Specifications For Chemical Resistant Water Cleanable Tile-Setting and Grouting Epoxy of Ceramic Tile
A 136.1-72 Standard for Organic Adhesives for Installation of Ceramic Tile
A 156.2-76 Standard For Locks and Lock Trim
A 161.1-80 Recommended Construction and Performance Standards For Kitchen and Vanity Cabinets
A 208.1-79 Mat Formed Wood Particleboard
B 15.1-72 Safety Standard for Mechanical Power Transmission Apparatus
O 10.2-75 Laminated Hardwood Block Flooring
Z 21.10.1-75 Gas Automatic Storage Type Water Heaters
Z 21.10.3-75 Gas Instantaneous and Large Automatic Storage Type Water Heaters
Z 21.22-79 Relief Valves and Automatic Gas Shutoff Devices For Hot Water Supply Systems
Z 21.40.1-74 Gas Fired Absorption Summer Air Conditioning Appliances
Z 26.1-77 Glazing Materials for Glazing Motor Vehicles Operating on Land Highways
Z 34.1-47 American Standard Practice For Certification Procedures
Z 124.1-80 Plastic Bathtub Units
Z 124.2-80 Plastic Shower Receptors and Shower Stalls
Z 223.1-78 National Fuel-Gas Code

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- A 36-77 Structural Steel
- A 53-80 Pipe, Steel, Black and Hot-Dipped, Zinc-Coated Welded and Seamless
- A 74-80 Cast Iron Soil Pipe and Fittings
- A 82-79 Cold-Drawn Steel Wire for Concrete Reinforcement
- A 118-73 Zinc-Coated (Galvanized) Iron or Steel Farm-Field and Railroad Right-of-Way Wire Fencing
- A 148-80 High-Strength Steel Castings for Structural Purposes
- A 167-80 Stainless and Heat-Resisting Chromium-Nickel Steel Plate, Sheet and Strip
- A 184-79 Fabricated Deformed Steel Bar Mats for Concrete Reinforcement
- A 242-79 High-Strength Low-Alloy Structural Steel
- A 288-80 Seamless and Welded Ferritic Stainless Steel Tubing for General Service
- A 307-80 Carbon Steel Externally Threaded Standard Fasteners
- A 325-80 High-Strength Bolts for Structural Steel Joints
- A 361-76 Steel Sheet, Zinc-Coated (Galvanized) by the Hot-Dip Process for Roofing and Siding
- A 412-80 Stainless and Heat-Resisting Chromium Nickel-Manganese Steel Plate, Sheet, and Strip
- A 416-80 Uncoated Seven-Wire Stress-Relieved Strand for Prestressed Concrete
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- A 441-77 High-Strength Low-Alloy Structural Manganese Vanadium Steel
- A 446-76 Steel Sheet, Zinc-Coated (Galvanized) by the Hot-Dip Process, Structural (Physical) Quality
- A 449-80 Quenched and Tempered Steel Bolts and Studs
- A 490-80 Quenched and Tempered Alloy Steel Bolts for Structural Steel Joints
- A 500-80 Cold-Formed Welded and Seamless Carbon Steel Structural Tubing in Rounds and Shapes
- A 501-80 Hot-Formed Welded and Seamless Carbon Steel Structural Tubing
- A 502-76 Steel Structural Rivets
- A 514-77 High-Yield Strength, Quenched and Tempered Alloy Steel Plate, Suitable for Welding
- A 525-80 Steel Sheet, Zinc-Coated (Galvanized) by the Hot-Dip Process, General Requirements
- A 529-72 Structural Steel with 42,000 PSI (290 MPa) Minimum Yield Point ($\frac{1}{2}$ in. (12.7mm) Maximum Thickness)
- A 570-78 Hot-Rolled Carbon Steel Sheet and Strip, Structural Quality
- A 572-77 High-Strength Low-Alloy Columbium-Vanadium Steels of Structural Quality
- A 588-80 High-Strength Low-Alloy Structural Steel with 50,000 PSI Minimum Yield Point to 4 in. Thick
- A 606-71 Steel Sheet and Strip, Hot-Rolled and Cold-Rolled High-Strength, Low-Alloy, with Improved Corrosion Resistance
- A 607-70 Steel Sheet and Strip, Hot-Rolled and Cold-Rolled, High-Strength, Low-Alloy Columbium and/or Vanadium
- A 611-72 Steel, Cold-Rolled Sheet, Carbon, Structural

24 CFR Subtitle B, Chapter II (Parts 200-299)—Department of Housing and Urban Development, Office of Assistant Secretary for Housing—Federal Housing Commissioner—Continued

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- A 616-79 Rail-Steel Deformed and Plain Bars for Concrete Reinforcement
- A 617-79 Axle-Steel Deformed and Plain Bars for Concrete Reinforcement
- A 618-73 Hot-Formed Welded and Seamless High-Strength Low-Alloy Structural Tubing
- A 668-79 Steel Forgings, Carbon and Alloy, for General Industrial Use
- B 88-80 Seamless Copper Water Tube
- B 227-70 Hard-Drawn Copper-Clad Steel Wire
- B 370-77 Copper Sheet and Strip for Building Construction
- B 587-80 Welded Brass Tube
- C 4-62 Clay Drain Tile
- C 5-79 Quicklime for Structural Purposes
- C 6-74 Normal Finishing Hydrated Lime
- C 12-77 Installing Vitrified Clay Pipe Lines
- C 14-79 Concrete Sewer, Storm Drain, and Culvert Pipe
- C 22-77 Gypsum
- C 28-76 Gypsum Plasters
- C 32-73 Sewer and Manhole Brick (Made from Clay or Shale)
- C 33-79 Concrete Aggregates
- C 34-62 Structural Clay Load-Bearing Wall Tile
- C 35-76 Inorganic Aggregates for Use in Gypsum Plaster
- C 36-80 Gypsum Wallboard
- C 37-80 Gypsum Lath
- C 52-54 Gypsum Partition Tile or Block
- C 55-71 Concrete Building Brick
- C 56-71 Structural Clay Non-Load Bearing Tile
- C 57-57 Structural Clay Floor Tile
- C 61-76 Gypsum Keene's Cement
- C 62-75 Building Brick (Solid Masonry Units Made From Clay or Shale)
- C 64-72 Refractories for Incinerators and Boilers
- C 73-67 Calcium Silicate Face Brick (Sand-Lime Brick)
- C 76-79 Reinforced Concrete Culvert, Storm Drain, and Sewer Pipe
- C 79-76 Gypsum Sheathing Board
- C 86-76 Soundness of Aggregates by Use of Sodium Sulfate or Manganese Sulfate
- C 90-70 Hollow Load-Bearing Concrete Masonry Units
- C 91-71 Masonry Cement
- C 94-80 Ready-Mixed Concrete
- C 126-71 Ceramic Glazed Structural Clay Facing Tile, Facing Brick, and Solid Masonry Units
- C 129-71 Non-Load Bearing Concrete Masonry Units
- C 139-73 Concrete Masonry Units for Construction of Catch Basins and Manholes
- C 143-71 Slump of Portland Cement Concrete
- C 144-76 Aggregate for Masonry Mortar
- C 145-71 Solid Load-Bearing Concrete Masonry Units
- C 150-80 Portland Cement
- C 157-75 Length Change of Hardened Cement Mortar and Concrete
- C 206-79 Finishing Hydrated Lime
- C 207-79 Hydrated Lime for Masonry Purposes
- C 208-72 Insulating Board (Cellulosic Fiber), Structural and Decorative
- C 209-72 Insulating Board (Cellulosic Fiber), Structural and Decorative
- C 212-75 Structural Clay Facing Tile
- C 216-79 Facing Brick (Solid Masonry Units Made from Clay or Shale)
- C 220-77 Flat Asbestos-Cement Sheets
- C 221-77 Corrugated Asbestos-Cement Sheets
- C 222-76 Asbestos-Cement Roofing Shingles
- C 223-76 Asbestos-Cement Siding
- C 260-77 Air-Entraining Admixtures for Concrete
- C 270-80 Mortar for Unit Masonry
- C 315-78 Clay Flue Linings

24 CFR Subtitle B, Chapter II (Parts 200-299)—Department of Housing and Urban Development, Office of Assistant Secretary for Housing—Federal Housing Commissioner—Continued

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- C 317-76 Gypsum Concrete
- C 330-79 Lightweight Aggregates for Structural Concrete
- C 332-77 Lightweight Aggregates for Insulating Concrete
- C 355-64 Water Vapor Transmission of Thick Materials
- C 377-77 Precast Reinforced Gypsum Slabs
- C 412-79 Concrete Drain Tile
- C 425-77 Compression Joints for Vitrified Clay Pipe and Fittings
- C 428-80 Asbestos-Cement Nonpressure Sewer Pipe
- C 444-79 Perforated Concrete Pipe
- C 475-64 Joint Treatment Materials for Gypsum Wallboard Construction
- C 476-80 Mortar and Grout for Reinforced Masonry
- C 494-80 Chemical Admixtures for Concrete
- C 495-77 Compressive Strength of Lightweight Insulating Concrete
- C 508-78 Asbestos-Cement Underdrain Pipe
- C 509-79 Cellular Elastomeric Preformed Gasket and Sealing Material
- C 514-77 Nails for the Application of Gypsum Wallboard
- C 516-75 Vermiculite Loose Fill Insulation
- C 530-75 Structural Clay Non-Load Bearing Screen Tile
- C 549-73 Perlite Loose Fill Insulation
- C 564-76 Rubber Gaskets for Cast Iron Soil Pipe and Fittings
- C 587-68 Gypsum Veneer Plaster
- C 588-80 Gypsum Base for Veneer Plasters
- C 595-79 Blended Hydraulic Cements
- C 618-80 Fly Ash and Raw or Calcined Natural Pozzolan for Use as a Mineral Admixture in Portland Cement Concrete
- C 630-76 Water-Resistant Gypsum Backing Board
- C 652-77 Hollow Brick (Hollow Masonry Units Made from Clay or Shale)
- C 654-79 Porous Concrete Pipe
- C 655-77 Reinforced Concrete D-Load Culvert, Storm Drain and Sewer Pipe
- C 666-77 Resistance of Concrete to Rapid Freezing and Thawing
- C 700-78 Vitrified Clay Pipe, Extra Strength, Standard Strength, and Perforated
- C 803-79 Penetration Resistance of Hardened Concrete
- C 840-79 Application and Finishing of Gypsum Board
- C 841-80 Installation of Interior Lathing and Furring
- C 842-79 Application of Interior Gypsum Plaster
- C 846-76 Application of Structural Insulating Board (Fiberboard) Sheathing
- C 902-79 Pedestrian and Light Traffic Paving Brick
- C 926-80 Standard Specification for the Application of Portland Cement Based Plastering
- D 173-80 Woven Cotton Fabrics Saturated with Bituminous Substances for Use in Waterproofing
- D 224-75 Smooth-Surfaced Asphalt Roll Roofing (Organic Felt)
- D 225-78 Asphalt Shingles Surfaced with Mineral Granules
- D 226-77 Asphalt-Saturated Organic Roofing Felt for Use in Membrane Waterproofing and Built-Up Roofing
- D 227-56 Coal-Tar Saturated Roofing Felt for Use in Waterproofing and Constructing Built-Up Roofs
- D 250-80 Asphalt-Saturated Asbestos Felts for Use in Waterproofing and in Constructing Built-Up Roofs
- D 312-71 Asphalt Used in Roofing
- D 371-80 Wide-Selvage Asphalt Roll Roofing Surfaced with Mineral Granules
- D 449-79 Asphalt Used in Damproofing and Waterproofing
- D 450-71 Coal-Tar Bitumen Used in Roofing Damproofing, and Waterproofing
- D 994-71 Preformed Expansion Joint Filler for Concrete (Bituminous Type)
- D 1037-78 Wood-Base Fiber and Particle Panel Materials
- D 1143-74 Piles Under Axial Compression Load
- D 1194-72 Bearing Capacity of Soil for Static Load on Spread Footings

24 CFR Subtitle B, Chapter II (Parts 200-299)—Department of Housing and Urban Development, Office of Assistant Secretary for Housing—Federal Housing Commissioner—Continued

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- D 1593-61 Nonrigid Vinyl Chloride Plastic Sheet
- D 1751-78 Preformed Expansion Joint Fillers for Concrete Paving and Structural Construction (Nonextruding and Resilient Bituminous Types)
- D 1752-67 Preformed Sponge Rubber and Cork Expansion Joint Fillers for Concrete Paving and Structural Construction
- D 1861-77 Homogeneous Bituminized Fiber Drain and Sewer Pipe
- D 1862-77 Laminated-Wall Bituminized Fiber Drain and Sewer Pipe
- D 1863-80 Mineral Aggregate Used On Built-Up Roofs
- D 2103-67 Polyethylene Film and Sheet
- D 2216-80 Moisture Content of Soil
- D 2311-77 Perforated Homogeneous Bituminized Fiber Pipe for General Drainage
- D 2316-75 Installing Bituminized Fiber Drain and Sewer Pipe
- D 2321-74 Underground Installation of Flexible Thermoplastic Sewer Pipe
- D 2417-77 Laminated-Wall Bituminized Fiber Perforated Pipe for Agricultural, Land, and General Drainage
- D 2487-69 Soils for Engineering Purposes
- D 2488-69 Soils (Visual-Manual Procedure)
- D 2661-78 Acrylonitrile-Butadiene-Styrene (ABS) Plastic Drain, Waste, and Vent Pipe and Fittings
- D 2665-78 Poly (Vinyl Chloride) (PVC) Plastic Drain, Waste and Vent Pipe and Fittings
- D 2729-78 Poly(Vinyl Chloride) (PVC) Sewer Pipe and Fittings
- D 2751-77 Acrylonitrile-Butadiene-Styrene (ABS) Sewer Pipe and Fittings
- D 2898-77 Accelerated Weathering of Fire-Retardant Treated Wood for Fire Testing
- D 2949-78 3-in. Thin Wall Poly(Vinyl Chloride) (PVC) Plastic Drain, Waste, and Vent Pipe and Fittings
- D 3110-72 Adhesives Used in Nonstructural Glued Lumber Products
- D 3462-76 Asphalt Shingles Made From Glass Mat and Surfaced With Mineral Granules
- D 3656-78 Insect Screening and Louver Cloth Woven From Vinyl-Coated Glass Fiber Yarn
- D 3679-79 Rigid Polyvinyl Chloride (PVC) Siding
- E 72-77 Strength Tests of Panels for Building Construction
- E 84-80 Surface Burning Characteristics of Building Materials
- E 90-75 Airborne-Sound Transmission Loss of Building Partitions
- E 90-66 Water Vapor Transmission of Materials in Sheet Form
- E 108-80 Fire Tests of Roof Coverings (NFPA 256)
- E 119-79 Fire Tests of Building Construction and Materials
- E 136-79 Behavior of Materials in a Vertical Tube Furnace at 750° C
- E 149-76 Bond Strength of Mortar to Masonry Units
- E 154-75 Materials for Use as Vapor Barriers Under Concrete Slabs and as Ground Cover in Crawl Spaces
- E 162-79 Surface Flammability of Materials Using a Radiant Heat Energy Source
- E 163-80 Fire Tests of Window Assemblies
- E 283-73 Rate of Air Leakage Through Exterior Windows, Curtain Walls, and Doors
- E 330-79 Structural Performance of Exterior Windows, Curtain Walls, and Doors by Uniform Static Air Pressure Difference
- E 331-70 Water Penetration of Exterior Windows, Curtain Walls, and Doors by Uniform Static Air Pressure Difference
- E 380-76 Metric Practice
- E 413-73 Sound Transmission Class
- E 447-80 Compressive Strength of Masonry Prisms
- E 492-72 Impact Sound Transmission Through Floor-Ceiling Assemblies Using the Tapping Machine
- F 405-77 Corrugated Polyethylene (PE) Tubing and Fittings
- F 462-79 Slip-Resistant Bathing Facilities

24 CFR Subtitle B, Chapter II (Parts 200-299)—Department of Housing and Urban Development, Office of Assistant Secretary for Housing—Federal Housing Commissioner—Continued

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F 628-79 Acrylonitrile-Butadiene Styrene (ABS) Plastic Drain, Waste, & Vent Pipe Having a Foam Core
STP 479-70 Special Procedures for Testing Soil and Rock for Engineering Purposes

American Society of Heating, Refrigerating and Air Conditioning Engineers, Inc.
345 East 47th Street, New York, New York 10017
ASHRAE 15-78 Safety Code for Mechanical Refrigeration (ANSI/ASHRAE 15) (ANSI B 9.1)
ASHRAE 52-76 Method of Testing Air Cleaning Devices
ASHRAE 62-73 Standards for Natural and Mechanical Ventilation (ANSI/ASHRAE 62) (ANSI B 194.1)
ASHRAE 90 A-80 Energy Conservation in New Building Design
ASHRAE Handbooks-Fundamentals 1977, Applications 1978, Equipment 1979, Systems 1980
ASHRAE Cooling and Heating Load Calculations Manual—1979

American Society of Mechanical Engineers, Inc.
345 East 47th Street, New York, New York 10017
Code for Low Pressure Heating Boilers—1980

American Society of Sanitary Engineers, Inc.
P.O. Box 9712, Bay Village, Ohio 44140
ANSI/ASSE 1001-80 Pipe Applied Atmospheric Type Vacuum Breakers (ANSI A 112.1.1)
ANSI/ASSE 1002-79 Water Closet Flush Tank Ball Cocks
ANSI/ASSE 1003-75 Water Pressure Reducing Valves (ANSI A 112.26.2)
ANSI/ASSE 1006-80 Household Dishwashers (ANSI A 197.1) (ANSI/AHAM DW-2PR)
ANSI/ASSE 1007-80 Home Laundry Equipment (ANSI A 197.2) (ANSI/AHAM HLW-2PR)
ANSI/ASSE 1008-80 Household Food Waste Disposer Units (ANSI A 197.3) (ANSI/AHAM FWD-2PR)
ANSI/ASSE 1011-70 Hose Connection Vacuum Breakers (ANSI A 112.1.3)
ANSI/ASSE 1014-79 Hand Held Showers
ANSI/ASSE 1016-79 Individual Shower Control Valves, Anti-Scald Type
ANSI/ASSE 1017-79 Thermostatic Mixing Valves, Self Actuated for Primary Domestic Use
ANSI/ASSE 1018-78 Trap Seal Primer Valves
ANSI/ASSE 1019-78 Wall Hydrants, Frost Proof Automatic Draining, Anti-Backflow Types
ANSI/ASSE 1020-76 Vacuum Breakers, Anti-Siphon, Pressure Type (ANSI A 112.1.7)
ANSI/ASSE 1023-79 Hot Water Dispensers, Household Storage Type, Electrical
ANSI/ASSE 1025-78 Diverters for Plumbing Faucets with Hose Spray, Anti-Siphon Type, Residential Applications

American Water Works Association
6666 W. Quincy Avenue, Denver, Colorado 80235
AWWA C 106-80 Cast-Iron Pipe Centrifugally Cast in Metal Molds, for Water or Other Liquids (ANSI/AWWA C 106) (ANSI A 21.6)
AWWA C 151-76 Ductile Iron Pipe Centrifugally Cast in Metal Molds or for Water or Other Liquids (ANSI/AWWA 151) (ANSI A 21.51)
AWWA C 203-78 Standard for Coal-Tar Protective Coatings and Linings for Steel Water Pipelines Enamel and Tape-Hot-Applied (ANSI/AWWA C 203)
AWWA C 204-75 Chlorinated Rubber-Alkyd Paint System for the Exterior of Above Ground Steel Water Piping

American Welding Society, Inc.
2501 N.W. 7th Street, Miami, Florida 33125
ANSI/AWS D 1.1-81 Code for Welding in Building Construction
ANSI/AWS D 1.4-79 Recommended Practice for Welding Reinforcing Steel, Metal Inserts and Connection in Reinforced Concrete Construction

24 CFR Subtitle B, Chapter II (Parts 200-299)—Department of Housing and Urban Development, Office of Assistant Secretary for Housing—Federal Housing Commissioner—Continued

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American Wood-Preservers' Association

Suite 4444, 7735 Old Georgetown Rd., Bethesda, Maryland 20014
AWPA C 20 Structural Lumber Fire-Retardant Pressure Treatment—1974

AWPA C 27 Structural Plywood Fire-Retardant Pressure Treatment—1974

American Wood Preservers Bureau

Box 6065, 2772 S. Randolph Street, Arlington, Virginia 22206

LP 2-80 Standard for Softwood Lumber, Timber and Plywood Pressure Treated with Water Borne Preservatives for Above Ground Use
LP 3-78 Standard for Softwood Lumber, Timber and Plywood Pressure Treated with Light Hydrocarbon Solvent Penta Solution for Above Ground Use

LP 4-78 Standard for Softwood Lumber, Timber and Plywood Pressure Treated with Volatile Hydrocarbon Solvent Penta Solution for Above Ground Use

LP 22-80 Standard for Softwood Lumber, Timber and Plywood Pressure Treated with Water Borne Preservatives for Ground Contact Use

LP 33-78 Standard for Softwood Lumber, Timber and Plywood Pressure Treated with Light Hydrocarbon Solvent Penta Solution, Ground Contact Use

LP 44-78 Standard for Softwood Lumber, Timber and Plywood Pressure Treated with Volatile Hydrocarbon Solvent Penta Solution for Ground Contact Use

American Wood Preservers Institute

1651 Old Meadow Road, McLean, Virginia 22101

Pile Foundation Know-How—1969

Architectural Aluminum Manufacturers Association

35 East Wacker Dr., Chicago, Illinois 60601

ANSI/AAMA 302.9-77 Prime Windows (ANSI A 134.1)

ANSI/AAMA 402.9-77 Aluminum Sliding Glass Doors and Frames (ANSI A 134.2)

ANSI/AAMA 1002.10-80 Storm Windows (ANSI A 134.3)

ANSI/AAMA 1102.7-77 Aluminum Storm Doors and Frames (ANSI A 134.4)

AAMA 809.2-1976 Non Drying Sealants

AAMA 804.1-1976 Ductile Preformed Non Curing Type, Back Bedding Glazing Tape

AAMA 807.1-1976 Cured Rubber Type Glazing Tape

AAMA SG-1-76 Specifications for Dense Rubber-Like Compression Gasket Materials

AAMA 1976 Metal Curtain Wall, Window, Store Front and Entrance Guide Specification Manual

AAMA 1402.3-1975 Specifications for Aluminum Siding and High Performance Coating for Aluminum Siding

AAMA 1483.2-1975 Installation Specifications for Residential Aluminum Siding

AAMA 1502.6-77 Insulating Windows and Sliding Glass Doors

Asphalt Institute, The

Asphalt Institute Building, College Park, Maryland 20740

Thickness Design—Full-Depth Asphalt Pavement Structures for Highways and Streets—8th Edition 1970

Asphalt Roofing Manufacturers Association

1800 Massachusetts Avenue, N.W., Washington, D.C. 20036

Manufacture, Selection and Application of Asphalt Roofing and Siding Products—1974

Residential Asphalt Roofing Manual—1980

Association of Home Appliance Manufacturers

20 North Wacker Drive, Chicago, Illinois 60606

ANSI/AHAM RAC-1-72 Room Air Conditioner Standard (ANSI Z 234.1)

Brick Institute of America

1750 Old Meadow Road, McLean, Virginia 22102

24 CFR Subtitle B, Chapter II (Parts 200-299)—Department of Housing and Urban Development, Office of Assistant Secretary for Housing—Federal Housing Commissioner—Continued

CFR Citation

Recommended Practices and Guide Specifications for Cold Weather Masonry—1973

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Building Research Advisory Board

National Academy of Sciences, 2101 Constitution Ave., N.W., Washington, DC 20008

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Criteria for Selection and Design of Residential Slabs-on-Ground, National Academy of Sciences #1571—1968

Canadian Wood Council

85 Albert Street, Ottawa, Ontario K1P 6A4

Canadian Dimension Lumber—Data Book—1979

The Carpet and Rug Institute

310 Holiday Ave., Box 2048, Dalton, Georgia 30720

Specifier's Guide to Contract Carpet Installations—1980

Cast-Iron Soil Pipe Institute

1499 Chain Bridge Road, Suite 203, McLean, Virginia 22101

CISPI HS 74 Specifications for Cast-Iron Soil Pipe and Fittings For Hub and Spigot Sanitary System—1978

CISPI HSN Specifications for Neoprene Rubber Gaskets for Hub and Spigot Cast Iron Soil Pipe Fittings—1978

CISPI 301 Standard Specification for Cast Iron Soil Pipe and Fittings For Hubless Cast Iron Sanitary Systems—1978

CISPI 310 Specifications for Cast Iron Soil Pipe Institute's Patented Joint For Use In Connection With Hubless Cast Iron Sanitary Systems—1978

CISPI Cast Iron Soil Pipe and Fittings Handbook—Vol. 1—1976; Vol. 2—1979

Ceramic Tile Institute

700 North Virgil Avenue, Los Angeles, California 90029

CTI R8-103 Standard Specifications for the Installation of Tile Lined Shower Receptors—1969

Commercial Standard

National Bureau of Standards, Washington, DC 20234

CS 242-62 1 1/4" Thick Steel Doors and Frames

Compressed Gas Association

500 Fifth Avenue, New York, NY 10036

Pamphlet P-2.1—1967

Environmental Protection Agency

401 M St., S.W., Washington, DC 20460

EPA 430/9-74-007 Manual of Individual Water Supply Systems—1974

Federal Emergency Management Agency

Washington, D.C. 20472

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L-F-00450A Flooring, Vinyl Plastic

L-F-475A Floor Covering Vinyl Surface (Tile and Roll) with Backing

L-P-375C Plastic Film, Flexible, Vinyl Chloride

L-P-512C Plastic Sheet (Sheeting): Polyethylene

L-S-125B Screening Insect, Nonmetallic

R-P-381A Pitch, Coal-Tar: (For) Aggregate Surfaced Built-Up Roofing, Waterproofing and Dampproofing

DD-G-451D Glass, Float or Plate, Sheet, Figured (Flat, For Glazing, Mirrors and Other Uses)

DD-G-1403B Glass, Plate (Float), Sheet, Figured, and Spandrel (Heat Strengthened and Fully Tempered)

FF-B-581C Bolts, (Screw), Lag

24 CFR Subtitle B, Chapter II (Parts 200-299)—Department of Housing and Urban Development, Office of Assistant Secretary for Housing—Federal Housing Commissioner—Continued

CFR Citation

- FF-N-105B Nails, Brads, Staples and Spikes: Wire, Cut, and Wrought
- FF-S-111D Screw, Wood
- HH-F-341F Fillers, Expansion Joint: Bituminous (Asphalt and Tar) and Nonbituminous
- HH-I-515D Insulation Thermal (Loose Fill For Pneumatic Or Poured Application) Cellulosic or Wood Fiber
- HH-I-521E Insulation Blankets, Thermal (Mineral Fiber, for Ambient Temperatures)
- HH-I-524B Insulation Board, Thermal (Polystyrene)
- HH-I-525A Insulation Board, Thermal (Cork)
- HH-I-526C Insulation Board, Thermal (Mineral Fiber)
- HH-I-530A Insulation Board, Thermal (Urethane)
- HH-I-545B Insulation, Thermal and Acoustical (Mineral Fiber, Duct Lining Material)
- HH-I-551E Insulation Block and Boards, Thermal (Cellular Glass)
- HH-I-558B Insulation Blocks, Boards, Blankets, Felts Sleeving (Pipe and Tube Covering), and Pipe Fitting Covering, Thermal (Mineral Fiber, Insulation Type)
- HH-I-574B Insulation, Thermal (Perlite)
- HH-I-585C Insulation, Thermal (Vermiculite)
- HH-I-1030A Insulation, Thermal (Mineral Fiber, For Pneumatic or Poured Application)
- HH-I-1252B Insulation, Thermal, Reflective (Aluminum Foil)
- HH-R-590B Roofing Felt (Asbestos, Asphalt Saturated)
- HH-R-595B Roofing Felt, Coal Tar and Asphalt Saturated Organic Felts, Rolls
- QQ-C-576B Copper Flat Products With Slit, Slit and Edgerolled, Sheared, Sawed, or Machined Edges, (Plate, Bar, Sheet, and Strip)
- QQ-T-201E Terne Plate, For Roofing and Roofing Products
- RR-F-191B Fencing, Wire and Post, Metal (Chain-Link Fence Accessories)
- RR-H-1070B Holder, Garbage Can
- RR-W-365A Wire Fabric (Insect Screening)
- SS-A-666D Asphalt, Petroleum (Built-Up Roofing, Waterproofing, and Dampproofing)
- SS-C-161A Cement, Keene's
- SS-C-450A Cloth, Impregnated (Woven Cotton Cloth, Asphalt Impregnated; Coal Tar Impregnated)
- SS-L-30D Lath, and Board Products, Gypsum
- SS-P-361E Pipe, Clay (Vitrified Fittings, and Perforated Pipe)
- SS-P-402A Plaster: Gypsum
- SS-P-1540B Pipe, Bituminized Fiber (and Fittings)
- SS-R-501D Roofing Felt, Asphalt-Prepared Smooth Surfaced
- SS-R-630D Roofing Felt (Roll, Asphalt-Prepared, Mineral Surfaced)
- SS-S-118A Sound Controlling Blocks and Boards (Acoustical Tiles and Panels, Prefabricated)
- SS-S-291D Shingles: Asbestos-Cement, (Roofing)
- SS-S-346C Siding (Shingles, Clapboards, and Sheets) Asbestos-Cement
- SS-T-312B Tile Floor: Asphalt, Rubber, Vinyl-Asbestos
- SS-T-315B Tile, Gypsum (Interior; Floor and Roof, Precast)
- TT-C-598B Calking Compound, Oil and Resin Base Type (For Masonry and Other Structures)
- TT-C-1685A Coating System—Decorative and Protective, Seamless
- TT-S-227B Sealer Compound; Rubber-Base Two Component (For Calking, Sealing) and Glazing in Building Construction
- TT-S-230A Sealing Compound: Synthetic Rubber Base, Single Component, Chemically Curing for Calking, Sealing, and Glazing in Building Construction
- TT-S-1543A Sealing Compound: Silicone Rubber Base (For Calking, Sealing, and Glazing in Buildings and Other Structures)
- TT-S-1657A Ceiling Compound: Single Component Butyl Rubber Based Solvent Release Type for Buildings and Other Types of Construction
- UU-B-790A Building Paper, Vegetable Fiber: (Kraft, Waterproofed, Water Repellent and Fire Resistant)

24 CFR Subtitle B, Chapter II (Parts 200-299)—Department of Housing and Urban Development, Office of Assistant Secretary for Housing—Federal Housing Commissioner—Continued

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WW-P-406D Pipe, Steel (Seamless and Welded) (For Ordinary Use)
WW-P-541D Plumbing Fixtures
CCC-W-408A Wall Covering, Vinyl-Coated
LLL-I-535B Insulation Board, Thermal Cellulosic Fiber
LLL-F-1238A Floor, Covering Linoleum
PPP-B-1055B Barrier Material, Waterproofed, Flexible

Fir and Hemlock Door Association

Yeon Building, Portland, Oregon 97204
FHDA-7-79 Fir and Hemlock Door Association Standard

Flat Glass Marketing Association

White Lakes Professional Building, 3310 Harrison Street, Topeka,
Kansas 66611
Glazing Manual—1980
Glazing Sealing Systems Manual—1970

The Hydronics Institute (Formerly Institute of Boiler and Radiator Manufacturers)

35 Russo Place, Berkeley Heights, New Jersey 07922
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No. H-21 Heat Loss Calculations—1980
No. 200 Installation of Residential Hydronic Heating Systems (Steam
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345 East 47th Street New York, New York 10017
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20850
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P.O. Box 781, Herndon, Virginia 22070
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2101 L St., N.W., Washington, DC 20037
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24 CFR Subtitle B, Chapter II (Parts 200-299)—Department of Housing and Urban Development, Office of Assistant Secretary for Housing—Federal Housing Commissioner—Continued

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470 Atlantic Avenue, Boston, Massachusetts 02210

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NFPA 31-78 Standard for the Installation of Oil Burning Equipment (ANSI/NFPA 31) (ANSI Z 95.1)

NFPA 54-80 National Fuel Gas Code (ANSI Z 223.1)

NFPA 58-79 Liquefied Petroleum Gases, Storage and Handling (ANSI/NFPA 58) (ANSI Z 106.1)

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Suite 15, 3166 Des Plaines Avenue, Des Plaines, Illinois 60018

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400 West Madison Street, Chicago, Illinois 60606

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24 CFR Subtitle B, Chapter II (Parts 200-299)—Department of Housing and Urban Development, Office of Assistant Secretary for Housing—Federal Housing Commissioner—Continued

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20 North Wacker Drive, Chicago, Illinois 60606

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1640 West 32nd Avenue, Hialeah, Florida 33012

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8224 Old Courthouse Road, Vienna, Virginia 22180

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P.O. Box 52468, New Orleans, Louisiana 70152

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171 Second Street, San Francisco, California 94105

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Box 326, Princeton, New Jersey 08540

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333 Pfingsten Road, Northbrook, Illinois 60062

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UL 181-74 Factory Made Air Duct Materials and Air Duct Connectors

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UL 484-72 Room Air Conditioners (ANSI/UL 484) (ANSI C 33.14)

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24 CFR Subtitle B, Chapter II (Parts 200-299)—Department of Housing and Urban Development, Office of Assistant Secretary for Housing—Federal Housing Commissioner—Continued

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- 4135.1 Procedures for Approval of Single Family Proposed Construction Applications in New Subdivisions—10/2/79
- 4145.1 Architectural Processing and Inspections for Home Mortgage Insurance—6/17/80
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- 4930.1 Manual of Acceptable Practices—1973 Rev
- 4930.2 Intermediate Minimum Property Standards Supplement for Solar Heating and Domestic Hot Water Systems—1977
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- 17E Concrete Roofing Tile—7/17/74
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- 69 Self Adhering Vinyl Asbestos Floor Tile—1/6/77
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24 CFR Subtitle B, Chapter II (Parts 200-299)—Department of Housing and Urban Development, Office of Assistant Secretary for Housing—Federal Housing Commissioner—Continued

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- 76 Chlorinated Poly (Vinyl Chloride) CPVC and Polybutylene (PB) Hot and Cold Water Distribution Piping—4/25/78
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Wood Moulding and Millwork Producers, Inc.

P.O. Box 2578, Portland, Oregon 97225

WM 2-73 Vinyl Wrapped Interior Moulding and Millwork

WM 3-79 Exterior Wood Door Frames

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American Association of State Highway and Transportation Officials

341 National Press Building, Washington, DC 20004

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American National Standards Institute, Inc.

1430 Broadway, New York, New York 10018

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ANSI S2.8-72 Guide for Describing the Characteristics of Resilient Mountings

ANSI Z97.1-75 Performance Specifications and Methods of Test for Safety Glazing Material Used in Buildings

American Society of Heating, Refrigerating and Air Conditioning Engineers, Inc.

345 East 47th Street, New York, New York 10017

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Air-Conditioning and Refrigeration Institute

1815 North Fort Myer Drive, Arlington, Virginia 22209

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American Society of Mechanical Engineers, Inc.

345 East 47th Street, New York, New York 10017

ASME SA-53-80 Boiler and Pressure Vessel Code, Section VIII

24 CFR Subtitle B, Chapter II (Parts 200-299)—Department of Housing and Urban Development, Office of Assistant Secretary for Housing—Federal Housing Commissioner—Continued

*CFR Citation***American Society of Sanitary Engineers, Inc.**

P.O. Box 9712, Bay Village, Ohio 44140

ASSE 1012-78 Performance Requirements for Backflow Preventers with Intermediate Atmospheric Vent

ASSE 1013-80 Performance Requirements for Reduced Pressure Principle Back Pressure Backflow Preventers

ASSE 1015-80 Performance Requirements for Double Check Valve Type Back Pressure Backflow Preventers

American Society for Testing and Materials

1916 Race Street, Philadelphia, Pennsylvania 19103

ASTM D661-75 Evaluating Degree of Resistance to Cracking of Exterior Paints

ASTM D714-74 Evaluating Degree of Blistering of Paints

ASTM D772-75 Evaluating Degree of Flaking (Scaling) of Exterior Paint

ASTM D882-75 Recommended Practice for Operating Light and Water-Exposure Apparatus (Carbon-Arc Type) for Testing Paint, Varnish, Lacquer, and Related Products

ASTM D1308-78 Test for Effect of Household Chemical on Clear and Pigmented Organic Finishes

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ASTM D2776-78 Tests for Corrosivity of Water in the Absence of Heat Transfer (Electrical Methods)

ASTM G46-76 Recommended Practice for Examination and Evaluation of Pitting Corrosion

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ANSI/ASTM D660-44 Evaluating Degree of Resistance to Checking of Exterior Paints

ANSI/ASTM D750-68 Recommended Practice for Rubber Deterioration in Carbon-Arc or Weathering Apparatus

ANSI/ASTM D1081-60 Test for Evaluating Rubber Property—Sealing Pressure

ANSI/ASTM D1149-78 Test for Accelerated Ozone Cracking of Vulcanized Rubber

ANSI/ASTM D1384-71 Corrosion Test for Engine Coolants in Glassware

ANSI/ASTM E424-71 Test for Solar Energy Transmittance and Reflectance (Terrestrial) of Sheet Materials

ANSI/ASTM F146-80 Test for Fluid Resistance of Gasket Materials

ANSI/ASTM G1-72 Recommended Practice for Preparing, Cleaning and Evaluating Corrosion Test Specimens

ANSI/ASTM G16-71 Recommended Practice for Applying Statistics to Analysis of Corrosion Data

American Water Works Association

6666 W. Quincy Avenue, Denver, Colorado 80235

AWWA C506-78 Backflow Prevention Devices—Reduced Pressure Principle and Double Check Valve Types

AWWA D100-79 Steel Tanks—Standpipes, Reservoirs and Elevated Tanks for Water Storage

ANSI/AWWA D102-78 Painting and Repainting Steel Tanks, Standpipes, Reservoirs, and Elevated Tanks for Water Storage

Federal Specifications

Naval Publication and Forms Center, 5801 Tabor Road, Philadelphia, PA 19120

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FS-TT-S-1543(a)-71 Sealing Compound: Silicone Rubber Based (For Caulking, Sealing, and Glazing in Buildings and Other Structures)

FS-WW-U-516B-74 Unions, Brass and Bronze, Threaded Pipe Connections and Solder-Joint Tube Connections

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International Association of Plumbing and Mechanical Officials

5032 Alhambra Avenue, Los Angeles, California 90032

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National Fire Protection Association

470 Atlantic Avenue, Boston, Massachusetts 02210

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Society of Automotive Engineers, Inc.

400 Commonwealth Drive, Warrenton, PA 15096

SAE J447A Prevention of Corrosion of Metals

SAE J20E Coolant System Hoses

Underwriters Laboratories

333 Pfingsten Road, Northbrook, Illinois 60062

ANSI/UL 296-80 (ANSI Z 96.2) Standard for Oil Burners

ANSI/UL 573-72 (ANSI C33.12) Standard for Electric Space-Heating Equipment

ANSI/UL 900-71 (ANSI B124.1) Safety Standard for Air Filter Units

National Academy of Science

Academy Press, 2101 Constitution Avenue, NW., Washington, DC 20418

Water Quality Criteria 1972, National Academy of Science and National Academy of Engineering

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An extension is granted for all standards listed below until June 1, 1981 to complete the review process under 1 CFR 51.13.

Aluminum Association, (AA)

818 Connecticut Ave., N W, Washington, DC 20006

AA-1971, Aluminum Construction Manual, Specifications for Aluminum Structures 3280.304(b)(1)

American Institute of Steel Construction, (AISC)

1221 Avenue of the Americas, New York, New York 10020

AISC-1973, Specification for the Design, Fabrication, and Erection of Structural Steel for Buildings, with Supplements 1, 2 and 3. 3280.304(b)(1)

Also available From: Steel Joist Institute, 1703 Parthem Road, Suite 204, Richmond, VA 23229

AISC-1973, Standard Specifications for Open Web Steel Joists, J and H-Series. 3280.304(b)(1)

American Iron and Steel Institute (AISI)

1000 16th Street, N W, Washington, D.C. 20036

AISI-1968, Specification for the Design of Cold-formed Steel Structural Members, with Supplement 1. 3280.304(b)(1)

AISI-1972, Specification for the Design of Light-Gage Cold-formed Stainless Steel Structural Members. 3280.304(b)(1)

AISI-1973, Criteria for Structural Applications of Steel Cables for Buildings. 3280.304(b)(1)

American Institute of Timber Construction (AITC)

333 W. Hampden Avenue, Englewood, Colorado 80110

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	CFR Citation
AITC-100-1972, Timber Construction Standards.....	3280.304(b)(1)
AITC 200-1973, Timber, Structural Glued Laminated—Inspection.....	3280.304(b)(1)
American National Standards Institute (ANSI)	
1430 Broadway, New York, New York 10017	
ANSI-A95.1-1974, Installation of Oil Burning Equipment.....	3280.703
ANSI-A58.1-1972, Unclassified: Building Code requirements for Minimum Design Loads in Buildings and other Structures.....	3280.304(b)(1)
ANSI-A112.5.1-1971, Cast Iron Soil Piping and Fittings.....	3280.604(a)
ANSI-A112.14.1-1975, Backflow Prevention Devices.....	3280.604(a)
ANSI-A112.19.1-1973, Enameled Cast Iron Plumbing.....	3280.604(a)
ANSI-A112.19.2-1973, Vitreous China Plumbing Fixtures.....	3280.604(a)
ANSI-A131.1-1971, Factory-built Chimneys.....	3280.703
ANSI-A131.2-1973, Gas Vents.....	3280.703
ANSI-A131.3-1971, Factory-built Fireplaces.....	3280.703
ANSI-A147.1-1969, Liquid Fuel-burning Heating Appliances for Mobile Homes and Travel Trailers.....	3280.703
ANSI-A200.1-1974, Wood window units.....	3280.304(b)(1)
ANSI-B2.1-1968, Pipe Threads [except dry seal].....	3280.604(a); 3280.703; 3280.705(e)
ANSI-B16.3-1971, Malleable Iron Screwed Fittings.....	3280.604(a)
ANSI-B16.4-1971, Cast Iron Screwed Fittings.....	3280.604(a)
ANSI-B16.15-1971, Cast Bronze Threaded Fittings 150 and 300 pound....	3280.604(a)
ANSI-B16.18-1972, Cast Brass Solder-joint Pressure Fittings.....	3280.604(a)
ANSI-B16.22-1973, Wrought Copper and Bronze Solder-joint Pressure Fittings.....	3280.604(a)
ANSI-B16.23-1969, Cast Bronze Solder-joint Drainage Fittings, DWV	3280.604(a)
ANSI-B16.26-1967, Cast Bronze Fittings for Flared Copper Tubes.....	3280.604(a)
ANSI-B16.29-1966, Wrought Copper and Wrought Copper Alloy Solder-joint Drainage Fittings.....	3280.604(a)
ANSI-B36.2-1969, Welded Wrought Iron Pipe.....	3280.604(a)
ANSI-B36.10-1970, Wrought Steel and Wrought Iron Pipe.....	3280.604(a); 3280.703; 3280.705(b)(1)
ANSI-B125.1-1972, Welded and Seamless Steel Pipe.....	3280.604(a)
C72.1-1972, Household Automatic Electric Storage Type Water Heaters.....	3280.707(d)
ANSI-H23.1-1973, Seamless Copper Water Tube.....	3280.604(a)
ANSI-H23.4-1973, Wrought Seamless Copper and Copper Alloy Tube....	3280.604(a)
ANSI-H23.6-1973, Copper Drainage Tube (DWV).....	3280.604(a)
ANSI-H26.1-1973, Seamless Copper, Pipe, Standard Sizes.....	3280.604(a)
ANSI-H27.1-1973, Seamless Red Brass Pipe, Standard Sizes.....	3280.604(a)
ANSI-Z21.1-1972 with addenda 1a-1974, Household Cooking Gas Appliances.....	3280.703
ANSI-Z21.5.1-1972 with addenda 1a-1973 and 1b-1974, Gas Clothes Dryers.....	3280.703
ANSI-Z21.10.1-1974; Z21.10.1a-1975, Automatic Storage Type Water Heaters with Input Less than 75,000 Btu/h.....	3280.703; 3280.707(d)(2)
ANSI-Z21.15-1974, Manually Operated Gas Valves.....	3280.703
ANSI-Z21.19-1971 with addenda 19a-1972 and 19b-1973, Refrigerators Using Gas Fuel.....	3280.703
ANSI-Z21.20-1971 with addenda 20a-1972 and 20b-1974, Automatic Gas Ignition Systems and Components.....	3280.703
ANSI-Z21.21-1974, Automatic Valves for Gas Appliances.....	3280.703
ANSI-Z21.22-1971 with addenda 22a-1972 and 22b-1974, Relief Valves and Automatic Gas Shutoff Devices for Hot Water Supply Systems.....	3280.703
ANSI-Z21.23-1971 with addenda 23a-1972 and 23b-1974, Gas Appliance Thermostats.....	3280.703
ANSI-Z21.24-1973, Metal Connectors for Gas Appliances.....	3280.702(a)(17); 3280.703
ANSI-Z21.40.1-1973 with addenda 1b-1974, Gas-Fired Absorption Summer Air Conditioning Appliances.....	3280.703; 3280.714(a)(2)
ANSI-Z21.44-1973 with addenda 44a-1974 and 44b-1975, Gas-Fired Gravity and Fan-Type Sealed Combustion System Wall Furnaces.....	3280.703
ANSI-Z21.47-1973 with addenda 47a-1974, Gas-Fired Gravity and Forced Air Central Furnaces.....	3280.703
ANSI-Z34.1-1947, American National Standard Practice for Certification Procedures.....	3280.403(i)

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	<i>CFR Citation</i>
ANSI-Z97.1-1972, Performance Specifications and Methods of Test for Safety Glazing Material Used in Buildings.	3280.403(i); 3280.114; 3280.304(b)(1); 3280.403(b)(3)(i); 3280.604(a); 3280.607(b)(3)(iii)
ANSI-A106.1-1974, Storage and Handling of Liquefied Petroleum Gas...	3280.703; 3280.704(b)
ANSI-Z124.1-1974, Plastic Bathtub Units	3280.604(a)
ANSI-Z124.2-1967, Gal-coated Glass-fiber Reinforced Polyester Resin Shower Receptor and Shower Stall Units.	3280.604(a)
ANSI-Z223.1-1974, Installation of Gas Appliances, Gas Piping in Buildings.	3280.703
American Plywood Association, APA	
1119 A Street, Tacoma, Washington 98401	
APA-1974, Design Specifications for Plywood-Lumber Components.....	3280.304(b)(1)
APA-1975, Fabrication Specifications of Plywood-Lumber Components	3280.304(b)(1)
APA-1975, Plywood Residential Construction Guide	3280.304(b)(1)
APA-124-1974, All Plywood Beams for Mobile Homes	3280.304(b)(1)
Air Conditioning and Refrigeration Institute, ARI	
1815 Ft. Myer Drive, Arlington, VA 22209	
Standard for Unitary Air Conditioning Equipment, 210-74	3280.714(a)(1)
Standard for Unitary Heat Pumps, 240-74	3280.714(a)(1)(ii)
American Society of Heating, Refrigeration and Air-Conditioning Engineers (ASHRAE)	
345 East 47th Street, New York, New York 10017	
ASHRAE, 1972, Handbook of Fundamentals	3280.508
American Society of Mechanical Engineers (ASME)	
345 East 47th Street, New York, New York 10017	
ASME Boiler and Pressure Vessel Code, Section VIII, Division 1, "Rules for Construction of Unfired Pressure Vessels".	3280.704(b)(2)
American Society for Testing and Materials (ASTM)	
1916 Race Street, Philadelphia, Pennsylvania 19103	
A53-1972a, Welded and Seamless Steel Pipe	3280.604(a)
A72-1968, Welded Wrought Iron Pipe	3280.604(a)
A74-1972, Cast Iron Soil Piping and Fittings	3280.604(a)
A120-1972a, Black and Hot dipped Zinc-coated (galvanized) Welded and Seamless Steel Pipe.	3280.604(a); 3280.703
A539-1973, Electric-Resistance Welded Coiled Steel Tubing for Gas and Fuel Oil Lines.	3280.703; 3280.705(b)(4); 3280.705(b)(3); 3280.706(b)(3)
B42-1972, Seamless Copper Pipe, Standard Sizes	3280.604(a); 3280.703
B43-1966, Standard Sizes and Specifications for Seamless Red Brass Pipe.	3280.705(b)(1)
B-43-1972, Seamless Red Brass Pipe, Standard Sizes	3280.604(a)
B88-1972, Seamless Copper Water Tube	3280.604(a); 3280.703; 3280.705(b)(3); 3280.706(b)(3)
B251-1971, Wrought Seamless Copper and Copper Alloy Tube	3280.604(a); 3280.703
B280-1973, Seamless Copper Tube for Air Conditioning and Refrigeration Field Service.	3280.703; 3280.705(b)(3); 3280.706(b)(3)
B306-1973, Copper Drainage Tube (DWV)	3280.604(a)
C36-80, Gypsum Wallboard	3280.304(b)(1)
C564-1970, Rubber Gaskets for Cast Iron Soil Pipe Fittings	3280.604(a); 3280.611(d)
D781-1968, Puncture and Stiffness of Paperboard, Corrugated and Solid Fiberboard.	3280.305(g)(4)
D2261-1973, ABS Plastic Drain, Waste, and Vent Pipe and Fittings	3280.604(a)
D2662-1973, Polybutylene (PB) Plastic Pipe (SDR-PR)	3280.604(a)
D2235-1973, Solvent Cement for ABS Plastic Pipe and Fittings	3280.604(a)
D2564-1973, Solvent Cement for PVC Plastic Pipe and Fittings	3280.604(a)
D2665-1973, PVC Plastic Drain, Waste, and Vent Pipe and Fittings	3280.604(a)
D2846-1973, Chlorinated poly (vinyl/chloride) (CPVC) Plastic Hot Water Distribution Systems.	3280.604(a)
D3110-1972, Standard Specification for ADHESIVES Used in Nonstructural Glued Lumber Products.	3280.403(b)(1)(i)
D3309-1974, Polybutylene (PB) Plastic Hot Water Distribution Systems.	3280.604(a)
E-84-1977, Standard Method of Test for Surface Burning Characteristics of Building Materials.	3280.203(a)

24 CFR Chapter XX (Parts 3200-3299)—Department of Housing and Urban Development, Office of Assistant Secretary for Neighborhoods, Voluntary Associations and Consumer Protection

	<i>CFR Citation</i>
E162-1976, Standard Method of Test for Surface Flammability of Materials Using a Radiant Heat Energy Source.	3280.203(a)(4); 3280.203(b)
E263-1973, Standard Method of Test for Rate of Air Leakage Through Exterior Windows, Curtain Walls, and Doors.	3280.403(c)(3); 3280.405(e)(2)(iii)
E330-1979, Standard Method of Test for Structural Performance of Exterior Windows, Curtain Walls, and Doors Under the Influence of Wind Loads.	3280.403(c)(2); 3280.405(e)(2)(ii); 3280.405(e)(2)(i)
E331-1970, Standard Method of Test for Water Penetration of Exterior Windows, Curtain Walls, and Doors by Uniform Static Air Pressure Difference.	3280.405(e)(2)(iv)
E547-1975, Standard Method of Test for Water Penetration of Exterior Windows, Curtain Walls and Doors by Cyclic Static Air Pressure Differential.	3280.403(c)(4)
Cultured Marble Institute (CMI)	
230 North Michigan Avenue, Chicago, Ill. 60601	
CMI-LS-1-1975, Cultured Marble Lavatory	3280.604(a)
Commercial Standards (CS)	
National Bureau of Standards	
Washington, DC 20234	
CS-138-1955, Insect Wire Screening	3280.403(e)(2)
CS-236-1966, Mat-formed Wood Particleboard	3280.304(b)(1)
CS-243-1962, Stainless Steel Plumbing Fixtures-Residential Use	3280.604(a)
CS-248-1964, Vinyl-coated Glass Fiber Insect Screening and Louver Cloth.	3280.403(e)(2)
Federal Specification (FS)	
General Services Administration, Specifications Branch, Building	
197, Washington Navy Yard, Washington, D.C. 20407	
L-P-320-B-1973, PVC Plastic Drain, Waste, and Vent Pipe and Fittings.	3280.604(a)
L-P-322B-1973, ABS Plastic Drain, Waste, and Vent Pipe and Fittings...	3280.604(a)
L-S-125A, Screening, Insect, Non-metallic	3280.403(e)(2)
DD-G-1403A, Glass, Plate (Float), Sheet, Figured, and Spandrel (Heat Strengthened and Fully Tempered).	3280.403(b)(3)
FF-N-105B, Nails, Brads, Staples and Spikes, Wire, Cut and Wrought ...	3280.304(b)(1)
HH-C-536 A-1954 or TT-F-1536A, Plumbing Fixture Setting Compound.	3280.604(a)
QQ-S-781H, Strapping, Steel, and Seals	3280.306(g)(2)
WW-N-351B(1), Pipe, Nipples, Threaded	3280.604(a)
WW-P-377D-1962, Seamless Copper Pipe, Standard Sizes	3280.703
WW-P-401D-1966, Cast Iron, Soil Piping and Fittings	3280.604(a)
WW-P-406D-1973, Black and Hot Dipped Zinc-coated (galvanized) Welded and Seamless Steel Pipe for Ordinary Uses.	3280.703
WW-P-541D-1971, Plumbing Fixtures for Land Use	3280.604(a)
WW-V-54D-1973, Valve, Bronze, Gate 125-150 and 200 pound	3280.604(a)
WW-V-58B-1971, Valve, Cast Iron Gate, Threaded and Flanged	3280.604(a)
ZZ-R-765B, Rubber Silicone	3280.611(d)
DD-G-451D-1968, Glass, Float or Plate, Sheet, Figured (flat, for glazing, mirrors and other uses.	3280.403(b)(3)(iii)
Gas Appliance Laboratory, (GAL)	
3138 East Olympic Blvd., Los Angeles, CA 90023	
Standard for Fireplace Stoves for Installation in Mobile Structures	3280.703
Hardwood Plywood Manufacturers Association (HPMA)	
Box 6246, Arlington, Va. 22206	
HPMA-SG-1971, Structural Design Guide for Hardwood Plywood	3280.304(b)(1)
HUD-FHA Use of Materials Bulletin	
Department of Housing and Urban Development, Washington, D.C. 20410	
HUD-FHA Use of Materials Bulletin-UM-25d, Application and Fastening Schedule: Power Driven, Mechanically Driven and Manually Driven Fasteners.	3280.304(b)(1)
International Association of Plumbing and Mechanical Officials (IAPMO)	
5032 Alhambra Avenue, Los Angeles, California 90032	
PS-2-1966, Cast Brass and Tubing P-Traps	3280.604(a)
PS-4-1966, Drains for Prefabricated and Precast Showers	3280.604(a)
PS-5-1966, Special Cast Iron Fittings	3280.604(a)
PS-5-1967, Formed Metal Porcelain-Enameled Sanitaryware	3280.604(a)
PS-9-1966, Diversion Tees and Twin Waste Elbow	3280.604(a)
PS-14-1971, Flexible Copper Water Connectors	3280.604(a)

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PS-17-1971, ABS Plastic Drain, Waste and Vent Pipe and Fittings	3280.604(a)
PS-18-1973, Cultured Marble Lavatory	3280.604(a)
PS-23-1968, Dishwater Drain Airgaps	3280.604(a)
PS-27-1969, PVC Plastic Drain, Waste, and Vent Pipe and Fittings	3280.604(a)
PS-31-1971, Backflow Prevention Devices	3280.604(a)
TSC-9-1972, Coated Flexible Metal Gas Connectors for Exterior Use ...	3280.604(a)
TSC-22-1972, Porcelain Enameled Formed Steel Plumbing Fixture	3280.604(a)
Military Specifications (MIL)	
Naval Publications Information Center, 5801 Tabor Rd., Philadelphia, PA. 19120	
MIL-L-10547, Liners, Case, and Sheet, Overwrap; Water-Vaporproof or Waterproof, Flexible.	3280.611(d)
National Fire Protection Association (NFPA)	
470 Atlantic Avenue, Boston, Mass. 02110	
NFPA-31-1974, Installation of Oil Burning Equipment	3280.703
NFPA-54-1974, Installation of Gas Appliances, Gas Piping in Buildings	3280.703
NFPA-58-1974, Storage and Handling of Liquefied Petroleum Gas	3280.703;
	3280.704(b)(5)
NFPA-70-1975, National Electrical Code	3280.801(b);
	3280.808(a)
NFPA-90B-1973, Resident Type Warm Air Heating and Air Conditioning.	3280.703
National Forest Products Association (NFPA)	
1619 Massachusetts Avenue, N.W., Washington, D.C. 20036	
Structural Design Data—Wood (NFPA-1970)	3280.304(b)(1)
Span Tables for Joists and Rafters (PS 20-70) (NFPA-1973)	3280.304(b)(1)
Stress Grade Lumber and its Fastenings National Design Specifications for (and supplement) (NFPA-1973).	3280.304(b)(1)
Working Stresses for Joists and Rafters (NFPA-1974)	3280.304(b)(1)
National Particleboard Association (NPA)	
2306 Perkins Place, Silver Spring, Md. 20910	
NPA-1-1973, Particleboard for Mobile Home Decking	3280.304(b)(1)
National Sanitation Foundation (NSF)	
3475 Plymouth Road, Ann Arbor, Michigan	
NSF-4-1967, Commercial Cooking and Warming Equipment	3280.703
NSF-5-1959, Hot Water Generating Equipment for Food Establishments Using Spray Type Dishwashers.	3280.703
NSF-14-1970, ABS Plastic Drain, Waste, and Vent Pipe and Fittings	3280.604(a)
NSF-14-1970, PVC Plastic Drain, Waste, and Vent Pipe and Fittings	3280.604(a)
NSF-14-1970, Solvent Cement for ABS Plastic Pipe and Fittings	3280.604(a)
NSF-14-1970, Solvent Cement for PVC Plastic Pipe and Fittings	3280.604(a)
NSF-14-1970, Chlorinated Poly (vinyl/chloride) (CPVC) Plastic Hot Water Distribution Systems.	3280.604(a)
NSF-24-1972, Stainless Steel Plumbing Fixtures—Residential Use	3280.604(a)
NSF-24-1972, Anti-siphon Trap Vent Device	3280.604(a)
NSF-24-1972, Drains for Prefabricated and Precast Showers	3280.604(a)
NSF-24-1972, Performance Specifications and Methods of Test for Safety Glazing.	3280.604(a)
National Woodwork Manufacturers Association (NWMA)	
40 West Madison Street, Chicago, Illinois 60606	
NWMA I.S. 1-1974, Wood Flush Doors (interior, exterior)	3280.304(b)(1)
NWMA I.S. 2-1973, Wood Window Units	3280.304(b)(1)
NWMA I.S. 3-1970, Wood Patio Doors	3280.304(b)(1)
NWMA I.S. 4-1970, Water Repellent Preservative Treating for Millwork.	3280.604(b)(1)
Product Standards (PS)	
Standards marked with asterisk (*) are available from: U.S. Government Printing Office, Washington, D.C. 20402	
Other standards are available from: National Bureau of Standards, Washington, D.C. 20234	
PS-1-1974, *Construction and Industrial Plywood	3280.304(b)(1)
PS-51-1971, Hardwood and Decorative Plywood	3280.304(b)(1)
PS-56-1973, Structural Glued Laminated Timber	3280.304(b)(1)
PS-58-1973, *Basic Hardwood	3280.304(b)(1)
PS-59-1973, *Prefinished Hardboard Paneling	3280.304(b)(1)
PS-60-1973, *Hardboard Siding	3280.304(a)

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Society of Automotive Engineers (SAE)	
400 Commonwealth Drive, Warrendale, Pa. 15096	
SAE-J533a Flares for Tubing	3280.705(f)(1) and (2)
Truss Plate Institute (TPI)	
Suite 200, 7100 Baltimore Avenue, College Park, Md. 20740	
TPI-1972 Span Tables for Light Metal Plate Connected Wooden Trusses	3280.304(b)(1)
TPI-1974 Design Specifications for Light Metal Plate Connected Wood Trusses	3280.304(b)(1)
Underwriters' Laboratories, Inc. (UL)	
207 East Ohio Street, Chicago, Illinois 60611	
UL-94-1974 Tests for Flammability of Plastic Materials for Parts in Devices and Appliances	3280.703; 3280.715(e)(1)
UL-103-1971 Factory-built Chimneys	3280.703
UL-109-1972 Tube Fittings for Flammable and Combustible Fluids and Refrigeration Service	3280.703
UL-127-1971 Factory-built Fireplaces	3280.703
UL-167-1974 Smoke Detectors, Combustion Products Type for Fire Protective Signaling Systems	3280.208(c)
UL-168-1971 Smoke Detectors, Photoelectric Type, for Fire Protective Signaling Systems	3280.208(c)
UL-181-1972 Factory-made Air Duct Materials and Air Duct Connectors	3280.715(e)
UL-214-1971 Flame Tests of Flame-resistant Fabrics	3280.703
UL-307a-1969 Liquid Fuel-burning Heating Appliances for Mobile Homes and Travel Trailers	3280.703
UL-307(b)-1965 Gas-heating Appliances for Mobile Homes and Travel Trailers	3280.703
UL-311-1971 Roof Jacks for Trailer Coaches	3280.703
UL-441-1973 Gas Vents	3280.703
UL-465-1975 Air Conditioners, Central Cooling	3280.703
UL-559-1975 Heat Pumps	3280.703
UL-569-1973 Pigtails, Expansion Coils, and Flexible Hose Connectors for Liquefied Petroleum Gas	3280.703
UL-1025-1973 Electric Air Heater	3280.703
UL-1042-1972 Electric Baseboard Heating Equipment	3280.703
UL-1096-1973 Electric Central Air Heating Equipment	3280.703
Group 5. "Classification of Comparative Life Hazards of Various Chemicals"	3280.714(a)(1)(ii); 3280.714(a)(3)

27 CFR Chapter I—BUREAU OF ALCOHOL, TOBACCO AND FIREARMS,
DEPARTMENT OF THE TREASURY

CFR Citation

American Institute of Homeopathy	
7297-8H Lee Highway Falls Church, VA 22042	
The Homeopathic Pharmacopoeia of the United States, Volume I, 8th Edition, 1979	197.3(b); 197.5; 197.96; 197.109
American Society of Brewing Chemists	
3340 Pilot Knob Road, St. Paul, MN 55121	
Methods of Analysis of the American Society of Brewing Chemists, 7th Edition, 1976	245.135
American Society for Testing and Materials (ASTM)	
1916 Race Street, Philadelphia, PA 19103	
ASTM D86-78 Standard Specification for Distillation of Petroleum Products	212.81
ASTM D836-77 Standard Specification for Industrial Grade Benzene	212.69
ASTM D1153-77 Standard Specification for Methyl Isobutyl Ketone	212.83
ASTM D1655-80a Standard Specification for Aviation Turbine Fuels	212.81
ASTM D3127-77 Standard Specification for Ethyl Acetate (99% Grade)	212.78
ASTM D3699-78 Standard Specification for Kerosene	212.81
ASTM E100-72 Standard Specification for ASTM Hydrometers	13.24
ASTM D302-58 Standard Specification for Ethyl Acetate (85 to 88 Percent Grade)	
Association of Official Analytical Chemists (AOAC)	
11 North 19th Street, Suite 210, Arlington, VA 22209	
AOAC Method 25.020, Gutzeit Method, Official Methods of Analysis, 13th Edition, 1960	212.90

27 CFR Chapter I—BUREAU OF ALCOHOL, TOBACCO AND FIREARMS,
DEPARTMENT OF THE TREASURY—Continued

CFR Citation

Alcohol, Tobacco, and Firearms Administration

Available From: Superintendent of Documents, U.S. Government
Printing Office, Washington, D.C. 20409

Gauging Manual Embracing Instructions and Tables for Determining
Quantity of Distilled Spirits by Proof and Weight, ATF Publication
5110.6 (November 1978). 13.1

United States Pharmacopeial Convention, Inc.

12601 Twinbrook Parkway, Rockville, MD 20852

The United States Pharmacopeia (USP XX), 20th Revision, 1980, and
the National Formulary (NFXV), 15th Edition, 1980; Compendia. 170.614; 197.3(a);
197.5; 197.90;
197.109; 212.1a(b)

46 CFR CHAPTER I—U.S. COAST GUARD, DEPARTMENT OF TRANSPORTATION

CFR Citation

The following materials were approved for incorporation by reference into 46 CFR on
January 25, 1981.

CFR Citation

AMERICAN SOCIETY OF MECHANICAL ENGINEERS (ASME)

United Engineering Center, 345 East 47th St., New York, N.Y. 10017

ASME BOILER AND PRESSURE VESSEL CODE

Nuclear Power Plant Components, Section III, 1980, ASME BPV III-
NCA and Summer 1980 addenda. Part 52, 56.95-10;
58.30-15; 59.10-5.
Heating Boilers, Section IV, 1960, ASME BPV IV and Summer 1980
Addenda. Part 53; 59.01-3; Part
54; 56.01-8; 56.30-
10; 56.30-30; 56.60-
1; 56.95-10; 58.30-
15; 59.10-5; 64.5;
64.7; 64.11; 64.21;
64.25; 64.31; 64.61.

Recommended Rules for Care of Power Boilers, Section VII, 1960, ASME BPV VII. Same as above.

Pressure Vessels, Section VIII, 1980, ASME BPV VIII-1 and Summer
1980 Addenda. Same as above.

Welding and Brazing Qualifications, Section IX, 1980, ASME BPV IX
and Summer 1980 Addenda. Part 57; 56.70-5;
58.70-20; 56.75-20;
58.85-10; 59.10-5.

FEDERAL SPECIFICATIONS

Naval Publications Forms Center, Customer Service Code 1052, 5801
Tabor Avenue, Philadelphia, Pa. 19120

L-P-375C, Plastic Film, Flexible, Vinyl Chloride, 1970 with 1979
Amendment 3. 160.002-1; 160.005-1;
160.047-1; 160.048-
1.

L-P-390C, Plastic, Molding and Extrusion Material, Polyethylene and
Copolymers (Low, Medium, and High Density), 1971 with 1976
Amendment 1. 161.010-1.

L-P-393a, Plastic Molding Material, Polycarbonate, Injection and Ex-
trusion, 1964 with 1970 Amendment 2. 161.010-1.

T-R-605b, Rope, Manila and Sisal, 1963 with 1973 Amendment 3. 160.017-1; 160.031-1;
160.009-1.

V-T-276H, Thread, Cotton, 1976. 160.001-1; 160.010-1.

V-T-285D, Thread, Polyester, 1975. 160.001-1; 160.009-1.

W-B-101H, Battery, Dry, 1973. 161.008-1; 161.010-1.

GG-K-391a, Kits (Empty), First-Aid, Burn-Treatment, and Snake-Bite
(Unit-Type), 1954 with 1963 Interim Amendment 4. 160.041-1.

HH-M-351e, Millboard, Asbestos, 1976 with 1977 Amendment 2. 164.009-3.

TT-E-489G, Enamel, Alkyd, Gloss (For Exterior and Interior Surfaces),
1980. 160.001-1; 161.010-1.

TT-P-59E, Paint, Ready-Mixed, International Orange, 1975 with 1977
Amendment 1. 160.035-1.

TT-W-572B, Wood Preservative: Water-Repellent, 1969 with 1972
Amendment 1. 160.017-1.

VV-G-671E, Grease Graphite, 1978. 161.001-1.

WW-C-621E, Coupling Assembly, Hose, (Fire, Woven Jacketed,
Rubber or Cambric Lined and Unlined), 1973 with 1976 Amendment
1. 162.027-1.

CFR Citation

46 CFR CHAPTER I—U.S. COAST GUARD, DEPARTMENT OF TRANSPORTATION—

Continued

ZZ-H-451F, Hose, Fire, Woven Jacketed Rubber or Latex or Rubber Coated Fabric Lined, with Couplings, 1976 with 1978 Interim Amendment.	34.10-10; 76.10-10; 95.20-5; 167.45-5; 181.15-10; 193.10-10.
CCC-C-426D, Cloth, Drill, Cotton, 1970	160.048-1; 160.049-1; 160.055-1.
CCC-C-443E, Cloth, Duck, Cotton (Single and Plied Filling Yarns, Flat), 1974 with 1977 Amendment 1.	160.009-1.
CCC-C-700G, Cloth, Coated, Vinyl, Coated (Artificial Leather), 1975 with 1977 Amendment 1.	160.048-1; 160.049-1; 160.055-1.
CGG-A-928c, Ax. (Single Bit, Double Bit, Pick Head and Mattock Head), 1961.	160.013-1.
FEDERAL STANDARD	
Naval Publications Forms Center, Customer Service Code 1052, 5801 Tabor Avenue, Philadelphia, PA 19120	
595a, Colors, Volume 1, 1979 with 1979 Change Notices (2), (3), (4), (5) ...	160.050-1; 160.009.
MILITARY SPECIFICATIONS	
Naval Publications Forms Center, Customer Service Code 1052, 5801 Tabor Avenue, Philadelphia, PA 19120.	
MIL-B-18D, Batteries, Dry, 1963 with 1965 Amendment 1, 1967 Amendment 2, and 1965 Supplement 1.	160.001-1; 160.010-1.
MIL-C-83125, Cartridges for ~~Cartridge~~ Actuated/Propellant Actuated Devices, 1969.	160.040-1.
MIL-D-3718A, Dessicants, Activated for Dynamic Dehumidification, 1959 with 1962 Amendment 2.	160.001-1.
MIL-D-5531E, Desalter Kits, Sea Water, Mark 2, 1970	160.058-1.
MIL-E-15090B, Enamel, Equipment, Light-Gray (Formula No. 11), 1952 with 1952 Amendment 2.	160.026-1.
MIL-I-16923G, Insulating Compound, Electrical, Embedding, 1972 with 1976 Amendment 1.	161.01-1.
MIL-L-17653B, Life Preservers, Vest, Work Type, Unicellular Plastic, 1959 with 1965 Amendment 3.	160.053-1.
MIL-L-45505A, Line-Throwing Apparatuses, Rocket and Projectile Units, 1971.	160.040-1.
MIL-P-17549C (Ships), Plastic Laminates, Fibrous Glass Reinforced, Marine Structural, 1960 with 1966 Amendment 2.	160.035-1.
MIL-P-18060B, Plywood, Ship and Boat Construction, 1965	160.035-1.
MIL-P-19644C, Plastic Molding Material (Polystyrene Foam, Expanded Bead), 1970.	160.035-1.
MIL-R-2765C, Rubber Sheet, Strip, Extruded, and Molded Shapes, Synthetic, Oil Resistant, 1965.	161.001-1.
MIL-R-7575C, Resin Polyester, Low-Pressure Laminating, 1966 with 1977 Amendment 2.	161.035.1.
MIL-R-16847e, Ring Buoys, Lifesaving, Unicellular Plastic, 1961 with 1966 Amendment 2.	160.050-1.
MIL-V-17501e (Ships), Valves, Globe, Hydraulically Operated Piston and Diaphragm Type, Magazine and Hanger Deck Sprinkling, 1970.	194.10-30.
MIL-W-16878D (Navy), Wire, Electrical, Insulated, High Temperature, 1961 with 1961 Supplement 1A.	113.05-10.

49 CFR Chapter 1, Subchapter C, Hazardous Materials Regulations, Department of Transportation

CFR Citation

The following documents were approved for incorporation by reference into 49 CFR Subchapter C on March 20, 1981.

AMERICAN SOCIETY FOR TESTING AND MATERIALS

CFR Citation

1916 Race Street, Philadelphia, PA 19103	
ASTM A269-69, Seamless and Welded Austenitic Stainless Steel Tubing for General Service.	179.12
ASTM A285-78, Pressure Vessel Plates, Carbon Steel, Low- and Intermediate-Tensile Strength.	179.100; 179.200; 179.220; 172.300
ASTM A300-68, Notch Toughness Requirements for Normalized Steel Plates for Pressure Vessels.	179.102
ASTM A302-78, Pressure Vessel Plates, Alloy Steel, Manganese-Molybdenum and Manganese-Molybdenum-Nickel.	179.100; 179.200; 179.220
ASTM A333-67, Seamless and Welded Steel Pipe for Low-Temperature Service.	178.45
ASTM D374-57T, Thickness of Solid Electrical Insulation	178.241

49 CFR Chapter 1, Subchapter C, Hazardous Materials Regulations, Department of Transportation—Continued

CFR Citation

ASTM D882-61T, Tensile Properties of Thin Plastic Sheetings	178.241
ASTM D1505-63T, Density of Plastics by the Density-Gradient Technique.	178.19
ASTM D1709-62T, Impact Resistance of Polyethylene Film By the Free Falling Dart Method.	178.241

49 CFR CHAPTER 1, Subchapter D, Pipeline Safety, RESEARCH AND SPECIAL PROGRAMS ADMINISTRATION, DEPARTMENT OF TRANSPORTATION

CFR Citation

The following documents were approved for incorporation by reference into 49 CFR Parts 192 and 195 on January 28, 1981.

AMERICAN NATIONAL STANDARDS INSTITUTE, INC.

CFR Citation

1430 Broadway, New York, New York 10018

Note: Formerly the United States of America Standards Institute (USASI). All current standards issued by USASI and ASA have been redesignated as American National Standards (ANSI) and continued in effect.

ANSI A21.11, Rubber-Gasket Joints for Ductile-Iron and Grey Iron Pressure Pipe and Fittings, 1979.	192.277
ANSI A21.50, Thickness Design of Ductile-Iron Pipe, 1976	192.119; 192.557
ANSI A21.52, Ductile-Iron Pipe, Centrifugally Cast in Metal Molds for Sand Lined Molds for Gas, 1976.	192.119; 192.277; App. B to Part 192
ANSI B16.1, Cast Iron Pipe Flanges and Flanged Fittings, 1975	192.275
ANSI B16.5, Steel Pipe Flanges, Flanged Fittings, 1977	192.147
ANSI B16.9, Factory Made Wrought Steel Butt-Welding Fittings, 1978....	195.118
ANSI B16.24, Bronze Pipe Flanges and Flanged Fittings, 1979	192.147
ANSI B31.4, Liquid Petroleum Transportation Piping Systems, 1979	195.110
ANSI B36.10, Wrought Steel and Wrought Iron Pipe, 1979.....	192.279
ANSI C101-67 Thickness Design of Cast Iron Pipe (R 1977)	192.117; 192.557

AMERICAN PETROLEUM INSTITUTE (API)

1801 K Street, N.W., Washington, D.C. 20006

300 Corrigan Tower Building, Dallas, Texas 75201

API 5A, Specification for Casing, Tubing, and Drill Pipe, 1979	192.177
API 6A, Specification for Wellhead Equipment, 1979	192.145
API 6D, Specification for Pipeline Valves, 1977	192.145; 195.116
API 5L, Specification for Line Pipe, 1980	192.113; App. B to Part 192; 195.106
API 5L1, Recommended Practice for Railroad Transportation of Line Pipe, 1972.	192.65
API 5LS, Specification for Line Pipe, 1980.....	192.113; App. B to Part 192; 195.106
API 5LX, Specification for High-Test Line Pipe, 1980	192.55; 192.113; App. B to Part 192; 195.106
API 1104, Standard for Welding Pipe Lines and Related Facilities, 1980.	192.225; 192.227; 192.229; 192.241; App. B to Part 192 195.222; 195.228;

AMERICAN SOCIETY OF MECHANICAL ENGINEERS (ASME)

United Engineering Center, 345 East 47th Street, New York, New York 10017

ASME, Boiler and Pressure Vessel Code, Section 8 Division 1 Pressure Vessels, 1977.	192.153; 192.165; 192.227; 192.239; 195.2145; 195.124
ASME, Boiler and Pressure Vessel Code, Section 9, Welding and Brazing Qualifications, 1977.	192.225; 192.227; App. B to Part 192;

AMERICAN SOCIETY FOR TESTING AND MATERIALS

1916 Race Street, Philadelphia, Pennsylvania 19103

ASTM A53, Standard Specification for Pipe, Steel, Black and Hot-Dipped, Zinc-Coated, Welded and Seamless, 1979.	192.113; App. B to Part 192; 195.106
ASTM A106, Standard Specification for Seamless Carbon Steel Pipe for High-Temperature Service, 1979.	192.113; App. B to Part 192; 195.106
ASTM A134, Standard Specification for Electric-Fusion (Arc)-Welded Steel Plate Pipe, Sizes 16 in. and Over, 1974.	192.113; App. B to Part 192; 195.106

49 CFR CHAPTER I, Subchapter D, Pipeline Safety, RESEARCH AND SPECIAL
PROGRAMS ADMINISTRATION, DEPARTMENT OF TRANSPORTATION—Continued
CFR Citation

ASTM A135, Standard Specification for Electric-Resistance-Welded Steel Pipe, 1979.	192.113; App. B to Part 192; 195.106
ASTM A139, Standard Specification for Electric-Fusion-(Arc)-Welded Steel Pipe, Sizes 4 in. and Over, 1974.	192.113; App. B to Part 192; 195.106
ASTM A671, Electric-Fusion-Welded Steel Pipe for Atmospheric and Lower Temperatures, 1977.	192.113; App. B to Part 192; 195.106
ASTM A672, Electric-Fusion-Welded Steel Pipe for High Pressure Service at Moderate Temperatures, 1979.	192.113; App. B to Part 192; 195.106
ASTM A691, Carbon and Alloy Steel Pipe Electric-Fusion Welded for High Pressure Service at High Temperatures, 1979.	192.113; App. B to Part 192; 195.106
ASTM A211, Standard Specification for Spiral-Welded Steel or Iron Pipe, 1975.	192.113; App. B to Part 192; 195.106
ASTM A333, Standard Specification for Seamless and Welded Steel Pipe for Low-Temperature Service, 1979.	192.113; App. B to Part 192; 195.106
ASTM A372, Standard Specification for Carbon and Alloy Steel Forgings for Thin-Walled Pressure Vessel, 1978.	192.177; App. B to Part 192
ASTM A377, Standard Specification for Cast Iron and Ductile Iron Pressure Pipe, 1979.	App. B to Part 192
ASTM A381, Standard Specification for Metal-Arc-Welded Steel Pipe for High-Pressure Transmission Systems, 1979.	192.113; App. B to Part 192; 195.106
ASTM A539, Standard Specification for Electric Resistance-Welded Coiled Steel Tubing for Gas and Fuel Oil Lines, 1979.	App. B to Part 192
ASTM B42, Standard Specification for Seamless Copper Pipe, Standard Sizes, 1980.	App. B to Part 192
ASTM B68, Standard Specification for Seamless Copper Tube, Bright Annealed, 1980.	App. B to Part 192
ASTM B75, Standard Specification for Seamless Copper Tube, 1980.	App. B to Part 192
ASTM B88, Standard Specification for Seamless Copper Water Tube, 1980.	192.125; App. B to Part 192
ASTM B251, Standard Specification for General Requirements for Wrought Seamless Copper and Copper-Alloy Tube, 1976.	App. B to Part 192
ASTM D638, Standard Test Method for Tensile Properties of Plastic, 1980.	192.283
ASTM D2513, Standard Specification for Thermoplastic Gas Pressure Pipe, Tubing, and Fittings, 1978-ES.	192.63; 192.281; 192.283; App. B to Part 192
ASTM D2517, Standard Specification for Reinforced Epoxy Resin Gas Pressure Pipe and Fittings, 1973 (R 1979).	192.191; 192.281; App. B to Part 192

MANUFACTURERS STANDARDIZATION SOCIETY OF THE VALVE AND FITTING INDUSTRY (MSS)

1815 North Fort Myer Drive, Arlington, Virginia 22209

MSS SP-25, Standard Marking System for Valves, Fittings, Flanges, and Union, 1978.	192.63
MSS SP-44, Steel Pipe Line Flanges, 1975.	192.147
MSS SP-70, Cast Iron Gate Valves Flanged and Threaded Ends, 1976.	192.145
MSS SP-71, Cast Iron Swing Check Valves Flanged and Threaded Ends, 1976.	192.145
MSS SP-75, Specification for High-Test Wrought Welding Fittings, 1976.	195.118
MSS SP-78, Cast Iron Plug Valves, 1977.	192.145

NATIONAL FIRE PROTECTION ASSOCIATION (NFPA)

470 Atlantic Avenue, Boston, Massachusetts 02210

NFPA 30, Flammable and Combustible Liquids Code, 1977.	192.735
NFPA 58, Standard for the Storage and Handling of Liquefied Petroleum Gases, 1979.	192.11
NFPA 59, Standard for the Storage and Handling of Liquefied Petroleum Gases at Utility Gas Plants, 1979.	192.11
NFPA 59A, Storage and Handling Liquefied Natural Gas, 1979.	192.12
NFPA 70, National Electric Code, 1978.	192.163; 192.165

[FR Doc. 81-6958 Filed 3-30-81; 8:45 am.]

BILLING CODE 1505-02-M

Federal Register

**Tuesday
March 31, 1981**

Part III

Department of Agriculture

Federal Grain Inspection Service

**U.S. Standards for Rough Rice, Brown
Rice for Processing, and Milled Rice;
Request for Public Comment**

THURSDAY
MAY 11, 1934

Part III

Department of Agriculture

Federal Plant Quarantine Service

U.S. Standards for Foreign Plant
Material for Processing and Planting
Material for Planting

1934

DEPARTMENT OF AGRICULTURE

Federal Grain Inspection Service

7 CFR Part 68

U.S. Standards for Rough Rice, Brown Rice for Processing, and Milled Rice; Request for Public Comment

AGENCY: Federal Grain Inspection Service.¹

ACTION: Prenotice: Review of existing regulations.

SUMMARY: In compliance with the requirements for the periodic review of existing regulations, the Federal Grain Inspection Service (FGIS) proposes studying and evaluating the U.S. Standards for Rough Rice, Brown Rice for Processing, and Milled Rice to determine their effectiveness and responsiveness to the needs of the rice industry. Views and comments are solicited from interested parties to help in the study and evaluation of present grading practices relating to the standards for rice and in the development of any recommendations for change.

DATE: Written comments must be submitted on or before June 1, 1981.

ADDRESS: Comments should be submitted in writing, in duplicate, to the Director, Issuance and Coordination Staff, Federal Grain Inspection Service, USDA, Room 1127, Auditor's Building, 1400 Independence Avenue SW., Washington, D.C. 20250. All comments received will be made available for public inspection at the above address during regular business hours (7 CFR 1.27(b)).

FOR FURTHER INFORMATION CONTACT:

James L. Driscoll, Director.

¹ Authority to exercise the functions of the Secretary of Agriculture contained in the Agricultural Marketing Act of 1946 as amended (7 U.S.C. 1621-1627) concerning inspection and standardization activities related to grain and similar commodities and products thereof, has been delegated to the Administrator, Federal Grain Inspection Service (7 U.S.C. 75a; 7 CFR 68.2(e)).

Standardization Division, FGIS, USDA, Richards-Gebaur Air Force Base, Building 221, Grandview, Missouri 64030. Telephone (816) 348-2861.

SUPPLEMENTARY INFORMATION: The U.S. Standards for Rough Rice, Brown Rice for Processing, and Milled Rice have been established under the authority of the Agricultural Marketing Act of 1946, as amended, (7 U.S.C. 1621 *et seq.*). To comply with Departmental policy that no regulation exists for more than 5 years without review or repromulgation, the Federal Grain Inspection Service proposes to review the U.S. Standards for Rough Rice (7 CFR 68.201-68.213), Brown Rice for Processing (7 CFR 68.251-68.264), and Milled Rice (7 CFR 68.301-68.316) during 1981.

This review will include a determination of the continued need for the standards; the potential for clarifying or simplifying the language of the standards; a review of changes in marketing practices and functions affecting the standards; a review of changes in technology and economic conditions in the area affected by the standards; and a determination of the potential for improving the standards and their application through the incorporation of grading factors or tests which better indicate end-use properties. The objective is to assure that the standards continue to serve the needs of the market to the greatest possible extent.

The public is further advised that several specific issues with respect to the standards for rice have been identified by interested parties, as stated below. Information and data are specifically requested on these issues, in addition to other recommendations which should be considered by FGIS in this review.

U.S. Standards for Rough Rice

Develop and incorporate into the standards a revised milling yield appraisal to reflect improvements in commercial milling equipment.

U.S. Standards for Brown Rice for Processing

1. Revise the standards so that grading factors are determined on a milled portion of the sample.

2. Establish standards for brown rice for direct human consumption in addition to the standards for brown rice for processing.

U.S. Standards for Milled Rice

1. Provide separate grade limits and factors for parboiled milled rice.

2. Revise foreign material grade limits to provide for identification of related and unrelated foreign material.

3. Remove the standard for the Class Second-Head Milled Rice.

It should be noted that FGIS is presently studying the effects of a temporary suspension of that portion of the definition of milled rice (7 CFR 68.301) which requires that a part of the germ be removed from the kernels. Notice of this action was published in the July 9, 1980, issue of the *Federal Register* (45 FR 46332) and the comment period closed November 30, 1980.

This prenotice does not constitute notification that changes to the standards are or will be proposed. Any action proposed with respect to the existing standards will be published in the *Federal Register* at a later date. The actions which may be proposed at that time can include continuation of the standards without change; revision in whole or in part; or elimination.

The U.S. Department of Agriculture encourages citizen participation and solicits the public's views on any changes which may improve the official grading standards for rice.

(Secs. 203 and 205, Pub. L. 79-733 [1946], 60 Stat. 1087, 1090)

Done in Washington, D.C., on: March 25, 1981.

D. R. Galliant,

Acting Administrator.

[FR Doc. 81-9603 Filed 3-30-81; 8:45 am]

BILLING CODE 3410-02-M

Federal Register

Tuesday
March 31, 1981

Part IV

Department of the Interior

Bureau of Land Management

Outer Continental Shelf Offshore the
South Atlantic States; Proposed Oil and
Gas Lease Sale No. 56

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

**Outer Continental Shelf Offshore the
South Atlantic States; Proposed Oil
and Gas Lease Sale No. 56**

With regard to oil and gas leasing on the Outer Continental Shelf (OCS), the Secretary of the Interior, pursuant to Sec. 19 of the OCS Lands Act, as amended, provides the affected states the opportunity to review the proposed sale notice. The following is a proposed sale notice for Sale No. 56 in the waters offshore of the South Atlantic States. This notice is hereby published as a matter of information to the public.

Dated: March 24, 1981.

Ed Hastey,

Acting Director, Bureau of Land Management.

Approved:

James G. Watt,

Secretary of the Interior.

BILLING CODE 4310-84-M

1. Authority. This notice is published pursuant to the Outer Continental Shelf Lands Act of 1953 (43 U.S.C. 1331-1343), as amended (92 Stat. 629), and the regulations issued thereunder (43 CFR Part 3300).

2. Filing of Bids. Sealed bids will be received by the Manager, New Orleans Outer Continental Shelf (OCS) Office, Bureau of Land Management, Hale Boggs Federal Building, 500 Camp Street, Suite 841, New Orleans, Louisiana 70130. Bids may be delivered, either by mail or in person, to the above address until 4:15 p.m., c.s.t., August 3, 1981, or by personal delivery to the Louisiana Superdome, Gate "C", Hyatt Regency, Level 200, Rooms 4 and 5, 1500 Poydras Street, New Orleans, Louisiana between the hours of 8:30 a.m., c.s.t., and 9:30 a.m., c.s.t., August 4, 1981. Bids received by the Manager later than the times and dates specified above will be returned unopened to the bidders. Bids may not be modified or withdrawn unless written modification or withdrawal is received by the Manager prior to 9:30 a.m., c.s.t., August 4, 1981. All bids must be submitted and will be considered in accordance with applicable regulations, including 43 CFR Part 3300. The list of restricted joint bidders which applies to this sale was published in 46 FR _____ 1981.

3. Method of Bidding. A separate bid in a sealed envelope, labeled "Sealed Bid for Oil and Gas Lease (insert number of tract), not to be opened until 10:00 a.m., c.s.t., August 4, 1981" must be submitted for each tract. A suggested form appears in 43 CFR Part 3300, Appendix A, for bonus bid tracts. An example of the form for tracts offered under the Net Profit Share Bid with a fixed cash bonus is provided in Attachment A hereto. The net profit share bid should be expressed in percent, to a maximum of 3 decimal places after the decimal point, e.g., 50.123%. Bidders are advised that tract numbers are assigned

solely for administrative purposes and are not the same as block numbers found on official protraction diagrams. All bids received shall be deemed submitted for a numbered tract. Bidders must submit with each bid one-fifth of the cash bonus in cash or by cashier's check, bank draft, or certified check payable to the order of the Bureau of Land Management. No bid for less than a full tract as described in paragraph 12 will be considered. Bidders submitting joint bids must state on the bid form the proportionate interest of each participating bidder, in percent to a maximum of five decimal places, as well as submit a sworn statement that the bidder is not disqualified under 43 CFR Subpart 3316. The suggested form for this statement to be used in joint bids appears in 43 CFR Part 3300, Appendix B. Other documents may be required of bidders under 43 CFR 3316.4. Bidders are warned against violation of 18 U.S.C. 1860, prohibiting unlawful combination or intimidation of bidders.

4. Bidding Systems. All leases awarded for this sale will provide for a yearly rental payment of \$8 per hectare or fraction thereof. The following systems will be utilized.

(a) Bonus Bidding with a Fixed Net Profit Share. Bids on tracts 56-133, 56-134, 56-138, 56-140, 56-142, 56-143, 56-151, 56-154, 56-156, 56-158, 56-175, 56-177, 56-178, 56-181, 56-183, 56-185 and 56-187 are to be submitted on a cash bonus basis with a fixed net profit share rate of 45 percent and a 0.50 capital recovery factor. The net profit share payment shall be calculated according to Department of Energy regulations in 10 CFR 390 (45 FR 36784, May 30, 1980). Bids on tracts 56-80 through 56-130 are to be submitted on a cash bonus basis with a fixed net profit share rate of 30 percent and a 1.50 capital recovery factor. The net profit share payment shall be calculated according to the Department of Energy regulations in 10 CFR 390 (45 FR 36784, May 30, 1980).

- (b) Net Profit Share Bidding with a Fixed Cash Bonus. Bids on tracts 56-131, 56-132, 56-135, 56-136, 56-137, 56-139, 56-141, 56-144, 56-145, 56-146, 56-147, 56-148, 56-149, 56-150, 56-152, 56-153, 56-155, 56-157, 56-159, 56-160, 56-161, 56-176, 56-179, 56-180, 56-182, 56-184, 56-186, and 56-188 must be submitted on a variable profit share basis with a capital recovery factor of 0.50 and a fixed cash bonus of \$4 million.
- The Department of Energy is under court order to publish final regulations for this system by May 25, 1981. Proposed regulations for this system (10 CFR 376 and 390) appeared in the Federal Register on March 5, 1981, at 46 FR 15484. The Federal government is seeking Supreme Court review of this order and the opinion of the U.S. Court of Appeals for the District of Columbia Circuit in Energy Action Educational Foundation v. Andrus, Civil No. 79-1633, which it implements. Tracts are proposed to be offered under the variable net profit share bid system to facilitate their inclusion in Sale No. 56, subject to the status of Supreme Court review. A final decision on the offering of tracts under this system will be announced in the Notice of Sale to be published in July 1981.
- (c) Bonus Bidding with a 16-2/3 Percent Royalty. Bids on tracts 56-40 through 56-45 and 56-189 through 56-286 must be submitted on a cash bonus basis with a fixed royalty of 16-2/3 percent. All leases awarded under this system will provide for a minimum annual royalty payment of \$8 per hectare or fraction thereof.
- (d) Bonus Bidding with a 12-1/2 Percent Royalty. Bids on the remaining tracts to be offered at this sale must be submitted on a cash bonus basis with a fixed royalty of 12-1/2 percent. All leases awarded under this system will provide for a minimum annual royalty payment of \$8 per hectare or fraction thereof.
5. Equal Opportunity. Each bidder must have submitted by 9:30 a.m., c.s.t., August 4, 1981, the certification required by 41 CFR 60-1.7(b) and Executive Order No. 11246 of September 24, 1965, as amended by Executive Order No. 11375 of October 13, 1967, on the Compliance Report Certification Form, Form 1140-8 (November 1973), and the Affirmative Action Representation Form, Form 1140-7 (December 1971).
6. Bid Opening. Bids will be opened on August 4, 1981, beginning at 10:00 a.m., c.s.t., at the address stated in paragraph 2. The opening of the bids is for the sole purpose of publicly announcing and recording bids received and no bids will be accepted or rejected at that time. If the Department is prohibited for any reason from opening any bid before midnight, August 4, 1981, that bid will be returned unopened to the bidder, as soon thereafter as possible.
7. Deposit of Payment. Any cash, cashier's checks, certified checks, or bank drafts submitted with a bid may be deposited in a suspense account in the Treasury during the period the bids are being considered. Such a deposit does not constitute and shall not be construed as acceptance of any bid on behalf of the United States.
8. Withdrawal of Tracts. The United States reserves the right to withdraw any tract from this sale prior to issuance of a written acceptance of a bid for the tract.
9. Acceptance or Rejection of Bids. The United States reserves the right to reject any and all bids for any tract. In any case, no bid for any tract will be accepted and no lease for any tract will be awarded to any bidder unless:
- (e) The bidder has complied with all requirements of this notice and applicable regulations;
 - (b) The bid is the highest valid bid; and
 - (c) The amount of the bid has been determined to be adequate by the Secretary of the Interior.

No bid will be considered for acceptance unless it provides for a cash bonus in the amount of \$62 or more per hectare or fraction thereof.

10. Successful Bidders. Each person who has submitted a bid accepted by the Secretary of the Interior will be required to execute copies of the lease specified below, pay the balance of the cash bonus together with the first year's annual rental, and satisfy the bonding requirements of 43 CFR Subpart 3318 within the time provided in 43 CFR 3316.5.

11. Official Protraction Diagrams. Tracts offered for lease may be located on the following official protraction diagrams which are available from the Manager, New Orleans Outer Continental Shelf Office at the address stated in paragraph 2.

Outer Continental Shelf Official Protraction Diagrams:

NJ 18-11 Currituck Sound
 NI 18-2 Mantec
 NI 18-5
 NI 18-4 Beaufort
 NI 18-7 Cape Fear
 NI 17-12 James Island
 NE 17-6
 NE 17-2 Brunswick
 NE 17-5 Jacksonville

These sell for \$2 each.

12. Tract Descriptions. The tracts offered for bid are as follows:

Note: There may be gaps in the numbers of the tracts listed. Some of the blocks identified in the final environmental impact statement may not be included in this notice.

PROPOSED TRACT LIST

OCS SALE NO. 56

OCS OFFICIAL PROTRACTION DIAGRAM, CURRITUCK SOUND NJ 18-11
 (Approved October 31, 1974; Revised December 6, 1976;
 Revised June 22, 1977; Revised April 25, 1978)

Tract	Block	Description	Hectares
56-1	777	A11	2304
56-2	821	A11	2304
56-3	865	A11	2304
56-4	909	A11	2304
56-5	953	A11	2304

OCS OFFICIAL PROTRACTION DIAGRAM, MANTEC NI 18-2
 (Approved October 31, 1974)

Tract	Block	Description	Hectares
56-6	246	A11	2304
56-7	247	A11	2304
56-8	290	A11	2304
56-9	291	A11	2304
56-10	334	A11	2304
56-11	335	A11	2304
56-12	378	A11	2304
56-13	379	A11	2304
56-14	422	A11	2304
56-15	423	A11	2304
56-16	466	A11	2304
56-17	467	A11	2304
56-18	510	A11	2304
56-19	511	A11	2304
56-20	553	A11	2304
56-21	554	A11	2304
56-22	555	A11	2304
56-23	597	A11	2304
56-24	598	A11	2304
56-25	640	A11	2304
56-26	641	A11	2304
56-27	642	A11	2304

CAPE FEAR RI 18-7 (continued)

Tract	Block	Description	Hectares
56-50	262	A11	2304
56-51	263	A11	2304
56-52	264	A11	2304
56-53	306	A11	2304
56-54	307	A11	2304
56-55	308	A11	2304
56-56	350	A11	2304
56-57	351	A11	2304
56-58	352	A11	2304
56-59	393	A11	2304
56-60	394	A11	2304
56-61	395	A11	2304
56-62	396	A11	2304
56-63	437	A11	2304
56-64	438	A11	2304
56-65	439	A11	2304
56-66	440	A11	2304
56-67	481	A11	2304
56-68	482	A11	2304
56-69	483	A11	2304
56-70	484	A11	2304
56-71	524	A11	2304
56-72	525	A11	2304
56-73	526	A11	2304
56-74	527	A11	2304
56-75	528	A11	2304
56-76	558	A11	2304
56-77	559	A11	2304
56-78	570	A11	2304
56-79	571	A11	2304
56-80	611	A11	2304
56-81	612	A11	2304
56-82	613	A11	2304
56-83	614	A11	2304
56-84	615	A11	2304
56-85	654	A11	2304
56-86	655	A11	2304
56-87	656	A11	2304
56-88	657	A11	2304
56-89	658	A11	2304
56-90	698	A11	2304
56-91	699	A11	2304
56-92	700	A11	2304
56-93	701	A11	2304
56-94	702	A11	2304
56-95	741	A11	2304
56-96	742	A11	2304
56-97	743	A11	2304
56-98	744	A11	2304

OCS OFFICIAL PROTRACTION DIAGRAM, MI 18-5
(Approved August 1, 1975)

Tract	Block	Description	Hectares
56-28	709	A11	2304
56-29	710	A11	2304
56-30	751	A11	2304
56-31	752	A11	2304
56-32	753	A11	2304
56-33	754	A11	2304
56-34	794	A11	2304
56-35	795	A11	2304
56-36	796	A11	2304
56-37	837	A11	2304
56-38	838	A11	2304
56-39	839	A11	2304

OCS OFFICIAL PROTRACTION DIAGRAM, SEAFORT MI 18-4
(Approved August 1, 1975)

Tract	Block	Description	Hectares
56-40	566	A11	2304
56-41	567	A11	2304
56-42	610	A11	2304
56-43	611	A11	2304
56-44	654	A11	2304
56-45	655	A11	2304

OCS OFFICIAL PROTRACTION DIAGRAM, CAPE FEAR MI 18-7
(Approved June 11, 1975; Revised January 27, 1976; Revised June 3, 1976)

Tract	Block	Description	Hectares
56-46	175	A11	2304
56-47	176	A11	2304
56-48	219	A11	2304
56-49	220	A11	2304

JAMES ISLAND NI 17-12 (continued)

Tract	Block	Description	Hectares
56-110	258	All	2304
56-111	259	All	2304
56-112	260	All	2304
56-113	261	All	2304
56-114	329	All	2304
56-115	330	All	2304
56-116	331	All	2304
56-117	332	All	2304
56-118	333	All	2304
56-119	373	All	2304
56-120	374	All	2304
56-121	800	All	2304
56-122	841	All	2304
56-123	842	All	2304
56-124	843	All	2304
56-125	844	All	2304
56-126	855	All	2304
56-127	856	All	2304
56-128	857	All	2304
56-129	858	All	2304
56-130	929	All	2304
56-131	930	All	2304

OCS OFFICIAL PROTRACTION DIAGRAM, NH 17-6
(Approved June 11, 1975)

Tract	Block	Description	Hectares
56-132	181	All	2304
56-133	182	All	2304
56-134	224	All	2304
56-135	225	All	2304
56-136	226	All	2304
56-137	268	All	2304
56-138	269	All	2304
56-139	312	All	2304
56-140	313	All	2304
56-141	355	All	2304
56-142	356	All	2304
56-143	357	All	2304

CAPE FEAR NI 18-7 (continued)

Tract	Block	Description	Hectares
56-99	745	All	2304
56-100	746	All	2304
56-101	747	All	2304
56-102	785	All	2304
56-103	786	All	2304
56-104	787	All	2304
56-105	788	All	2304
56-106	789	All	2304
56-107	790	All	2304
56-108	791	All	2304
56-109	828	All	2304
56-110	829	All	2304
56-111	830	All	2304
56-112	831	All	2304
56-113	832	All	2304
56-114	834	All	2304
56-115	872	All	2304
56-116	873	All	2304
56-117	874	All	2304
56-118	875	All	2304
56-119	876	All	2304
56-120	916	All	2304
56-121	917	All	2304
56-122	918	All	2304
56-123	919	All	2304
56-124	960	All	2304
56-125	961	All	2304
56-126	962	All	2304
56-127	963	All	2304
56-128	1004	All	2304
56-129	1005	All	2304
56-130	1006	All	2304

OCS OFFICIAL PROTRACTION DIAGRAM, JAMES ISLAND NI 17-12
(Approved June 11, 1975)

Tract	Block	Description	Hectares
56-131	242	All	2304
56-132	243	All	2304
56-133	244	All	2304
56-134	245	All	2304
56-135	246	All	2304
56-136	247	All	2304
56-137	285	All	2304
56-138	286	All	2304
56-139	287	All	2304

BAUNSWICK NH 17-2 (continued)

Tract	Block	Description	Hectares
56-214	993	All	2304
56-215	994	All	2304
56-216	995	All	2304
56-217	996	All	2304
56-218	997	All	2304
56-219	998	All	2304
56-220	999	All	2304
56-221	1000	All	2304
56-222	1002	All	2304
56-223	1006	All	2304

OCS OFFICIAL PROTRACTION DIAGRAM, JACKSONVILLE NH 17-5
(Approved April 29, 1975)

Tract	Block	Description	Hectares
56-224	24	All	2304
56-225	27	All	2304
56-226	28	All	2304
56-227	29	All	2304
56-228	30	All	2304
56-229	31	All	2304
56-230	32	All	2304
56-231	33	All	2304
56-232	37	All	2304
56-233	69	All	2304
56-234	70	All	2304
56-235	71	All	2304
56-236	72	All	2304
56-237	73	All	2304
56-238	74	All	2304
56-239	79	All	2304
56-240	80	All	2304
56-241	113	All	2304
56-242	114	All	2304
56-243	115	All	2304
56-244	116	All	2304
56-245	117	All	2304
56-246	124	All	2304
56-247	158	All	2304
56-248	159	All	2304
56-249	160	All	2304
56-250	161	All	2304
56-251	162	All	2304

OCS OFFICIAL PROTRACTION DIAGRAM, BAUNSWICK NH 17-2
(Approved April 29, 1975; Revised September 1, 1976)

Tract	Block	Description	Hectares
56-175	256	All	2304
56-176	257	All	2304
56-177	258	All	2304
56-178	259	All	2304
56-179	300	All	2304
56-180	301	All	2304
56-181	341	All	2304
56-182	342	All	2304
56-183	343	All	2304
56-184	344	All	2304
56-185	345	All	2304
56-186	386	All	2304
56-187	387	All	2304
56-188	388	All	2304
56-189	695	All	2304
56-190	696	All	2304
56-191	697	All	2304
56-192	738	All	2304
56-193	739	All	2304
56-194	740	All	2304
56-195	741	All	2304
56-196	781	All	2304
56-197	782	All	2304
56-198	783	All	2304
56-199	825	All	2304
56-200	826	All	2304
56-201	827	All	2304
56-202	910	All	2304
56-203	911	All	2304
56-204	914	All	2304
56-205	916	All	2304
56-206	917	All	2304
56-207	952	All	2304
56-208	953	All	2304
56-209	954	All	2304
56-210	955	All	2304
56-211	960	All	2304
56-212	961	All	2304
56-213	962	All	2304

JACKSONVILLE NS 17-5 (continued)

Tract	Block	Description	Rectangles
56-252	203	A11	2304
56-253	202	A11	2304
56-254	205	A11	2304
56-255	206	A11	2304
56-256	207	A11	2304
56-257	247	A11	2304
56-258	248	A11	2304
56-259	249	A11	2304
56-260	250	A11	2304
56-261	251	A11	2304
56-262	252	A11	2304
56-263	253	A11	2304
56-264	254	A11	2304
56-265	255	A11	2304
56-266	256	A11	2304
56-267	257	A11	2304
56-268	340	A11	2304
56-269	382	A11	2304
56-270	426	A11	2304
56-271	431	A11	2304
56-272	432	A11	2304
56-273	455	A11	2304
56-274	470	A11	2304
56-275	475	A11	2304
56-276	476	A11	2304
56-277	509	A11	2304
56-278	513	A11	2304
56-279	514	A11	2304
56-280	515	A11	2304
56-281	516	A11	2304
56-282	551	A11	2304
56-283	501	A11	2304
56-284	502	A11	2304
56-285	545	A11	2304
56-286	546	A11	2304

13. Lease Terms and Stipulations. Leases resulting from this sale for tracts 56-1 through 56-39, 56-46 through 56-130, and 56-162 through 56-173, will be for an initial term of 10 years. All other leases issued as a result of this sale will be for an initial term of 3 years. Leases issued as a result of this sale will be on Form 3300-1 (September 1978), available from the Manager, New Orleans Outer Continental Shelf Office, at the address stated in paragraph 2.

(a) For leases resulting from this sale for tracts offered on (1) a cash bonus basis with a fixed net profit share, listed in paragraph 4 (a); and (2) a net profit share basis with a fixed Cash Bonus, listed in paragraph 4 (b), Form 3300-1 will be amended as follows:

Sec. 4. Rentals. The phrase "which commences prior to a discovery in paying quantities of oil or gas on the leased area" is hereby deleted and replaced by "which commences prior to the date the first net profit share payment becomes due".

Sec. 5. Minimum Royalty. Hereby deleted.

Sec. 6. Royalty on Production. Hereby replaced by Net Profit Share.

The lessee agrees to pay a net profit share rate of _____ percent with a _____ capital recovery factor, calculated pursuant to 10 CFR 390.

(b) Except as otherwise noted, the following stipulations will be included in each lease resulting from this proposed sale. In the following stipulations the term DCN refers to the Deputy Conservation Manager for Field Operations, Eastern Region, U.S. Geological Survey and the term Manager refers to the Manager of the New Orleans OCS Office of the Bureau of Land Management.

Stipulation No. 2

Prior to any drilling activity or the construction or placement of any structure for exploration or development on a lease, including but not limited to well drilling and pipeline and platform placement, the lessee will submit to the DCM as part of his exploration and/or development plan a bathymetry map, prepared utilizing remote sensing and/or other survey techniques. This map will include interpretations for the presence of live bottom areas within a minimum of 1,820 m radius of the proposed exploration or production activity site.

For the purpose of this stipulation, live bottom areas are defined as those areas which contain biological assemblages consisting of such sessile invertebrates as sea fans, sea whips, hydroids, sponges, ascidians, bryozoans, or corals living upon and attached to naturally occurring hard or rocky formations with rough, broken, or smooth topography; or whose lithology favors the accumulation of turtles, fishes, and other fauna.

If it is determined that the remote sensing data indicate the presence of hard or live bottom areas, the lessee will also submit to the DCM photo-documentation of the sea bottom near proposed exploratory drilling sites or proposed platform locations.

If it is determined that live bottom areas might be adversely impacted by the proposed activities, then the DCM will require the lessee to undertake any measure deemed economically, environmentally, and technically feasible to protect live bottom areas. These measures may include, but are not limited to, the following:

- (a) The relocation of operations to avoid live bottom areas;
- (b) The shunting of all drilling fluids and cuttings in such a manner as to avoid live bottom areas;
- (c) The transportation of drilling fluids and cuttings to approved disposal sites; and
- (d) The monitoring of live bottom areas to assess the adequacy of any mitigation measures taken and the impact of lessee initiated activities.

Stipulation No. 1

If the DCM has reason to believe that a site, structure or object of historical or archaeological significance (hereinafter referred to as "cultural resource"), may exist in the lease area and gives the lessee written notice that the lessor is invoking the provisions of this stipulation, the lessee shall upon receipt of such notice comply with the following requirements.

Prior to any drilling activity or the construction or placement of any structure for exploration or development on the lease, including, but not limited to, well drilling and pipeline and platform placement (hereinafter in this stipulation referred to as "operations") the lessee shall conduct remote sensing surveys to determine the potential existence of any cultural resource that may be affected by such operations. All data produced by such remote sensing surveys as well as other pertinent natural and cultural environmental data shall be examined by a qualified marine survey archaeologist to determine if indications are present suggesting the existence of a cultural resource that may be adversely affected by any lease operation. A report of this survey and assessment prepared by the marine survey archaeologist shall be submitted by the lessee to the DCM and to the Manager for review.

If such cultural resource indicators are present the lessee shall: (1) locate the site of such operation so as not to affect adversely the identified location; or (2) establish, to the satisfaction of the DCM, on the basis of further archaeological investigation conducted by a qualified marine survey archaeologist or underwater archaeologist using such survey equipment and techniques as deemed necessary by the DCM either that such operation will not adversely affect the location identified or that the potential cultural resource suggested by the occurrence of the indicators does not exist.

A report of this investigation prepared by the marine survey archaeologist or underwater archaeologist shall be submitted to the DCM and the Manager for review. Should the DCM determine that the existence of a cultural resource which may be adversely affected by such operation is sufficiently established to warrant protection, the lessee shall take no action that may result in an adverse effect on such cultural resource until the DCM has given directions as to its preservation.

The lessee agrees that if any site, structure or object of historical or archaeological significance should be discovered during the conduct of any operations on the leased area, he shall report immediately such findings to the DCM and make every reasonable effort to preserve and protect the cultural resource from damage until the DCM has given directions as to its preservation.

Stipulation No. 4

(To be included only in leases resulting from this sale for tracts 56-28 through 56-130).

Whether or not compensation for such damage or injury might be due under a theory of strict or absolute liability or otherwise, the lessee assumes all risks of damage or injury to persons or property, which occur in, on, or above the Outer Continental Shelf, to any persons or to any property of any person or persons who are agents, employees or invitees of the lessee, its agents, independent contractors, or subcontractors doing business with the lessee in connection with any activities being performed by the lessee in, on, or above the Outer Continental Shelf if such injury or damage to such person or property occurs by reason of the activities of any agency of the U. S. Government, its contractors or subcontractors, or any of their officers, agents or employees, being conducted as a part of, or in connection with the programs and activities of the Marine Corps Air Station, Cherry Point, N.C.

Notwithstanding any limitation of the lessee's liability in Sec. 14 of the lease form, the lessee assumes this risk whether such injury or damage is caused in whole or in part by any act or omission, regardless of negligence or fault, of the United States, its contractors or subcontractors, or any of their officers, agents, or employees. The lessee further agrees to indemnify and save harmless the United States against all claims for loss, damage, or injury sustained by the lessee, and to indemnify and save harmless the United States against all claims for loss, damage, or injury sustained by the agents, employees, or invitees of the lessee, its agents, or any independent contractors or subcontractors doing business with the lessee in connection with the programs and activities of the aforementioned military installation whether the same be caused in whole or in part by the negligence or fault of the United States, its contractors, subcontractors, or any of their officers, agents, or employees and whether such claims might be sustained under a theory of strict or absolute liability or otherwise.

The lessee agrees to control his own electromagnetic emissions and those of his agents, employees, invitees, independent contractors or subcontractors emanating from individual designated defense warning areas in accordance with requirements specified by the Commanding General, Marine Corps Air Station, Cherry Point, N.C., to the degree necessary to prevent damage to, or unacceptable interference with Department of Defense flight, testing or operational activities, conducted within designated warning areas.

Necessary monitoring control, and coordination with the lessee, its agents, employees, invitees, independent contractors or subcontractors, will be effected by the commander of the appropriate onshore military installation conducting operations in the particular warning area, provided, however, that control of such electromagnetic emissions shall in no instance prohibit all manner of electromagnetic communication during any period of time between a lessee, its agents, employees, invitees, independent contractors or subcontractors and onshore facilities.

The lessee when operating or causing to be operated on its behalf boat or aircraft traffic into the individual designated warning areas shall enter into an agreement with the Commanding General, Marine Corps Air Station, Cherry Point, N.C., on utilizing an individual designated warning area prior to commencing such traffic. Such agreement will provide for positive control of boats and aircraft operating in the warning areas at all times.

Stipulation No. 3

(To be included only in leases resulting from this sale for tracts 56-1 through 56-19, 56-21 and 56-22).

Whether or not compensation for such damage or injury might be due under a theory of strict or absolute liability or otherwise, the lessee assumes all risks of damage or injury to persons or property, which occur in, on, or above the Outer Continental Shelf, to any persons or to any property of any person or persons who are agents, employees or invitees of the lessee, its agents, independent contractors, or subcontractors doing business with the lessee in connection with any activities being performed by the lessee in, on, or above the Outer Continental Shelf if such injury or damage to such person or property occurs by reason of the activities of any agency of the U. S. Government, its contractors or subcontractors, or any of their officers, agents or employees, being conducted as a part of, or in connection with the programs and activities of the Fleet Area Control & Surveillance Facility, Virginia Beach, VA.

Notwithstanding any limitation of the lessee's liability in Sec. 14 of the lease form, the lessee assumes this risk whether such injury or damage is caused in whole or in part by any act or omission, regardless of negligence or fault, of the United States, its contractors or subcontractors, or any of their officers, agents, or employees. The lessee further agrees to indemnify and save harmless the United States against all claims for loss, damage, or injury sustained by the lessee, and to indemnify and save harmless the United States against all claims for loss, damage, or injury sustained by the agents, employees, or invitees of the lessee, its agents, or any independent contractors or subcontractors doing business with the lessee in connection with the programs and activities of the aforementioned military installation whether the same be caused in whole or in part by the negligence or fault of the United States, its contractors, subcontractors, or any of their officers, agents, or employees and whether such claims might be sustained under a theory of strict or absolute liability or otherwise.

The lessee agrees to control his own electromagnetic emissions and those of his agents, employees, invitees, independent contractors or subcontractors emanating from individual designated defense warning areas in accordance with requirements specified by the Commander, Fleet Area Control & Surveillance Facility, Virginia Beach, VA., to the degree necessary to prevent damage to, or unacceptable interference with Department of Defense flight, testing or operational activities, conducted within designated warning areas.

Necessary monitoring control, and coordination with the lessee, its agents, employees, invitees, independent contractors or subcontractors, will be effected by the commander of the appropriate onshore military installation conducting operations in the particular warning area, provided, however, that control of such electromagnetic emissions shall in no instance prohibit all manner of electromagnetic communication during any period of time between a lessee, its agents, employees, invitees, independent contractors or subcontractors and onshore facilities.

The lessee when operating or causing to be operated on its behalf boat or aircraft traffic into the individual designated warning areas shall enter into an agreement with the Commander, Fleet Area Control and Surveillance Facility, Virginia Beach, VA., on utilizing an individual designated warning area prior to commencing such traffic. Such agreement will provide for positive control of boats and aircraft operating in the warning areas at all times.

Stipulation No. 5

(To be included only in leases resulting from this sale for tracts 56-131 through 56-161).

Whether or not compensation for such damage or injury might be due under a theory of strict or absolute liability or otherwise, the lessee assumes all risks of damage or injury to persons or property, which occur in, on, or above the Outer Continental Shelf, to any persons or to any property of any person or persons who are agents, employees or invitees of the lessee, its agents, independent contractors, or subcontractors doing business with the lessee in connection with any activities being performed by the lessee in, on, or above the Outer Continental Shelf if such injury or damage to such person or property occurs by reason of the activities of any agency of the U. S. Government, its contractors or subcontractors, or any of their officers, agents or employees, being conducted as a part of, or in connection with the programs and activities of the Charleston Operating Area Coordinator, Charleston, S.C.

Notwithstanding any limitation of the lessee's liability in Sec. 14 of the lease form, the lessee assumes this risk whether such injury or damage is caused in whole or in part by any act or omission, regardless of negligence or fault, of the United States, its contractors or subcontractors, or any of their officers, agents, or employees. The lessee further agrees to indemnify and save harmless the United States against all claims for loss, damage, or injury sustained by the lessee, and to indemnify and save harmless the United States against all claims for loss, damage, or injury sustained by the agents, employees, or invitees of the lessee, its agents, or any independent contractors or subcontractors doing business with the lessee in connection with the programs and activities of the aforementioned military installation whether the same be caused in whole or in part by the negligence or fault of the United States, its contractors, subcontractors, or any of their officers, agents, or employees and whether such claims might be sustained under a theory of strict or absolute liability or otherwise.

The lessee agrees to control his own electromagnetic emissions and those of his agents, employees, invitees, independent contractors or subcontractors emanating from individual designated defense warning areas in accordance with requirements specified by the Charleston Operating Area Coordinator, Charleston, S.C., to the degree necessary to prevent damage to, or unacceptable interference with Department of Defense flight, testing or operational activities, conducted within designated warning areas.

Necessary monitoring control, and coordination with the lessee, its agents, employees, invitees, independent contractors or subcontractors, will be effected by the commander of the appropriate onshore military installation conducting operations in the particular warning area, provided, however, that control of such electromagnetic emissions shall in no instance prohibit all manner of electromagnetic communication during any period of time between a lessee, its agents, employees, invitees, independent contractors or subcontractors and onshore facilities.

The lessee when operating or causing to be operated on its behalf boat or aircraft traffic into the individual designated warning areas shall enter into an agreement with the Charleston Operating Area Coordinator, Charleston, S.C., on utilizing an individual designated warning area prior to commencing such traffic. Such agreement will provide for positive control of boats and aircraft operating in the warning areas at all times.

Stipulation No. 6

(To be included only in leases resulting from this sale for tracts 56-162 through 56-286).

Whether or not compensation for such damage or injury might be due under a theory of strict or absolute liability or otherwise, the lessee assumes all risks of damage or injury to persons or property, which occur in, on, or above the Outer Continental Shelf, to any persons or to any property of any person or persons who are agents, employees or invitees of the lessee, its agents, independent contractors, or subcontractors doing business with the lessee in connection with any activities being performed by the lessee in, on, or above the Outer Continental Shelf if such injury or damage to such person or property occurs by reason of the activities of any agency of the U. S. Government, its contractors or subcontractors, or any of their officers, agents or employees, being conducted as a part of, or in connection with the programs and activities of the Fleet Area Control and Surveillance Facility, Jacksonville, FL.

Notwithstanding any limitation of the lessee's liability in Sec. 14 of the lease form, the lessee assumes this risk whether such injury or damage is caused in whole or in part by any act or omission, regardless of negligence or fault, of the United States, its contractors or subcontractors, or any of their officers, agents, or employees. The lessee further agrees to indemnify and save harmless the United States against all claims for loss, damage, or injury sustained by the lessee, and to indemnify and save harmless the United States against all claims for loss, damage, or injury sustained by the agents, employees, or invitees of the lessee, its agents, or any independent contractors or subcontractors doing business with the lessee in connection with the programs and activities of the aforementioned military installation whether the same be caused in whole or in part by the negligence or fault of the United States, its contractors, subcontractors, or any of their officers, agents, or employees and whether such claims might be sustained under a theory of strict or absolute liability or otherwise.

The lessee agrees to control his own electromagnetic emissions and those of his agents, employees, invitees, independent contractors or subcontractors emanating from individual designated defense warning areas in accordance with requirements specified by the Commander, Fleet Area Control and Surveillance Facility, Jacksonville, FL., to the degree necessary to prevent damage to, or unacceptable interference with Department of Defense flight, testing or operational activities, conducted within designated warning areas.

Necessary monitoring control, and coordination with the lessee, its agents, employees, invitees, independent contractors or subcontractors, will be effected by the commander of the appropriate onshore military installation conducting operations in the particular warning area, provided, however, that control of such electromagnetic emissions shall in no instance prohibit all manner of electromagnetic communication during any period of time between a lessee, its agents, employees, invitees, independent contractors or subcontractors and onshore facilities.

The lessee when operating or causing to be operated on its behalf boat or aircraft traffic into the individual designated warning areas shall enter into an agreement with the Commander, Fleet Area Control and Surveillance Facility, Jacksonville, FL., on utilizing an individual designated warning area prior to commencing such traffic. Such agreement will provide for positive control of boats and aircraft operating in the warning areas at all times.

Stipulation No. 7

(To be included only in leases resulting from this sale for tracts 56-1 through 56-7, 56-14 through 56-16, 56-18, 56-23, 56-24, 56-27, 56-117 through 56-119, 56-122 and 56-123).

Portions of this lease may be subject to mass movement of sediments related to unstable slopes with associated shallow faulting. Exploratory drilling operations, emplacement of structures (platforms) or seafloor wellheads for production or storage of oil or gas, and the emplacement of pipelines will not be allowed within the potentially unstable portions of this lease block until the lessee has demonstrated to the DCM's satisfaction that mass movement of sediments is unlikely or that exploratory drilling operations, structures (platforms), casing, wellhead and pipelines can be safely designed to protect the environment in case such mass movement occurs at the proposed location. This may necessitate that all exploration for and development of oil or gas be performed from locations outside of the area of unstable sediments either within or outside of this lease block.

If exploratory drilling operations are allowed, site-specific surveys shall be conducted to determine the potential for unstable bottom conditions. If emplacement of structures (platforms) or seafloor wellheads for production or storage of oil or gas is allowed, all such unstable areas must be mapped. The DCM may also require soil testing before exploration and production operations are allowed.

Stipulation No. 8

(To be included in any lease resulting from this proposed sale for tracts 56-167, 56-169, 56-171, 56-172 and 56-174).

The lessee shall conduct remote sensing and/or other surveys as specified by the DCM to determine the existence of any unexploded ordnance. The lessee's report to the DCM should document all indications of magnetic or side scan sonar anomalies on the sea floor.

Stipulation No. 9

Pipelines will be required: (1) if pipeline rights-of-way can be determined and obtained; (2) if laying such pipelines is technically feasible and environmentally preferable; and (3) if, in the opinion of the lessor, pipelines can be laid without net social loss, taking into account any incremental costs of pipelines over alternative methods of transportation and any incremental benefits in the form of increased environmental protection or reduced multiple use conflicts. The lessor specifically reserves the right to require that any pipeline used for transporting production to shore be placed in certain designated management areas. The lessor's decision regarding the selected means of transportation will be made within the context of an inter-governmental planning process for assessment and management of transportation of Outer Continental Shelf oil and gas with participation of federal, state, and local government and the industry. Where feasible, all pipelines, including both flow lines and gathering lines for oil and gas, shall be buried to a depth suitable for adequate protection from water currents, sand waves, storm scouring, fisheries trawling gear, and other uses as determined on a case-by-case basis.

Following the completion of pipeline installation, no crude oil production will be transported by surface vessel from offshore production sites, except in the case of emergency. Determinations as to emergency conditions and appropriate responses to these conditions will be made by the DCM. Where the three criteria set forth in the first sentence of this stipulation are not met and surface transportation must be employed, all vessels used for carrying hydrocarbons to shore from the leased area will conform with all standards established for such vessels, pursuant to the Ports and Waterways Safety Act of 1972 (46 U.S.C. 391a).

Stipulation No. 10

(To be included only in the leases resulting from this sale for the net profit share tracts listed in paragraphs 4(a) and 4(b) of this notice).

The net profit share payment specified in section 6 of this lease may be satisfied in whole or in part by the lessor taking production in amount rather than in value. However, not more than 16-2/3 percent of the production saved, removed or sold from the lease area may be taken as a net profit share payment in amount, except as provided in Sec. 15(d); additional net profit share payments shall be calculated to include the value of such production in excess of 16-2/3 percent.

14. Information to Lessees. The Department of the Interior will seek the advice of the States of North Carolina, South Carolina, Georgia, and Florida, and other Federal agencies, to identify areas of special concern which might require appropriate protective measures for live bottom areas and areas which might contain cultural resources.

If it is determined that live bottom areas might be adversely affected by the proposed activities, then the Deputy Conservation Manager for Field Operation, USGS, in consultation with the Regional Director, Fish and Wildlife Service (FWS), the Manager, ELM, the States, EPA, and other Federal agencies with jurisdiction and expertise to protect the environment, will require the lessee, pursuant to Section 5(a) of the OCS Lands Act, as amended, to undertake any measures to protect live bottom areas.

Operations on some of the tracts offered for lease may be restricted by designation of fairways, precautionary zones, or traffic separation schemes established by the Coast Guard pursuant to the Ports and Waterways Safety Act (33 U.S.C. 1221 et seq.). Corps of Engineers permits are required for construction of any artificial islands, installations, and other devices permanently or temporarily attached to the seabed located on the Outer Continental Shelf in accordance with section 4(e) of the Outer Continental Shelf Lands Act of 1953, as amended.

Bidders are advised that the Departments of the Interior and Transportation have entered into a Memorandum of Understanding dated May 6, 1976, concerning the design, installation, operation, and maintenance of offshore pipelines. Bidders should consult both Departments for regulations applicable to offshore pipelines.

Bidders are advised that in accordance with Sec. 16 of each lease offered at this sale, the lessor may require a lessee to operate under a unit, pooling, or drilling agreement, and that the lessor will give

particular consideration to requiring unitization in instances where one or more reservoirs underlie two or more leases with either a different royalty rate or a net profit share payment.

Bidders are advised that the Department of Energy is authorized, under Section 302(b) and (c) of the Department of Energy Organization Act, to establish production rates for all Federal oil and gas leases.

Bidders are advised that the West Indian manatee (sea cow) is a marine mammal which is officially listed as an Endangered Species by the Department of the Interior. It is protected by the Endangered Species Act of 1973, as amended (87 Stat. 884, 16 U.S.C. 1531-1543), and the Marine Mammal Protection Act of 1972, as amended (86 Stat. 1027, 16 U.S.C. 1361-1407), and various other State and Federal laws and regulations. On October 22, 1979, (44 FR 60963) Interior promulgated regulations (50 CFR 17.100-17.108) providing a means for establishing manatee protection areas. Also, the Florida Manatee Sanctuary Act of 1978 declares the entire State of Florida a "refuge and sanctuary for the manatees." A cooperative agreement between Interior and Florida on endangered species became effective on June 23, 1976. A similar cooperative agreement with the State of Georgia became effective on October 6, 1977.

For those tracts listed in paragraph 13 above providing for leases with an initial period of more than five years, bidders are advised that pursuant to 30 CFR 250.34-1(a) (3), the lessee shall submit to USGS either an exploration plan or a general statement of exploration intentions prior to the end of the tenth lease year.

15. OCS Orders. Operations on all leases resulting from this sale will be conducted in accordance with the provisions of all Atlantic Area Orders, as of their effective date, and any other applicable OCS Order as it becomes effective.

Attachment A
Suggested Bid Form
for Net Profit Share Bidding with a Fixed Cash Bonus

The following bid is submitted for an oil and gas lease on the tract of the Outer Continental Shelf specified below:

Tract No.	Percent Net Profit Share Bid (1)	Amount of fixed Cash Bonus Submitted with Bid
_____	_____	_____

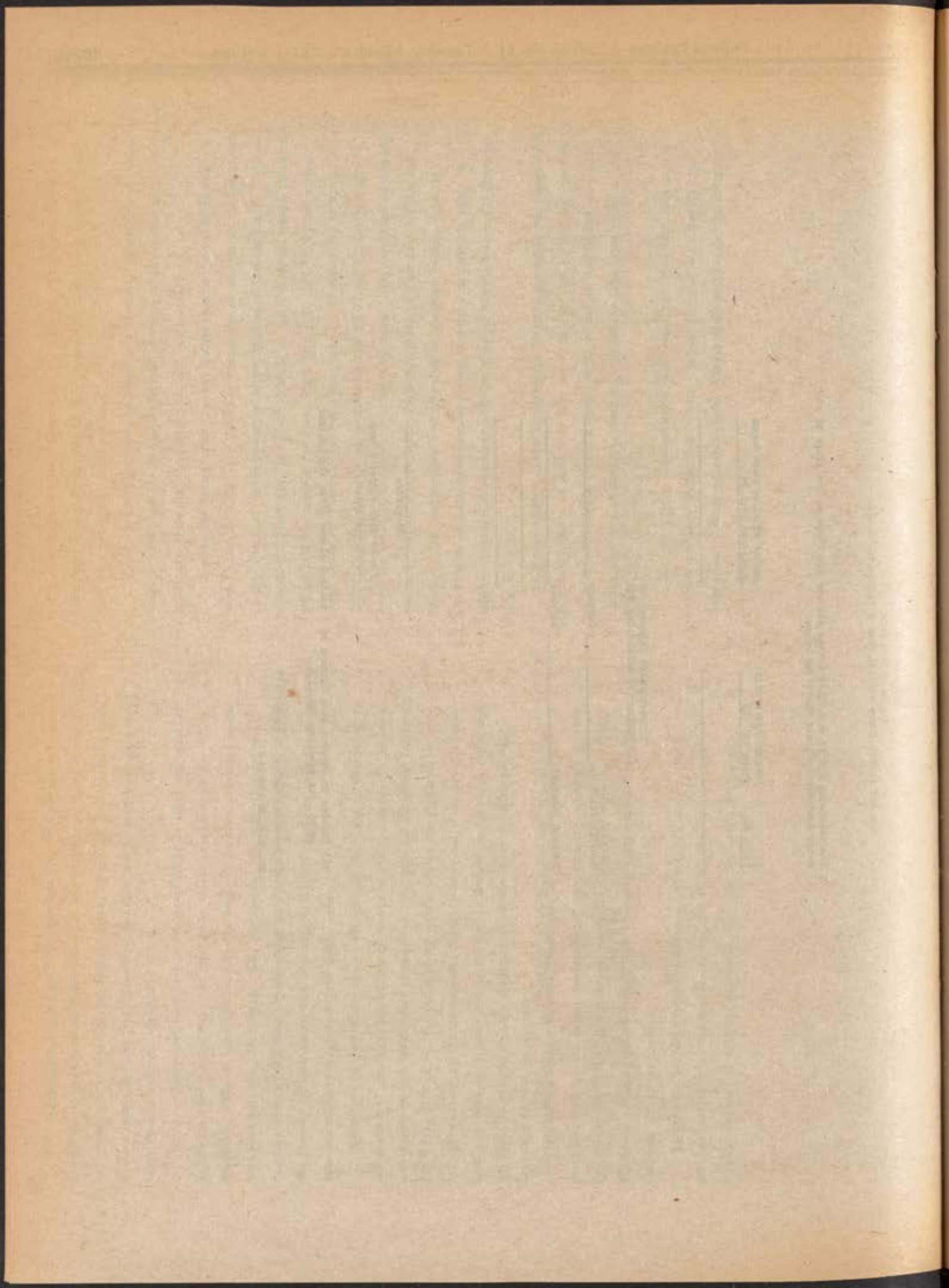
Proportionate Interest of
Company(s) Submitting Bid

Qualification No.	Company	Address
_____	_____	_____
_____	_____	_____
_____	_____	_____

Signature
(Please type signer's name
under signature)

(1) Express in percent to a maximum of 3 decimal places after the decimal point, for example: 50.123%.

[FR Doc 81-4664 Filed 3-30-81; 8:45 am]
BILLING CODE 4310-64-C



federal register

**Tuesday
March 31, 1981**

Part V

Department of Agriculture

**Animal and Plant Health Inspection
Service**

Animal Welfare; List of Licensed Dealers

DEPARTMENT OF AGRICULTURE

Animal and Plant Health Inspection Service

Animal Welfare; List of Licensed Dealers

The following list is being published to give notice to the public of dealers currently licensed under the Animal Welfare Act (7 U.S.C. 2131 et seq.). Such notice is exempt from the regulatory freeze of February 17, 1981, and does not come under E.O. 12291, since it is not a rule. Therefore, pursuant to the provisions of the Animal Welfare Act and the regulations thereunder (9 CFR Part 2), notice is hereby given that the dealers listed below are licensed under said Act:

(Section 3, 80 Stat 351, as amended (7 U.S.C. 2133))

Done at Washington, D.C., this 12th day of March 1981.

J. K. Atwell,

Acting Deputy Administrator, Veterinary Services.

ALABAMA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
64A2	BARKER, NM	BROKEN PINE RABBITRY	RT 1 BOX 58A	CHELSEA	35043
64A22	BRADFORD, N	BRADFORD KENNELS	RT 3 BOX 644	WARRIOR	35180
64A13	COOK, R & L	R & L KENNEL	PO BOX L	ALICEVILLE	36442
64A11	EMERSON, J		RT 6	HAMILTON	35570
64B37	FOURNIER, SE	PET SAFARI	100 BROADWAY	HOMEWOOD	35209
64B24	FOWLER, TW		RT 2 BOX 459A	THEODORE	36582
64A26	HURST, R	FOUR SEASON RABBITRY	219 BAKER DRIVE	EUFULA	36027
64A8	JOHNSON, C		RT 3 BOX 16A	LUVERNE	36049
64B38	LEE, RE	LEE'S RABBITRY	PO BOX 544	THEODORE	36582
64A21	NELSON, YB		305 WHITING CT	DAPHNE	36526
64A1	NORWOOD, H		2309 31ST STREET SW	BIRMINGHAM	35221
64B27	PORT OF PETS		606 BROOKWOOD VILLAGE	BIRMINGHAM	36209
64A24	RANDLE, F	R & Y RABBITRY	RT 2 BOX 191-A	AUBURN	36830
64A18	SCOTT, D & A	OWL HOLLOW KENNELS	RT 7 BOX 609	FORT PAYNE	35067
64B12	SPILLER PET CENTER		36 MCFARLAND MALL	TUSCALOOSA	35401
64A16	TALLENT, F & M	TALLENT'S RABBIT FARM	RT 2 BOX 184	CENTRE	35960
64A25	TREANOR, S		1454 FLEETWOOD DR EAST	MOBILE	36605
64A7	WAGER, MW		1707 FAIRMONT ST	DOTHAN	36301
64A17	WELLS, G		BOX 368 WELLS CIR, NE	RAINESVILLE	36996
64B7	WHITE, CG	ALAQUATICS PET CENTER	1012 3RD AVE W	BIRMINGHAM	35204

ARKANSAS

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
71B22	ANIMAL BEHAVIOR ENTERPRISES INC.		4800 ALBERT PIKE	HOT SPRINGS	71901
71A86	AUL, B & J	SHADY REST KENNELS	RT 3 BOX 2B	MAMMOTH SPRINGS	72554
71A62	BAIRD, P	MARTIN CREEK KENNELS		WILLIFORD	72482
71B35	BAKER, MR. & MRS. ANDREW	PEACEFUL VALLEY KENNELS	RT 1 BOX 368	BENTONVILLE	72712
71B40	BARBEE, BETTY		RT 1 BOX 157	DECATUR	72722
71A104	BARNES, MR. & MRS. G.L.		P.O. BOX 646	SILOAM SPRING	72761
71A74	BENEGAR, HJ & LC		RT 2	HUNTSVILLE	72740
71A102	BLAKEMAN, AC	TWIN OAKS KENNEL	STAR RT	VAN BUREN	72956
71B32	BRITTON, J	FARAWAY FARMS	P.O. BOX 113	FLORAL	72534
71B34	BROWN, K	LAZY VK KENNELS	BOX 421	GENTRY	72734
71A92	BRUCE D & I		2310 CHURCH ST	BARLING	72923
71A123	BRYSON, THELMA & JOHN	BRYSON'S COCKER SPANIELS	RT 2 BOX 197	GENTRY	72734
71A134	BURNS, I		RT 3	VAN BUREN	72956
71A76	CAMPBELL, E		1809 N SHORT L ST	FT SMITH	72901
71A115	CASTER, D & D		RT 3 BOX 354	ROGERS	72756
71A124	CENTRAL BAPTIST HOSPITAL	JEFFERSON PROFESSIONAL SERVICES	PO BOX 3387	LITTLE ROCK	72203
71EC	CHATTERTON, E	HILLSIDE KENNEL	DELMAR STAR ROUTE	HARRISON	72601
71B12	CHERRY, M	CHERRY'S RABBITRY	STAR ROUTE 7	SEARCY	72143
71A112	COLLINS, MR & MRS D		RT 2 BOX 215	PEA RIDGE	72751
71B6	CORBIT, MRS JM	CORBIT RABBITRY	ROUTE 2 BOX 273	SEARCY	72143
71A132	COWART, M & L & BEELER, JOE	SHAWNEE'S KENNELS	209 KIMBERLY LANE	ROGERS	72756
71A34	DAVIS, WJ & JP	JANBILS KENNELS		GARFIELD	72732
71A75	DECKER, WE	CHESTNUT CREEK KENNEL	BOX 4192	FAYETTEVILLE	72701
71A79	EHREHEART, A	ROMANEE KENNELS	R 1	MT VERNON	72111
74A117	ELERY, MRS G		RT 5 BOX 161A	SPRINGDALE	72764
71A108	FLYNT, TW		RT 6 BOX 444	FAYETTEVILLE	72701
71A82	FULTON, A	PINE TREE KENNEL	BOX 175	OMAHA	72662
71B30	GARNER, S & G	FOURCHE VALLEY KENNEL	STAR RT	HARVEY	72841
71A106	GLENN, MARSHA	GLENN'S KENNELS	RT 2	WESTFORK	72774
71A9	GORSLINE, CR		RT 2 BOX 68	GRAVETTE	72736
71A118	GRAHAM, V		RT 2 BOX 22	GRANETTE	
71A113	GRIGSON, T	TOMMIE'S KENNELS	RT 2 BOX 96	LINCOLN	72744
71A51	GROGAN, D & D	WINN CREEK KENNELS	RT 2	PRAIRIE GROVE	72753
71A127	GUSTIN, A	KINGS RIVER KENNELS	RT 5	BERRYVILLE	72616
71A125	HANEY, M	HANEY'S KENNELS	RT 2 BOX 123	ELKINS	72727
71A130	HANSEN, JUDITH	JUDITH HANSEN KENNELS	RT 2 BOX 96B	GENTRY	72734
71A122	HARP, BETTY	HARP'S KENNELS	RT 4 BOX 393B	FAYETTEVILLE	72701
71B31	HAYS, P	WAR EAGLE KENNELS	STAR ROUTE	VAN BUREN	72956
71AA	HOLCO, INC		P.O. BOX 186	FAYETTEVILLE	72701
71A88	HOLLAND, D	HOLLAND KENNELS	RT 2	LINCOLN	72744
71A126	HOLZKAMPER, S & F	ROCKY TOPS KENNELS	RT 2 BOX 255	GENTRY	72734
71A63	HUBBARD, M	DOUBLE M KENNEL	PO BOX 389	MOUNTAINBURG	72946
71B36	HUGHES, C & L	CHARLYNN'S KENNELS	RR1 BOX 878	ROGERS	72756

ARKANSAS—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
71A129	IMMEL, G & L	IMMEL'S KENNELS	802 N 13TH	ROGERS	72796
71A93	JACOBS, A	MORNING STAR KENNEL	RT 2 BOX 270A	BENTONVILLE	72712
71A32	JESTER, W	FLYING W KENNELS	R 4	BENTONVILLE	72712
71A133	JOHNSON, MR & MRS. WLM		5316 S 10TH	FORTH SMITH	72901
71A103	KORWES, W & R	FERNDAL FERRER FARM	23001 CHANDLER DR.	LITTLE ROCK	72210
71A19	KRATZ, D	B&D COMMERCIAL RABBITRY	RT 2 BOX 229	MALVERN	72104
71B39	LAMONT, ELIZABETH	LAMONT KENNELS	RT 2 BOX J 121	FORT SMITH	72916
71A114	LAWRENCE, D		RT 4 BOX 380	FAYETTEVILLE	72701
71A90	LIPE, D	CEDARS KENNELS	STAR RT BOX 161B	VAN BUREN	72956
71A109	MARTIN, A	MAPLE HILL SHIH-TZU FARM	RT 1 BOX 31	SULPHUR SPRINGS	72768
71A94	MAY, J & V	MAY'S KENNELS	107 I ST NE	BENTONVILLE	72712
71A55	MCARDLE, L	LANDELL KENNELS	BOX 99	CANE HILL	72717
71A100	MCCOWN, M	OZARK'S SHADOW	RT 2 BOX 268B	GENTRY	72734
71A107	MCMASTER, F		GENERAL DELIVERY	CEDARVILLE	72932
71A72	MCMASTERS, JD	MCMASTERS KENNELS	RT 1 BOX 161	SULPHUR SPRINGS	72768
71B1	MILLER, M	MA-HA KENNELS	BOX 111 RT N	YELLVILLE	72687
71A91	MOORE, C	RITZ COMMUNITY	J.C. ROUTE BOX 75	BOLES	72926
71A27	MOREFIELD, D	DAISY KENNELS	BOX 283	GENTRY	72734
71A120	MULKEY, GLEN		RT 2 BOX 264	BENTONVILLE	72712
71B24	NOLAN, G & A	WILDWOOD KENNEL	STAR ROUTE	VAN BUREN	72956
71PF	PEL-FREEZ RABBIT MEAT INC.		PO BOX 68	ROGERS	72756
71A11	PLATT, R	PLATT'S KENNELS	R 2	PRAIRIE GROVE	72753
71A35	PROPHET, E&A	PROPHET KENNELS	809 NORTH 16TH ST	VAN BUREN	72956
71A97	REMINGTON, H	HUGH REMINGTON KENNELS	RT 2	PRAIRIE GROVE	72753
71B0	ROBINSON, R	BRYANT COVE KENNEL	RT 1 BOX 47	CASA	72025
71A26	ROUSE, GE	ROUSE KENNEL	RT 1	FARMINGTON	72730
71A29	SAGARSEE, R		LOST BRIDGE RD. NO. 127	GARFIELD	72732
71A42	SANDERSON, G		RR 1	LONDON	72847
71A89	SHEPARD C.		2601 SO. 56 ST.	FT. SMITH	72903
71B29	SHEPARD, M	ROSEWOOD KENNEL	RT 1 BOX 367	ALMA	72921
71S5	SMALL STOCK INDUSTRIES, INC.		PO BOX 157	PEA RIDGE	72751
71A95	SMYTHE, W & O	SHADOW VALLEY KENNELS	RT 1 BOX 31B	GRAVETTE	72736
71B33	STEPHENS, LEROY		RT 4 BOX 196-A	BENTONVILLE	72712
71A85	SUTTON, R&L	SHAN-RIC SHELTERS	RT 1 BOX 155	LOWELL	72745
71A66	TAYLOR, J & N		PO BOX 345	WALNUT RIDGE	72476
71A96	TEMPELMEYER, R & YANCEY, B	DRACHENFELS KENNELS	BOX 261 RT 1	PRAIRIE GROVE	72753
71A131	TIPTON, FRANCES	TIPTON KENNELS	RT 1 BOX 307	BLOOMSBURG	75556
71A48	TISDALE, G		RT 2 BOX 290	GENTRY	72734
71B36	VAN WINKLE, J D	J. D. VAN WINKLE'S CAVIES	START RT BOX 54	OIL TROUGH	72564
74B36	VANWINKLE, J		STAR RT BOX 54	OIL TROUGH	72564
71A39	WARD, B	WARD'S KENNELS	RT 2 BOX 231	GRAVETTE	72736
71A71	WARNER, E		P.O. BOX 447	GENTRY	72734
71A96	WEBB, J	WEBB'S KENNEL	P.O. BOX 65	HIWASSE	72739
71A119	WHITE, B		RT 2 BOX 252	SPRINGDALE	72764
71A121	WILLIAMSON, DENISE		RT 1	OLA	72653
71A50	WINNINGHAM, RM		RT 3	GENTRY	72736

ARIZONA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
86A15	ABRAHAMS, OL		2742 E. SOUTHERN	PHOENIX	85040
86A11	COX, N&G	BORDER-N-KENNELS	BOX 144	NACO	85620
86B14	DUNBAR, KL	DUNBAR'S KAY DOT RABBITRY	6710 N WAYCROSS	TUCSON	85704
86A20	ELLIOT, L & M		RT 1 BOX 231	CHANDLER	85224
86A28	FITZPATRICK, P	FITZ-BRIM BREEDING RANCH	5315 W TANGERINE RD	TUCSON	85704
86A14	HENRY, L	HENRY'S KENNELS	P.O. BOX 72	BUCKEYE	85326
86B19	HIGGINS, R	A BAR A DOGGIE DUDE RANCH	1301 W. HATCHER RD.	PHOENIX	85021
86A4	JETER, MM & WS.	SOUTHWESTERN RESEARCH ANIMALS	4834 E GLENN ST.	TUCSON	85712
86B20	LUDLOW, G	GREG LUDLOW & ASSOCIATES	P.O. BOX 900	GOODYEAR	85338
86A32	MERTES, R & J	A RABBITRY & SUPPLY	PO BOX 6488-CRB	TUCSON	85738
86A7	OLLSON, LM	OLLSON'S RARE BIRD FARM	RT 1 BOX 152	GLENDALE	85301
86B25	OLSON, G & J	OLSON'S RABBITRY	RT 1 BOX 434	FLAGSTAFF	86001
86B23	OLSON, K	BLUE RIBBON RANCH	622 N FORGEUS	TUCSON	85716
86A31	ROBERTSON, J		3547 W REDFIELD RD.	PHOENIX	85023
86A30	SINGLETON, B & E	STATE SECURITY KENNELS	RT 1 BOX 39	HIGLEY	85236
86B1	SOUTHWESTERN SCIENTIFIC CO		4345 E. IRVINGTON RD	TUCSON	85714
86B8	WAHRENDORF, W & K	PET'S PARADISE	4631 W TIERRA BUENA	GLENDALE	85306
86A13	YAROLEM, W&S		6001 W. MEDLOCK DR.	GLENDALE	85301

CALIFORNIA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
93B46	ABERNATHY, JD		175 EAST ST	NORCO	91760
93B44	AM NAT'L HERPETOLOGICAL SOC.		PO BOX 240	GLENORA	91740
93B65	ANDREWS, WT & E		1187 MERRILL RD.	SAN JUAN BAUTISTA	95045
93A81	BARR, B & M		1515 ARDMORE AVE	MODESTO	95350
93B42	BENTLEY, E & E	VALLEY LABORATORY SUPPLY	4903 BAIN ST	MIRALOMA	91752
93B67	BERG, R & L	O'BRIENS GUARD DOG SERVICE	9836 FLORIN RD	SACRAMENTO	95826
93A99	BESSEY, ROSCOE		26712 7TH	CORCORAN	93212
93B79	BISHOP, G & C	BISHOP'S PET CENTER	1777 WINCHESTER BLVD.	CAMPBELL	95006
93B64	BLISS, C	CAREY'S WILD ANIMALS	3510 EL RICON WAY	SACRAMENTO	95625
93A78	BORDEN, D & J		8906 W VELMA LN	TRACY	95376
93A102	BOSWELL, PERRY		BRYSON-STAR ROUTE	BRADLEY	93426
93A76	BRISTOW, T	CHER MAR KENNEL	4855 PIONEER AVE.	HUGHSON	95326
93B7	CAL-LUMINUM, INC.		11835 S MORNING AVE	DOWNY	90241
93B26	CAMPBELL, AB	ABC RABBITRY	11203 ROSWELL AVE	POMONA	91766
93A66	CANINE COUNTRY CLUB, INC		42116 4TH STREET EAST	LANCASTER	93534

CALIFORNIA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
93B103	CHAMPAGNE, C & HOFFMAN, E	BONNY DOON LLAMAS	121 MCGIVERN PLACE	SANTA CRUZ	95060
93B61	CHRISTENSEN, E & G	CALIFORNIA BIOLOGICAL SUPPLY CO.	PO BOX 1736	VISTA	92083
93B95	CODY, R & C		15603 ALONDRA BLVD	LA MIRADA	90638
93A61	COSTLEY, I		931 FRANZI CT	MODESTO	95351
93A73	COVELLO, A	STEVENSON RABBITRY	23981 SECOND AVE	STEVENSON	95374
93B29	CURD, ME	CURD'S CAVIARY & ANIMAL SUPPLY	787 S 4TH AVE	LA PUENTE	91746
93B74	DALRI, JR, CS	EXOTICS OF CALIFORNIA	4586 ROSS GATE WAY	PLEASANTON	94566
93A97	DAVIS, W E		14901 S HIGHLAND	SELMA	95662
93B5	DE BORONDY, L	CASA DE PETS	PO BOX 1663	STUDIO CITY	91604
93B6	DENIO'S ROSEVILLE FARMERS MKT.		PO BOX 999	ROSEVILLE	95678
93B86	DOYLE, M		13841 ERWIN ST	VAN NUYS	91401
93B54	DUNN, R	LA PETS	13419 MONTAGUE	ARLETA	91331
93B48	ENGLISH, V	LEOPARD CAT INFORMATION CENTER	PO BOX 3632	HOLLYWOOD	90028
93A51	ERDTSIECK, AA	SAFE HAVEN RABBITRY	205 BAILEY AVE	PETALUMA	94952
93A88	FORCE, J D		179 E. CORDOBA	SAN CLEMENTE	92672
93B96	FURZER, RICHARD	PETMART	1054 AVIATION BLVD	HERMOSA BEACH	90254
93B51	GIACINTO, J	EXOTIC ANIMALS	19400 SANTA RITA	TARZANA	91356
93B69	GILLETTE, W & N	PARADISE HAMSTERY	2912 PARADISE RD	MODESTO	95351
93B4	GOEBEL, AR	CAMEL FACTORY	1996 N MAIN	PORTERVILLE	93257
93B58	GOEBEL, EL		P.O. BOX 70	TEHACHAPI	93561
93B43	GOEBEL, L		PO BOX 4198	THOUSAND OAKS	91360
93B98	GOLD, R & N	THE BOSTON MONKEY SCHOOL	3521 55TH STREET	SACRAMENTO	95820
93B99	GRANDPRE, MILLER		PO BOX 1540	FONTONE	92335
93B88	GRAYSON, W & V		872 RESOTA ST	HAYWARD	94546
93A89	HATTENSWILLER, G	RANCHO GATO	28477 GOETZ RD	QUAIL VALLEY	92380
93A22	HENDRICKS, W & G	CREST CAVIARY	4133 OAK GROVE SCHOOL RD	RAYMOND	93653
93A3	HERBERT, V & M	HERBERT'S RABBITRY	PO BOX 364	PLYMOUTH	95669
93A80	JOLLY, RI		8341 DENNI ST	CYPRESS	90630
93B20	JUNGLELAND PETS, INC, JI	JUNGLELAND PETS	6099 SAN JUAN AVE	CITRUS HEIGHTS	95610
93B3	JUSZYK, C&J		PO BOX 3262	THOUSAND OAKS	91359
93B90	K-8 DOGS OF SACRAMENTO, INC		1912 O STREET	SACRAMENTO	95814
93A98	KAUFFMAN, W	LORIE'S STABLES	STAR RT 2 BOX 318	LA HONDA	94020
93EK	KEARLEY, EO		P.O. BOX 2069	TURLOCK	95380
93A11	KELLEY, JO		609 F ST	GALT	95632
93A103	KING, B	ANIMALS WEST	P.O. BOX 732	SOQUEL	95073
93HK	KNUDSEN, HH	KNUDSEN'S	12488 S HARLAN RD	LATHROP	95390
93A57	KURZ, E		2870 WOOD VALLEY RD	SONOMA	95476
93B93	LANG, P	LAN-MILLER RANCH	1936 LAKE DRIVE	BEVERLY HILLS	90210
93A9	LOMA LINDA UNIVERSITY		ANIMAL CARE FACILITY	LOMA LINDA	92354
93B45	MAGNOLIA BIRD FARM INC.		8960 CERRITOS AVE	ANAHEIM	92804
93A94	MARSH, C	CLOVERDALE FARM	PO BOX 812	HOLLISTER	95023
93A90	MAYNARD, J		STAR RT 1 BOX 84	ROSAMOND	93660
93A101	MCDONALD, WILLIAM		9202 E SHAW AVE	CLOVIS	93612
93A83	MERWIN, JE	HILLS OF HOME RANCH	20837 DEERHORN VALLEY RD	JAMUL	92035
93A69	MEYERDICK, C&F	CFM RABBITRY	1447 MIDWAY RD	VACAVILLE	95688
93A7	MILLER, DR	RANCHO DE CONEJO	1346 SUNSET DR	VISTA	92083
93B36	MISSION LABORATORY SUPPLY INC		2600 RIVER AVE	ROSEMEAD	91770
93B80	MOOTNICK, A	GIBBONS & GALLINACEOUS BIRD CNTR.	BOX 249	SAUGUS	91350
93A104	MURRAY, DEAN	MURRAY & CO RABBIT FARMS	CRESTON STAR RT	PASO ROBLES	93446
93B100	MUSTOE, KEN		RT. 4 5200 B AVE	MODESTO	95351
93A31	NORTHROP, L	KING & NORTHROP KENNEL	3035 S. TRINITY	KERMAN	93630
93B97	ORTIZ, GREGORY JR		341 HAWTHORN STREET APT 1A	SOUTH PASADENA	91030
93A62	OSCIKLAWSKI, L&M	L&M PETS & SUPPLIES	15917 SIERRA VISTA CT	LA PUENTE	91744
93B13	PARROT MOUNTAIN, INC.		36621 MONTEZUMA VALLEY RD	RANCHITA	92096
93A92	PEIZOTO, J		19961 REDWOOD RD	CASTRO VALLEY	94546
93A87	PHILLIPS, J	PHILLIPS RABBITRY	333 TWIN LANES	SOQUEL	95073
93A100	POND, ELVA	CARBON COPY KENNELS	PO BOX 413	EL DORADO	95623
93B91	POREC, R 7 MAPLES, T		18597 ORANGE ST	BLOOMINGTON	92316
93B94	REYNOLDS, BARBARA		21930 S ELM	LATON	92442
93A93	ROBINSON, K	KAJAC KENNELS	1865 SANDRIDGE RD	PLACERVILLE	95667
93B17	ROSKILLY, GB	GLENS PETS & PET SUPPLY	12137 LOPEZ CANYON RD	SAN FERNANDO	91342
93B102	ROUGHEN, TONY		6345 GRANT AVENUE	CARMICHAEL	95608
93B92	RUNDEL, R	SONOMA BIRD FARM	19235 CARRIGER	SONOMA	95476
93A82	SAND, WC & RH		10442 MOUNTAIN LION LANE	GRASS VALLEY	95945
93A4	SIMONSEN LABORATORIES INC		1190C DAY RD	GILROY	95020
93A42	SIMUNEK, R&J		872 BUSCH DRIVE	VISTA	92083
93A28	SINNETT, AH	WAGGIN TAIL KENNEL	3324 BARNHART RD	DENAIR	95316
93B66	SPARROW, E & M	CROWN ANIMALS	250 SECOND AV	SAN LEANDRO	94577
93A74	STARR, P	ELKHORN RABBITRY	5265 STARR WAY	WATSONVILLE	95078
93A43	TAYLOR, S	RIVERHOLE LLAMASARY	5100 VOLKERTS RD	SEBASTOPOL	95472
93A95	TERRY, E & BOWERMAN, H	E & H RABBITRY	2185 150TH	SAN LEANDRO	94578
93B67	TRENT, GAH	TRENT'S CAVIARY	506 FAIRLAND AVE	MODESTO	95351
93SC	UNIV OF S CALIFORNIA		UNIVERSITY PARK	LOS ANGELES	90007
93A26	USREY, A&D	PEACEFIELD FARMS	562 MIMOSA AVE	VISTA	92083
93B18	VALLEY PET SUPPLY		1200 ZEPHYR AVE	HAYWARD	94544
93A91	WAKEFIELD, WM R		17127 LAWSON VALLY RD	JAMUL	92035
93B101	WALKER, F		P.O. BOX 3425	POPLAR	93257
93A106	WALSH, DORRIS		STAR ROUTE 1 BOX 800-40	TEHACHAPI	93561
93A86	WEISBRODT, JULIANNA	HOPPING 'W'	1169 S LAKE AVE	KERMAN	93630
93B14	WESTERN SCIENTIFIC SUPPLY INC		PO BOX 681	WEST SACRAMENTO	95691
93A17	WESTERVELT, MR	NITABELL RABBITRY	29215 TAYLOR AVE	HAYWARD	94544
93A77	WHITTEN, MC	PETS UNLIMITED	536 E TAYLOR RD	CERES	95307
93B82	WILLIAMS, A	ANDIE'S CRITTERS & VARMINIS	5542 COFFEE RD	MODESTO	95355
93A105	WILLIAMS, K & M	K & M WILD CRITTER FARM	1961 GREEN SPRINGS RD	FOLSOM	95630
93A16	ZIGLAR, HG & EI	EZH CAVIARY	BOX 93	WILLIAMS	95687

COLORADO

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
84A70	BENSELY, J & W		2608 TERRY LAKE RD.	FT. COLLINS	80524
84B44	GIOCHETTI, ANTHONY	DOGGIE VILLAGE KENNELS	11440 W 44TH AVE	WHEATRIDGE	80003
84A71	CRAIG, PATRICK	BOULDER ZOOLOGICAL PRESERVE	7718 VALMONT DR.	BOULDER	80301
84B33	ELARS BIO-PHARMACEUTICS, INC.		225 COMMERCE DR.	FORT COLLINS	80524
84A49	ENOS, H&M	ENOS' ROCKY MOUNTAIN RABBITRY	3704 RICHMOND DR.	FORT COLLINS	80521
84B35	ESSARY, A & E	TAG-A-LONG DOG RANCH	RT 1 BOX 5-C	LA ANIMAS	81054
84A11	FREEMER, ML	HIGH PLAINS KENNELS	RT 2 BOX B-15	HAXTUN	80731
84A55	HILL, RA	SEDALIA HILLS RABBITRY	2998 W WOLFENBERGER RD.	SEDALIA	80135
84A65	HOWLAND, R & D	HAVEN OF HAPPINESS KENNEL	PO BOX 595	HOLLY	81047
84B41	KUTCHINSKY, L	DAISY HILL INC	5771 E 112 AVE	NORTHGLENN	80233
84B39	LEVIN, K & G	PAMPERED PETS	3081 SO SPRUCE WAY	DENVER	80231
84B42	LIMBERG, BRADLEY G.		1600 W EVANS SUITE C	DENVER	80110
84A87	MOGEE, J & M	MOGEE KENNELS	RT 1 BOX 21	HOLLY	81047
84A30	MILLIKEN, JT	RIPPLES DOG RANCH	RT 2 BOX 151	ROCKY FORD	81067
84B16	MURPHY, HJ		BOX 280 724 LOCUST	WINDSOR	80550
84A62	PARK, JE	BIOLOGICAL RESEARCH LABORATORIES	6700 SIMMS PO BOX 1374	ARVADA	80001
84A26	PATTERSON, JE	PATTERSON KENNELS	R 2 BOX 76	YUMA	80759
84A69	ROSS, B & W	VON ROSS DACHSHUND KENNEL	P.O. BOX 7	CROWLEY	81033
84A6	WERNISMAN, G & B		RT 1 BOX 74C	HAXTUN	80731
84A60	WOLFF, M		RT 3	HAXTUN	80731
84A32	WOODS, E	ALLDOG KENNEL	BOX 112	EASTLAKE	80614
84A38	WOOLINGTON, E & BOSSEN, D	AICHER'S RABBITRY	BOX 5	HEREFORD	80732
84B34	YOST, SIDNEY	ROCKY MOUNTAIN STUDIO	33601 STRANSKY RD. P.O. BOX 89	EVERGREEN	80439
84A68	ZAMORA, J	JULIE'S COCKER RANCH	ROAD 20796 HWY 50	ROCKY FORD	81067

CONNECTICUT

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
16B20	BERARDO, TR	TENDER LOVE & CARE PETS & PL.	69 MERIDEN RD.	WATERBURY	06705
16B17	JOHNSON, D & STROUT, F	INTERNATIONAL PET & ZOO SUPPLY CO.	GATEWAY CENTER	WILTON	06897
16A13	MACY, NANCY	CALICO DREAM RABBITRY	RFD 1 BOX 279	ASHFORD	06278
16B22	PARLEE, W & PATTERSON, T	EXOTIC FIN & FEATHER	529 BURNSIDE AVE	E HARTFORD	06108
16A12	RUSSO, ANN M.	RUSSO'S RABBITRY	FOX ROAD RR 1	PUTNAM	06260
16B2	TODD, EW	BIRCHWOOD KENNELS	551 SKOKORAT RD	BEACON FALLS	06403
16A11	VAILL, JEANNE	VAILL'S BUNNY FARM	RFD 1 RT 4	GOSHEN	06756

DELAWARE

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
50A7	BAILEY, R	TREASURE ISLAND TROPICALS	RT 2 BOX 338A	SEAFORD	19973
50B7	BAILEY, RD	LITTLE ACRE ANIMAL FARM	RT. 2 BOX 338A	SEAFORD	19973
50A5	BEACHY, L		RD 1	GREENWOOD	19950
50A1	HAZEL DEL FARMS INC.		RD 1 BOX 198C	HARTLY	19953
50A8	PERSINGER, L	LARRY'S BEAGLES	BOX 1182 AIRPORT RD	SEAFORD	19973
50B12	WISSEMAN, CE & SON	FLORA-DEL RANCH	PO BOX 81	GREENWOOD	19950

FLORIDA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
58HS	ALENTADO, A		9564 SW 58 ST.	MIAMI	33173
58DT	BAETJER, B	CHRISTIAN'S COMPOUND	13955 - 113 - STREET	FELLSMERE	32948
58HA	BARLACES, L		1350 PALM DALE COURT	WEST PALM BEACH	33411
58BY	BARTECK, M	THE PAMPERED PET	1104-C KEY PLAZA	KEY WEST	33040
58HY	BAUDY, R E	RARE FELINE BREEDING COMPOUND	P.O. BOX 132	CENTER HILL	33514
58AO	BOMAR INDUSTRIES INC.		2751 SUNSET BLVD.	NAPLES	33942
58HZ	BRADFORD MARINE	BRADWOOD FARM	3051 STATE RD 84	FT. LAUDERDALE	33312
58CS	BRAMCO INC		P.O. BOX 205	GIBSONTON	33534
58GS	BRYANT, A & J	JODY'S RABBITRY	RT 2 BOX 333	WAUCHULA	33873
58GO	BRYANT, P	ARCADIA SMALL ANIMALS	RT 1 BOX 380	ARCADIA	33821
58GC	BUCK, WE		RR 11 BOX 242	FLORAL CITY	33636
58AF	CAMPBELL, WH		1775 12TH ST. SE	LARGO	33541
58CI	CARRIER, W		1300 S.E. DARLING RD.	STUART	33494
58AG	CHARLES P CHASE CO INC		7200 NW 46TH ST.	MIAMI	33166
58IJ	COOPER, V & S	PINE WHISPER RABBITRY AND SUPPLIES	2530 SERVICE ROAD	OPALOCKA	33054
58GE	COOPER, P	PAT'S K-9 KENNEL	120 DAIRY RD.	AUBURNDALE	33823
58BA	CUMMINGS, ML	CUMMINGS RABBITRY	18001 GERACI RD	LUTZ	33549
58GJ	DAMM, JA	ALPINE RANCH & KENNEL	BOX 1002	NEWBERRY	32669
58AA	DAWSON RESEARCH CORPORATION		PO BOX 8272	ORLANDO	32806
58IH	DIAZ, RAMON	INTERAB	5480 S.W. 118TH AVE	MIAMI	33165
58HK	DINTER, D	PET POURRI	8368 SW 40TH ST	MIAMI	33155
58CN	DOBSON, N	DOBSON'S PETTING ZOO	205 BURBANK DR	MILTON	32570
58FE	DOUGLAS, S & ENGLER, W	MARLOT BREEDING FARM	RT 5 BOX 130 A1	ORLANDO	32807
58DD	FL. MONKEY SANCTUARY, INC.		PO BOX 1357	VENICE	33595
58AU	FLORIDA ALLIGATOR FARM		RT 1 BOX 236	CALLAHAN	32011
58AS	FLORIDA REPTILE LAND		RT 1 BOX 312	LAWTEY	32058
58HP	FRANK M THOMPSON, INC		15605 S.R. NO. 64	BRADENTON	33508
58ID	GABLER, J & MILSTREY		P.O. BOX 1299	EUSTIS	32726
58AL	GATORS OF MIAMI INC	GATORS OF MIAMI, INC.	5500 NW 74TH AVE	MIAMI	33166
58GI	GEIGER, JW & CB		1110 GEIGER CEMETERY RD.	ZEPHYRHILLS	33599
58FM	GILLER, LA		5365 SW 76TH AVE	DAVIE	33328

FLORIDA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
58IF	GILMAN, S.H. & C	GILMAN PAPER CO.	111 WEST 50TH STREET	NEW YORK	10020
58CX	GLOBAL FISH IMPORTS		3550 NW 189TH ST.	MIAMI	33056
58GW	GOLDSTINE, G & R	FISH HUT HUT	2475 LAUREL LANE	LAKE PARK	33410
58GM	GRAY, CB	PETLAND CLEARWATER	1654 A US L9N	CLEARWATER	33515
58FY	GREENBERG, L	PURR-FECT PETS OF S FLORIDA	4651 SW 163 AVE	FORT LAUDERDALE	33313
58EB	GRODZINSKI, E	HIDDEN ACRES RABBITRY	RT 4 BOX 380	OCALA	32671
58GX	HALDI, B & GONZALEZ R	LAS PALMAS FARMS	26820 SW 187 AVE	HOMESTEAD	33031
58CZ	HATFIELD, K&JC	EXOTIC FELINE FARM	1991 SW 136TH AVE	DAVIE	33325
58HV	HEROV, H S		160 LEMON LANE	CASSELBERRY	32707
58FA	HORTON, D		RT 1 BOX 184A3	BUNNELL	32010
58BS	HOUSE OF HAMSTERS		262 NW 2ND ST	DEERFIELD BEACH	33441
58IB	HUDSON, K & KENNY, R	THE CRITTER SHOP	3407 HENDERSON BLVD.	TAMPA	33609
58DA	JOHSTON, B		PO BOX 166	ELLENTON	33532
58BO	JULIAN, LL	STUART PET CTR.	BOX 815	PALM CITY	33490
58HT	KALICHMAN, R & S		6570 SW 41 CRT	DAVIE	33314
58AV	KELLEY, KC	KEL FARM	RT 1 BOX 106A	ALACHUA	32615
58AR	KINDT, CR	EXOTIC CATS AND CROSSBREDS	16055 DUBOIS RD	JUPITER	33458
58HQ	KOVNER, R		290 SW 56ST	MARGATE	33068
58BM	L.D. PUPPY SHOP, INC.		4302 SW 8TH ST	MIAMI	33134
58GG	LALUZERNE, E	PETLAND NORTHGATE	9019 N FLORIDA AVE	TAMPA	33604
58EU	LANGIERI, BM	RBC RANCH	9065 S TAMIAI TRAIL	VENICE	33595
58FN	LARAKIS, A		INGHAM RD BOX 22 RTE 1	NEW SMYRNA BEACH	32069
58IE	LASHLEY, VERGAL		517 POINSETTIA ROAD	AUBURNDALE	33823
58EQ	LAYMAN, L		190 SUNSET DR	CASSELBERRY	32707
58DZ	LIBBY, SR., R & I		5800 OGDEN AVE	ORLANDO	32810
58HC	LIFE FELLOWSHIP CHURCH INC		RT 1 BOX 64-N	SEFFNER	33584
58GF	LIGHTSEY CATTLE CO.		2230 SAM KEEN RD	LAKE WALES	33853
58HM	LUCAS, D & P	LUCAS ANIMAL FARM	PO BOX 187	GROVELAND	32736
58IK	MAEAYA, MARCELO & ZEIDA	LA CARIDAD BOTANICA	18317 NW 42 AVE	CAROL CITY	33055
58GP	MANATEE RABBIT FARM		3141 27TH ST. E	BRADENTON	33508
58HO	MARMOSET BREEDING FARM, INC.		PO BOX 1104	RIVERVIEW	33569
58BI	MARSH, J	HAPPYLAND PET SHOP	RT 1 BOX 28	FT PIERCE	33450
58GW	MCAULEY, RL	ROGER'S PET PARADISE	2714 APT 4 S. MAC DILL AV.	TAMPA	33609
58FO	MIAMI RARE BIRD FARM INC.		189 CARIBBEAN RD	NAPLES	33940
58IM	MOORE, J & M	FINE FEATHERED FRIENDS	1100 NE 164TH STREET	NORTH MIAMI BEACH	33162
58HG	MORRIS, A & SMITH, S	S & M ENTERPRISES	651 NE 27TH ST	POMPANO BEACH	33064
58HU	NATIONAL WILDLIFE RESERVE TEAM		18600 SW 197 AVE	MIAMI	33187
58GT	NEIDHOEFER, J	FINE FISH FARMS, INC.	3475 N.W. 187TH ST	OPA LOCKA	33056
58BR	NELSON, R	EXOTIC BREEDERS	P.O. BOX 137	NOBLETON	33554
58GO	NEWMAN, D		1107 HWY 92W	SEFFNER	33584
58CE	NOELL, RM & AM	NOELL'S ARK CHIMPANZEE FARM	PO BOX 396	TARPON SPRINGS	33569
58HW	OEHLEKING, CHERIE	PUPPY LUV KENNEL	1880 SE 12TH AVE	OCALA	32670
58AD	PARROTT, J & T		3050 COUNTRY CLUB LANE	PEMBROKE PARK	33009
58GK	PET BIRDS INC		7780 NW 53 ST	MIAMI	33166
58AQ	PET FARM INC	BLUE RIBBON PET FARM	7000 NW 69 AVE	MIAMI	33166
58DH	PET HAVEN, INC.		3321 N FED HWY	POMPANO BEACH	33064
58AW	PET RANCH OF AMERICA		145 E. MERRITT AVE	MERRITT ISLAND	32952
58GU	POWELL, D	WAUCHULA HILLS RABBITRY	RT J1 BOX 225	WAUCHULA	33873
58HE	RATNER, S	ONE OF THE FAMILY INC	4551 PONCE DE LEON BLVD	CORAL GABLES	33146
58AC	RESEARCH LIVESTOCK LABS, INC		P.O. BOX 981	CITY LOCKA	33054
58HH	RHODES, D	COURT HILL KENNELS	RT 2 BOX 357C	GAINESVILLE	32602
58FT	RICE, L	BOB'S PUPPY CENTER	2945 N. EDGEWOOD	JACKSONVILLE	32205
58AI	RIDER, JR. VD		RR 2 BOX 515	BROOKSVILLE	33512
58GY	ROBERTS, J & T	THE RABBIT HUTCH	19001 SW 240 ST	HOMESTEAD	33031
58GA	RODRIGUEZ, D		12700 SW 194 AVE	MIAMI	33187
58HB	ROONEY, G	ANIMAL BAZAAR	RT 20 BOX 418	FT MYERS BEACH	33931
58FV	ROTH, R	ANIMALS OF DISTINCTION	RT 4 BOX 241	FT PIERCE	33450
58II	SHIVAK, P & B	ARMADILLO ACRES	11835 S.W. 190TH TERRACE	MIAMI	33127
58GL	SIGNORELLI, NH	FILEX	12200 SW 46TH ST	MIAMI	33175
58EE	SINGLETON & CO., INC.		PO BOX 248	RIVERVIEW	33569
58FF	SLOCUM, II, BR & L	QUALITY BIRD CO.	6950 NW 70TH ST	MIAMI	33166
58DW	SMITH, JR. DC	SHANK'S PET LAND	P.O. BOX 231	ARCADIA	33621
58HN	SMITH, R & G		13100 SW 216TH ST	GOULDS	33170
58AJ	SOUTH AMERICAN PRIMATES, INC		PO BOX 970768	MIAMI	33197
58BB	SPINOSO, PJ		4215-53RD AVE N	ST. PETERSBURG	33714
58HJ	STEBBINS, N & B	LAKE KER RABBIT RANCH	RT 3 BOX 555	FT MCCOY	32637
58FD	STEWART, B	RAINBOW KENNELS	RT 1 BOX 127A	DOVER	33527
58AM	TAMPA LIVESTOCK DISTRIBUTORS, INC.	HARTZ MOUNTAIN	PO BOX 22007	TAMPA	33622
58AZ	TROPICAL ANIMALS DIST, INC.		156 N.W. 37TH STREET	MIAMI	33127
58HR	TROPIQUARIUM INC		14366 BISCAYNE BLVD	N MIAMI BEACH	33181
58IX	TROUTMAN, B & N		500 ST PETERSBURG DR W BOX 506	OLDSMAR	33557
58HI	ULVANO, L	HOME AQUATICS	1370 NW 193 TERR	MIAMI	33169
58IC	WALKER, D	PJ'S PET SHOP	P.O. BOX 999	FT WALTON	32548
58EW	WARD, M	GARDENVILLE SMALL STOCK FARM	RT 3 BOX 337	RIVERVIEW	33569
58HA	WARD, M		P.O. BOX 86	O'BRIEN	32071
58GV	WILDLIFE DISTRIBUTORS INC		7978 NW 56 ST	MIAMI	33166
58DI	WOLF, R	JOY'S PETLAND	4329 CLEVELAND AVE. EDISON MAL	FORT MYERS	33901
58HD	WOOD, R & P		8309 FIRESTONE RD	JACKSONVILLE	32210
58IG	WORLDWIDE PRIMATES, INC.		7780 NW 53 STREET	MIAMI	33166
58AH	ZITO, JJ	TIGER PARK	2010 NE 17 CT	FT LAUDERDALE	33305

GEORGIA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
57A31	BARNES, MRS. J.		RT 1 BOX 82	WARMSRING	31830
57A4	COOK, WL		5250 MACLAND RD RT 1	POWDER SPRINGS	30073
57A25	CRAWFORD, JW	BUSY BEE RABBITRY	RT 2 BOX 110A	CARLTON	30627
57B1	DAVIES, H		PO BOX 107	STOCKBRIDGE	30281
57A37	EARLES, MILDRED		RT 4	THOMASTON	30286
57A11	GILREATH, C & H	THE CIRCLE (G) RABBIT RANCH	RT 1 BOX 486	MONROE	30655
57A35	HATCHETT, MRS K.	BOW WOW KENNELS	RT 2 BOX 84	THOMASTON	30286
57A34	HOLCOMB, E & B	HILLTOP KENNEL	RT 1 MACLAND RD	DALLAS	30132
57A32	KELLER, MR & MRS E R		368 MIZE RD	TOCOGA	30577
57A15	LAWTON, M		PO BOX 116	MOUNTAIN CITY	30562
57A36	LOWE, GINA	JD FARMS	110 DAVIS PLACE	ATHENS	30609
57A12	MARTIN, EB		RT 3 BOX 47	FLOWERY BRANCH	30542
57A39	MCCURLEY, CYNTHIA		OLD DAVIS MILL ROAD	RT 2 DALLAS	30132
57A19	PICKELSIMER, C	FT MOUNTAIN GERBIL RANCH	R 1 BOX 28	CHATSWORTH	30705
57A24	POSS, RC		41C E BROAD ST	SPARTA	31087
57A33	SMITH, M		114 SANDERS ST	THOMASTON	30286
57B9	SOUTHEAST AQUARIES		15C ROYAL DRIVE	FOREST PARK	30050
57B8	STEPHENS, R	ATLANTA WILDLIFE EXCHANGE	P.O. BOX 48406	ATLANTA	30362
57B10	SUNNEX INTERNATIONAL	R.C. RANCH RABBIT PROCESSING PLANT	STAR ROUTE 45	HARLEM	30814
57A36	WAGONER, GLEN		1701 WOODBERRY AVE	EAST POINT	30344

IOWA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
42UAC	A & M KENNELS	A & M KENNELS	BOX 217	VENTURA	50482
42FAW	ANDERSEN, ML			DELAWARE	52036
42NAV	ANDERSON, MG		RR 1	DAYTON	50530
42RAP	ANDREASEN, J		RR 2 BOX 140	AUDUBON	50025
42VAU	ANKENY, B	BRENDA'S PET FARM	RR 2	BUFFALO CENTER	50424
42AAN	AREND, M		RR 1	DIKE	50624
42MAD	AREND, TONY		RR 2 BOX 188	SAC CITY	50583
42SAZ	ASK, D & M		RR 4 BOX 214	HARLAN	51537
42EU	AUERBACH, LAER		RT 1	LEWIS	51544
42SX	BAIRD, BA		R 2 MORTON MILLS	VILLISCA	50864
42LAS	BAKER, D		RT 2	HARTLEY	51346
42NAJ	BARNARD, D	HIDDEN ACRE KENNEL	RR 6	MUSCATINE	52761
42RAU	BAUDLER, J			FONTANELLE	50849
42JY	BECKER, W&C	BECKER KENNELS	RR 1	KNOXVILLE	50138
42PAO	BEDWELL, SL	BEDWELL'S BLUNE KENNEL	RT 2	ST. CHARLES	50240
42MW	BENTON, DG & RE		RR 3 BOX 49	GUTHRIE CENTER	50115
42WAK	BERHOW, R & M	M & R KENNELS	RR 1 BOX 77	CYLINDER	50528
42NAD	BIEGLER, R	ARTIC NOOK KENNEL	4132 E 27TH	DES MOINES	50310
42WAN	BINGHAM, G		RT 1 BOX 11C	CHARITON	50049
42GAS	BLACKFORD, Z		RT 1	INDIANOLA	50125
42SQ	BLACKMAN, RT		310 FIRST ST	LEWIS	51544
42WAF	BLANK, M & MOURLAM	BLANK AND MOURLAM PET KENNELS	RR 2	GOODELL	50439
42TO	BLANSHAN, OK		RR 1 BOX 137	SCRANTON	51462
42RAY	BOHL, TJ	BOHL'S K-9 KENNELS	RR 2	LAKE MILLS	50450
42SAX	BOLL, R & AD		BOX 67	ARION	51520
42TAX	BOSWELL, M & C		RT 4	CORNING	50841
42QAR	BRADLEY, M&D	DUSTY ROAD KENNEL	RR 1 BOX 224	WEVER	52658
42GT	BRAND, CO		RT 3	NEWTON	50208
42IAH	BRANDHORST, MRS. H J & J L		4105 MCKELLER RD	WATERLOO	50702
42PB	BRANDT, FE & B	SNOPEKE KENNEL	BOX 637	WALNUT	51577
42KD	BRANT, L		RR 1	GLIDDEN	51443
42KAW	BREUER, DM	BUBBA'S KENNEL	BOX 123	SPERRY	52650
42CV	BRITTEN, H		RT 1	CRESTON	50801
42TAN	BROOKHART, G	CRAWFORDSVILLE KENNELS	RT 1 BOX 9	CRAWFORDSVILLE	52621
42IAJ	BROWN, RP		RR 1	DOW CITY	51528
42KO	BURG, LJ	BURG KENNELS	BOX 69	BRIDGEWATER	50837
42MAY	BURK, EL		RR 1	HAMILTON	50116
42DK	BURNETT, E		RR 2	KNOXVILLE	50138
42ZU	CARPENTER, DG		RR IOWA CENTER	MAXWELL	50161
42WAZ	CARTWRIGHT, D D	PINE LAKE KENNELS	RT 1	LELAND	50436
42PAK	CHAPMAN, B & BLEIL, J		RR	KINGSLEY	51028
42FAH	CHATFIELD, RA		RURAL ROUTE 2 BOX 258	KEOKUK	52630
42IAP	CLARK, C	CLARK'S KENNEL	RR 1	PROMISE CITY	52583
42UAL	CLAUSEN, DA		RR 1	IDA GROVE	51445
42QN	COCKBURN, RW&D		RT 1	CORRECTIONVILLE	51018
42HH	CODDINGTON, L	BALTON KENNEL	RR 1	HASTINGS	51540
42DAR	CONNER, W & N		R 5 BOX 204	MT PLEASANT	52641
42GA	CONRAD, EL&D			KEOTA	52248
42CH	COOPER, CS	COOPER KENNELS	PO BOX 117	MYSTIC	52574
42DAA	COOPER, WD		RURAL ROUTE 2	NORWALK	50211
42XAU	COSE, KARLA		RT 1	DENISON	51442
42SAR	CRAVEN, D		BOX 201	OGDEN	50212
42EZ	DAMON, D	DAMON'S KENNELS	RR 4	KNOXVILLE	50138
42KAF	DAVIS, VM		909 E HOWARD ST	CRESTON	50801
42TAI	DE BRUIN, O		RT 5	ALBIA	52531
42BX	DE FOSSE, C		RR 2	MEDIAPOULIS	52637
42HAT	DEAN, AL		1810 LINCOLN	CEDAR FALLS	50613
42CAN	DEBOLT, BK	LLOYDS KENNELS	RT 1 BOX 4	NEOLA	51559
42SAN	DEBRUIN, M & B		RT 2	OSKALOOSA	52577
42LB	DEBRUIN, R	OAKVIEW HUNTING CLUB & KENNEL	RT 2	PRAIRIE CITY	50228
42WAR	DENBURGER, SHEILA		RT 5	OSKALOOSA	52577
42VAT	DERRY, L & M		RR 1 BOX 133	BAGLEY	50026

IOWA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
42TAE	DESEMINA, N & MAYNARD, R	PRIMACANA KENNELS	3635-40TH	DES MOINES	50310
42VAC	DEVORE, P		RR 1	PROMISE CITY	52583
42VAB	DEVORE, W		RT 1	PROMISE CITY	52583
42TAC	DIRKS, K	K D KENNELS	RR 1 BOX 17	FONDA	50540
42WAX	DOCTER, S	DOCTER KENNELS	410 2ND ST SE	ORANGE CITY	51041
42LG	DODD, D&R		RT 4 BOX 96	BOONE	50036
42NX	DOLIESLAGER, G		1360 N. MAIN	SIOUX CENTER	51250
42CAW	DONAHUE, K		224 OAK ST.	NORTH ENGLISH	52316
42UAA	DOWNING, D & C		509 WEST 7TH ST	ADAIR	50002
42WF	DRAPER, P		RT 2	PRESGOTT	50859
42KA	DUDLEY, WL	DUD-LEE'S KENNELS	RT 2	CRESTON	50901
42DR	DUELING, R		RT 1 BOX 325	ALLERTON	50006
42PAL	DUGGER, B	DUGGER FUR FARM	RT 1	BARNES CITY	50027
42JAN	DUIT, AD		R 1 BOX 11	MONTICELLO	52310
42FAA	EADES, PE		524 SUPERIOR	STORM LAKE	50686
42YB	EARLES, R	IOWA SMALL ANIMAL ENTERPRISES	1720 SO 17TH ST	FT DODGE	50601
42EO	ECK, DA	SUGAR CREEK KENNEL	RR 1	MONTROSE	52639
42JAK	ECKHOFF, B		RR 1	SIBLEY	51249
42LAI	ECKLOR, P	MISTY MEADOW KENNELS	RT4	MARSHALLTOWN	50158
42GL	ELBERT, G			RODMAN	50580
42HB	ELLIS, NJ		813 LAKE RD.	OTTUMWA	52501
42QH	ELLWANGER, R		BOX 148 R1	GRAND JUNCTION	50107
42HM	ELSNER, MRS. A		615 ONEIDA ST	STORM LAKE	50588
42ZO	EMMONS, M & SCHLIENZ, S	BRIARCREEK KENNEL	RR 1 BOX 53	OLON	52333
42KAI	EVENSON, JOYCE & RICK		1754 100TH PLACE	DES MOINES	50322
42QAG	FALES, L	FALES KENNELS	BOX 276	ALBERT CITY	50510
42PAW	FARNUM, NR		RT 1	CARUSLE	50047
42VAJ	FARRELL, R		RR 2 BOX 28	ELKADER	52043
42TAY	FAWCETT, J	CROSSVIEW KENNELS	RT 3	NEW SHARON	50207
42LAK	FERRISS, WJ	FERRISS WILD ANIMAL FARM	RT 1	TOLEDO	52342
42RS	FINCH, ASD		RR 1	KELLY	50134
42OAG	FISHER, D	FISHER KENNELS	R 1 BOX 116	WEST POINT	52656
42XS	FITZPATRICK, K	HI VU KENNELS	RT 2	DENISON	51442
42WAB	FLAUGH, C & V		RR 3	NORWALK	50211
42QAD	FORTUNE, JR	FORTUNE KENNEL	RT 3	CHARITON	50049
42OB	FOX, CC		R 2	FOREST CITY	50436
42AH	FOX, EARL JR		RT 5	FOREST CITY	50436
42CM	FOX, J	FOX'S FORBOSH KENNELS	RT 3	CENTERVILLE	52544
42WAT	FREESE, K & W	FREESE DACHOUND KENNEL	RT 1	VAIL	51485
42ZC	FUHRMEISTER, L		RR 2	IOWA CITY	52240
42JAV	FULLENWORTH, G	FULLENWORTH KENNEL	RR 3	STORM LAKE	50586
42XX	GARDNER, MJ		R-2	DIAGONAL	50845
42AN	GARNER, D		RT 5	OSCEOLA	50213
42GAU	GATES, R & P		2119 BOYD ST	DES MOINES	50317
42FAG	GIGLER, B	BARB'S KENNELS	RR	TITONKA	50480
42UAI	GIRLING, R	SHADY ACRES	RR 1	GARRISON	52229
42SY	GILBERT, H			KEOSAUQUA	52585
42JAS	GILMORE, BL		4090 NE 46TH	DES MOINES	50317
42GAK	GLASS, JL		RR 1	BROOKLYN	52211
42SAQ	GOKEN, CJ		RT 1 BOX 78	DYSART	52224
42VAN	GOOD, C & D	SUMMIT VIEW KENNELS	RR 4 BOX 179	CHEROKEE	05012
42NAS	GOODWIN, BM		RT 2 BOX 130	GLIDDEN	51443
42NAH	GOODWIN, J		402 WOODMANESE ST	MACEDONIA	51549
42MJ	GOSCH, M & E	GOSCH'S K-9S	RR 2	IDA GROVE	51445
42QAW	GRADY, R&D	DEE'S KENNEL	RR 1 BOX 73	OTHO	50569
42KAO	GRAEVE, M	GRAEVE KENNEL	RR 1	EARLING	51530
42VAA	GRAU, C	MARDI-GRAU KENNEL	RR 2	NEWELL	50596
42MN	GRAY, JT & JA		RR 1	DUNLAP	51529
42EM	GREEN, H		RR 1	PLANO	52581
42FAM	GREIMANN, RL			KELLERTON	50130
42UAG	GROEN, C & V		RR 1	LITTLE ROCK	51243
42UAT	GROEN, L		RR 1 BOX 36	LITTLE ROCK	51243
42VE	GROTEWOLD, D		RR 2	LAKE MILLS	50450
42CAU	GRUENHAGEN, G		RT 2	WALCOTT	52773
42PH	GUDE, J		RR 2B	EXTRA	50076
42JG	HALL, H & H		RT 2 BOX 2	VILLISCA	50964
42JB	HAMRICK, HM		RT 1	ACKWORTH	50001
42XAZ	HANNA, JOHN & JOAN		RR 2	LAKE MILLS	50450
42XO	HANNY, R		601 WALKER ST	WOODBINE	51579
42RU	HANSEN, D&D	HANSEN KENNELS	RR 3	EXTRA	50076
42GAV	HARDISTY, D		RR 3	CORNING	50841
42QAL	HARRIS, H & S	WOODSIDE KENNELS	RR 2	WOODBINE	51579
42VAY	HARTE, LF & D	HARTELAND KENNELS	RR 1	REMSEN	51050
42QO	HAVICK, M		RT 1	SHELBY	51570
42CAV	HAYES, C & GRAHAM, C	WOLF POINT KENNEL	RR 1	ACKWORTH	50001
42PAM	HEADLEY, K&D	HAMILTON CO	RR 1	ELLSWORTH	50075
42UAH	HEIL, L		RT 1	MARSHALLTOWN	50158
42XAF	HENNINGSEN, K & D		RR 1 BOX 19	DELOIT	51441
42ET	HESS, J M		RT 1	WASHINGTON	52353
42TAR	HESS, K		307 S 7TH ST	DUNLAP	51529
42UN	HIGHLAND, DE	HIGHLAND KENNEL	RT4 BOX 217	HARLAN	51537
42CO	HIXENBAUGH, B	LAKEVIEW KENNEL		PLANO	52581
42YAC	HOBBS, CHRIS		1310 OAK PARK RD	COUNCIL BLUFFS	51501
42UAF	HOLST, L	LAND D KENNEL	BOX 10	BOUTON	50059
42XQ	HOLTORF, DR		RR BOX 49	CALLENDER	50523
42KZ	HOLTZ, MRS. CLARENCE	BOTNA VALLEY KENNELS	RR 2	AYOCA	51521
42WE	HOMANDBERG, A			INWOOD	51240
42HAF	HOOVER, B		1408-13TH ST	NILFORD	51351
42WR	HOOVER, FR		BOX 154	OTHO	50060

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LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
420S	HORMAN, C	HORMAN'S SUNNY DALE KENNELS	RT 3	PELLA	50219
42LAT	HUFFER, J		RT 1	ST. CHARLES	50240
42EAW	HUISMAN, D	HUISMAN AQUATIC'S	625 4TH AVE	SHELDON	51201
42AAQ	HUMMEL, CA		RT 4	WINTERSET	50273
42UAY	HUMMEL, D & V	VIDON KENNEL	RT 1 BOX 212	STANTON	51573
42XD	JACOBSON, ASJ	WINNEBAGO CO	RR 1	LAKE MILLS	50450
42WAC	JACOBSON, R & P	HILLTOP KENNEL	RT 3 BOX 215A	COUNCIL BLUFFS	51501
42BAX	JANSSEN, S		RR 2	LAKE CITY	51449
42WAI	JANSSEN, S & R	FOUR PAWS KENNEL	RR 1 BOX 45A	DOON	51235
42SR	JARVIS, JA		719 3RD AVE N	MT VERNON	52314
42XAH	JENSEN, MARY	J & M ENTERPRISES	RT 1 BOX 263J	HONEY CREEK	51542
42LAE	JOBE, JA	BY-JOBE KENNELS & STABLE	BOX 261	TABOR	51663
42XAM	JOHANSEN, GLENDA		RT 5 BOX 304	CHARITON	50049
42XAG	JOHNSON, CAROL		BOX 115	CLIO	50052
42DAO	JOHNSON, G	RED BRIDGE KENNEL	RR 1 BOX 49	SMITHLAND	51056
42MQ	JOHNSON, H & B	LEE BEE KENNELS	RR 4	GRINNELL	50112
42EAU	JOHNSON, JSJ	JO & JONS KENNEL	206 W DES MOINES ST	ELDON	52554
42AU	JOHNSON, KC		RR 2	ALBIA	52531
42GAC	JOHNSON, LR	JOHNSON KENNELS	1623 VICTORIA ST	HARLAN	51537
42KAK	JOHNSTON, LL	PINE KNOLL KENNEL	506 WEST STANFORD ST	JEFFERSON	50129
42WAO	JONES, K & S	TUCKS KENNEL	RT 3	NEWTON	50208
42ZF	JONES, NJ		RT 1	ACKWORTH	50001
42CR	JUDGE, L	JUDGES KENNELS		MORAVIA	52571
42UQ	KAMERMAN, A			ORANGE CITY	51041
42WAL	KARSTENS, V		RR 1 BOX 52	LAKEVIEW	51450
42QJ	KAUFFMAN, H	KAUFFMAN KENNELS		WAYLAND	52654
42JAO	KAUFFMAN, J		R 1 BOX 220A	WAYLAND	52654
42YAA	KELLER, NANCY A		RT 1 BOX 38	GRAND RIVER	50108
42FAT	KELLY, B			CLARENCE	52216
42BK	KELLY, R G	KELLEY'S KENNELS		KELLERTON	50133
42WAS	KENKEL, G & J	PAL J'S KENNEL	BOX 267	EARLING	51530
42WV	KENKEL, L & A		RR 2 BOX 73	HARLAN	51537
42GAB	KING, S		R 2	WEST POINT	52656
42SAV	KINNEY, G & M	HORSE SHOE KENNELS	RR 1	LEWIS	51544
42OAC	KLABUNDE, M & K	CEDARWOOD KENNELS	RR 1	HONEY CREEK	51542
42LX	KLASS, BJ	HI-KLASS KENNELS	RR 4	FT DODGE	50501
42MAC	KLOBNAK, V		BOX 178	HAMILTON	50116
42RAD	KNUDSON, M		RR 4	RED OAK	51566
42XAD	KOHL, CRAIG	MIDWEST BIOLOGICAL	574 32ND ST. NE	CEDAR RAPIDS	52402
42HAS	KOONTZ, OL & P	PAT-O-PAL KENNEL	RR 1 BOX 157C	PROLE	50229
42XAE	KORVER, MARTIN	KORVER CATTERY	RR 1	ALTON	51003
42LV	KOTZ, G		RR 1	KIRON	51448
42AAS	KRABILL, A		RT 3	MT PLEASANT	52641
42OAX	KRAGELUND, M		RT 1	WOTA	50274
42TAZ	KRAMER, J	KRAMER KENNELS	RT 5 BOX 147	OSAGE	50461
42OAK	KRAMER, V		BOX 62	FOSTORIA	51340
42NAF	KRAUSE, F	KRAUSE SUNRISE KENNEL	RR 1 BOX 20	MASSENA	50853
42LF	KRAUSE, R		BOX 119 RFD	FENTON	50539
42TO	KROUGH, RH		926 CEDAR ST	STORY CITY	50248
42XAO	KRUEGER, DAN	IOWA ECOLOGY FARMS	RR 2	WILTON	52778
42HAQ	KRUUD, G		RR 2 BOX 151	IRETON	51027
42IR	KRUSE, GM		RR1 BOX 95	SALEM	52649
42UAX	LALONE, L & R		RR 1	ARTHUR	51431
42PS	LANG, JH & JL		502 N MARION AVE	WASHINGTON	52353
42OAM	LANG, RSC	LANG'S KENNEL	1816 E 12TH ST	DES MOINES	50316
42DL	LANGSTRAAT JR, H		RT 1	OTLEY	50214
42EAO	LATTA, F		RT 1	MONTICELLO	52310
42JR	LAVERMAN, MRS W		RR 1	SULLY	50251
42IAR	LEAS, ND	LUTZHAUS KENNELS	5532 ASHWORTH RD	WEST DES MOINES	50265
42AW	LEE, E	LEES KENNEL	106 LEE ST	SEYMOUR	52590
42FE	LEINEN, LJ	PARSOLISH KENNELS		HARPER	52231
42AAJ	LITTLE, LD		BOX 186	BARNES CITY	50027
42SS	LIVINGSTON, H&S	WINCREST KENNEL	ROUTE 3	INDIANOLA	50125
42OAI	LIVINGSTON, K		BOX 87	FARRAGUT	51639
42UAV	LOE, N & R		BOX 217	VENTURA	50482
42XAO	LOMBARD, CAROL		RFD BOX 2	LEHIGH	50657
42VAW	LONG, I & I		BOX 16	SHARPSBURG	50867
42XAR	LOYNACHAN, K & J		RR 3 BOX 219A	CHARITON	50049
42GW	LOYNACHAN, T		RT 3 BOX 275	CHARITON	50049
42HAH	LUNDSTROM, D		BOX 311	SPIRIT LAKE	51360
42FZ	LYNCH, H		RR 1	W BRANCH	52358
42AQ	LYONS, W		RT 1	EXLINE	52555
42IAX	MADSEN, S		RR 1	AUDUBON	50025
42PJ	MARLIN, G	MARLIN WILD ANIMAL FARM	RT 1	CRESTON	50801
42XAS	MARTIN, T & J		RT 1	WALNUT	51577
42CAR	MAUDLIN, P			REDDING	50660
42QV	MCCLAIN, A	MCCLAIN KENNELS	RR 1 BOX 7	HARRIS	51345
42SL	MCCOMBS, SD		RT 1	ACKWORTH	50001
42KAS	MCCREARY, JA		RR 1	MT AYR	50654
42XC	MCCULLOUGH, N		RT 2 BOX 71	MOULTON	52572
42EG	MCDERMOTT, R		RT 2	ATLANTIC	50022
42HAY	MCGRANN, J		RT 1	MYSTIC	52574
42IS	MCINTOSH, R&S	SANFON KENNELS		FARMINGTON	52626
42EAJ	MCKAMEY, N		RR 1 BOX 185	BETTENDORF	52722
42TA	MEADE, HG		RT 6 LINDER LN	IOWA CITY	52240
42NAC	MEANS, V		BOX 241	CARBON	50639
42ZO	MEEVES, RE		RR 2	IDA GROVE	51445
42JE	MEYER, A		70 ALLVIEW DRIVE SW	CEDAR RAPIDS	52404
42LAR	MEYER, K		RT 1	BRANDON	52210

IOWA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
42FAF	MICHAEL, FD		RT 2	ELKHART	50073
42MI	MILES, D & J		RR 2	IDA GROVE	51445
42XAT	MILLER, ANNETTE C.	PLEASANT VALLEY KENNEL	RT 4	HARLAN	51537
42GAN	MILLER, DW		RR 12	KEOTA	52246
42VAG	MILLER, G.		RR 2 BOX 325	KALONA	52247
42AAC	MILLER, JF & J.		RR 1	DUNLAP	51529
42TAT	MOORE, JD		R 2 BOX 688	WAPELLO	52663
42FAC	MOORE, M.		BOX 226 RT 1	CENTERVILLE	52544
42XAB	MOORE, T & R.		RT 3 BOX 47	CORNING	50841
42TAU	MORGAN, R & D.		BOX 3 RR 1	OTO	51044
42CV	MORRISON, L.		RR 1	GRAND RIVER	50106
42BY	MORRISON, MC	MORRISON RABBITRY	RR 1	WEST LIBERTY	52776
42LC	MOULDS, SE	WESTROAD KENNEL	RR 1 BOX 31	LAKE CITY	51449
42JD	MOYER, PL&RM		RT 1	PROLE	50229
42WAM	MUFF, J K.	MUFF'S KENNELS	RT 1	DUNLAP	51529
42IX	NARIGON, AG	NARIGON RENE KENNEL'S OF PRESCOTT	BOX 184	PRESCOTT	50869
42OG	NEALEY, CM		RR 2	DANVILLE	52623
42BZ	NEJOL, RN	LEDJEN HILLS KENNEL	PO BOX 1185	CEDAR RAPIDS	52406
42UAK	NELSON, G & M	SPRING RIDGE FUR FARM	R 1	BIRMINGHAM	52535
42RAN	NELSON, LD		800 NORTH ST	WALNUT	51577
42WAH	NEPERENY, M & M.			STRATFORD	50240
42NB	NEKEL, L		RR 1	SULLY	50251
42DAY	NORDBY, M&D	HIDDEN HOLLOW KENNEL	RT 1	KIMBALLTON	51543
42FO	NORMAN, RE&CM	NAMRON KENNELS	RT 2 BOX 223	AFTON	50690
42OAE	OLDENKAMP, K&M	OLDENKAMP KENNELS	RR 2	ORANGE CITY	51041
42MD	OVERTON, P.			ALLERTON	50008
42YAD	OWENS, R & V.	RIVERHILLS KENNELS	3001 MALLOY RD.	SIOUX CITY	51103
42HE	PAPLOW, M.		RR 2	SIBLEY	51249
42NW	PARDEKOOPER, B.		BOX 101 207 WEST NORTH STREET	LINDEN	50146
42OC	PATTEN, AB&E		RR 1	AUBURN	51433
42LAO	PELZER, LJ		RT 2 BOX 140	GRISWOLD	51535
42UR	PENNINGS, M			ORANGE CITY	51041
42PP	PETERSON, BW		BOX 28A	GUDDEN	51443
42WAY	PETERSON, C C.	CAROLS KENNELS	RR 4 BOX 112	FOREST CITY	50436
42RAI	PETTY, D			SIOUX RAPIDS	50585
42RAH	PHILLIPS, BJ	B.J. KENNELS	RFD 1	ROSE HILL	52596
42RW	PHILLIPS, MK	PHILLIPS KENNELS	R-2 BOX 191 TOWNSHIP RD.	KEOKUK	52632
42TAK	PIERCE, R.		RT 1	COLFAX	50054
42MH	PILLING, OG			MEDIAPOLIS	52637
42JAG	PLUMB, D	PLUMB'S KENNEL	ROUTE 1	HARLAN	51537
42UAN	POL, M		RT 1	SULLY	50251
42NE	POLDBERG, D & M.		RR 2 BOX 66	HARLAN	51537
42WQ	PORTER, A & E		BOX 582	DAYTON	50530
42SAY	PORTER, B.			CUMBERLAND	50843
42KB	PORTER, FE		ROUTE 1	LAONA	50139
42UAW	POWERS KENNEL		BOX 18	TABOR	51663
42TAL	PROKOP, J & J		117 WASHINGTON ST.	ROCKWELL CITY	50579
42NAI	PULVER, R		RT 1 BOX 23A	RUNNELS	50237
42XAA	PURCELL, C.	DE FELIS CATTERY	101 FRANK ST.	COUNCIL BLUFFS	51501
42KAU	PURDUM, G&J.		RR 1 BOX 147	NEWTON	50208
42JAY	QUALE, I		1438 E DUNKERTON RD	WATERLOO	50701
42UX	RANKIN, M.		1454 E 21ST ST.	DES MOINES	50317
42GAM	RED ROCK COON HUNTERS ASSN		RT 1	LAGONA	50139
42MAQ	REED, L	LE-RE KENNEL	RT 5 BOX 341	CHARITON	50049
42LA	REIMER, H.	REIMER KENNEL	ROUTE 1	AFTON	50830
42PZ	REMILLARD, DS		RR 13	ALTA	51002
42LAY	REYNOLDS, R.		RT 2	CARLISLE	50047
42AZ	RHOADS, L	RHOADS KENNEL		NUMA	52575
42DA	RICHARDSON, I	J&R KENNELS	RT 1	LINCOLN	50147
42KAX	ROBERTSON, GL&KB	TURKEY CREEK KENNELS	RT 1	ELK HORN	51531
42IF	ROEGLIN, L	ROEGLIN KENNELS	RR 2	KEOKUK	52632
42RJ	ROETMAN, G	COACHUTE KENNELS		HULL	51239
42MG	ROSENTHAL, C&J	CHARLEY HORSE ACRES	RR 1	STORM LAKE	50588
42MY	ROSSMANITH, H.		RR 1	GOWRIE	50543
42WAW	ROUDABUSH, E & C.		RR 2	BROOKLYN	52211
42UT	ROYCE, S		RR 1 BOX 122	GRAND JCT	50107
42VAM	ROYER, L		RR 13	GUTHRIE CENTER	50115
42EAC	ROYSTER, PK	LAZY R KENNEL	RR 1	DUNCOMBE	50532
42CAI	ROZENDAAL, EA.		RT 1	LYNNVILLE	50153
42GO	RUBY, LC		RR 3	NEW SHARON	50207
42OAH	RUDE, M & B & B.	B&B BUNNY BARN	RR 1	ELLSWORTH	50075
42LAD	RUPP, DE		RT 2	CORNING	50841
42RAT	SANDERS, R&J		RT 1 BOX 538	COUNCIL BLUFFS	51501
42LM	SAVAGE, D.	CEDAR CROFT KENNEL		SALEM	52649
42DO	SCANLAN, DP		930 N CENTER ST	LAKE CITY	51449
42IW	SCHENK, N & B	PUPPY VILLA	RR 1	SIOUX CENTER	51250
42YAB	SCHMALE, HAZEL	NISHNA VALLEY KENNELS	PO BOX 268, 904 S. AVE	EMERSON	51533
42CAO	SCHMITH, D.		1214 MAPLE	HULL	51239
42NP	SCHOLTE, A. M. CLARK	CLARK'S KENNEL	401 WATERS ST	ALDEN	50006
42KAC	SCHOSSOW, CECIL		RT 2 BOX 34	LAURENS	50554
42LAH	SCHOTT, J&ATM	OAKRIDGE ACRES	RR 1 BOX 71	OTH	50569
42BG	SCHRADER, P MRS.	SCHRADER KENNELS	RR 12	BATTLE CREEK	51006
42WAW	SCHROETER, N & L		RR	BRAYTON	50042
42XAJ	SCHULTE, CLEMENT	PUPPYLAND	6890 NW 6 DRIVE	ANKENY	50021
42LJ	SEA, J	SEA'S PRAIRIE JCT KENNELS	RT 2	HEDRICK	52563
42FAS	SEIVERT, E	SEIVERT KENNELS INC	RR 2	SANBORN	51247
42EAS	SHADA, G & M	SHANSI KENNEL	RR 1	CENTER POINT	52213
42TAW	SHANNON, BJ	OAK RIDGE KENNELS	R-2 BOX 159	SIGOURNEY	52591

IOWA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
42GD	SHARP, B.	BOB SHARP KENNELS	RT 2	CHARITON	50049
42MP	SHARP, SL		RT 1	ARION	51520
42XT	SHEETS, VM&RF	CHARLES KENNELS	RR 2	IOWA CITY	52240
42RAK	SHIELDS, E&E	SHIELDS KENNEL	RT 1 BOX 6	LOGAN	51546
42ND	SIEFKEN, E		RR 2	GILMORE CITY	50541
42VAV	SIEMER, J	LITTLE ACRE'S KENNEL	RR 1	DOW CITY	51428
42WAD	SIETSTRA, MRS W		RR 1	BOYDEN	51234
42IM	SIMPSON, L	SIMPSON KENNEL	BOX 9441	SPIRIT LAKE	51360
42IAW	SMITH, DC & MM		2010 SE 61ST AVE	DES MOINES	50320
42EAM	SMITH, K&M			WASHITA	51061
42VAX	SMITH, R.		RT 1	ALBIA	52531
42PAN	SONDAG, G		BOX 147	BRANDON	52210
42TI	SORENSEN, EKM		RT 2 BOX 58	COON RAPIDS	50058
42XAL	SPEER, L & L		BOX 474	COLWELL	50620
42FAL	SPINA, BA	TU SHOW PEKINGESE & SHIH TZU	1822 HAMILTON STREET SW	CEDAR RAPIDS	52404
42HAU	SPITLER, D	SPITLER-DOG & HUNTING SUPPLY	BOX 95	BLAIRSBURG	50034
42XAN	SPOELSTRA, R		RR 3	NEW SHARON	50207
42SAP	SPORRER, M		RT 4	DENISON	51442
42TAV	SPRENGER, R & K	BURGDORF KENNELS	RT 2	FREDERICKSBURG	50630
42BAP	STAUFFER, ML	MAJASTA KENNEL	RR 1 BOX 122	FONDA	50540
42IAL	STEFFENS, J		BOX 3 RR	MACEDONIA	51549
42DAP	STIMSON, F			BLANCHARD	51630
42CY	STRAIGHT, P			KELLERTON	50133
42RAX	STREIT, J & WINKOWITSCH, J	KINICK KENNELS		SIBLEY	51249
42KH	STRICKLAND, D		RT 1 BOX 174	ANITA	50020
42ZY	STRIEGEL, E	STRIEGELS TOY DOGS	RR 1 BOX 129	EARLY	50535
42IAM	STRUNK, G & P		BOX 303	CALLENDER	50523
42PAG	STRUBE, D		RR 1	VAN HORNE	52346
42ER	STUEKERJUERGEN, JJ&JV	CORNER VIEW KENNELS	RR 1 BOX 155A	DONNELSON	52625
42RAI	STUFFLEBEAN, R&J	RIVER VIEW KENNEL	RR 2	DUNCOMBE	50532
42WAV	STUIT, A			HOSPERS	51238
42ZK	SUNKEN, R	SUNKENS GREENBELT KENNELS	RR 2	IOWA FALLS	50126
42HQ	SWANTZ, G		RR 2	KALONA	52247
42OAA	TAYLOR, DJ		RR 2 BOX 104	NEOLA	51559
42OAF	TAYLOR, J	YEAGER CREEK YORKIES	5010 SW 8TH ST	DES MOINES	50315
42UZ	TE STROETE, G	ARLO FARMS		SIOUX CENTER	51250
42KG	TESTROET, P&L	COUNTRY KENNEL INC.	BOX 89	AUDUBON	50025
42XN	THACKER, J	BRAVO COUNTRY KENNELS	RR 1	DOUDS	52551
42TAA	THOMPSON, C	G.T. KENNELS	RR 1	SPENCER	51301
42YF	THOMPSON, C&E	CHARESTA'S KENNEL	RR 1	RANDOLPH	51649
42WAG	THOMPSON, J		RR 3	BOONE	50036
42TN	THOMSEN, R	THOMSEN KENNELS	RR 4	HARLAN	51537
42ZZ	TILLER, WALLACE	TILLER ENTERPRISE	1702 HILLCREST	BELLEVUE	68005
42CD	TJADEN, G		RT 1 BOX 67	FLOYD	50435
42XR	TRAVIS, BL			LEWIS	51544
42KAH	TROWER, L		RT 1 BOX 64	GRAND RIVER	50108
42VAL	TYSSSELING, M & C	TYSSSELING KENNELS	RT 2	PELLA	50219
42GK	ULMER, M&S	GOLDEN KENNELS	BOX 66	ARION	51520
42XAW	UPAH, VICKI	VINE RIDGE KENNELS	212 E VINE STREET	TOLEDO	52342
42VAI	VAN DER POL, H & B		RR 1	MONROE	50170
42EAV	VAN DORLAND, W		RT 1	EDDYVILLE	52553
42SAL	VAN DRUNEN, P		RT 2	PELLA	50219
42LAF	VAN GORP, SR., L		RT 1	REASNOR	50232
42MAJ	VAN KOOTEN, G&H		RT 3	OSKALOOSA	52577
42SAF	VAN LANINGHAM, D		RT 4 BOX 105E	FAIRFIELD	52556
42SAE	VAN LANINGHAM, S	DAVIS COUNTY KENNELS	RT 4	BLOOMFIELD	52537
42KAT	VAN WYK, W&C		RT 4	PELLA	50219
42PAU	VAN ZEE, R	VALLEY VIEW KENNELS	RT 2 BOX 18	ROCK VALLEY	51247
42OZ	VANCE, MA	SUMMITVILLE KENNELS	RR 12 BOX 163	KEOKUK	52632
42BV	VANDENBERG, G & M	VAN'S KENNELS	RT 5	ALBIA	52531
42LAQ	VANDEWATER, LJ		RR 2 BOX 169	GREENFIELD	50649
42UAI	VANWYK, LM		RT 1	SULLY	50251
42NAY	VAUGHN, AM	WILDWOOD KENNELS	RR 4 BOX 588	DAVENPORT	52804
42VM	VERHEY, B&J		RT 1	SULLY	50251
42NM	VOEGE, D & S		RR 2	MANILLA	51454
42XAV	VOS, M & L		RT 3	PELLA	50219
42NG	VOS, R	JE-RO-NA-KENNEL	BOX 36 CLAREMORE MOBILE HM	SIBLEY	51249
42JT	WALDRON, KM	BROOKVIEW KENNELS	PK	AYRSHIRE	60515
42NAB	WALRAD, L	LADOWA KENNELS	BOX 75	OSCEOLA	50213
42EK	WEAR, E&J	HAPPY VALLEY SALES	RT 5 BOX 173	IOWA CITY	52240
42UAZ	WEAVER, ML		1434 SPRUCE ST	RIPPEY	50235
42LAU	WEBB, P		BOX 130	KELLERTON	50133
42YA	WEHRSPAN, K	KAY'S KENNEL	515 NICKELLANE	EAGLE GROVE	50533
42WI	WEISSHAAR, JR		ROUTE 2	CRESTON	50601
42RV	WELSH, JM		RR 1 BOX 49	GREENFIELD	50649
42FS	WELSH, OO	WELSH'S KENNELS	RR 1	BLAKESBURG	52536
42XAP	WHISTLER, MR & MRS LOYD	HOME AMERICA RABBIT ENTERPRISE	RR 1 BOX 112	LOWDEN	52255
42XAK	WHITHAM, MARLENE		ROUTE 1	WOODBURN	50275
42OAJ	WIESE, L&N	CLEMENTINE'S KENNEL	RFD 1	HOLSTEIN	51025
42CB	WILLEY, EF	BLACK SHADOW KENNEL	800 E COLUMBUS	MT AYR	50654
42RF	WILLIAMS, L			LARCHWOOD	51211
42SP	WINEY, C		RT 1	DELOIT	51441
42ZJ	WOOD, F			EXLINE	52555
42OAB	WOOD, LF		RR 2	CASTANA	51010
42HX	WOOD, MJ		RR 1	CINCINNATI	52549
42PO	WOOD, ML	YORKWOOD KENNELS	838 OAK ST	AINSWORTH	52201
42IAU	WOODS, RM		RT 1	CARLISE	50047
42XAY	WOODY, L & K		RT 1	REASNOR	50232

IOWA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
42GAX	WOSOB, N.			MONMOUTH	52309
42SAS	WUNSCH, D & P		RR 1 BOX 25	IDA GROVE	51445
42DAT	WYNN, JE	WYNN KENNELS	BOX 295 RR 4	W BURLINGTON	52655
42FAY	YARRINGTON, B.		RR 4	CORNING	50841
42VAZ	YARRINGTON, R & S	YARRINGTON'S KENNELS	BOX 133	BRIDGEWATER	50837
42PAH	YOUNG, JM	WINDY ACRES KENNELS	R 1 BOX 4C	SPEERY	52650
42OAZ	ZENOR, L		RT 1	OGDEN	50212
42QAZ	ZOET, J&P		RR 2	HULL	51239
42UW	ZOMERMAAND, J.	ROYAL DUTCH KENNELS	BOX 1	STRUBLE	51057
42XAX	ZOOK, MARGARET OR RUSSELL	ZOOK'S ANIMAL WORLD	RR 1	AINSWORTH	52201
42RAV	ZORTMAN, G	KNOB HILL KENNELS	RR 1 BOX 195	HORNICK	51026

IDAHO

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
82A3	ADAMS, C & E	A&K LAB ANIMALS	2215 N 8 ST	COEUR D'ALENE	83814
82A19	JOYCE, J & S	BRIARWOOD KENNELS	RT. 2 BOX 89B3	BLANCHARD	83804
82B5	KORN, J & S	CHF A GROWING CONCERN	BOX 201	CAMBRIDGE	83610
82B1	LEWIS-CLARK ANIMAL SHELTER INC.		PO BOX 804	LEWISTON	83501
82A2	MEERS, E&V		RT 2	POST FALLS	83854
82B12	MERICLE, JACK & PENNY		R 1	KUNA	83634
82A5	NOBLE, C.	NOBLE KENNELS	RT 4	RUPERT	83350
82B9	RAVENSCROFT, A & J	MALAD RIVER KENNEL	TUTTLE ROUTE	BLISS	83314
82B6	STAV, E	SAGEBRUSH KENNELS	RT 1 BOX 415	ARCO	83213
82B8	TROUTMAN, J.	F-J'S KENNEL	5254 COLFAX	COEUR D'ALENE	83814
82B7	W.E. ARRINGTON, INC.	ARRINGTON'S ANIMAL PARK	BOX 981	IDAHO FALLS	83401
82A11	WYCKOFF, E	WYCKOFF KENNELS	7016 HILL RD	BOISE	83703

ILLINOIS

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
33B97	ANIMAL WORLD INC.		7525 N HARLEM AVE	NILES	60648
33A205	APPLEBY, AL	AA CATTERY	BOX 99 404 W MYRTLE ST.	ELIZABETH	61026
33B33	ARK PET CENTER		5753 N CLARK	CHICAGO	60660
33B154	BADER, J.			SCALES MOUND	61075
33A78	BARTLETT, JW		RR 1 BOX 54	SPRINGFIELD	62707
33B184	BATTLES, D & M	WHITE OAK KENNELS	RR 3	VANDALIA	62471
33B5	BEAN, GE & HK	JERI-ELEN KENNELS	ROUTE 7	MT VERNON	62864
33A251	BETTINGER, K.		RR 5 BOX 29	MAHOMET	61853
33B48	BOEBEL, FW	SLEEPY HOLLOW CATTERY & KENNELS	RT 2 BOX 73	MUNDELEIN	60060
33B178	BRACKETT, R L & D B		RFD NO. 2	WINCHESTER	62694
33B177	BRISCOE, D.	BRISCOE KENNELS	RT 3	SULLIVAN	61951
33A239	BROOKS, K & C.		RT 6 BOX 310	NEWTON	62448
33A168	BROWN, RM		R2 BOX 206	NORRIS CITY	62869
33A229	BUSHMAN, OH & B	DOG PATCH KENNELS	BX 121 RT 1	MILLEDGEVILLE	61051
33B180	CENTRAL SCIENTIFIC CO.		11222 MELROSE AVE	FRANKLIN PARK	60131
33A178	COCHRAN, J	JOAN COCHRAN KENNELS	1018 E NORTH AVE	OLNEY	62450
33B184	COE-PALM BIO. SUPPLY		1130 MILWAUKEE AVE	CHICAGO	60622
33A255	COGGINS, ETTA		RR 1	HOPEDALE	61747
33B74	CONSOLIDATED PET SUPPLY, INC		956 W. HURON	CHICAGO	60622
33A245	COOPER, C & B.	COOPER BROS. KENNEL	1403 INDIANA	WINDSOR	61957
33B167	WAYGEL, JM	SAILFIN PET SHOP	104 HESSEL BLVD	CHAMPAIGN	61820
33B114	DALE, DM	DALE'S KENNEL	R 1 BOX 159	MACEDONIA	62860
33A21	DANIELS, EJ	DANIELS KENNELS	RR 2	COLCHESTER	62326
33A242	DAVIS, D	BOOMER'S RABBITRY	5802 N ARROW DRIVE	PEORIA	61614
33A244	DAVIS, G		123 W JEFFERSON	MASON CITY	62664
33B148	DAY, A	DAY'S KENNEL	221 N 5TH ST	GREENVILLE	62246
33B71	DEBOLT, MD		BOX 9	STEWARTSON	62463
33B161	DOBILL, JM		RR 12	VALMEYER	62295
33A103	ECHTERNKAMP, FW		R 4	QUINCY	62301
33A254	ELLISON, C & JITER, J.	CHET & JIM'S RABBITRY	RT 4	SHELBYVILLE	62565
33A23	FEWELL, D&M	MERRY DAWN KENNEL	RR 2	MINONK	61760
33B170	FISHER SCIENTIFIC CO.		711 FORBES AVE	PITTSBURGH	15219
33A224	FRITCHIE, D.	FRITCHIES KENNEL	105 E MAIN	BIRDS	62415
33A184	GAJEWSKI, T.		RR 1	WOODLAWN	62896
33A10	GENERAL FOODS CORP.	GAINES NUTRITION CENTER	ROUTE 3	ST ANNE	60964
33B162	GERHARDT, S	HAPPY HILL KENNEL	RR BOX 18	NIOTA	62356
33B122	GOODMAN-JURY, K A	GOODMAN KENNELS	620 S. BURCHARD	FREEPORT	61032
33A252	GOODMAN, C & M		258 BETTY-PARK CTY MOBILE HOMES	PARK CITY	60066
35B45	GUNDERSON, R & J.	KANTON KENNEL	RT 1 BOX 93	MUSCODA	53573
33B179	HADLEY, G.	TROPICAL KINGDOM	238 DUNDEE AVE	ELGIN	60120
33B18	HALE, R		1340 WALNUT	CARTHAGE	62321
33B110	HANNA, E	TROPICAL TREASURES	3842 W. 147TH ST.	MIDLOTHIAN	60445
33B186	HARRIS, FLOYD R.	DAISY MAE KENNELS	RR 2 BOX 55A	PAXTON	60957
33A253	HARTKE, M L		ROUTE 4	EFFINGHAM	62401
33A220	HARVEY, J.	ECHO VALLEY DANES	R 14 BOX 255	MARSHALL	62441
33A257	HAUK, K & L		1020 W NORTHLAND	SHELBYVILLE	62565
33B175	HENDEE, C	HENDEE ZOOLOGICAL CO.	1944 A LEHIGH	GLENVIEW	60025
33A74	HITCHCOCK, L & J	SUNDOWN KENNELS	RR 1	NAUVOO	62354
33B141	HOCHMUTH, W.	SUBURBAN PET CITY	6343 W CERMAK	BERWYN	60402
33A123	HOLMES, HN & B.	GUNSMOKE KENNELS	RR1	PAWNEE	62558
33A235	HUFFMAN, E & KUNKEL, B.	ED AND BLAIRS CAVIARY	BOX 62	SORENTO	62086
33B174	HUSEMANN, D & C		BOX 49 RR 1	COATSBURG	62325
33B155	HUTCHINS, A		RT. 8 BOX 328	DECATUR	62522
33B46	ISAACS, B&A	ISAAC' RABBITRY	202 N WELCH ST	HILLSBORO	62049
33B21	ISAACS, TE	ISAACS LAB STOCK	608 N. JACKSON	LITCHFIELD	62056

ILLINOIS—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
33A19	JACKSON, L.	JACKSON KENNEL	R 4	MACOMB	61455
33B178	JOHNSON, C & R	JOHNSON LABORATORIES, INC.	18516 STEDHALL	HOMEWOOD	60430
33A180	JOHNSON, H.		R2	BUNCOMBE	62912
33B158	JOHNSON, R.	HARDROCK GAME FARM	RR 4 BOX 248 NIMTZ RD.	ROCKFORD	61111
33A149	JOHNSTON, O.	GREEN ACRE PETS	RR 4	CARLINVILLE	62626
33A161	JONES, OA	JONES KENNELS	RR 1	FOWLER	62338
33A249	JONES, P & J.		BOX 13	PARKERSBURG	62452
33A4	KAISER, H.		RR 3 BOX 130	PANA	62557
33A232	KEERAN, M & G.	KEERAN'S KENNELS	R.R.	INDUSTRY	61440
33A206	KESLER, M.	KELS-RU KENNELS	1007 E NORTH AVE.	OLNEY	62450
33B77	KRAUSE, RC&MC	NOAH'S ARK PET CENTERS	2430 EAST OAKTON ST.	ELK GROVE	60007
33B165	LAPINE SCIENTIFIC CO.		6001 S. KNOX AVE.	CHICAGO	60629
33B138	LEMEN, Y.	COUNTRY KENNELS	2420 WEST MACON.	DECATUR	62522
33B185	LEVY, BARRY	APET, INC.	86 A LIVELY BLVD	ELK GROVE VILLAGE	60007
33A129	LEWIS, CE		10C3 1ST AVE	MENDOTA	61342
33B169	LEWIS, R/CRAWFORD CO. DOG POUND.		R.R. 2 CRAWFORD CO. DOG POUND.	ROBINSON	62454
33A238	LITTLE, GR	LITTLE ACRES KENNEL	RR 2	LA HARPE	61450
33B84	LOMAX, G			OPDYKE	62872
33A141	MARKS, DJ.	DIANA MARKS SM. ANIMAL BREEDER.	3311 W. DICKENS	CHICAGO	60647
33B182	MCDOWELL, CLAYTON		RT 1	WEST SALEM	62476
33A246	MCDUFFIE, CE	MCDUFFIE'S RABBITRY	RR 1	MAHOMET	61853
33A15	MCKAY, MM	COLONIAL KENNELS	R 1 BOX 34A	QUINCY	62301
33B42	MCKINZIE, R&E	MCKINZIE KENNELS	ROUTE 7 BOX 136	CENTRALIA	62801
33A171	MCURTREY, G.		RR 1	POCAHONTAS	62275
33A215	MILLER, P.		23321 261 ST. N.	CORDOVA	61242
33A258	MORFORD, G & CARLSON, R.		RT 2	SHELBYVILLE	62565
33A196	MOSSMAN, L.		BOX 547	RIDGWAY	62979
33B55	MOTSINGER, R.	MOTSINGER KENNELS	RR 2	ST JOSEPH	61873
33B173	MOWEN, L.	MOWEN'S KENNEL	R 1	CLAYTON	62324
33A226	MUELLER, R.		301 N SPRUCE	STEWARTSON	62483
33B119	MUNTZ, DK	DONS BAIT AND BUNNY FARM	RR 1 BOX 270	CARROLLTON	62016
33B171	MURFIN, CAROLYN	KAROLYN'S KENNELS	R 1	HOPEDALE	61747
33A167	MYERS, EA.		RR 2 BOX 93	CARMI	62821
33A133	NEUMANN, B.		R 2	GREENVILLE	62246
33B120	PAWLEY, R.	ZOOLOGICAL CENTER, INTERNATIONAL.	15W506 W 63RD.	HINSDALE	60521
33B11	PEPPER, MM	PEPPERIDGE ZOO FARM	RR 2	DANVILLE	61832
33B90	PHILLIPS, T.	PHILLIPS SALE CO.	RR 1	GOOD HOPE	61438
33A234	PRASUN, L.	L & B RABBIT RANCH	RT 1 BOX 82	TAYLORVILLE	62568
33A250	PROCYK, WM		RT 1 PARKER RD	MOKENA	60448
33A26	RAPP, C	RAPP'S SNOW WHITE ESKIMOS	RT 1	BLUFORD	62814
33B38	RESEARCH INDUSTRIES CORP.		PO BOX 66	MONEE	60449
33A209	RICHARDS, JA		311 AVONDALE	CHAMPAIGN	61820
33A248	RINSCH, B.		RT 1	FLAT ROCK	62427
33A241	ROE, MRS. A.	AUDREY'S HIGHWAY KENNEL	PO BOX 46	FLAT ROCK	62427
33A217	ROWE, RA & BD.	ROWES RABBITRY	6380 N GUN CLUB RD RT 3	MORRIS	60450
33A86	RUNQUIST, C.	RUNQUIST'S KENNELS	R 2 BOX 178A	MENDON	62351
33A132	RUSSELL, H.	RUSSELLS' KENNEL	RR 11	BUNCOMBE	62912
33A7	SANCHEZ, B.	BEN'S PUPPYLAND	113 BABCOCK ST	ELBURN	60119
33A176	SANDERS, BJ	TIPTOP KENNEL	RT 2	MULKEYTOWN	62865
33A243	SANDERS, D & WRIGHT, A.		RR 1 BOX 144	BUFFALO	62515
33B163	SARGENT-WELCH SCIENTIFIC CO.		7300 N LINDER AVE	SKOKIE	60077
33B150	SCHAFER, AM	SCHAFERS KENNELS	303 S WARD ST	BENTON	62812
33B20	SCIENTIFIC SMALL ANIMAL LAB & FARM INC.		401 W GOLF RD	ARLINGTON HEIGHTS	60005
33B146	SELBY, W L.	O'HARE TROPICAL IMPORTS, INC.	11211 FRANKLIN AVE.	FRANKLIN PARK	60131
33B159	SHORT, M	SHO-MAC KENNELS	PO BOX 712	MT VERNON	62864
33A211	SOKEMA, L&D	PUPPY LOVE ACRES	RT 2	WALNUT	61376
33B103	SMITH-DOUGLASS DIV BORDEN CHM.		RR 1	ELGIN	60120
33A221	SMITH, P.	KAMP KREEK KENNEL	RR 4	MACOMB	61455
33B183	SPRINGGATE, R A.		909 S HOUSTON	TAYLORVILLE	62568
33B172	STANFIELD, J.		RR 12	PARIS	61944
33A207	STEFFEN, D.		RT 3	EFFINGHAM	62401
33A256	SYMMONDS, J & D.	TWIN OAKS KENNEL	RR 1	WARSAW	62379
33B83	THOMAS, L&R		RR 1	STRASBURG	62465
33A28	THOMPSON RESEARCH FOUNDATION.		PO BOX 66	MONEE	60440
33B152	TOMS, SJ	ST KENNELS	RR 2	BENTON	62812
33A236	VOIGTLANDER, D.		802 W. PENNSYLVANIA	URBANA	61801
33B56	WARREN, LN		PO BOX 125	PANA	62557
33B8	WARSAW COON HUNTERS ASSOC.			WARSAW	62379
33B181	WHITE, T.		172 S. WEST	WARRENSBURG	62573
33B41	WILDWOOD ENTERPRISES, INC.	WILDWOOD KENNEL	RR 1 BOX 173	MAKANDA	62958
33B157	WILSON PET SUPPLY INC.		639 NORTH THOMAS DR.	BENSENVILLE	60106
33A247	WINSLOW, W.		1301 SO 3RD ST WEST	SHELBYVILLE	62565
33A169	WOLFE, MB		RR 2	FLORA	62839

INDIANA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
32B40	BANE, G.		BOX 25	MEDORA	47280
32A76	BENNETT, NORMA J.		RR 12 BOX 476	COLUMBUS	47201
32A50	BLEEMEL, HJ.		5361 E STOP 11 RD.	INDIANAPOLIS	46227
32B18	BOOTH, J & C	CLIFTY ACRES ZOO	R. 4	RUSHVILLE	46173
32B21	BOTKIN, M.		RR 1	SELMA	47383
32A73	BOWMAN, L.	L B'S RABBITRY	PO BOX 142	BRAZIL	47834
32A29	BROOKING, M.		RR 17	BEDFORD	47421
32A82	BUTTS, MRS C.		RT 4 BOX 97	RUSHVILLE	46173

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LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
32A49	CANNON, GW		RR 2	ROSEDALE	47874
32A30	CARVER, L	CARVERS' KENNELS	R.R. 12 BOX 141	BEDFORD	47421
32B35	CLARK, OE		225-400 E	DANVILLE	46122
32A1	COVAL, D & M	PIN OAK FARM	RR 3 BOX 402	SHERIDAN	46069
32B37	COX, C		PO BOX 600	FARMERSBURG	47850
32B44	DAY, M	DAY-Z-MAY	RR 4	NORTH MANCHESTER	46962
32B23	DEMAREE, JT	J.T. DEMAREE PET FARMS	RR 1 BOX 66	MADISON	47250
32B29	DENNISTON, K	LAWRENCE COUNTY KENNELS	RR 17 BOX 562	BEDFORD	47421
32A66	ELROD, RG	WHITE KNIGHT KENNEL	R 2 BOX 450	SALEM	47167
32A3	ENGLE LABORATORY ANIMALS, INC.		RR 1 BOX 23	FARMERSBURG	47850
32A12	ESSIG, MK		RR 2	NOBLESVILLE	46060
32B8	FIELDS, A	FIELDS KENNELS	RR 3 BOX 7	PORTLAND	47371
32A8	FISHER, B		RR 1	SHIRLEY	47384
32A52	FOX, D		RT 3 BOX 277	MORGANTOWN	46160
32A65	GLESSNER, RALPH	GLESSNER RABBITRY	RR 2 BOX 13	MONTPELIER	47359
32A48	GOEBEL, V J		RR 1 BOX 109	HAUBSTADT	47639
32A56	GREENE, G		RR 12 BOX 204	SHELBY	47859
32B27	GREINER, J&M		RT 2	CONNERSVILLE	47331
32A63	HARLAN INDUSTRIES, INC.		PO BOX 29176	INDIANAPOLIS	46229
32B46	HARP, WM, E & GARY E	WM. E. HARP & SONS INC.	1309 N. GREENRIVER RD	EVANSVILLE	47715
32A37	HARRELL, A		RR 17	BEDFORD	47421
32A45	HARTINGER, B		RR 3	MADISON	47250
32A79	HELMUTH, GLEN	PUPPY-LOVE KENNEL	RR 2 CR56 30359	NAPPANEE	46550
32A85	HIRCHERT, W & M		RR 1 BOX 376A	WILKINSON	46186
32A81	HOBBLE, WARREN		2202 E ARROWHEAD DR	NEW ALBANY	47150
32A64	HUNTER, J & D & A	HUNTER HILL KENNELS	PO BOX 44	COVINGTON	47932
32A23	IRVING, OC	IRVING GAME FARM	RR 6	GREENFIELD	46140
32A74	KAUFFMAN, K & E	INDIAN CREEK RABBIT FARM	4801 N 250 WEST	WEST LAFAYETTE	47906
32A77	KELLEY, D & J	KELLEY'S RABBITRY	RT 2 HOOPTOWN RD	LACONIA	47135
32A70	KOENIG, JIM		RR 1	CARLISLE	47838
32A6	KUIPER, G	KUIPERS RABBIT RANCH	5317 W 41ST ST	GARY	46408
32A83	LABORATORY SUPPLY CO		3750 KENTUCKY AVE	INDIANAPOLIS	46241
32B24	LACKEY, JC		101 N GLADSTONE AVE	COLUMBUS	47201
32B45	LYNCH, J & M & BOTTORFF, L		R 1 BOX 76	RELSVILLE	46171
32B42	MANOR, G	MANOR'S COUNTRY KENNEL	RR 2 BOX 141A	PORTLAND	47371
32A80	MARTIN, ALONA		RR 4 BOX 98	RUSHVILLE	46173
32A67	MARTIN, J & L	LEJUPEKA KENNELS	RR 2 BOX 406C	PENDLETON	46064
32A68	MCCAMMON, L	HOMESTEAD KENNEL	RT 23 BOX 255	TERRE HAUTE	47802
32B17	MCVAY, J & BLEVINS, J	J & J ANIMAL LAND	BOX 76	LAKE CICOOT	46942
32B28	MODESITT, WR	NORTHSIDE KENNELS	RR 16 BOX 4	BRAZIL	47834
32A75	MOELLER, L E		RR 14 BOX 447	WEST TERRE HAUTE	47885
32A28	MOOREFIELD, B	WOLF-A-DOG KENNEL	RT 5 BOX 239	HUNTINGTON	46750
32A36	MORELAND, J		RR 24 BOX 288	TERRE HAUTE	47802
32A19	MORRIS, BF		1215 VIRGIL BLVD	PRINCETON	47670
32A2	MURPHY BREEDING LABS., INC.		2245 N CENTER ROAD	PLAINFIELD	46168
32A62	NELSON, M & C	COUNTRYLANE KENNELS	RR 2 BOX 296	SALEM	47167
32B36	NOE, O		R 11	RISING SUN	47040
32A9	PARKE, RA	PARKWOOD KENNELS	RR 10 BOX 94	GREENFIELD	46140
32A78	PRESNELL, MARY ANN		RT 24 BOX 395	TERRE HAUTE	47802
32A61	PRUNTY, V		GENERAL DELIVERY	AVACO	47420
32A71	RICKETTS, E	THE ROCKING 'R' KENNEL	RR 1	COVINGTON	47932
32B22	RIEDEL, L		RT 6 BOX 183	GREENSBURG	47240
32A57	ROSE, W	ROSE KENNEL	R 11	DILLSBORO	47018
32A94	RUBLE, CECIL			NEW POINT	47263
32B26	SCHNEPP, RE	LAZY 'S' KENNEL	RR 5	DECATUR	46733
32B43	SCOTT, J	SCOTT'S KENNELS	2900 WASHINGTON AVE	TERRE HAUTE	47803
32B33	SEARS, E	FROSTY ROSE KENNEL	RR 12 BOX 337	BEDFORD	47421
32A47	SEWARDS, B M	KY-LIN FARM	BOX 272 R 2	SPENCERVILLE	46788
32B11	SMITH, GT		R 1 BOX 138A	GALVESTON	46932
32A15	SMITH, MD		3750 W 97TH ST	CARMEL	46032
32A54	STAHL, K	REDWOOD GROOMING SALON	1198 N STATE	SULLIVAN	47892
32B30	STEVENS, S		R 17 BOX 363	BEDFORD	47421
32B9	STEWART, R	STEWART'S PET SHOP	1013 S WALNUT	BLOOMINGTON	47401
32A53	SUTHERLAND, HJ		143 HILLCREST DR	VINCENNES	47591
32B6	THOMPSON, N&N	SPEEDWAY PET SHOP	3566 W 16TH ST	INDIANAPOLIS	46222
32A60	TREBLE, J	TREBLE KENNEL	RR 2 BOX 20	NORTH MANCHESTER	46962
32A33	TUMILTY, LL		505 N. CARVER ST	GREENSBURG	47240
32A69	VERMILLION, M & E	VERMILLION VALLEY KENNELS	RR 4	ROCKVILLE	47872
32A58	WELLS, B & H	FLYING W KENNELS	R 2 BOX 346	LAWRENCEBURG	47025
32B41	WELLS, J		816 W WALLER RD	FORT WAYNE	46825
32A72	WHITE, B		RT 1 NORTHVIEW ESTATES	SHIPSHAWANA	46565
32A42	WHITE, TW		RR 2 BOX 133	MITCHELL	47446
32B1	WILSON, DW	WILSON SMALL ANIMAL FARM	PO BOX 65	VINCENNES	47591
32B4	WINDSOR, AS	WINDSOR BIOLOGY GARDENS	4399 E MOORE'S CREEK RD	BLOOMINGTON	47401
32B12	WOOD, HB&M		RR 4 BOX 450	ALEXANDRIA	46001
32A51	WOODINGS, M		RR 23 BOX 203	TERRE HAUTE	47802
32A59	ZARSE, C		RT 1 BOX 34	WHITESTOWN	46075
32A27	ZENTZ, D	SILVER LAWN KENNELS	RR 2	NAPPANEE	46550
32B2	ZOOK, HK	MAPLE HILL KENNEL	4010 RED BUD LANE	MORGANTOWN	46151

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LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
48AY33	ABEL, A & M		RR 1	HOLTON	66436
48AL15	ADKINS, N & L		RT 1	CLIFTON	66937
48AJ35	AL & ESTATE OF JOHN M. LOEHR	LOEHR KENNELS	RFD 2 BOX 38	YATES CENTER	66783
48AJ37	ALBER, G		RT 1	STERLING	67579
48AF81	ALEXANDER, J & L		1013 LOCKSTONE CT BOX 1212	JUNCTION CITY	66441
48AP08	ALEXANDER, M		RR 1	GARFIELD	67529

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LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
48AA56	ALLEN, E	ALL-KEN KENNELS	RT 1	SOLDIER	66540
48AD55	ALLEN, HM	ALLEN KENNEL	RT 1 BOX 118	ST GEORGE	66536
48AB60	ALLEN, WJ & G.	CASA DE PERO KENNEL	RT 2	CENTRALIA	66415
48AB15	AMON, J			NETAWAKA	66516
48AV41	AMOS, E & DEWEY A.		R 1	OSWEGO	67356
48AI57	APEL, PE		RR 2 BOX 5B N. PARK AVE.	SEDAN	67361
48AX20	AREA, R & G		RR 1	MAYETTA	66509
48AS27	AREA, RM			HAVENSVILLE	66432
48AY40	ASHTON, L & R		BOX 64	POWHATTAN	66527
48BB46	AURAND, M	AURAND'S KENNEL	RR 1 BOX 111A	BELLEVILLE	66035
48BB90	AUTRY, C & J	C & J KENNELS	RR 1	VALLEY FALLS	66088
48AF11	AYERS, F & M		RT 2 BOX 61	WELLSVILLE	66092
48AK15	BADDERS, LC	GREENLAWN KENNELS	614 MYRTLE	PRATT	67124
48AK29	BAIRD, OR	BARD KENNELS	RT 2	DODGE CITY	67801
48AS02	BAKER, AY		R1	IOLA	66749
48AW69	BAMBERGER, DA	PRAIRIE PEKES	RT 2 BOX 280	JETMORE	67854
48AZ04	BANAKA, J	WAGGIN TAIL PUPPY FARM	RT 2	NETAWAKA	66516
48BA48	BANKS, CL	SELRAHC KENNELS		WHITING	66552
48AI03	BANTZ, RA		RR 1	HOWARD	67349
48AW21	BARCLAY, R & K		102 SO. PLUMMER	CHANUTE	66720
48AT81	BARKER, F & N	BUSY B KENNEL	RT 1 BOX 42	LARNED	67550
48AA50	BARNES, C & C	DELTA KENNELS	RT 2	VALLEY FALLS	66088
48AM85	BARNES, L & PATTON, D.		RT 1	WETMORE	66550
48AT55	BARRICKLOW, MG	BARRICKLOW KENNELS	RT 1	RAYMOND	67573
48BA49	BARTA, RA		RR 2 BOX 185	INDEPENDENCE	67301
48AZ36	BARTLEY, S & J	J & S RABBITRY	RT 2	WAMEGO	66457
48BB41	BATES, GR	K-9 KENNELS	S STAR RT.	GARDEN CITY	67846
48AH67	BAUGHN, O		RT 4 BOX 21	CHANUTE	66720
48AZ72	BAYNE, B	BAYNE KENNEL	RR 1	PROFECTION	67127
48AW65	BEAL, R&R	R&R KENNELS	RT 2	EFFINGHAM	66023
48AL82	BEAMAN, CL		RT 1	WHITING	66552
48AV76	BEAVER, N & DAY, SL	WOODWIND KENNELS	PO BOX 16	LAHARPE	66751
48AB95	BECK, G			CORNING	66417
48BA59	BECK, NE	SUNNYSIDE KENNELS	BOX 335	ATTICA	67009
48AY02	BECK, VE & L		RT 1	CORNING	66417
48AE85	BECKMON, R & E		BOX 114	COLONY	66015
48AR20	BEHRENS, G SR.		RT 3	MARYSVILLE	66508
48AM29	BELL, MS		RT 2 BOX 68A	LINCOLN	67455
48AB42	BENDER, N.			WETMORE	66550
48AT69	BENEDICT, E		RT 3	ELKHART	67950
48AH25	BENNETT, P		RT 2 BOX 129	VALLEY CENTER	67147
48AC95	BERG, GT		RR 1	BLAINE	66410
48AD21	BERG, H.			WHEATON	66551
48AD46	BERG, L			ONAGA	66521
48AD27	BERG, M	MILTON BERG KENNELS		BLAINE	66410
48AD26	BERG, W			BLAINE	66410
48VA04	BERGES, D		BOX 81	ONAGA	66521
48AZ37	BERLIN, D	BERLIN KENNELS	RT 2	OSAWATOMIE	66064
48AF64	BERNITTER, B		RR	HAVENSVILLE	66432
48AZ99	BERNTSEN, BERNITA		RT 1	LAHARPE	66751
48AQ74	BICKEL, RR	BICKEL KENNELS	RT 1	DODGE CITY	67801
48AJ34	BILLINGS, GL		RT 2	DOWNS	67437
48AE27	BILLINGS, W&V	SABAKI SEVERA KENNEL	BOX 35	LANCASTER	66041
48AW50	BISHOP, DBI		RT 1 BOX 123	HAVENSVILLE	66432
48AC86	BLACK, M&H		RFD 1	FRANKFORT	66427
48BC10	BLACKBURN, M		RT 4	INDEPENDENCE	67301
48AY95	BLACKWOOD, C.		R 1	SOLDIER	66540
48AJ74	BLAIR, M&G	GAND M KENNELS	RT 1 BOX 235	PITTSBURG	66762
48AJ09	BLAND, R			LUCAS	67648
48AZ69	BLANTON, E & L		RT 1 BOX 78	TROY	66087
48AZ32	BLANTON, J		RT 1	TROY	66087
48AZ78	BLANTON, LAWRENCE & MARY LOU		RT 1 BOX 71	TROY	66087
48AE48	BLANTON, LJ		RR 1	TROY	66087
48AE30	BLANTON, WM		RR 2	ROBINSON	66532
48AD18	BLENN, L		RT 1	WESTMORELAND	66549
48AH51	BLOOM, DE	SUNDANCE SETTERS	LAKE O'SHAWNO	CARBONDALE	66414
48BH	BLOOMER, JC			LEBANON	66952
48AH58	BLUMENSTEIN, ND	LAKEVIEW KENNELS	RT 2 BOX 24	COFFEYVILLE	67337
48AP31	BLUTHARDT, A		RT 1	ST GEORGE	66535
48AM24	BODEN, N			HAVENSVILLE	66432
48AA101	BOEHN, C & R		RT 1	ONEIDA	66522
48AM30	BOEKEN, T & F		BOX 1	LORRAINE	67459
48AV60	BOETTCHER, R & V	BLUESTEM KENNEL	RR 5 BOX 165H	EMPORIA	66801
48AE06	BOLAN, B		RT 1	LYNDON	66451
48AW02	BOLAND, E	BOLAND KENNEL	RFD	ALTON	67623
48AV71	BOLDT, W.	BOLDT KENNELS		CHASE	67524
48AF99	BOLIN, F			MOUND CITY	66056
48AA93	BOLING, D.		RT 1	HOYT	66440
48AY29	BOLLIG, S.		310 E 4TH	CHANUTE	66720
48AX56	BONE, P.	PAUL'S KENNELS	R 4 BOX 21	GIRARD	66743
48AK88	BONTRAGER, D		RR 1	WHITING	66552
48AB39	BONTRAGER, P.		RT 1	WETMORE	66550
48AT73	BOSS, J		701 LINCOLN	CLAY CENTER	67432
48AY92	BOSSE, L		R 1	WHEATON	66551
48AM42	BOWEN, ML & CW		RR 1	SYLVIA	67581
48BB04	BOX, VL		423 E. MILL	COLUMBUS	66725
48BA26	BOYD, RK.	BOYDS KENNELS	RR 1 BOX 37	BEATTIE	66406
48AY39	BRACKEN, P & G		RT 1	FALL RIVER	67047
48BC02	BRAYMEN, R A	VAIL KENNEL, INC.	2220 VAIL ST.	TOPEKA	66608
48BB60	BRAZZLE, B & W	MEADOW WINDS KENNELS	R.R. 1	WAMEGO	66547

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LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
48AA45	BREAKER, K.	BREAK-R-DA KENNELS	R 1 BOX 46	DOUGLASS	67039
48AF67	BREES, DG		RT 1	EMMETT	66422
48BC	BRINK, C		RT 2 BOX 13	PAOLA	66071
48AH26	BRISKEY, G		5707 S SENECA	WICHITA	67217
48AW67	BROWN, H&P	YANKEE HILL KENNELS	6645 SE WOODRING RD.	BERRYTON	66409
48AT96	BROWN, M	MAR-J KENNEL	RT 4	BELOIT	67420
48AS79	BROWN, RE & BJ		RT 4 BOX 58	CHANUTE	66720
48AT88	BROWN, W&E		BOX 21	PERU	67360
48AY22	BRUINGTON, J & L		R 1	LIBERTY	67351
48AA40	BRUNA, A	BRUNA'S DOG KENNEL		HANOVER	66945
48AX41	BRUNA, A & L		RR 1 BOX 183	WATERVILLE	66548
48AZ85	BRUNKOW, B	COTTONWOOD KENNEL	RT 1	OMAHA	68521
48AD14	BRUNKOW, C&J		RT 2	WAMEGO	66547
48AM90	BRYANT, H&G	BRYANT'S KENNELS	RR 5 BOX 70	HUTCHISON	67501
48AR51	BUCKLEY, H		1947 S STREET	BELLEVIEW	66935
48AX06	BUCKNER, S		201 W MILL	COLUMBUS	66725
48AG66	BURCH, R		BOX 54	ROXBURY	67476
48AX68	BURD, E	WONDER KENNELS	RT 1	JENNINGS	67643
48AI75	BURDICK, R & W		109 E 20TH ST	PITTSBURG	66762
48AZ79	BURTON, JILL L		PO BOX 623	ABILENE	67410
48BA20	BURTON, WW	BURTON'S KENNELS	RT 2 WEST PARK ST	DODGE CITY	67801
48AF54	BUTERBAUGH, M			AURORA	67417
48AR21	BUTSCHLE, JR WA&L	WILL-LOU KENNELS	RT 2 BOX 42	SALINA	67401
48AS63	BUZARD, R		RT 1	WEIR	66781
48BA01	C & R KENNELS INC		BOX 128	BARNES	66933
48AL58	CALLAWAY, JR&F		312 CAMPBELL ST.	IOLA	66749
48AI12	CAMARATTA, E		BOX 123	BRONSON	66718
48BB98	CAMERON, R & D	KITTYLAND PERSIANS	2045 MISSION RD	SALINA	67401
48AH27	CAMPBELL, IM	RENEGADE FRONTIER KENNELS	4403 W PAWNEE	WICHITA	67209
48AD01	CANFIELD, W	CANFIELD KENNELS	RT 1 BOX 220	CLIFTON	66937
48AY46	CAREY, BR		1201 MONEY AVE LOT L9	AUGUSTA	67010
48AY64	CARGILE, J	J-BAR KENNEL	RT 4	INDEPENDENCE	67301
48AZ56	CARLBURG, D & K		409 MONROE	FREDONIA	66736
48AP44	CARLBURG, I		RT 2 BOX 25	FREDONIA	66736
48AZ96	CARLBURG, RON		2802 S SANTA FE	CHANUTE	66720
48AX52	CARLTON, W & J		RT 1 BOX 8	JUNCTION CITY	66441
48AF69	CARSON, RF		RT 2 BOX 84	BERRYTON	66409
48AT21	CARTER, J	CARTER'S KENNELS	R 2	BELOIT	67420
48AX42	CENTRAL ANIMAL RESEACH FACILITY, INC.		PO BOX 3532	SHAWNEE	66203
48AA57	CHANNEL, AL	CHANN KENNELS		CENTRALIA	66415
48AV81	CHAPIN, M&P		RT 2	WASHINGTON	66968
48BB80	CHAPMAN, CM		3538 SEWARD AVE	TOPEKA	66616
48AH28	CHASE, VM		6308 S SENECA	WICHITA	67217
48AO94	CHEGWIDDEN, D		R 2	RUSSELL	67665
48AX66	CHICK, L		1720 NICKERSON BLVD	HUTCHINSON	67501
48AI47	CLARK, E		P.O. BOX 736	MILDRED	66955
48AF27	CLARK, L		R 1 BOX 115	GLASCO	67445
48AA26	CLARK, LL&T	L & T KENNEL	BOX 111	GREENLEAF	66943
48AT12	CLARK, MA		R.R. 2 BOX 7	TROY	66067
48AJ43	CLARK, RL & ML		418 N 3RD	STOCKTON	67568
48AZ70	CLARKE, T & J		RT 1 BOX 175A	ATCHISON	66802
48AZ25	CLAUSEN, C			PORTIS	67474
48AD47	CLAY, C & M		RR 1	ONAGA	66521
48GB37	CLAY, LS&PM		R 4	PARSONS	67367
48AZ07	CLAYCAMP, E		RT 1 BOX 38	GOTT	66428
48BB73	CLAYCAMP, E & E		RR 1	GOFF	66428
48AB49	CLAYCAMP, ER		RT 3 BOX 43A	SENECA	66536
48AY50	CLOTHIER, H & G	WALNUT CREEK KENNEL	RT 3 BOX 174	GREAT BEND	67530
48GB23	CLOUSTON, V	CLOUSTON KENNELS	RT 1	NESS CITY	67560
48AA105	COCHRAN, B		19511 W 87TH S	CLEARWATER	67026
48AF07	COLE, B	COLES KENNEL		BEVERLY	67423
48AJ95	COLLE, C & D	CAMDEN KENNELS	RT 1 BOX 146	MEDICINE LODGE	67104
48AZ46	COLLINS, P & N		RT 1	PIQUA	66761
48AY96	COLSTON, G		BOX 147	HAMILTON	66663
48AW51	COMBS, M&C	COMBS KENNEL	R 1	CENTRALIA	66415
48AR46	COMPTON, SC&ML		R 5	HIAWATHA	66434
48AL76	CONARD, C	CONARDS KENNELS		TIMKEN	67582
48AY77	COGAN, CJ & MJ	M & C KENNEL	RR 1	SUPERIOR	66978
48AI11	COOK, M&P		RT 3 BOX 56	FORT SCOTT	66701
48AL05	COOPER, K		RR 2	CHAPMAN	67431
48BA54	COOPMAN, R	COOPY'S KENNELS	RR 3	WAVERLY	66671
48AZ30	CORNWELL, L & SCHOEN, R		RT 2 BOX 28	OSBORNE	67473
48AX48	COTTONGIM, D		R 2 BOX 10	CHERRYVALE	67335
48AC18	COTTRELL, A			CORNING	66417
48AW04	COUNTRYMAN, D&B	DA-BE-LI KENNELS	RT 1 BOX 75	ESSON	66941
48AA62	COVERDALE, GV		RR 2	SOLDIER	66540
48AJ51	CRAFT, CC		RT 1	EDSON	67730
48AY93	CRAIN, J	A-LE-JEANS KENNELS	RT 1 BOX 72A	CHETOPIA	67336
48AC42	CROME, GILBERT			HERKIMER	66433
48AC43	CROME, GORDON MRS			HERKIMER	66433
48AC33	CROME, K			BREMEN	66412
48BA58	CRONE, A	ALBERTA CRONE KENNELS	RT 1	GREAT BEND	67530
48BA96	CRONE, R		RT 3	GREAT BEND	67530
48AG02	CROSS, D		RT 2	CENTRALIA	66415
48AC09	CROSS, R		RR 1 BOX 137	SENECA	66538
48AC45	CUDNEY, DARRELL	DAR-MAR INC.	PO BOX 363	MARYSVILLE	66506
48AJ20	CULBERTSON, J		RT 4 BOX 166	FREDONIA	66736
48AE87	CUNNINGHAM, DL		RT 1	PRINCETON	66078
48AC06	DALINGHAUS, DF		RT 3 BOX 37	SENECA	66538

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LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
48A999	DALINGHAUS, MF		RR 1	BAILEYVILLE	66404
48AD98	DAVIDSON, A		RT 1	BURLINGAME	66413
48AZ81	DAVIDSON, E		2403 LINCOLN	HAYS	67801
48AQ78	DAVIS, D			LUCAS	67649
48AM12	DAVIS, JR&N		RT 3 BOX 450	INDEPENDENCE	67301
48AH29	DAVIS, T&E		901 E 58TH ST SOUTH	WICHITA	67216
48AX94	DEAN, L & CROSSON, B & B	CROSSON KENNEL	RT 3	MINNEAPOLIS	67467
48AN50	DEBEY, L	MEL-LENA KENNEL	816 W. BEALE ST.	DOWNS	67437
48AZ77	DEETER, C & M		1430 NE 54TH	TOPEKA	66617
48BA40	DENLEIN, K		RT 2 BOX 188E	NEODESHA	66757
48AP07	DELKER, ML		RR 2	JETMORE	67854
48AZ01	DENK, C		RT 1	AGENDA	66930
48AF52	DERUSSEAU, S	SONIDEE CATTERY	BOX 215	CLYDE	66938
48AB64	DETERS, GA		BOX 2	BAILEYVILLE	66404
48AC02	DETERS, L		BOX 127	BAILEYVILLE	66404
48AW48	DETTKE, D&M		R 4	MARYSVILLE	66508
48AZ56	DEVADER, R & M		RT. 1	HOLTON	66436
48AE82	DICK, LR&CO		7401 PARKVIEW	KANSAS CITY	66109
48AN37	DICKSON, BD		RT 2 BOX 111	INDEPENDENCE	67301
48AA43	DITMARS, L	DITMARS' KENNELS	RT 2 BOX 168	WASHINGTON	66968
48AJ26	DOLEZAL, RM&R	R&R KENNELS	RT 1 BOX 76	KANOPOLIS	67454
48AW28	DONALS, B & P	DONALS' HILLTOP KENNELS	RT. 4 BOX 178	WINFIELD	67156
48AD99	DORR, D		RR 2	BURLINGAME	66413
48AR38	DORSEY, DL&W	DORSEYS PERSIANS	750 SOUTH SANTA FE	SALINA	67401
48AG44	DOTY, RL & S	ARDEE KENNELS	RT 2 BOX 156	SALINA	67401
48AA37	DOUPNIK, B	ELK CREEK KENNELS	BOX 73	AGENDA	66930
48AD65	DREYER, M		802 YUBA	BURLINGTON	66639
48AA41	DUENSING ET & V		BOX 118	BREMEN	66412
48BA52	DULING, O		RT 1	WALNUT	66780
48AD66	DUNCAN, DE	DUNCAN'S KENNELS	RT 2	WAMEGO	66547
48AX65	DUNHAM, T & M	SPORTSMAN KENNEL	RFD 1	ELUREKA	67045
48AY18	DUNIGAN, J		2540 S.E. 32 ST	TOPEKA	66605
48AE25	DUNN, NL		RT 2	EFFINGHAM	66023
48BA23	DYE, RW		RT 3 WILROADS GARDENS	DODGE CITY	67801
48AS55	EAKINS, AL		RT. 1 BOX 73A	CLYDE	66938
48BC08	EATON, L		RT 1 BOX 146	SCAMMON	66773
48AY15	ECKELS, WJ RE	B & R KENNEL	321 N 6TH	NESS CITY	67560
48AZ21	EDMONSON, D & R	DAYBREAK KENNEL	RT 2 BOX 40	LOUISBURG	66053
48AZ45	EDWARDS, L		RR 1	NETAWAKA	66516
48AX01	EGGERS, L	FAIRVIEW KENNELS	RT 1 BOX 91	BELLEVILLE	66935
48AM79	EIFERT, A	ANNAROSA KENNEL	RT. 1	SEVERY	67137
48AH2	ELDER, G	JERRYS KENNELS	RT 1	HUMBOLDT	66748
48AW23	ELDER, J&L	L&J KENNEL	RR	MORROWVILLE	66958
48BA78	ELDRIDGE, V	SANDY RIDGE KENNEL	RT 5 BOX 152	HUTCHINSON	67501
48AV42	ELLISON, D&P	SILVER CREEK KENNEL	BOX 82	PRESTON	67569
48AE99	ELSTROM, T & B	EL CLOUD KENNEL	RT 1	CONCORDIA	66901
48AZ05	EMERSON, M & L	INGLESTONE KENNEL	RT 2 BOX 87	BURRTON	67020
48AZ22	ENGELKE, C		RFD 2	KENSINGTON	66951
48AL17	ENGELKEN, L		RT 1	FRANKFORT	66427
48AY35	ENGLISH, C & J	ENGLISH'S KENNEL	PO BOX 104	NEAL	66863
48AC12	ENNEKING, L		512 S. 8TH	SENECA	66538
48AN49	ENNEKING, MJ	ENNEKING KENNEL		CENTRALIA	66415
48AY16	ENRIGHT, C & MRS. NEIL		RT 1	SOLOMON	67480
48AL92	EVARTS, VD	EVARTS KENNELS	318 MAIN	WALTON	67151
48AA60	FADELY, L		RT 1	SEDAN	67361
48AF08	FALDER, LA			BEVERLY	67423
48AD22	FALK, DI			WHEATON	66551
48AW05	FARLEY, J&J	JE-MHJAC KENNELS	RT 1	TESCOTT	67484
48AM76	FARMER, J & M		RT 1 BOX 51B	ALTOONA	66710
48AX58	FARR, G		RT. 1	OBERLIN	67749
48BA80	FEE, B		423 N KANSAS	COLUMBUS	66725
48AC34	FELDHUSEN, FL		RT. 1	BREMEN	66412
48AY71	FELDKAMP, K & M		RT 1	CENTRALIA	66415
48AX32	FENGEL, ML		RT. 1	OAKHILL	67472
48AX55	FEWINS, P & D		R 2	HUMBOLDT	66748
48AX84	FINLEY, M	FINLEY KENNELS	RT 1	MORGANVILLE	67468
48AH98	FINLEY, V&L		BOX 165	WALNUT	66780
48AV40	FISCHER, A			WHEATON	66551
48AV57	FUCKINGER, JA & DEAL, K		RR 1	HARVEYVILLE	66431
48AJ96	FORD, WA		323 S OAK	MEDICINE LODGE	67104
48AX04	FORESTER, G & M		R 4	FT. SCOTT	66701
48AM02	FOWLER, D		P.O. BOX 1508	LIBERAL	67901
48AX26	FOWLER, P		758 S CAIN	LIBERAL	67901
48AH44	FRAME, P		618 BOX ELDER	MULVANE	67110
48AS39	FRASER, B	BARB FRASER KENNEL	BOX 28	AMES	66931
48AY03	FRASER, J & B		RT 5	CLAY CENTER	67432
48BA30	FRAUENFELDER, RG		RR 1	WAKEFIELD	67487
48AJ18	FREEMAN, S		RT 1 BOX 1	FREDONIA	66736
48AW16	FREIDENBERGER, A&A	FREIDENBERGER KENNELS	BOX 52	BISON	67520
48AY86	FULLER, J & F	STARJOND ACRES	RT 2 BOX 161	SYLVAN GROVE	67481
48AF76	FUND, MRS. JAMES		RR 1	NETAWAKA	66516
48AA08	FUNKE JR, E		RR 2	WASHINGTON	66968
48AT18	GAY, R & R		20915 SO. MOONLIGHT RD.	GARDNER	66030
48AC97	GEER, M		RT 1	CLAY CENTER	67432
48AZ06	GEHLEN, A & C	ACE KENNELS	RT 1 BOX 148	MEDICINE LODGE	67104
48AM71	GEIER, C		RT 4	GIRARD	66743
48AR27	GIBBS, L	TWIN RIVERS KENNEL	PO BOX 414	NEODESHA	66757
48AX80	GIDEON, A & D	POTAGOLD CATTERY	RT 1	PAXICO	66526
48AW41	GIEFER, C&L		210 SOUTH 32ND ST	PARSONS	67357
48AJ77	GIEFER, M		RR 1	KINGMAN	67068

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LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
48AR87	GILBERT, M.		RT. 1 BOX 58-A	REXFORD	67753
48AY20	GILLIS, H & W.		BOX 55 RJ3	AUGUSTA	67010
48A193	GILMORE, G.		RT 2	LARNED	67560
48AH45	GLENN, VI.	GLENNEDEN KENNELS	R 1	MAYFIELD	67103
48AY55	GOERTZEN, S.	SUNNY ACRES	RT 1	BUHLER	67522
48AX08	GOLDEN, TL		RT 3 BOX 29AA	LAWRENCE	66044
48AM89	GOODIN, RD		RT 2	DERBY	67037
48AZ91	GOODWIN, BOBBY	YUCCA KENNELS	303 HILLSIDE	GARDEN CITY	67848
48AM36	GOODWIN, M.		BOX 113	SUMMERFIELD	66541
48AX60	GORDON, T & C.		R 4 BOX 111	COFFEYVILLE	67337
48AK72	GOSNELL, J		508 LINCOLN	INDEPENDENCE	67301
48AK64	GRANNEMANN, R.		RT 2	WALNUT	66780
48AV21	GRANT, EL		402 NO LOGAN PO BOX 331	ATTICA	67009
48AZ50	GRAVES, B		RT 2 BOX 123F	TONGANOXIE	66086
48AJ44	GRECIAN, NV.			PALCO	67657
48AJ92	GRIFFITH, JL	GRIFFITH'S KENNELS	RT 1 BOX 17	WAKEENEY	67672
48B061	GRIFFITHS, RSL	GRIFF'S KENNELS		CENTRALIA	66415
48AG30	GROSSNICKLE, R & L		RT 1	CORNING	66417
48AX19	GUHR, H&D	FOX WOOD KENNELS	RT 3 BOX 139	HILLSBORO	67063
48AW36	GULLEY, M&C	GULLEYS KENNEL	RTE 3 BOX 159A	LAWRENCE	66044
48AY51	GUNN, NJ		320 CRESTUNE DR.	LAWRENCE	66044
48B039	GUNNELLS, M.	ROCKY TOP KENNELS	RT. 1 BOX 98	CARBONDALE	66414
48AJ78	GURTNER, H		RT 2	KINGMAN	67068
48AZ53	HAHN, D & R		RT 1	HOLTON	66436
48AH49	HALL, J&J		2107 IDA ST.	WICHITA	67211
48AY72	HANEL, K.		RR	COURTLAND	66999
48AW59	HANEY, E&V.	HANEY LANE	BOX 1	CONWAY SPRINGS	67031
48AN66	HARDESTY, A.		RT 2	GARNETT	66032
48A110	HARMON, J.		RT 1	ALTAMONT	67330
48AQ48	HARRIS, BA.		BOX 45	PALMER	66962
48AY24	HARRIS, R.	RITA'S KENNEL	RT. 1 BOX 92-1A	TONGANOXIE	66086
48AZ82	HARRIS, S.		BOX 68	BURR OAK	66936
48AH31	HARRY, M.		1140 DAYTON	WICHITA	67213
48AG45	HARTENSTEIN, M.	HARTS KENNEL	1005 NW 4TH STREET	ABILENE	67410
48AG05	HARTER JE & MJ	SWISS EIRE KENNEL	RT 2	BERN	66408
48AN52	HARTMAN, CL		620 W NEW YORK ST	SMITH CENTER	66967
48AW17	HARTMAN, K&G	K&G KENNELS	RFD	SHIELDS	67874
48B029	HARTMAN, KC & ML	HARTMAN KENNELS		SHIELDS	67874
48AY19	HATCH, EL		RT 4 BOX 215	LAWRENCE	66044
48AJ06	HATCH, MK.	HATCHES KENNEL	208 N GROVE	YATES CENTER	66783
48AP57	HAUG, G.	FALL VIEW KENNEL	BOX 41	COTTONWOOD FALLS	66845
48AG70	HAUG, L.	HAUG KENNELS	210 NW 10TH	ABILENE	67410
48B003	HAUGSNESS, N E	POODLE ETCETERA.	901 HENRY ST.	ATCHISON	66802
48AG31	HAVERKAMP, A.		R 3 BOX 73	SENECA	66536
48AB86	HAVERKAMP, EW	HAVERKAMP KENNELS	RT 1	CORNING	66417
48AB77	HAVERKAMP, R.		RT 2 BOX 337	CENTRALIA	66415
48BA42	HAY, F E.			ONAGA	66521
48AX34	HEGER, RK	HEGER'S KENNEL	RT 1 BOX 81	HUGOTON	67951
48AB85	HEIMAN, T.		RR 3 BOX 139	SENECA	66538
48AZ40	HELLER, J.	WINDY RIDGE KENNEL	RFD 1	HUNTER	67452
48BA07	HELMBRECHT, D&M	DEN-MAR KENNELS	BOX 386 WEST 8TH ST	BELOIT	67420
48AW88	HENDERSON, RJ & S.		BOX 2	SOLOMON	67480
48AX89	HENNINGSSEN, R.	IONIA KENNELS		MANKATO	66956
48AQ29	HENRY, JA		505 S. 3RD ST.	SENECA	66538
48AX03	HENRY, KJ		RT 1	CENTRALIA	66434
48AV08	HERDER, G & R.		RT 1	HUMBOLDT	66748
48AZ90	HERRMAN, G & B		RR 1	ST GEORGE	66535
48AV39	HERRMAN, H&W.		309 WESTERN	ONAGA	66521
48AH20	HESTER, K.		RT 1	PLEVNA	67568
48AG94	HINDE, CE	CALMAR KENNELS	BOX 94	CASSODAY	66842
48AG47	HINDE, MC		222 W 7TH	FLORENCE	66851
48AS01	HINDERER, VM	HINDERER'S KENNELS	RT 1 BOX 144	WAKARUSA	66546
48AA96	HITTLE, B & A.		RR 2 BOX 106	MAYETTA	66509
48AK16	HODGKINSON, R.		RR 2	PRATT	67124
48AC77	HOLLIMAN, LL		RT. 1 BOX 49	WATERVILLE	66548
48AJ63	HOLROYD, H.		RT 1	SEDAN	67361
48AQ44	HOLTHAUS, A.		RT 1	SENECA	66538
48AP47	HOLTHAUS, C.		RR 3 BOX 135	SENECA	66538
48AW18	HOLTHAUS, JL		RT. 3 167	SENECA	66538
48AG07	HOLTHAUS, JM		ROUTE 1	SENECA	66538
48AI04	HOEBLER, A & B		RT 2	OSWEGO	67356
48AL46	HOWARD, E		RT 2	ONAGA	66521
48AT51	HOWARD, R&G	MISTY MORNING KENNELS	R1 BOX 81C	NEOSHO RAPIDS	66864
48BA72	HOWE, E	HOWE'S KENNEL		WEBBER	66970
48AG48	HOWE, JE&R	J&R PETS	RT 3	ABILENE	67410
48B885	HUFF, A.	H & H PET SHOP	515 MATTHEW	CONCORDIA	66901
48AD09	HUGUNIN, LL		RT 1 BOX 53	LEONARDVILLE	66449
48AK95	HULL, KW	HULL'S KENNELS	RT. 2 BOX 200	BELLEVILLE	66935
48AA63	HUND, MA		307 IOWA	HOLTON	66436
48AY09	HURT, R & M	RO MAR KENNELS	R 4, BOX 251	CHANUTE	66720
48AL21	HUSTON, JR.	ESTES GATE KENNEL	RT 1	MILFORD	66514
48AZ31	HUTFLES, S & S.	S & S KENNEL	PO BOX 131	MERIDEN	66512
48AW29	ILLINGWORTH, DE & B.	ILLINGWORTH CATTERY	627 PARK PLACE	SALINA	67401
48AY88	IRVIN, ML		RR 1	HOYT	66440
48AW98	IRWIN, MD	HAVEN HILL KENNEL	R 1 BOX 98	TECUMSEH	66542
48AI64	JACKSON, D&J	JU-JA'S KENNELS	RT 1 BOX 18	SEDAN	67361
48AY98	JACKSON, L.		RT 2	CLIFTON	66937
48AX93	JACKSON, RE		BOX 125	HARVEYVILLE	66431
48AI53	JACOBS, VS		BOX 175	PAWNEE ROCK	67567
48AA19	JANDERA, RF		RR 1 BOX 57	HANOVER	66945

KANSAS—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
48A251	JANTZ, G & S.		10515 LORE LN.	MULVANE	67110
48A264	JETT, STEPHEN		5911 N MAIZE RD	MAIZE	67101
48A051	JOHNSON, AE		RT 1 BOX 134	RANDOLPH	66554
48A123	JOHNSON, C & V	LAZY-J KENNELS		LEBANON	69036
48A511	JOHNSON, IS & RJ	BERTH CREEK KENNEL	RR 1 BOX 63	OLSBURG	66520
48AR98	JOHNSON, N	TUJA CATTERY	RT 1	FORMOSO	66942
48AD86	JOHNSON, P	HILL TOP KENNELS	6333 NW TOPEKA	TOPEKA	66617
48AV50	JOHNSTON, M&T		R 2 BOX 31	COFFEYVILLE	67337
48AB29	JONES JR, MH		ROUTE 1	WETMORE	66550
48AX85	JONES, AM		3315 N 115TH ST	KANSAS CITY	66109
48AC30	JONES, CJ	ROUBIDOUX LANE KENNEL	RR 1 BOX 24	BEATTIE	66406
48BA10	JONES, D	JONES KENNELS INC.		NETAWAKA	66516
48AP97	JONES, E		BOX 234	MCCUNE	66753
48AM06	JONES, L		509 S EXCHANGE	ST JOHN	67576
48AY41	JONES, R		R 1	ELK CITY	67344
48AW87	JONES, W&M		RR 2	DOUGLASS	67039
48BB67	JOSSEMAN, J&L	LOU JAC PETS	7550 SO. BROADWAY	WICHITA	67233
48AD72	KAHRS, G		RT. 1 BOX 212	CLIFTON	66937
48AY65	KAMER, MICHAEL & FEONA		4440 N.E. CROCO RD	TOPEKA	66617
48AA103	KAPPLER, J.	WEE ONES	2318 W WYATT EARP	DOGE CITY	67801
48AX22	KASSELMAN, W & L	KASSELMAN KENNELS	RT. 1 BOX 105	OLSBURG	66520
48AX30	KEEGAN, D & K	KALEIDOSCOPE KENNEL	RT. 1	BAILEYVILLE	66404
48AQ91	KEISWETTER, D&H		RFD J2	NORTON	67854
48BA55	KELLER, K	KENNY'S KENNELS	R 2	ST JOHN	67576
48AZ10	KELLER, R	BLUE HILL KENNEL	RR 1	HUNTER	67452
48AA15	KELLEY, W		RT 2 BOX 55	CLIFTON	66937
48AV92	KELLY, GL & DA	COUNTRY KENNELS	RT 1	HOLTON	66436
48AT32	KENNEDY, ML	L&M KENNEL	RT 2 BOX 60-A	LYONS	67554
48AT85	KERR, ML		R1	SILVER LAKE	66539
48BB54	KIEFFER, J.	WACONDA KENNELS	BOX 102	GLEN ELDER	67446
48AK11	KILGORE, T.		RT 1	MULLINVILLE	67109
48AT88	KILLOREN, E	KILLOREN KENNELS		POWATTAN	66527
48AZ54	KINGERY, S & J & B.	KINGERY KIDS KENNELS	RFD 1 BOX 10E	SYLVAN GROVE	67481
48BC08	KINGSBURY, J & G	JO-GLEN KENNELS	RR 2	SMITH CENTER	66967
48AZ92	KINGSBURY, M & L	L & M KENNEL	RR	SMITH CENTER	66967
48AX96	KINNAMON, D & D	KINNAMON'S KENNELS	RT 4 BOX 102	INDEPENDENCE	67301
48AK56	KINNEY, AR		BOX 5	PERRY	66073
48AG73	KISSINGER, MRS. DAIN		RR 1 BOX 275	MULVANE	67110
48AY94	KLASSEN, RE		RT 1	INMAN	67546
48BB55	KLINGENBERG, K&E	BETKEN KENNELS	ROUTE 4 BOX 215	LAWRENCE	66044
48AZ18	KLINKER, S & M	KLINKER RABBIT TREE	822 BERTRAND	MANHATTAN	66502
48AJ88	KNAPP, HW & B	SHADY OAKS KENNEL	RT 3	CHANUTE	66720
48AJ78	KNOPP, VJ & J		RT 1 BOX 190A	HAYS	67801
48BA24	KNOX, BD	ROSNOX KENNELS	PO BOX 147	VALLEY FALLS	66088
48AT04	KNOX, BL	KNOX'S COUNTRY KENNELS	R 1	AGENDA	66930
48AD28	KOCH, BJ			BLAINE	66410
48AC26	KOCH, I		RT 2	AXTELL	66403
48AG74	KOEHN, M&MJ	KOEHN KENNEL	RT 2 BOX 68	MOONDRIDGE	67107
48AR07	KOEHN, RAACE		R2 BOX 808	INDEPENDENCE	67301
48AZ73	KOOPS, R & A		RR 2	CAWKER CITY	67430
48AZ75	KOPSA, CINDY			CUBA	66940
48AT63	KORNFIELD, J	HIGHLANDER COLLIES	ELM ST.	EVEREST	66424
48AP83	KRAFT, PL		RR J1	JETMORE	67854
48AZ89	KRAFT, T & K		BOX 139	GRAINFIELD	67737
48AE39	KREBS, CE & SON		RT 1	POWATTAN	66527
48AT52	KREHBIEL, D & D	KREHBIEL'S KENNELS	RT 2	KINGMAN	67068
48AK22	KRIER, LM&AL		BOX 323 1217 BIRCH	ASHLAND	67831
48AC27	KROGMAN, E	KROGMAN'S KENNELS		AXTELL	66403
48BB32	KRUCKENBERG, SM		2851 OREGON LANE	MANHATTAN	66502
48AG32	KUEHL, E&C	KUEHL & KUEHL		ONAGA	66521
48AD11	KUEHL, L			ONAGA	66521
48AW40	KUNZLER, JE & MCKINLEY BS	K&M RABBITRY	RT 1 BOX 142	GARDNER	66030
48BB43	LAMBERT, RE	LAMBRIAR KENNELS	GEN DEL	MAHASKA	66955
48AZ86	LANE, M & D	WEST SIDE OF TOWN	BOX 306	ST FRANCIS	67756
48AN85	LANOUE, J.		RR 3	CONCORDIA	66801
48AN59	LANTIS, RW	4-L KENNELS	BOX 624 RT 3	OTTAWA	66067
48AZ43	LARRISON, E		426 E. 6TH	HOLTON	66436
48AA81	LARSEN, D & D	LARSEN KENNELS	RT 2	HOLTON	66436
48AT53	LARSH, S		BOX 97	LONGTON	67352
48BA36	LARSON, J	LARSON KENNELS	R 3 BOX 44	LAWRENCE	66044
48AP13	LARSON, LD&EE		RR 1	WATERVILLE	66548
48AJ65	LAWRENCE, E	SILVER STAR KENNELS	RR J1 168-AA	SEDAN	67361
48AQ99	LAWRENCE, J		RT 2 BOX 264	WINFIELD	67158
48AG11	LEAMING, E			PLEASANTON	66075
48AM26	LEIDIG, W		RT 3	CLAY CENTER	67432
48AW45	LEIS, JA		RR 1	GARDEN PLAIN	67050
48AY07	LEWMAN, V & R	R-VEE KENNEL	RR 1	DELIA	66418
48AP12	LIERZ, J		RT 1 BOX 38A	FRANKFORT	66427
48AY23	LINDEN, BF & R	BUNNY'S COUNTRY KENNEL	RR 2 BOX 54	CUMMINGS	66016
48AC48	LINKUGEL, D		RT 2	MARYSVILLE	66508
48AS12	LINNEMAN, F	LOCK LIN HE KENNELS	119 N MONROE	SMITH CENTER	66967
48AV78	LITTLE, R	DUSTY ACRES KENNEL	R.R. 1	CENTRALIA	66415
48AW86	LOGUE, D&R	LOGUE'S KENNEL	R 2 HOLLYWOOD ADD	DOGE CITY	67801
48AA71	LONG, E			CIRCLEVILLE	66416
48AT54	LONG, M&F		R 1	SEVERANCE	66081
48AT05	LOOSE, FE		PO BOX 8	NASHVILLE	67112
48AZ29	LOTZ, D	DEE'S KENNEL	RT. 1 BOX 115	EDNA	67342
48AZ26	LOVELAND, H	RED HOUSE	R 1 BOX 138	RILEY	66531
48AQ76	LOWE, CR		RR J2 BOX 140	CHANUTE	66720
48AH85	LOWE, M	MEL'S KENNELS	RT 4 BOX 12	GIRARD	66743

KANSAS—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
48A202	LOWE, V & H		R 2 BOX 250	CHANUTE	66720
48A881	LUCKE, E		RT 2	GIRARD	66743
48AY47	LUHMAN, GW & DM		RT 1	RICHMOND	66080
48BB14	LUMBERT'S KENNELS		RT 1 BOX 270	WINFIELD	67156
48A167	LUMLEY, I&N		RT 1 BOX 79	PERU	67360
48AS28	LUSK, RL		RT 2	OLPE	66865
48AY36	LUTHER, F & E & A	LU'S KENNELS	R 2 BOX 167	CHANUTE	66720
48AX18	LUTHI, H&S		RR 2	MADISON	66860
48AT91	LYONS, V&B	HAPPY VALLEY KENNELS	RT 1 BOX 199	OSAWATOMIE	66064
48AD05	LYTLE, J&E		RT 2	HOLTON	66436
48AH78	MADL, C		RT 1	WALNUT	66780
48BD08	MAIKE ENTERPRISES INC.	MAIKE HUNTING CLUB	RT 2 BOX 91	ALMA	66401
48AN63	MAIKE, A		R 1 BOX 108	ALMA	66401
48AJ52	MAKINGS, A	DA-AN KENNELS	RT 2 BOX 110A	GOODLAND	67735
48AZ38	MALOTTE, P & T		RFD 2 BOX 159	MARYSVILLE	55508
48AP45	MANZ, C		RT 1	ESKRIDGE	66423
48AI20	MARCOTTE, V		RT 1	ALLEN	66833
48AZ33	MARINO, E & J		RT 1	WAMEGO	66547
48AX53	MARK, I & G	MARK'S KENNELS	R 1	BURLINGTON	66839
48AH11	MARLER, MRS. E	TURTLE CREEK KENNEL	RT 2	BURDEN	67019
48AD97	MARPLE, LB		BOX 207	WAKARUSA	66546
48AD05	MARSHALL, LI	MARSHALL'S KENNELS	RR 1	EMMETT	66422
48AD09	MARSHALL, P		11810 HOLLINGSWORTH RD	PIPER	66109
48AG33	MARTEN, RC		RT 2	ONAGA	66521
48AZ83	MARTIN, B		RT 1	BLUE RAPIDS	66411
48AZ93	MASON, D & J		509 E. 2ND	HOISINGTON	67544
48AZ27	MASSEY, T & WOLFE, L	M & W KENNELS	RR 1	CEDAR	67024
48AF04	MAY, BL		RT 1	MANKATO	66966
48VA06	MAYFIELD, AR	DRAGONWEIR KENNELS	5635 S VANDALE	WICHITA	67217
48AJ54	MC CARTER, H&G	COUNTRY HOME KENNEL	RT 1 BOX 55	GREAT BEND	67530
48AG52	MCADAM, EE		RT 3	HOLTON	66436
48AA102	MCALXANDER, B		PO BOX 273	ERIE	66733
48AD90	MCBURNIEY, TM		5345 NW TOPEKA AVE	TOPEKA	66617
48AQ32	MCCALL, FM&PM		RT 1 BOX 59	CEDAR VALE	67024
48AY53	MCCALL, JL & S		RR 1 BOX 898	CEDAR VALE	67024
48AX29	MCDLASKEY, M & D	MAC'S KENNELS	RR 3	GIRARD	66743
48AT82	MCCINTOCK, TA		RR 1	HOLTON	66436
48AM64	MCCURE, T	SING SANDY RANCH	RT 1	KINGMAN	67068
48BB86	MCCORKLE, C & D	COUNTRY ACRES KENNELS	5301 S WOODLAWN	DERBY	67037
48AT46	MCCORMICK, RD	MI-DE-PA KENNELS	R 2 BOX 91C	LOUISBURG	66053
48AJ32	MCCORMICK, VT&CE	MCCORMICK KENNEL	R 1	YATES CENTER	66783
48AM97	MCDANIEL, DL			EDSON	67733
48AP50	MCDONALD, W		RT. 5	ABILENE	67410
48AC50	MCGEENEY, A & F		RT 2	SUMMERFIELD	66541
48AW53	MCGRATH, J&J			EMMETT	66422
48AZ65	MCINTEER, JESSIE		RT 1 BOX 88	RANDOLPH	66554
48AG13	MCIBBEN, MJ		RT 2	GARNETT	66032
48AZ96	MCMAHAN, GALE		RT 1	CLAY CENTER	67432
48AD38	MCNALLY, DT			HAVENSVILLE	66432
48AX75	MONICKLE, R&C	M KENNELS	RT 2	CHERRYVALE	67336
48AL81	MCPHAIL, E		BOX 725	ASHLAND	67831
48DC05	MEHL, J & D	J & D PERSIANS	RR 1	LORRAINE	67459
48AX36	METTLEN, D & B		RT 1	SYLVAN GROVE	67481
48AX81	MEYERS, M & R		BOX 67-2A	SUBLETTE	67877
48AY27	MICHEL, R & J		RT 2 BOX 4	LUDELL	67744
48AV32	MILES, C&M		RT 2 BOX 289	BELLEVILLE	66895
48AY04	MILLER, C & M		RT 2	CONCORDIA	66901
48AX81	MILLER, V & N	CEDARCREST KENNEL	RT 1	BLUE MOUND	66010
48AR83	MILLS, B&P	MILLS KENNELS	R 4 1700 WEST OAK	INDEPENDENCE	67301
48AB76	MILLS, EM			CENTRALIA	66415
48AZ41	MILLS, S	MILLS KENNEL	1320 ACACIA	GOODLAND	67735
48AW38	MITCHELL, C&S	KINGDOM KENNELS	RT 2	VALLEY FALLS	66086
48AC93	MOFFITT, RC & B		RT 2 BOX 96	WASHINGTON	66966
48AN62	MONTGOMERY, EM		RT. 3 BOX 342	OTTAWA	66067
48AN12	MOODY, GK		RT 1	HOLTON	66436
48AR54	MOORE, JE		409 W VERMONT	OSBORNE	67473
48AF58	MOORE, LK		BOX 214	HIGHLAND	66035
48AD16	MOORE, PL		RT 2	WESTMORELAND	66549
48BB77	MOORE, MF	D & M KENNELS	R 1	UNIONTOWN	66779
48AW71	MOOTS, B&S	LAZY M KENNEL	RT 5 BOX 141	HUTCHINSON	67501
48BA91	MORLAND, LJ		207 E SOUTHERN BLVD.	GIRARD	66743
48AQ84	MORRIS KENNELS	MORRIS KENNELS	RT 1	HOLCOMB	67851
48AJ19	MORRIS, E		RT 4	FREDONIA	66736
48AV94	MORRISON, KJ		150 COTTONWOOD DR	COLBY	67701
48AV83	MOSER, D & G		RT 1 BOX 135	WASHINGTON	66968
48AA104	MOSER, DON		RT 2	WASHINGTON	66968
48AY78	MOSES, J	MOSES KENNEL	1441 MAPLE	HOXIE	67740
48AS30	MOSHER, HD & M	MOSHERS KENNELS	RT 1	MERIDEN	66512
48AX67	MOSHER, S & D	MOSADOS DOGS	RT. 1 BOX 101	STERLING	67579
48AB58	MOSTELLER, O			BERN	66408
48BA61	MULLER, C	IZZY'S POODLE PARLOR	R 1	SOLOMON	67480
48AY79	MUNK, P	TERRY KENNELS	BOX 4	MANLO	67748
48AI95	MURDIE, LE	SIR LIL LUN KENNEL	BOX 153	GARFIELD	67529
48AW94	MURPHY, S		420 W. 12TH ST.	JUNCTION CITY	66441
48BB06	MYERS, J&G	MYERS KENNELS	R 1	ELSMORE	66732
48BB76	NELSON, C & G	DREAM LAND KENNEL	RT 1 BOX 130	NEODESHA	66757
48AL71	NELSON, RA	NELSON KENNEL	824 CENTRAL PO BOX 156	HUMBOLDT	66748
48AD02	NEWELL, L		RT 1	CLIFTON	66937
48AZ20	NEWHALL, S	NEWHALL'S KENNELS	RR 1	GREAT BEND	67530
48AA85	NEWMAN, DH	LAKE VIEW KENNELS	ROUTE 1	HOLTON	66436

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LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
48AT86	NEWMAN, R.		PO BOX 173	VALLEY FALLS	66088
48AP25	NEWTON, E&W		1315 N. PLK ST.	TOPEKA	66608
48AI68	NIBLACK, T&E	NIKHAN HILLSIDE KENNELS	RT 2 BOX 17	SEDAN	67361
48AX49	NICHOLS, C.	JACONIC, INC.	RT. 3	RUSSELL	67665
48AY89	NIEMEIER, R.		RT 1 BOX 169	WATERVILLE 66548, 48AY	66489
48AY91	NOBLE, D.		RT 2	WALNUT	66780
48AW24	NONDORF, J&M	SHADY LANE KENNELS	R 1	SCANDIA	66966
48AZ13	NORDQUIST, K & J	NORDQUIST'S KENNELS	RT 1 BOX 100	WATERVILLE	66548
48AV22	NORRIS, LG		RR 1	ROSSVILLE	66533
48AV23	NORRIS, LK		RR 1 BOX 38	WINCHESTER	66097
48AZ57	NOTT, LAWRENCE		RR 1	SOLDIER	66540
48AN53	NOYES, C&L		BOX 147	JAMESTOWN	66948
48AY70	OBORNY P & K	WALNUT VALLEY KENNEL	RR 2	TIMKEN	67582
48AX79	OETINGER, R.			GREEN	67447
48AX74	OGLE, D&P		RT 4 BOX 89	FREDONIA	66736
48AZ56	OLDRIDGE, ELAINE		RT. 5	HAWATHA	66434
48AP57	OLLER, M&M	SHADY NOOK KENNEL	BOX 214	CUNNINGHAM	67035
48AC28	OLSON, G&E		RT 1	AXTELL	66403
48AZ46	OSBURN, L		RT 1 BOX 97	PAXICO	66526
48AA94	OSHEA, N			MAYETTA	66509
48AK69	OSNER, M.	OSNER KENNELS	RR 2	CUNNINGHAM	67035
48AB40	OSTERHAUS, MA		BOX 72	WETMORE	66550
48AK44	OSWALD, R		315 N SECOND	CONWAY SPRINGS	67031
48AW03	OTTE, G&J	WALNUT VALLEY KENNELS	RR 1 BOX 229	GREAT BEND	67530
48AR49	PALECEK, M.	MARGE'S KENNEL	RT 1	MUNDEN	66959
48AS18	PALENSKE, R & T	COUNTRYSIDE KENNELS	RT 3	SCOTT CITY	67871
48AM56	PALMER, G.		ROUTE 4	ABILENE	66509
48AT23	PALMER, K.		RT. 1 BOX 6	COFFEYVILLE	67337
48AF32	PALMQUIST, L & L	PALMRIDGE FARM KENNEL	R 2	CONCORDIA	66901
48AW44	PARADIES, A.		BOX 144	MAYETTA	66509
48AY12	PARRETT, R & M	PARRETTS KENNEL	R 1	CIRCLEVILLE	66416
48AV31	PATTERSON B & JESSEPH R	B & R KENNEL	BOX 267	CHASE	67524
48AQ15	PATTERSON, D & O		RT 2	ANTHONY	67003
48AE46	PEDEN, R.	PEDEN KENNELS	RT 2	TROY	66067
48AZ42	PERKINS, S	CRITTER CLINIC	615 N 2ND	HILL CITY	67642
48AX54	PETERS, D & A		RR 1 BOX 29	CUBA	66940
48AS86	PETERS, D & J	PETERS KENNEL	RT 1 BOX 30	OLSBURG	66520
48AI97	PETERSON, H		BOX 23	GARFIELD	67529
48AR31	PETERSON, L		RT 1 BOX 59	SYLVAN GROVE	67481
48AA44	PHILLIPS, C & E	HAPPY HOLLOW KENNEL	3355 N 115TH	KANSAS CITY	66109
48AX37	PICKETT, BJ		R 1	LONGTON	67352
48AY84	PILKINGTON, DP		RT 1	MOUND VALLEY	67354
48AY26	PITMAN, RL		303 POPLAR PO BOX 274	MINNEOLA	67865
48BA19	PITZER, WJ	PITZERS KENNELS	RT 1	CONCORDIA	66901
48AW10	PLATTNER, D.		R 1	ONEIDA	66522
48AA69	POLLOCK, E			SOLDIER	66540
48AX98	POOL, SM		RT 2	GIRARD	66743
48AW76	PORTENIER, H & D.	FORT BISSELL KENNELS	RT 3 BOX 12A	PHILLIPSBURG	67661
48BA15	PORTER, L & A		RT 1	GOFF	66428
48AZ26	PRALLE, J & C	SPRING CREEK KENNELS	RT 3 BOX 27	MARYSVILLE	66508
48AZ53	PRUETT, B J	B J KENNELS	RT 3 BOX 256	ARKANSAS CITY	67005
48AJ12	PTACEK, ER	CEDAR CREEK KENNEL	RT 3	RUSSELL	67665
48AM82	PUGH, M		RT 2 BOX 183	MAYETTA	66509
48BB65	QUIRK, W	QUIRKS KENNELS	RR 2	READING	66868
48AZ80	RATHKE, MRS. LOUISE	RATHKE'S KENNEL	RT 1	MADISON	66960
48AY01	RAVEN, HM		RT 2 BOX 10	EDNA	67342
48AQ34	RAY, RL & A		RT 1	VALLEY FALLS	66088
48AE63	REED, LS		BOX 514 RR 1	TONGANOXIE	66086
48AD82	RENFRO, DJ		1131 N KANSAS AVE	TOPEKA	66608
48AD63	RENFRO, GS	RENFRO'S KENNELS	1135 N KANSAS AVE	TOPEKA	66608
48AW56	RENN, JC&T		R 2 BOX 270-D	PITTSBURG	66762
48AG56	REYNOLDS, B&S		RT 4	CUBA	66940
48AI25	REYNOLDS, F&V	W'S POM HOUSE	BOX 86	LONGTON	67352
48AT44	REYNOLDS, P		BOX 111	CUBA	66940
48AZ74	RHINE, DEBBIE		RT 1	MAHASKA	66955
48AA22	RICARD, W			WASHINGTON	66968
48AB27	RICE, N		ROUTE 1 BOX 123	MERIDEN	66512
48AH24	RICH, J		4401 N HALSTEAD	HUTCHINSON	67501
48AY43	RICHARDSON, WD		3119 N HALSTEAD	HUTCHINSON	67501
48AZ08	RICKARD, MRS. LOWELL		RT 1 BOX 33	PARADISE	67658
48AF60	RODGERS, JE	JER MAY KENNELS	RT 1	CONCORDIA	66901
48BB78	ROEVER, A			ODELL	66415
48AZ68	ROGERS, P & E	ROGER'S KENNEL	RT 2	DODGE CITY	67801
48AD58	RONSE, E		RR 1	ST MARY'S	66536
48AD73	ROSE, L			WASHINGTON	66968
48BB38	ROSS, F		BOX 8	PAWNEE ROCK	67567
48BA16	ROTTINGHAUS, G		RR 3	SENECA	66538
48AC11	ROTTINGHAUS, GF		RR 1 BOX 28	BERN	66408
48AR94	ROUSE, G	CEE-MAR KENNEL	RT 4	BELOIT	67420
48AI71	ROUTH, V		RT 1	SEDAN	67361
48AG19	ROWLAND, S & J		RT 1	MARYSVILLE	66508
48AS24	RUDOLPH, D.	RUDOLPHS KENNELS	RT 1	LINCOLNVILLE	66858
48AA49	RUETTI, RL		306 E 8TH ST.	FRANKFORT	66427
48AR10	RULE, A	RULES KENNELS	RR 2	NORTON	67654
48BB87	RULE, J & P		702 N YORK	OVERLIN	67749
48AY11	RULE, R & E		RT 3	NORTON	67654
48AF34	SALLMAN, E	SALLMAN KENNELS	BOX 64	AURORA	67417
48AT97	SALYER, SL	HAPPY HILL KENNELS	RFD 1 BOX 157F	LAWRENCE	66044
48AG80	SAND, L	OLEO ACRES KENNEL	RR 3 BOX 63A	MCPHERSON	67460
48AE22	SANDERS, JE	POTTER VIEW KENNEL	R 3 BOX 79	ATCHISON	66002

KANSAS—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
48AG81	SANFORD, CR&JM		RT 2 BOX 158	BELLEVILLE	66935
48AG82	SATTERTHWAITE, P.	SATTERTHWAITE KENNELS	RT 2	UDALL	67148
48AG86	SAUCIER, R.		RT 3	ABILENE	67410
48AW99	SAUVAGE, H & M.			HAVENSVILLE	66432
48AX27	SAUVAGE, KE	ROCK HILL KENNEL	RR 1	ONAGA	66521
48AA60	SAVAGE, L		RR 2	SOLDIER	66540
48AA13	SAWIN, DE		RT. 2	WASHINGTON	66968
48AK09	SCHIFF, D & J			SHARON	67138
48AZ76	SCHISSLER, J		698 NORTH CASS	OBERLIN	67749
48A993	SCHMELZLE, GJ	RED VALLEY KENNEL	RR 1 BOX 38	CORNING	66417
48AY05	SCHMIDT, RA		RT 2 BOX 47	NEWTON	67114
48AG20	SCHMITZ, L		RT 1	BAILEYVILLE	66404
48AZ34	SCHRAG, D & C	ALASKAN KENNELS	RT 2 BOX 176	MOONDRIDGE	67107
48AZ39	SCHRAG, M		RT. 4 BOX 38	GALVA	67443
48AZ47	SCHULTE, C	CINDY'S POODLES	RFD 1	TIPTON	67485
48AP94	SCHULTEJANS, C & B		RT 2	GOFF	66428
48AZ67	SCHULTZ, R & N		RR 1 BOX 144	LUCAS	67648
48AR09	SCHWINN, M.	S&S KENNELS	R 1 BOX 166C	ST GEORGE	66535
48AZ98	SCOFIELD, JANE		RT 2 BOX 212	COLUMBUS	66725
48B630	SCOTT, HD		R 1 BOX 43	MANKATO	66956
48AF20	SCOTT, HD&JE	JARL'S KENNELS	RT 2 BOX 43	MANKATO	66956
48AP38	SCOTT, RE		320 SO. LORRAINE	HUTCHINSON	67501
48AH74	SEARS, ZL		RT 1 BOX 20	ERIE	66733
48AT47	SEE, WL&T	WHEATLAND COLLIE FARM	RT 1	SCOTT CTY	67871
48B869	SELFRIDGE, K&J	SELFRIDGE PUPPY FARM	BOX 215	DIGHTON	67839
48AY62	SHAFER, CA		211 EAST FREMONT	BURLINGAME	66413
48AT33	SHEAHAN, E		RR 1 528 WEST G ST	KINGMAN	67068
48AW75	SHEETS, DAC	CHAR D KENNELS	RT 1 BOX 221	ASSARIA	67416
48AA48	SHELL, H		BOX 139 RR 2	VALLEY FALLS	66088
48AJ36	SHIELDS, F	PUPPY LOVE KENNEL		GLADE	67539
48B682	SHROYER, D.	NORTH GATE KENNELS	RR 2	MILTONVALE	67468
48AF93	SHUGHART, DL	DELTAIRE KENNELS	ROUTE 1 BOX 207	PERRY	66073
48AL31	SHUTE, E	JERI'S KENNELS	RT 1	RED CLOUD	66970
48AA100	SHES, R & B		414 ROANOAK	SENECA	66538
48AJ44	SINCLAIR, F OR K		RT 2	IOLA	66749
48AW81	SINCLAIR, HL		311 SO VERMONT	IOLA	66749
48AY34	SINCLAIR, JR & ME	OWL CREEK KENNEL	R 1 BOX 170	HUMBOLDT	66748
48AL32	SIPES, M		RT 1	ST MARYS	66536
48AY96	SKELTON, L & J	SANTA FE KENNEL	RT 3	LARNED	67550
48AZ23	SLOAN, MR & MRS	KAPRICKORN KENNELS	RT 2 WEST PARK	DODGE CITY	67801
48AP37	SMART, LE	SMART'S HILLTOP KENNELS	RR 1 BOX 102	BURLINGTON	66839
48AE96	SMETHERS, GM & LW		RR 2	GARNETT	66032
48BA06	SMITH ENTERPRISES, INC		RT 1 BOX 808B	GARDEN PLAIN	67050
48AF36	SMITH, DA		BOX 28	SCOTTSVILLE	67477
48BA73	SMITH, E		RT 2	ERIE	66733
48BA10	SMITH, H	YOCKEY CREEK KENNEL	RT 1 BOX 149	DELPHOS	67436
48AV75	SMITH, J&B	WINDY HOLLOW KENNELS	RFD1, BOX 78	FAIRVIEW	66425
48AF37	SMITH, L	SMITH'S KENNELS	RT 3	CLYDE	66938
48AR05	SMITH, M		605 NO PRAIRIE	ST JOHN	67576
48AY75	SMITH, OW		501 BEECH	OTTAWA	66067
48AM96	SMITH, ZM		705 N SYCAMORE	IOLA	66749
48AV17	SNODGRASS, V&G		923 KING	ATCHISON	66002
48AX24	SNYDER, M & E		RT. 4	BELOT	67420
48AG23	SOBBA, DJ		RR 1	RICHMOND	66080
48AY14	SOMMER, M		217 OHIO	NEODESHA	66757
48BC04	SOUTHERLAND, R & SELLS, J	VALLEY VIEW KENNEL	BOX 8	SEDAN	67361
48BA05	SPARKS, B	SPARKS KENNELS INC	RT 4 BOX 1154	SALINA	67401
48AQ81	SPEAR, A & D	LAZY S KENNEL	RT 1	CONCORDIA	66901
48AX91	SPEER, R & S		RT 2 BOX 77	ELK CITY	67344
48AE19	SPITTLES, LM	SPITTLES KENNELS	ROUTE 1	ALTA VISTA	66634
48AW52	SPRESSER, A&N	SPRESSER KENNELS	5TH & MINN. ST	SELDEN	67757
48AT31	STACKLEY, E & P	HOSTA'S KENNEL	R 4	EL DORADO	67042
48AB74	STALLBAUMER, J		R R 2 BOX 16	SENECA	66538
48AK85	STALLBAUMER, P		RT 1	CENTRALIA	66415
48AV90	STANGE, LH		R 1	ELSMORE	66732
48AZ59	STEELE, W & M	STEELE ANIMAL FARM	RR 1	ATWOOD	67730
48AZ84	STEINBERGER, A		RT 2	WAMEGO	66547
48AB89	STEINLAGE, F		RT 1	CORNING	66417
48AB50	STEINLAGE, M		1105 WALNUT ST	SENECA	66538
48AY17	STELLWAGEN, L & B		RT 1	SILVER LAKE	66539
48BA50	STEPHENS, H	STEPHENS KENNELS	RT 1 BOX 130A	INDEPENDENCE	67301
48AA73	STEVENS, AT&GR	STEVENS KENNELS	R 1	VALLEY FALLS	66088
48AZ56	STEVENSON, DALE		RT 1	EDNA	67342
48AX16	STEVENSON, V&J		R 1	NIOTAZE	67355
48AC87	STOLTE, E		RT 1 BOX 140	LINN	66953
48BA28	STONE, LK			LEONARDVILLE	66449
48AE33	STRAHM, JD & G	G&J KENNELS	RT 5	HIWATHA	66434
48AX47	STRAWN, P & J	STRAWN'S KENNELS	R 4	YATES CENTER	66783
48AG85	STUHLSATZ, JP		RT 1	GARDEN PLAIN	67050
48AH46	SUBERA, A & OM		RT. NO. 3 BOX 58	CALDWELL	67022
48AY58	SUMNER, L & N		RR 1	HAVENSVILLE	66432
48AL44	SUTTON, C	SKYVIEW KENNEL	RT 1	MARYSVILLE	66508
48AW01	SWEARINGEN, D		R 3	INDEPENDENCE	67301
48AP28	SWEET, MY	SWEET'S CATTERY	RT 2 BOX 43	FORMOSO	66942
48BC09	SWIERCINSKY, J & L		RT 1	REPUBLIC	66964
48AA70	SWISHER, G		RR 1 BOX 868	DELIA	66418
48AV45	SYNOGROUND, R & C	THE KENNEL	99 N 61ST ST	KANSAS CITY	66102
48AG60	TAYLOR, IL & EA		RT 1	SOLOMON	67480
48AY97	TEEGARDEN, F & BAILEY, G	LAKESIDE ACRES KENNELS	RR 3	KINGMAN	67068
48AL72	TEETZEN, WE		R 1 BOX 23	JUNCTION CITY	66441

KANSAS—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
48B958	TERFLINGER, M&K		R 1 BOX 40	MCCUNE	66753
48AY21	TESELLE, JL	TESELLE'S KENNELS	BOX 191	DOWNS	67437
48AN06	TESSENDORF, L		RR 1 BOX 74	CIRCLEVILLE	66416
48AZ24	TESSENDORF, R		RT 1 BOX 177	PERRY	66073
48AZ66	TETER, R & D		RR 1	MAIZE	67101
48BA21	THERACON INC		PO BOX 1493	TOPEKA	66601
48AB57	THIEME, L			BERN	66408
48AB30	THIEME, M		RT. 1	WETMORE	66550
48AA51	THIRY, RM		RT 1 BOX 104	MCLOUTH	66054
48AJ73	THOMPSON, MRS P	TOY ACRES KENNELS	RT 2	HARPER	67058
48AW55	THOMPSON, OM & FA	HILLSIDE KENNEL	RT 2	CONCORDIA	66901
48BA14	TINKLIN, G	TINKLIN DOG KENNEL INC.	RT 2	GOFF	66428
48AK67	TODD, J & O		RT 2	FORMOSO	66942
48AJ54	TOMPKINS, A&V	TNT KENNELS	BOX 115	ATHOL	66832
48BC07	TOOTHMAN, MRS LARRY	LARRY'S PERSIAN'S	405 PURDUE	SALINA	67401
48AJ74	TOWER, ME	T 3 KENNELS	RT 1	ANTHONY	67003
48BA13	TRAILANE KENNELS INC		RT 1	SOLDIER	66540
48AZ40	TRAUTLOFF, R	COUNTRY GIRL KENNEL	RT 4 BOX 143	ATCHISON	66002
48BB99	TREGELLAS, D & SMITH, L	ELK HORN KENNELS	RT 2	HAVILAND	67059
48AX57	TROUTMAN, D & N		BOX 14	ALTOONA	66710
48BB20	TUCKER, U	TUCKER ST BERNARD FARM	RT 1 BOX 5	WELDA	66091
48BB92	TURK, DJ		RT 1	BARNES	66933
48AZ94	TURLEY, RUTH		RFD 1	SCOTT CITY	67871
48AZ71	TURNER, M & I	CEDARCREST FARMS	RFD 1 BOX 28	BURRTON	67020
48AD19	UBEL, B		RT 2	WESTMORELAND	66549
48AE12	ULLERY, L		RR 2	SCRANTON	66537
48AX12	UNRUH, CJ			ARLINGTON	67514
48AL96	USHER, CB		309 BRADLEY RR 2	SEDAN	67361
48BA99	UTTINGER, JR	DICK'S ANIMAL WORLD	16144 EAST KELLOGG	WICHITA	67230
48AE34	VAN EPPS, J		ROUTE 1	ROBINSON	66532
48AB25	VAN GOSSEN, B		RT 2 BOX 52	MCLOUTH	66054
48AR55	VAN LOENEN, GO		BOX 153	BOGUE	67625
48AZ44	VESTAL, K & S	VESTAL'S MINI RANCH	RR 3 BOX 25 701 SO. 5TH	LINCOLN	67455
48AS56	VINSONHALER, B		509 N A STREET	SMITH CENTER	66967
48AT41	VISONHALER, J		RT. 1 BOX H1	GAYLORD	67638
48AG81	VLK, W	VLK'S HAMSTERY	704 N CEDAR RT. 3	MARION	66861
48AR34	WACKER, L&R	SMOKY RIVER KENNELS	BOX 73	KANOPOLIS	67454
48AV28	WAGNER, D		305 UTAH ST	HIAWATHA	66434
48AJ84	WAITE, O		RT 2	KINGMAN	67068
48AF96	WALBRIDGE, R		ROUTE 2	MCLOUTH	66054
48AP51	WALKER, DC&JS	HIGHLAND CREEK KENNEL	BOX 472	MACKSVILLE	67557
48AX35	WALTON, S		R 4 BOX 102A	FREDONIA	66736
48AL98	WARNICA, RE		RT 1 BOX 51	MARION	66861
48AV10	WARREN, L	W-6 KENNELS	RT 2	IOLA	66749
48AB98	WASSENBERG, A	BLACKTOP KENNELS	RT 1	BAILEYVILLE	66404
48AF40	WATERMAN, E&N		RR 1 BOX 135	GLASCO	67445
48AS90	WATKINS, G & A		RT 1	HOLTON	66436
48BC11	WEATHERHEAD, J		RT 2	CONCORDIA	66901
48AT85	WEBB, W & D	WJ KENNELS	2421 NO 6TH	DODGE CITY	67801
48AV46	WEBER, W&J		115 N CHESNUT	BELOIT	67420
48AS70	WEBSTER, M&W	WEBSTER'S KENNEL	R 2 BOX 102	CHANUTE	66720
48AY69	WEDEL, S	DOG PATCH KENNELS	RR 2 BOX 52	MCPHERSON	67460
48AN60	WEIKELMAN, RD		5943 NW LEEDY RD	TOPEKA	66618
48BB59	WELLCOME RESEARCH LAB		2000 SOUTH 11TH ST	KANSAS CITY	66103
48AX38	WELLS, H & S		FORT DODGE RD	DODGE CITY	67801
48AE41	WENGER, VC		RT 1	POWATTAN	66527
48AW92	WEST, RR	WEST KENNELS	RT 2	COLONY	66015
48AX23	WHITE, R & S		1101 SO. HIGHLAND	CHANUTE	66720
48AT26	WHITWAM, D		1528 E 22ND ST	TOPEKA	66605
48AW83	WIESNER, DJ		316 N CEDAR	HOISINGTON	67544
48AC98	WIETHARP, C		RR 1	CLAY CENTER	67432
48AI73	WIGTON, B	WIGTON'S CHIHUAHUAS	RT 2 BOX 106	COLUMBUS	66725
48AZ82	WILLIAMS, C & T		413 KICKAPOO	HIAWATHA	66434
48AS35	WILLIAMS, E & I		315 W BUFFALO	GIRARD	66743
48AG35	WILLIAMS, L		ROUTE 4	HIAWATHA	66434
48AS85	WILSON, F	LAZY ACRES KENNELS	BOX 109D RT 2	LOUISBURG	66053
48BC01	WILSON, G & D	ELMWOOD KENNELS	R 1 BOX 28	JEWELL	66949
48AW79	WILSON, L		RR 1	SCRANTON	66537
48AY74	WILTFONG, RE		BOX 283	LONGTON	67352
48BB95	WISE, JL	PATS POODLE PARLOR	1827 N MAIN	ST JOHN	67576
48AX76	WISE, W&Z	WINDY HILL KENNEL	RR 3 BOX 152A	LAWRENCE	66044
48AW08	WISEMILLER, W&R	RUMAX KENNELS	RT. 3 BOX 17	SABETHA	66534
48AD17	WITT, EJ		ROUTE 2	WAMEGO	66547
48AC88	WOERNER, R		RR 1 BOX 82	LINN	66953
48AG25	WOLF, P		BOX 46	MORGANVILLE	67468
48AY63	WOOD, DL	SHADY LANE KENNEL	2800 N. 131ST	KANSAS CITY	66109
48AV85	WOODS, D&E	D&L KENNELS	BOX 421	ELKHART	67950
48AW19	WORM, L			WEBBER	66670
48AJ99	WORTMAN, L		RT 1 BOX 111	MEDICINE LODGE	67104
48AJ91	WRAY, JA	WRAY'S KENNELS	RT 2	NORTON	67854
48AW37	WRAY, W&J		315 OKLAHOMA	LAWRENCE	66044
48AV01	WRIGHT, JG	WRIGHT-WAY KENNELS	RT 1 BOX 90	HOME	66438
48AC73	WULLSCHLEGER, P & M & J		RT. 1 BOX 95B	HOME	66438
48AZ52	WYUJE, R & M		706 OAK ST	WAMEGO	66547
48AW96	YACKO, L		302 OAK ST BOX 96	CAWKER CITY	67430
48AM50	YARNELL, V		R 1 BOX 196	ERIE	66733
48AR45	YONNING, BJ		RT 2	WESTMORELAND	66549
48AX40	ZABEL, E & D	FLO - EZ FARMS	RFD 1	WHEATON	66551
48AM20	ZEINER, E		1000 RICE RD	TOPEKA	66607
48AJ82	ZERGER, C & A		500 AVENUE A WEST	KINGMAN	67068

KANSAS—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
4BAZ35	ZERGER, M & K	KANDY KANE KENNELS	RR 2 BOX 147A	MOONDRIDGE	67107

KENTUCKY

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
61B4	HOFFMAN, J	A-1 TROPICAL FISH & PET CENTER	BOX 501	COBBIN	40701
61A8	JACKSON, J		P.O. BOX 69	KENTON	41053
61BA	NORTHGUTT, ME	GOODWILL KENNELS	RT 5 BOX 109	CYNTHIANA	41031
61B6	ROBINSON, R	W KY RABBIT AND WORM RANCH	ROUTE 2	WEST PADUCAH	42086
61BH	SMITH, L E	S & S RES ANIMALS, HILLTOP KENNELS	PO BOX 151	LAGRANGE	40031
61B2	WILLIAMS, J & A	WILLIAMS KY CAVIES	7811 DOBSON RD.	FERN CREEK	40291
61A6	WOOD, JK		RT 1	BAGDAD	40003

LOUISIANA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
72B11	BAILEY, V	BAILEY'S KENNEL	RT 2 BOX 768	HAYNESVILLE	71036
72B1	BISTINEAU TROPICAL FISH, INC.		PO BOX 5897	BOSSIER CITY	71010
72A15	ELROD, N	REDWOOD KENNEL	RT 1 BOX 30	WINNSBORO	71295
72B4	GULF SOUTH RESEARCH INSTITUTE		PO BOX 1177	NEW IBERIA	70560
72A4	HARTNESS, L		903 N CENTER ST	RUSTON	71270
72B2	OZONE PET SUPPLY		PO BOX 786	LACOMBE	70445
72A14	SMITH, DK		RT 1 BOX 1085	LAKE CHARLES	70601
72A6	SUMNER, C & E	ALPHA KENNELS	RT 1 BOX 29	IDA	71044
72A16	THORPE, S	CAJUN CAVIES	622 MAXINE DR.	BATON ROUGE	70808
72B5	WAUBUN LABORATORIES		DRAWER C	SCHRIEVER	70395

MASSACHUSETTS

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
14B66	ALEXION, ALEX	BROADWAY PETS	34 MARKET STREET	LYNN	01901
14B63	ARMSTRONG, J	ARMSTRONGS ANIMALS	408 ESSEX ST.	SALEM	01972
14B13	BACHAND, R	BIRDLAND AVIARY	22 LAURA KEENE RD.	ACUSHNET	02743
14A72	BERRY, R	BOB'S BUNNY BARN	161 MATFIELD ST.	W BRIDGEWATER	02379
14A74	BIO-RES INC/BIO-RES CONS INC.		9 COMMERCIAL AVE.	CAMBRIDGE	02141
14B45	BOSTON PET SUPPLY		200 FIRST STREET	CAMBRIDGE	02142
14A22	BOWS, PC	ARI/BREEDING LAB	364 CHATHAM W DR.	BROCKTON	02401
14A20	CHARLES RIVER BREEDING LABORATORIES, INC.		251 BALLARDVALE STREET	WILMINGTON	01887
14B25	CONNECTICUT VALLEY BIOLOGICAL SUPPLY COMPANY, INC.		VALLEY ROAD	SOUTHAMPTON	01073
14A61	DIV. OF LAB. ANIMAL MED.		360 HUNTING AVE 21 MUGAR BLDG.	BOSTON	02115
14B51	DUSSEAU, J & T	GARDNER'S TURKEY FARM	1765 BAY ST.	TAUNTON	02780
14B30	ELM HILL BREEDING LAB.		71 ELM ST.	CHELMSFORD	01824
14B1	EXOTIC FISH & PET WORLD, INC.		49 RUSSELL STREET	HADLEY	01035
14B3	FAY JR, AL		11 RAYMOND RD.	BURLINGTON	01803
14B26	FERRIS, PG		195 N MAIN ST.	MIDDLETON	01949
14B4	FINCH, AC	PINELAND FARM KENNELS	93 LEONARD ST.	RAYNHAM	02767
14A78	FITZGERALD, E		834 KING PHILIP ST.	FALL RIVER	02724
14B22	GAULITZ, DE		154 PINE ST.	FRANKLIN	02038
14A80	GRAPH-TECH, INC.		ONE DIX ST.	WORCESTER	01609
14B23	JENKS, FH		21 JAMES ST.	FEEDING HILLS	01030
14B65	JURCZYK, JAMES		18 OAK	MONSON	01057
14B7	LANDRESS, M	MARGARET'S HOME FARM	RT 2A BOX 237	ATHOL	01331
14A82	LOMBERTO, D		395 LINCOLN STREET	FRANKLIN	02038
14B2	MASSON, PP	MASSON'S SMALL ANIMAL FARM	75 GOODHUE AVE.	DRACUT	01826
14B52	PLATT, AR	PINE ACRE RABBITRY	299 EAST MAIN ST.	NORTON	02766
14B19	RESEARCH RESOURCES & SERVICES FOUND, INC.		ONE PINE HILL DR.	SOUTHBOROUGH	01772
14A77	RODDY, J		30 VINAL ST.	DRACUT	01826
14A76	RUSHFORTH, B & A	HARE HAVEN RABBITRY	711 PLYMOUTH ST.	MIDDLEBORO	02346
14B64	THORSEN, G	THORSEN BREEDING LABS	110 TURNPIKE ROAD	FAYVILLE	01745
14B55	TUCKER F & WOODFORD EJ.	RESEARCH DONOR SERVICE	908 HANCOCK ST.	ABINGTON	02351
14B58	TUFTS-NEW ENGLAND MED CTR INC.		171 HARRISON AVE.	BOSTON	02111
14A16	TUMBLEBROOK FARM, INC.		RFD 1 BOX 9	WEST BROOKFIELD	01585
14A78	WHIGHAM, D & A		WAITE CORNER RD.	NORTH BROOKFIELD	01535

MARYLAND

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
51CM	CHAUVENET, DS		BOX 454	CHESTERTOWN	21620
51AD	COMMANDO FARMS		P.O. BOX 475	CLINTON	20735
51AA	ECKERT, WL		HARNEY ROAD	TANEYTOWN	21787
51AR	FRYE, WE	B & H RABBITRY	13700 TRAVILAH RD.	ROCKVILLE	20850
51A4	GRIFFITH, KATHLEEN	GRIFFITHS KENNEL	RT 3 BOX 510	BOONSBORO	21713
51CS	HICKMAN, F		RT. 1 BOX 760	CHESTERTOWN	21620
51CD	J.E.M. RESEARCH, INC.		3930 KNOWLES AVE.	KENSINGTON	20715
51CK	LITTON BIONETICS INC		5516 NICHOLSON LANE	KENSINGTON	20795
51A6	SHAW, R & R	SPRING VALLEY FARM	1500 FANNIE DORSEY RD.	SYKESVILLE	21784
51A5	THE JOHN HOPKINS UNIV		CHARLES & 34 TH ST.	BALTIMORE	21218
51BD	TROPICAL FISH CITY INC		13312 LAUREL BOWIE RD.	LAUREL	20811
51AS	ZOOLOGICAL CONSORTIUM, INC.	FAUNA LIMITED	19019 CATOCTIN FURNACE RD.	THURMONT	21768

MAINE

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
11A7	BOUCHER, AF	HIDE-A-WAY RABBITRY	RR 2 BOX 480A	SO WINDHAM	04082
11A41	BROWN, R	TWIN BROOKS RABBITRY	BOX 821	LEVANT	04456
11B18	DEMERITT, FRANK		PO BOX 739	YORK BEACH	03910
11B17	DYNATECH DIAGNOSTICS, INC.		RR J1 INLAND FARM DR	SO WINDHAM	04082
11A39	GOLDMAN, M & E	LUCKY FOOT RABBITRY	RFD 1 BOX 217	BURNHAM	04922
11A3	HEIKKINEN, DA		RT 1 BOX 144	TURNER	04282
11A25	KELLY, FC		52 WESTMINSTER ST	PORTLAND	04103
11A40	LOTHRIDGE, K	RED PINE RABBITRY	RT 1A	GARDINER	04345
11B6	MAINS, E		RFD 1 LINE RD	GORHAM	04038
11A35	MAINS, R	MAINS PEKINGESE KENNEL	LINE RD RFD J1	GORHAM	04038
11A27	MCLAREN, G&R	THUMPER FARM	RFD 1 BOX 115	HARRISON	04040
11A42	POORS, BRYANT	DRIFTWOOD RABBITRY	WALTHAM ROAD	ELLSWORTH	04605
11B10	SEGALL, S	HOMERDUKE ENTERPRISE	RD 2 BOX 120-A	GREENE	04236
11B9	SHAWLEY, J & J	COTTONTAILS	130 FALVEY ST	BANGOR	04401
11B15	SKIBICKI, J		5 SAYWARD ST	KENNEBUNK	04043
11A1	THE JACKSON LABORATORY			BAR HARBOR	04609
11A38	VARGA, S	HARMONY HILL RABBITRY	RFD 1 BOX 141	CORNISH	04020
11B2	WAYCOTT, SR NE		BUXTON ROAD	SACO	04072
11B4	WRIGHT, B		HEATH RD	KENNEBUNK	04043

MICHIGAN

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
34AD24	ALBER, H		RR 5	ANN ARBOR	48104
34BD13	ANN ARBOR BIOLOGICAL CENTER, INC		6780 JACKSON ROAD	ANN ARBOR	48103
34AD35	BAILEY, FRAN		6385 ALASKA	ALTO	49302
34AD13	BEEKMAN, A		3985 N PILLON RD	MUSKEGON	49445
34BD29	BEHLEN, H	BEHLEN'S RABBITRY	3150 E HOUGHTON LAKE RD	LAKE CITY	49651
34BD37	BOLLON, VERNON		2345 CLARK ROAD	LAPEER	48446
34BD34	BRIEL, J H	WONDERLAND PET CENTER	2062 COLLINGWOOD SW	WYOMING	49509
34BD26	COOPER, EJ		12595 BUDD RD	BURT	48417
34AD37	CUNNINGHAM, C	OAKRIDGE KENNELS	415 N GROVER RD	MUSKEGON	49442
34AD29	DAY, LA	DAYS RABBIT FARM	7685 N SHERIDAN RD	EDMORE	48829
34BD24	DESHONE, J&M	PARADISE COVE ANIMALS	PO BOX 566	PINCONNING	48650
34AD5	DETTMER, DJ	DETTMERS BUNNY PATCH	BOX 109 GARFIELD RD	CARSON CITY	48811
34BD32	DIXON, D	D.J. PETS	2300 FRED MOORE HWY	ST CLAIR	48079
34BD11	EWERT, M	EWERT ENTERPRISE	2059 S. 3RD ST	NILES	49120
34AD43	HENNIP, W		3398 18TH	WAYLAND	49346
34AB	HODGINS, GE & FR	HODGINS KENNEL	6300 LARGE RD	HOWELL	48843
34AD16	HUNT, DJ		6237 VINTON AVE	COMSTOCK PARK	49321
34BD4	INTERNATIONAL ANIMAL EXCHANGE, INC.		1489 E NINE MILE RD	FERNDALE	48220
34BD19	INTERNTL RES & DEV CORP		500 N MAIN ST	MATTAWAN	49071
34BD30	KAMPFERT, WR	BILL'S MAGIC & EXOTIC ANIMALS	36443 UPLAND CT	WAYNE	48184
34AD36	KUCERA, L & J	L.J.K. RABBITRY	P.O. BOX 143	IRONS	49644
34BD5	LABORATORY ANIMALS INC		P.O. BOX 2467	GRAND RAPIDS	49501
34JK	LABORATORY RESEARCH ENTERPRISES, INC.		6321 SOUTH 6TH STREET	KALAMAZOO	49009
34AD4	LANGSHAW, N & D	LANGSHAW FARMS	R1 BOX 256	AUGUSTA	49012
34AD46	LANNOO, B	LU-LIN'S TITTS	7474 ARNOLD	MARINE CITY	48039
34BD33	LEMPICKI, L	HOUSE OF PETS NO. 2	29500 FORD ROAD	GARDEN CITY	48135
34BD36	MARTIN, ROBERT	PECULIAR PETS	5150 HIGHLAND RD	PONTIAC	48054
34AD33	MI DEPT OF PUBLIC HEALTH	BUR OF DIS CONTROL & LAB SER	3500 N LOGAN ST PO BOX 30035	LANSING	48909
34BD35	MISSLER, GERALD	MISSLER AND SONS SPORTLAND	437 TECUMSEH ST	DUNDEE	48131
34AD49	MOORE, JR		8303 N. NEFF RD	EDMORE	48829
34AD42	PRENTICE, V		411 SO ALP ST	BAY CITY	48706
34EF	RADZILOWSKI, E	MEADOWBROOK FARMS & CO	10533 GRATIOT ROAD	RICHMOND	48062
34AD47	REED, C	PUPPY PRIDE KENNELS	RT 2 1767 HAYES TOWER	GAYLORD	49735
34AD39	ROOD, C & N	AUTUMN KENNELS	4726 WHEELER RD	STANDISH	48656
34AD45	RUSSELL, A & C		6889 VERMONTVILLE HWY	VERMONTVILLE	49096
34AD40	SCHNEIDER, L & B	HI-HOPES KENNELS	2224 S ENNIS RD	ITHACA	48847
34BD31	SCHREIB, V	SHAGGY ACRES	BOX 142	PERKINS	49872
34AD11	SHANKIN, E	SHANKINS RABBITRY	8412 WESTMINSTER	WARREN	48089
34AD38	STURGILL, C		8140 DUNN RD	MUNITH	49259
34AD26	TAFT, MT	A & M KENNELS	RT. 1 BOX 467	ESCANABA	49829
34AD41	TERPENING, J		906 ELSWORTH RD	PETOSKEY	49770
34BD21	ULRICH, ME	CHERI-HILL KENNEL & SUPPLY	R.R. 2	STANWOOD	49346
34AD25	VITEK, R & C	VITEK'S RABBITRY	R 2 1670 S AIRPORT RD	ST. JOHNS	48879
34BD3	WALLACE, KD	OAKHILL RABBIT RANCH	1753 106 AVE	OTSEGO	49078
34RS	WOUTENBERG, RJ&RL	R & R RESEARCH	19256 W KENDAVILLE RD	HOWARD CITY	49329

MINNESOTA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
41B74	ANDERSON, R & M	ROGER'S GAME FARM	RR 2 BOX 171	STARBUCK	56381
41A82	BANKE, HW	HAROLD'S RABBITRY	206 S HICKORY ST	LESTER PRAIRIE	55354
41AF	BEISE, M	BEISE KENNELS	410 CREEK LANE	JORDAN	55352
41B100	BENIGNI, K	THE SKUNK WORKS AND MORE		COTTON	55724
41A124	BERGLAND, K		RR 1 BOX 21	ELLENDALE	56026
41B31	BIO LAB CORPORATION		5228 CENTERVILLE ROAD	ST PAUL	55110
41B42	BLAINE MIDWAY ALL PETS INC.		10911 RADISSON RD. NE	BLAINE	55434
41A143	BLETH, JE & ZB	SNOWCREST KENNEL	RT 8 BOX 552	BEMIDJI	56601
41A165	BLOWERS, PATRICIA		RR 9 BOX 472	INTERNATIONAL FALLS	56649
41A178	BOMBARD, S E	SANDEL CATTERY	RTE 1, BOX 207	PINE CITY	55063
41A141	BRANDT, V	PRETTY PINK CATTERY	RT 2 BOX 271	AUSTIN	55912
41A51	BRAUN, O		R 2 BOX 196	WORTHINGTON	56187
41B63	BROLIN, B & D	BROLIN PETS	1229 PORTLAND AVE	ST. PAUL	55104
41B68	BROWN, J & M	MINNESOTA PINES KENNELS	RT 3 BOX 43	WORTHINGTON	56187

MINNESOTA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
41B24	BRUST, PS.	OAK CREST KENNELS	4770 S ROBERT ST.	INVER GROVE HGTS.	55075
41A184	BUNN, R & J	RIVER VIEW KENNEL	BOX 134 ROUTE 4	MONTEVIDEO	56265
41B67	CAPRANOS, T.	T&T HAMSTER HUT.	1920 4TH AV NW.	AUSTIN	55012
41B1	CHANCE, W.		RT 3.	ST. JOSEPH	56374
41B8	CITY OF ST. JAMES	CITY OF ST. JAMES	1002 7TH AVE N.	ST. JAMES	56081
41B110	CLUTH, J & S	RABBITS, ETC.	RT 7	ST. CLOUD	56301
41A176	CUPERUS, B & S	OAK RIDGE KENNEL	RR 3	JACKSON	56143
41A31	DAVIDSON, GN.	DAVIDSON'S FUR FARM	RT 2 BOX 294	ANNANDALE	55302
41A166	DICKMAN, O & M	OAK GROVE KENNELS	R 1 BOX 79A	PIERZ	56364
41A104	DIEPOLD, B.		RR1	STEWART	55385
41A174	DODDS, C & W	BOOGAROO RANCH	RT 1 BOX 111	CLEARBROOK	56634
41B64	DRAEGER, D & MORTENSON, F	DAD & MACK PETS	14915 CROSSTOWN BLVD.	ANOKA	55303
41B56	EGGESTEIN, R	CC FARM & KENNEL	R 2	ANNANDALE	55302
41A163	EHRHORN, JR., H.	NORTH COUNTRY KENNEL	RR 4 BOX 165	GRAND RAPIDS	56744
41B4	FERGUSON, R		RT 1	CLEARWATER	56320
41B99	FISCHER, R & R	ALEXANDRIA KENNELS	RT 7 BOX 772	ALEXANDRIA	56308
41B88	FISHER, R	GEM ANIMAL FARMS	BOX 236	HUTCHISON	56350
41B79	GIESE, C	OAK RIDGE GAME FARM		DONNELLY	56235
41A102	GLESNE, D.	EVANSLAND KENNELS		SUNBURG	56289
41A187	GULDEN, M & S.	THE DOG HOUSE	RT 1	KANDIYOH	56251
41A167	HABBEIN, A & M.	AJ ENTERPRISES	RT 4 BOX 70	AUSTIN	55912
41B6	HAMLETT L & MYERS C.	OAK CREST RABBITRY	5725 BLAKE RD, APT 206	EDINA	55436
41A114	HARRINGTON, D		RR 2	CALEDONIA	55921
41B78	HAWLA, C & S	HAWLA'S ROYAL OAK KENNELS	RT 1 BOX 219	ROYALTON	56373
41B107	HEGG, E & B.	SLEEPY HOLLOW KENNELS	RT 1 BOX 56	LAPORTE	56461
41A182	HENDERSON, BERNARD	BELKAYS KENNELS	STAR RT 1 BOX 115	BEMIDJI	56601
41A29	HERNESS, G.	SEWELL LAKE KENNEL	BOX 34	DALTON	56324
41A6	HIPPERT, D		RT 1	KASSON	55944
41B104	HIPPERT, M		2526 S BRIDGE ST.	NEW ULM	56073
41B87	HOCHMAYR, F&I	DEER FOREST	BOX 46	NISSWA	56468
41A20	HUBNER, B.	HUBNER HOUSE KENNEL	RA BOX 125	PIPESTONE	56164
41A125	HUNTER, R & W	HUNTER'S MAPLE LAKE KENNEL	RT 1 BOX 148	WAVERLY	55390
41B108	HUTTON, G	PRAIRIE DOG SUPPLY CO.	1456 FLAG AVE SOUTH	ST LOUIS PARK	55426
41B41	INTERNATIONAL BIOLOGICS, INC.		531-9TH ST NW	NEW BRIGHTON	55112
41A179	JELLISON, D	JELLISON'S FUR RANCH	RT 1	CAMBRIDGE	55008
41A162	JONES, G & C.	WISHBONE CREEK KENNEL	RT 2 BOX 227	LAKE CRYSTAL	56055
41A175	KIEL, R & S.	PINE ACRES KENNEL	RR 3	PINE CITY	55063
41A147	KLENKE, N.		NORTH OAK STREET	RACINE	55967
41B55	KRAFT, KG	KRAFT'S GAME FARM	RR 1	RACINE	55967
41A25	KROHNBERG, LE		RR 2	BLOOMING PRAIRIE	55917
41A177	KUYAVA, G		560 W. WABASHA RD.	DULUTH	55803
41A98	LACY, RL	3-K GERBIL RANCH.	2498 COHANSEY ST.	ST PAUL	55113
41A41	LAMBERTSON, V		BOX 173 RR 2	STEWART	55385
41A172	LARSEN, T & D	TRYOLIAN KENNELS	RT 1	CUSHING	56443
41A189	LATZIG MINK RANCH INC		RT 1 BOX 87	HOWARD LAKE	55349
41B95	LETOURNEAU, V H	BOOMERANG 11 RABBITRY	RR 3 BOX 112	HECTOR 55342	55342
41B93	LOSS, MT.	TOTAL LOSS GAME FARM	RT 10 BOX 63	BRAINERD	56401
41A164	LOUCKS, R		R 7 BOX 370	MANKATO	56001
41B29	LUCHT, W		R 3	OSSEO	55369
41B90	MALZAHN, JW	SUNNY ACRES RABBITRY	850 GREAT PLAINS, BLVD	CHASKA	55318
41A185	MARLETTE, C L	TRIPLE-M-KENNELS	RR 2 BOX 70	HANLEY FALLS	56245
41A145	MATTER, A.	MATTER'S KENNEL	RT 5 BOX 92	AUSTIN	55912
41B38	MATY, AL		1075 OTTO	ST PAUL	55116
41A83	MATZ, H & FREDERICK, S	MATZ FUR FARM		WALTERS	56092
41B27	MCALLISTER, R&J		3669 140TH ST NW	PRIOR LAKE	55372
41A111	MCCONKEY, GW	C & J KENNELS	RR 2	BREWSTER	56119
41B96	MELLEMA, N		RR 1 BOX 38	WORTHINGTON	56187
41A186	MENNING, RONALD		RR 1 BOX 300C	EDGERTON	56128
41A121	MILLER, T&J&CHAMPLIN, F.	MILL-CHAMP KENNELS	RT 3 BOX 87A	AUSTIN	55912
41B73	MINNESOTA PET BREEDERS, INC	CRUME KENNELS	RT 2 BOX 102	GLYNDOON	55547
41B52	NURMI, WV	THE PET MENAGERIE	RT 1 BOX 147	TWO HARBORS	55616
41B19	PANKRATZ, HH		RR 1	MT LAKE	56158
41B105	PERRY, JT		6684 CENTRAL AVE	MINNEAPOLIS	55432
41A55	PERRY, L&M		ROUTE 1 BOX 164	MORA	55051
41B106	PETERSON, A & J	A & J KENNELS	RR 1 BOX 229	BROWNTON	55312
41A180	PROMERSBERGER, J	VOYAGEUR QUARTER KENNELS	RT 1 BOX 34	LITTLEFORK	56653
41A158	PUDENZ, JA	NORTHWIND KENNEL	RR 1	JEFFERS	56145
41B35	REEK, OG	REEKS TROPICAL FISH & SUPPLY	530 NIAGARA LANE NO.	MINNEAPOLIS	55441
41B109	REGENOLD, JEFF	J.R. RABBITRY	1831 SPRUCE CT.	WHITE BEAR LAKE	55110
41B72	RENNER, WL		STAR RT BOX 118	DETROIT LAKES	56501
41A88	ROOK, W.	BIG STONE KENNELS	RT 1	BEARDSLEY	56211
41B94	ROTHER, L & L	VERMILLION RIVER KENNEL	409 8TH ST	JARMINGTON	55024
41A181	RUTLEDGE, ROSE	CHU CH KENNELS	ISLAND VIEW ROUTE	INTERNATIONAL FALLS	56649
41B103	SAWYER, S	WILDWOOD KENNEL		BACKUS	56435
41B40	SCHADE, E & L	AQUARIUS KENNELS	RR 1	RUTHON	56170
41B34	SCHILLER, SM	ROCENT RANCH	4086 HWY. 52N	MINNEAPOLIS	55422
41A115	SCHOONOVER, DF	OAKLANE KENNELS		HOLLANDALE	56045
41B17	SCHROEDER, A.		RT 1 BOX 154	KIESTER	56051
41A136	SCHULTZ, A & A		RR 3 BOX 104	WORTHINGTON	56187
41A173	SELTUN, G		RR1 BOX 32	WALTERS	56092
41B92	SPARK, W		RR 3	GLENWOOD	56334
41A156	STOKES, JP & LJ	SUNSHINE KENNEL	RT 4 BOX 78	BEMIDJI	56601
41A30	STROM, H		ROUTE 1	RANDALL	56475
41B47	STROMBERG, L	STROMBERG PETS UNLIMITED	50 LAKES RT	PINE RIVER	56474
41B83	SWANSON, J, R & M	ROCKY TOP KENNELS	RR 2	WINDOM	56101
41A13	SWANSON, WE	OAK RIDGE KENNELS	1640 GAME FARM RD N	MOUND	55364
41B102	TAYLOR'S PETS II INC		R2 BOX 122	PERHAM	56573
41A17	TILBURY, J		R 1	GRASSTON	55030
41B49	TOENGES, CH		RR 1	ALDEN	56009
41B66	TRINKO, JR. J.		7611 KNOX AVE. NO. 217	RICHFIELD	55423

MINNESOTA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
41A68	TROM, BL	STOCKBURY KENNELS	1027 SEVENTH STREET NW	ROCHESTER	55901
41B101	TROUMBLY, R.	NORTHLAND WILDLIFE	RT 1 BOX 211T	BOVEY	55709
41A188	VANDEER, ELVA MARIE		RT 1	ALDEN	56009
41B84	VISSMAN, M	BOW WOW VILLAGE	R. R. 3	LUVERNE	56156
41A171	VOLBY, S & V		RT 2 BOX 187	CHASKA	55318
41A160	WALKER, VD		RT 1 BOX 121	WARBA	55793
41A170	WARNKE, T		9943 221ST AVE NW	ELK RIVER	55330
41B70	WEINKAUF, D	DOUBLE D KENNEL	RR 1 BOX 85	EAGLE LAKE	56024
41B80	WENSMANN, G&A	HIGHLAND HILLS KENNEL	BOX 200 RT 1	MELROSE	56352
41B75	WENZEL, W	A & W KENNELS	RT 1	ALPHA	56111
41A161	WILSON, LK	PUPPY GARDEN	323 19TH ST SE	BRAINERD L	56401
41A70	WRIGHT, NS		RR 1	GRAND MEADOW	55906
41A183	YATES, R & M			BADGER	56714
41A59	ZELINSKY, A & G	CEDAR RIDGE KENNEL	ROUTE 1 BOX 237	MANKATO	56001

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LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
43SAV	ACKMANN, A & M	NORM-AL ACRES KENNEL	RT 1 BOX 3A	ROSEBUD	63091
43DX	ALLEN, W		RR 2	LUCEBNE	64665
43ZV	ANDERSON, HA		ROUTE 2 BOX 177	ELKLAND	65644
430Q	ANES, JL	JO'S KENNEL	RR 3	KIRKSVILLE	63501
43LAO	ANIMALS AND POULTRY, INC		PO BOX 423 RR 2	GRAY SUMMIT	63039
43GEE	APSHER, H	KANCHETT KENNEL	RT 1	IONIA	65335
43GGE	APSHER, HELEN	RANCHETTE KENNEL	RT 1	IONIA	65335
43XAF	ARMSTRONG, C	ARMSTRONG KENNEL	R 4 BOX 179	ROCKPORT	64482
43TC	AYE, F		RT 1 BOX 69	WILLOW SPRINGS	65793
43DDN	BAILEY, D	HILLTOP KENNEL	RT 1 BOX 116	BLACKBURN	65321
43DAE	BANKER, AM	BANKER KENNELS	RT 1	CLARK	65243
43WV	BARNETT, RT		RT 1	LOWRY CITY	64783
43EAE	BARNFIELD, W	BAR WAN KENNELS	BOX 158	CROCKER	65452
4311R	BASLER, R & R		RT 1 BOX 124	BONNE TERRE	63626
43IAS	BAUM, F		RT 2	AURORA	65605
43DAA	BEACH, M		RR 2	UNIONVILLE	63565
43CCS	BEALMER, M & D		RR 2 BOX 54	ATLANTA	63530
43EAF	BEARDEN, M		R 3 BOX 187	SALISBURY	65281
43IAE	BECHTOLD, MR. & MRS.	BECHTOLD KENNEL	RT 1	KIDDER	64649
43HAF	BECKETT, ML & MW	SO BIG KENNEL	R 7 BOX 354	JOPLIN	64801
43PAU	BEHREND, R		R2 BOX 165-9	OZARK	65721
43EEX	BERGFELD, V		BOX 113 RR 1	ANABEL	63431
43LAK	BERNARD, MR & MRS. L		RT 1	FAIR GROVE	65648
43TAF	BERWICK, P		HOBBSON STAR RT 2 BOX 62	ROLLA	65401
43GGF	BEVERLIN, S & C	BEVERLIN STOCK FARM	RT 1 BOX 231	SHELL KNOB	65747
43PV	BIAS, KF	A&T AUCTION	RT 2	HOLTS SUMMIT	65043
43KL	BILLUPS, G		RFD 1	CANTRIL	62542
43WJ	BIXENMAN, ES		RR 2 BOX 76	BYNUMVILLE	65238
43PAV	BLACKETER, E		RT 4 BOX 153	BOLIVAR	65613
43HAK	BLAKELEY, BW		6701 NE 48TH ST	KANSAS CITY	64119
43RAD	BLANKENSHIP, L	BLANK'S KENNEL	RT 1	SMITHTON	65350
43MC	BORGHARDT, RD		ROUTE 1	IANTHA	64753
43DDY	BOSWELL, V & M	BOSWELL'S BUNNY FARM	RT 1 BOX 33	PACIFIC	63069
43XAK	BOWERS, W&M		RT 2	PRINCETON	64673
43FFJ	BOWMAN, R	BOWMAN'S RED PALACE KENNELS		ROCKY COMFORT	64861
43RAF	BRADSHAW, ME		RT 1	BIRCHTREE	65438
43WAB	BRAUER, E&R	BRAUERVILLE KENNEL	RT 3	COLE CAMP	65325
43UAW	BRAWNER, L		RR 2	GREENTOP	63546
43WAM	BRODERSON, M			OTTERVILLE	65348
43B8R	BROOKS, C	BROOKS PUPPY EMPORIUM	RT 1 BOX 348A	WEBB CITY	64870
43SAX	BROWN, CG & SK			DUNNEGAN	65640
43VAD	BROWN, E		RT 1 BOX 226	PLEASANT HILL	64080
43H#F	BROWN, G	REBEL RIDGE KENNEL	RR 1 BOX 86	DARLINGTON	64438
43SAK	BROZ, B	VMK KENNEL	RT 1 BOX 126A	HAWK POINT	63349
43PN	BRYANT, T			BARING	63531
43VAA	BUCKNER, M		RR 1 BOX 50	HUMPHREYS	64646
43MAH	BUEHLER, BJ		RR 2 BOX 20	AURORA	65605
43DAQ	BURD, L		RT 1	META	65058
43FE	BURKHARDT, F		R 4	MACON	63552
43YAE	BURKS, GA	A&B KENNEL	RT 7 BOX 225-D	SPRINGFIELD	65802
43EEH	BURNS, B		RR 1	ANABEL	63431
43GGC	BURROWS, JL		RT 1 BOX 351	PEARIDGE	72751
43FFW	BUSCHKOETTER, C		RR 1	HUNTSVILLE	65259
43NU	BUSHNELL, MRS. LLOYD JR		R 2 BOX 186	QUEEN CITY	63561
43TAP	BYERS, S & J	SUE BEE'S DOG KENNEL	RT 1 BOX 265	RT 1 BOX 674	63379
43IL	CAMDEN, RN		RR 1	GLENWOOD	63541
43KAO	CAMPBELL, E		RT 2 BOX 228	WILLARD	65781
43DDE	CAMPBELL, ME		124 E HELM ST	BROOKFIELD	64626
43KAA	CARENDER, H&C	MARTIN-DALE ACRES	RT 1	RUSSELLVILLE	65074
43KAZ	CARTER, M		RR 1	ELMER	63538
43GGG	CASSIDY, F	CASSIDY'S KENNELS		EXCELLO	65247
43FAY	CATES SR, ME		RT 10 BOX 823	SPRINGFIELD	65803
43DDG	CHAMBERS, J	ROCKING CHAIR RANCH	ROUTE 1	AMSTERDAM	64723
43JJK	CHANEY, ZULA		R 1	NOEL	64854
43DDH	CHAPMAN, B		RT 1 BOX 108	JANE	64848
43IIS	CHRISTENSEN, K		R.R.	CLEARMONT	64431
43TAL	CHRISTENSEN, W		RT 1	KEYTESVILLE	65261
43HD	CLAIR, JR		R 2 BOX 118	HURDLAND	63547
43RA	CLAPP, L		RT 4	BUTLER	64730
43PW	CLARK, EJ		RT 2	MERCER	64661

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LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
43PAM	CLARK, H.	DOG PATCH KENNELS	RT 2 BOX 224	KEYTESVILLE	65261
43UAG	CLARKE, K.		RR 1	ANABEL	63431
43FFM	CLARY'S KENNEL			LA GRANGE	63448
43GAX	CLAXTON, R.	V & R COUNTRY KENNELS	RT, 1 BOX 244A	SEYMOUR	65746
43EER	CLEM, C.	CLEM'S K-9 KENNELS	RR 1 BOX 86	HUMPHREY	64846
43DOS	CLEVENGER, C & L	CLEVENGER COUNTRY KENNEL	RR 2	BRAYMER	64624
43EEQ	CLEVENGER, D		RT 1	BRAYMER	64624
43LAG	CLICKNER, C.		RR 1	CARIO	65229
43EE	CLUBINE, BM.		BOX 126	GREENTOP	63548
43IIT	CLUBINE, H L.		P.O. BOX 94	LANCASTER	63540
43BDW	COFFEY, K.		RT, BOX 183	EXETER	65647
43JJD	COLE, DEE	SCOTTDLE KENNEL	RT, 3	LEBANON	65536
43HO	COLE, MRS CAROLYN	SHOW ME LAB. RABBITS	RR 5 BOX 218A	FULTON	65251
43KM	COLLIS, G.	WHITE OAK KENNEL	RR 2	QUEEN CITY	63561
43OCE	COLVILLE, P & J		BOX 211	PINEVILLE	64856
43OAG	CONSTANT, R & J	CONSTANT KENNEL	RT 5	CHILLICOTHE	64601
43RZ	COOK, A.		RR 6	KIRKSVILLE	63501
43ZAR	COOKSEY, R&L		RT 5 BOX 61	TRENTON	64683
43GGH	COULTER, A & D.	COULTER KENNEL	RT 1 SO 169 HWY.	ST JOSEPH	64507
43OAX	COURTNEY, D.	TLC KENNEL	RTE 2 BOX 175	TIPTON	65081
43DDX	CRAWFORD, H & D		RR 1 BOX 21	GIBBS	63540
43JUL	CROSS, IRWIN	OAK GROVE KENNEL	R 1	CALLAO	63534
43MAC	CULLER, R.		ROUTE 2	SHELBYVILLE	63469
43HN	CULLUM, J.		RT 1	UNIONVILLE	63565
43GGI	CUMMINGS, V.		RT 1 BOX 33	CARL JUNCTION	64834
43IIP	CURL, DAVID		507 COUNTRY LANE	MT VERNON	65712
43VAU	DABROWSKI, E.	CATADAMAR KENNEL	RT 2	GRANBY	64844
43JAP	DAGGS, BC		RFD 1 BOX 40	EWING	63440
43ZAY	DAVENPORT, LK	DIAMOND D. KENNEL	BOX 37	DIAMOND	64840
43IJI	DAVIS, K & R.		RT 1 BOX 209	WHEATLAND	65779
43ZT	DAVIS, LH		R 2 BOX 125	MILLER	65707
43ZAG	DAWSON, RD & CH	CAMP BRANCH KENNEL	RR 1	BEVIER	63532
43HJU	DECKER, J & P.		RT 3	APPLETON CITY	64724
43BSE	DECKER, R&P		RT 1	BONNE TERRE	63628
43DW	DEIERLING, IS		BOX 18 RT 1	QUEEN CITY	63561
43IHI	DELANEY, JUDY		RFD 2	HURLAND	63547
43HHY	DOSS, J & D.		BOX 127	BARING	63531
43EEC	DOUGLAS, M & B.		R 1 BOX 242	SELIGMAN	65745
43WAA	DOUGLAS, VB		RT 2	LINCOLN	65338
43SM	DOWELL, O.		RT 2	BROOKFIELD	64628
43LO	DOZIER, J.	HILLY HAVEN KENNEL	RT 3	COLUMBIA	65201
43LAQ	DREBES, HL		RFD 3	PALMYRA	63461
43GGZ	DUFF, S.		RR 2	CENTRALIA	65240
43FAH	DUNCAN, MG		RR 1 BOX 16	BOLCKOW	64427
43GO	DUNLAP, ME	BURDETT'S KENNELS	6942 E 58TH ST.	KANSAS CITY	64129
43YAT	DYE, A.		RFD 3	EDINA	63537
43DP	EASTER, RG	EASTER ANIMAL FARMS	PO BOX 297	LIBERAL	64762
43BAH	EATON, AM	EATON KENNELS	RT 2 BOX 214	ST PETERS	63376
43QAR	EDLEN, L.		RFD 1	ALEXANDRIA	63430
43XAL	EDWARDS, L&EV		RT 1 BOX 95	AURORA	65605
43HHA	EHRHART, P.			CAULDFIELD	65628
43FFK	EICHOR, E & V.		RFD 1	MAYWOOD	63454
43LAH	ELDRIDGE LAB. ANIMAL, INC.		7395 RIDGEFIELD RD.	BARNHART	63012
43DOB	ELLENWOOD, RO.	ROCKY VALLEY KENNEL	STAR RT, BOX 11	PINEVILLE	64856
43OG	ELLIS, A.		RT 1 BOX 130X	PINEVILLE	64856
43HHT	ELLIS, C.	CAL-LU KENNEL	RT 2 BOX 414	AVA	65608
43HAB	ELLIS, CC		POB 76	DUNEWEG	64841
43OK	ELLIS, EE		RT 3	ANDERSON	64831
43IA	ENGLAND H.	H & L KENNEL	ROUTE 2	CENTRALIA	65240
43HHG	ENGLAND, J.		RR 2	CENTRALIA	65240
43UAC	ESSICK, B&D.	BOONDOKS PUPPY FARM	BOX 129	HIGHLANDVILLE	65669
43FO	EURITT, O.	OAK GROVE KENNEL	RT 1	KIRKSVILLE	63501
43DAB	EVERMAN, JR., FW		RT 2	GALLATIN	64640
43CCZ	EWART, EM & NM.		RFD 3 BOX 143	KAHOKA	63445
43FFL	EWING, C & P.		RT 2	NEVADA	64772
43VAJ	FAIRBANKS, L & B.		RT 1	KING CITY	64463
43KU	FEHLING, RJ.	R J'S KENNEL	RT 1	ARMSTRONG	65230
43OAS	FELIN, C.	HILLCREST KENNEL	RR 2	ELKLAND	65644
43QB	FENIMORE, JM		RR 4	LA PLATA	63549
43UAI	FIELD, M.		RR 2 BOX 70	MOUND CITY	64470
43GGT	FIGGE, A R.		BOX 85, R 1	LANCASTER	63548
43IQ	FLAXBEARD, V & DICKENS, W.			ROCKY COMFORT	64861
43DJ	FORD, L.		RT 1 BOX 82	GLENWOOD	63541
43MAZ	FORNER, M.		1665 CATALINA	SPRINGFIELD	65604
43HS	FOSTER, DD.	WHITE GATE KENNELS	RR 3	MACON	63552
43HZ	FOSTER, J.	CEDAR HILL KENNEL	ROUTE 4	CENTRALIA	65240
43KAF	FOSTER, Z.	VALLEY HIGH KENNELS	RR 5 BOX 30	UNIONVILLE	63565
43CAB	FRANCIS, R.	HILLTOP KENNELS	RR 2 BOX 236	PIERCE CITY	65723
43IUI	FREDERICK, B C.	DOG PATCH KENNELS	R.R. 1	GORIN	63543
43IIA	FREDERICK, R.		RR 1	GORIN	63543
43ML	FRIEDEN, VJ.		RR 3 BOX 55A	KAHOKA	63445
43QAI	FRIEL, JT	FRIEL'S KENNEL	BOX 151	NEVADA	64772
43TF	FRY, J.		RT 3	ELDON	65026
43ZAM	FUGATE, J.		RR 2	CALLAO	63534
43IAB	GALLET, DM.		RT, 1	COLLIN	64736
43SAA	GERKE, T.		RT 1	BUNCETON	65237
43LAR	GIBBS, A&P	GIBBS SMALL DOG KENNEL	BOX 9 RT. 2	FRANKFORD	63441
43VAW	GIBSON, S.		RR 1 BOX 179	LAMONI	50140
43XAR	GOOCH, M&P		RR 2	PURDIN	64674
43SQ	GOODWIN, T.		PO BOX 15	KNOX CITY	63446

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LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
42YAE	GRAY, L & B	HICKORY RIDGE KENNELS	RR 1	SUMNER	50674
43WAI	GREER, R&L		RT 2	KNOB NOSTER	65336
43WGI	GRUENEFELD, W		RT 1 BOX 140	JONESBURG	63351
43GGD	GURLEY, B		RT 2	PURDY	65734
43JJO	HAGEL, MR & MRS WILLIAM	SIEGFRIED KENNELS	4210 NO. ELMWOOD STREET	KANSAS CITY	64117
43HHH	HALL, L	HALL'S KENNEL	RT 3 BOX 30	PURDIN	64874
43GGK	HALL, R & D		RR 1	HUNTSVILLE	66259
43UAV	HALLEY, I		RR 2	UNIONVILLE	63585
43LX	HAMILTON, LB		RT 1 BOX 181	GOODMAN	64843
43JJP	HAMM, RUTH ANN			RUTLEDGE	63563
43VAZ	HAMM, V&D	GIN-DALE KENNEL	RT 3 BOX 260	BOLIVAR	65613
43HM	HAMMOND, DE	H & M KENNELS	PO BOX 64	RUTLEDGE	63563
43BL	HARMON, AM	DUN-ROVIN KENNELS	RT 1	SYRACUSE	65354
43DDD	HARRELL, D & N		ROUTE 1	ROCKY COMFORT	64861
43IAC	HARRIS, DL	I-DEL KENNEL	RT 2 BOX 203	JAMESPORT	64846
43FAX	HARRIS, S		RT ONE	STARK CITY	64868
43UW	HARRISON, J		RT 2	MARCELINE	64858
43WAO	HARRISON, K		328 E CHICAGO	MARCELINE	64858
43HHU	HARRISON, K		RT 3	MARCELINE	64858
43EEU	HAYDOCK, J		RT 2 BOX 163-02	OZARK	65721
43NAJ	HELMES, L		RT 1	MOORESVILLE	64864
43VN	HENDERSON, R		RT 2	JAMESPORT	64848
43UAE	HENDERSON, S	GROOVY ACRES KENNEL	RT 1 BOX 130	EWING	63440
43FFX	HENRY, S		RT 1	COWGILL	64637
43EEI	HENSLEY, DE	TAIL-WAGGER KENNEL	RT. 4 BOX 56	GRANT CITY	64456
43FY	HERRING, J		RT 1 BOX 134	EVERTON	65646
43SAI	HERRING, J	JAMEY'S KENNEL	RR 2	STEWARTSVILLE	64490
43KJ	HETTINGER, EK		RFD 2	RUTLEDGE	63563
43RG	HETTINGER, R		RR 1	BRASHEAR	63533
43ZR	HILL, R		RT 1	AMORET	64772
43XM	HILLERMAN, J&W	HILLERMAN KENNELS	706 INDIANA	MONTROSE	64770
43IV	HIRST, I & K		P.O. BOX 95	NOEL	64864
4311W	HOBBS, BEA	HOBBS KENNEL	313 E CENTRAL	ORONO	64856
43EAX	HOEFENER, D	SANDYS KENNEL		LATHAM	65060
43KP	HOFFER, MJ		RT 2	GREENFIELD	66661
43HD	HOLCOMB, J & M		RR 4	TRENTON	64683
43IX	HOWELL, B & J		R 1 BOX 7	ANABEL	63431
43FFN	HOWERTON, J & HAIGH, B		RR 1	HURDLAND	63547
43FN	HOWERTON, MY		R 11 BOX 96	NIXA	65714
43CCY	HOYT, L		RFD 2	BROOKFIELD	64628
43FFG	HUFFMAN, D	HUFFMAN'S HILLTOP KENNEL	RR 3 BOX 249	WILLOW SPRINGS	65799
43WH	HUFFSTUTLER, RB	OZARK RESEARCH SUPPLIER	RR 3	VIENNA	65582
43HE	HUGHES, J&S	DO BO TRI KENNELS	RT 1	PURDY	65734
43YAN	HUGHES, LC		RT 5 BOX 124	TRENTON	64688
43XAT	HUGHES, LL		RR 1 BOX 5	BRIMSON	64626
43Y	HULEN, FW		RR 1	LANCASTER	63548
43HQ	HULTZ, CARLENE		RR 2 BOX 332	DURHAM	63458
43EAR	HUMPHREY, T		BOX 26	MONTECELLO	63457
43GAD	HUNT, JS & GB	FIRETOWER KENNELS	RT 1 BOX 65	NOEL	64854
43HC	HUTCHENS, BILL	LITTLE PRAIRIE KENNEL	RT 1	STARK CITY	64866
43HHK	HUTCHERSON, N		RT 1 BOX 244	HALE	64643
43EAG	HYLE, D&P	HYLE KENNEL	RT 4	UNIONVILLE	63566
43EES	INOUE, H	BELL ACRE KENNEL	RT ONE BOX 262	MILLER	65707
43YAD	JAMES, E		RT 4	CHILLICOTHE	64601
43UP	JARMAN, M		RT 1	MONROE CITY	63456
43MN	JEFFRIES, E		RT 1	GREENTOP	63546
43CCL	JENNINGS, DE & E		RR 1	BEVIER	63532
43FFI	JENSEN, MRS J		BOX 228 117 E WINSON	CORDER	64021
43GGG	JOHNS, T		RT. E. BOX 517	CAULFIELD	65628
43EEO	JOHNSON FARMS INC.		RT 1	BUCKLIN	64631
43HGX	JOHNSON, M	JOHNSONVILLE KENNEL	BOX 15	CLEARMONT	64431
43HAM	JOHNSON, MM		RT 1	MEADVILLE	64650
43BBZ	JOHNSON, W	WIL-A-WAN KENNEL	RT. 1 BOX 49-A	WEBB CITY	64670
43VU	JOHNSTON, N		RR1	POWERSVILLE	64672
43JUE	JONES, A E	J J'S KENNEL	RT 1 BOX 285A	OZARK	65721
43LL	JONES, DA		P.R. 2 BOX 158	PARIS	65275
43OC	JONES, ME		RFD 1	LANCASTER	63548
43WAX	JONES, W		BOX 266	ELDON	65026
43XAB	JOYCE, SA		RR 2	GREEN RIDGE	65332
43JU	KENNEDY, B & L		R 1 BOX 125	JERICO SPRINGS	64756
43HHB	KENSLOW, C & T	CAL-TAM KENNEL	RT 3 BOX 268	VERSAILLES	65004
43EEG	KERR, H & D		RT 1 BOX 285	OZARK	65721
43BBU	KERR, O		RT. 3	COLE CAMP	65825
43EEN	KERSHNER, R	KERSHNER KENNELS	RT. 1 BOX 181	AMSTERDAM	64723
43HHR	KIDD, J		R 5 BOX 27	TRENTON	64688
43HV	KIDOOD, MM		RFD 2 BOX 54	MEMPHIS	63555
43JIM	KIMMEL, D & K		RR 5	UNIONVILLE	63566
43BBB	KING, M & K		RR 1	MADON	63562
43BU	KINZER, T		RT 2 BOX 131	SHELBY	63468
43VAN	KLINETOBE, B	KENNEL OF LOVE	RT 1	WILLIAMSBURG	63308
43DDW	KNIGHT, R		RT 2 BOX 64A	MTN. VIEW	65548
43CCF	KNIGHT, W & THORNTON, A	A-W KENNELS	RT. 1 BOX 162B	NEOSHO	64850
43CAP	KOCH, JG & KG	JUL'S KENNEL	RT 1	HAMBURG	51640
43ZAI	KOCH, PJ		RT 5 BOX 199	TRENTON	64683
43BAQ	KOWIESKI, EL	HOUND HAVEN KENNEL	BOX 119 A HAYDEN RD	DIXON	65459
43JK	KRAMER, J	KRAMER KENNELS	R 1	APPLETON CITY	64724
43GGL	LACK, F & J	CRIPPLE CREEK RABBITRY	RT 1 BOX 21	PEA RIDGE	65805
43YY	LAFEVERS, MRS GERALD		SS RT BOX 73	WEST PLAINS	65775
43DG	LAIRD, GL		RT 2	HURDLAND	63547
43FFB	LAMB, J		BOX 428	LANCASTER	63548

MISSOURI—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
43BAG	LANGERUD, F.		RT 2 BOX 95	PARIS	65275
43XAP	LANSAW, S.		1201 ORR	JOPLIN	64801
43JJQ	LATHAM, WLM. & FRELIGH, E.M.	COUNTRY KENNELS	RT 2 BOX 201	NEOSHO	64850
43NI	LATIMER, NS	CEDARWOOD KENNELS	PO BOX 854	KIRKSVILLE	63501
43TAS	LAYTHAM, E		RT 4 BOX 9	MOBERLY	65270
43RH	LEE-DON KENNEL INC	LEE-DON KENNELS INC	116 COUNTRY CLUB DR	TRENTON	64663
43WZ	LEFTRIDGE, L			CLARENCE	63437
43DDJ	LEWIS, DM	LEWIS KENNEL		PINEVILLE	64856
43ZP	LEWIS, E		RFD 2	HURDLAND	63547
43GGM	LEWIS, EE	LEWIS KENNEL	RT 4 BOX 154	SEDALIA	65301
43DD	LEWIS, VM&SMART, M		500 CHESTNUT	HOLDEN	64040
43OAX	LIEDORF, D		1145 PINE	BROOKFIELD	64628
43GGY	LIGHT, B & L	LIGHT RABBITRY	BOX 264	BELL	65013
43FFC	LIGHTFOOT, S	DAWNETTE'S KENNEL		POLK	65727
43RB	LINDQUIST, GE	QUALITY RESEARCH DOGS	RT 1	HALLSVILLE	65255
43FZ	LINDQUIST, L	LINDQUIST KENNELS	RR 1	GREENTOP	63546
43TAU	LINDSEY, Y.		RFD 1	BETHEL	63434
43ZI	LINK, J.		RT 2 BOX 135	BILLINGS	65610
43BAS	LINKEMANN, LF	LINKS KENNEL	RT 1	MEADVILLE	64659
43TAJ	LISLE, S		RT 1	TRENTON	64683
43GAZ	LIVEZEY, JA		RT 1 BOX 64	FAIRPLAY	65649
43XAG	LIVEZEY, T		R 1 BOX 58A	FAIR PLAY	65649
43GGN	LLOYD, J		RT 1 BOX 327A	SELIGMAN	65745
43EI	LONG, A			ROCKY COMFORT	64861
43JV	LONG, J		RT 4 BOX 354	EL DORADO SPRINGS	64744
43CI	LONG, M & L			ROCKY COMFORT	64861
43OD	LOVE, J		RFD 1	NEWARK	63458
43VZ	LOWE, ML		BOX 122 R 1	GREENTOP	63536
43QAU	LOYD, E	RED BARN KENNEL	RT 1 BOX 43	LA RUSSELL	64848
43IYI	LUCKE, B & C	LUCKY CREEK KENNEL	BOX 268	DIAMOND	64840
43BAM	LUCKY LOCUST FARMS INC		12528 CONWAY RD	ST LOUIS	63141
43BBT	LUEDDERS, P		RT 1	HALLSVILLE	65255
43DAZ	MABERRY, B		RT 2	DAWN	64638
43YC	MADISON, LF		RR 3 BOX 320	LAMAR	64759
43ZAH	MALEAR, R		RT 1 BOX 687	ELDON	65026
43JP	MANN, V		407 E 4TH ST	APPLETON CITY	64724
43EEZ	MANSKER, N	OAK HILL MANSION	NO 1 OAKHILL DR	MACON	63552
43OAR	MAPLES, JAN		RT 5 BOX 125	TRENTON	64683
43JIR	MARCHETTI, J & L	MARCHETTI'S MISSOURI RIVER KENNELS	RR 1 BOX 125 E	LEXINGTON	64067
43UAH	MARRS, D & EC		SPICKARD	S PICKARD	64679
43FFE	MARSHALL, 2		RT E BOX 574	CAULFIELD	65626
43SAZ	MARSHALL, JL	STAR J KENNELS	ROVER RT BOX 226	W PLAINS	65775
43FF	MARTENS, P		RT 1	BRASHEAR	63533
43JAE	MARTIN, BILDOHN, DJ		RT 1 MARTIN RD	SMITHVILLE	64089
43SAC	MAST, EH		RR 2	JAMESPORT	64648
43KAV	MATTLING, DW		RT 1 BOX 220	ST MARYS	63673
43SAS	MAWBY, FR	SHO-ME KENNELS	RT 2	GRAIN VALLEY	64029
43HHS	MC DEVITT, W D	WM D MCDEVITT RABBITRY	16665 WILD HORSE DREEK RD	CHESTERFIELD	63017
43KW	MCBEE, K&F	MCBEE KENNELS	RT 1	BRAYMER	64624
43HAV	MCBRIDE, F		ROUTE 2	MADISON	65263
43DDA	MCCAMMON, C		RT 1 BOX 336	AMORET	64722
43FFO	MCCLEARY, JA		RT 4 BOX 294B	NEOSHO	64850
43FFY	MCCOY, C	OAK CREEK KENNEL	RT 1 BOX 185A	LAMON	50140
43TAE	MCCULLAH, JR		RT 2 BOX 329	ASH GROVE	65604
43EEJ	MCCULLICK, L		RT 2	ELDORADO	64744
43IIZ	MCFARLAND, B & L		RT 1	NOVINGER	63559
43CCC	MCHAFFIE, T & D	VALLEY VIEW KENNELS	STAR RT. BOX 81	BRUNER	65620
43XV	MCINTOSH, D & S		RT 1 BOX 55	MACOMB	65702
43HHC	MCMAJAMA, J & D	D & J KENNELS	RR 2	CENTRALIA	65240
43GAJ	MCNEELY, G		RT 1	JAMESON	64647
43HBM	MCVEIGN, G	LTD KENNELS	RR 3 BOX 178A	MEMPHIS	63555
43HHL	MCVEIGN, J	MCVEIGN BROTHERS	RR 3 BOX 178A	MEMPHIS	63555
43GGW	MEAD, E & W		118N BARR	CENTRALIA	65240
43SK	MEANS, G		RT 1	ATLANTA	63530
43FFV	MEEKER, RR		1211 WIGGINS	TRENTON	64683
43GGB	MERSON, E & P	BRIAR HILL RABBITRY	RT 1 BOX 343	TROY	63379
43EEY	MESSINGER, G	BOONSUCK ENTERPRISES	610 SPRUCE	BOONVILLE	65233
43MAB	METSKER, P&D	PERDOT ACRES	RT 2 BOX 120	TROY	63379
43HW	MEYER, J		RT 1	TAYLOR	
43SF	MIDDLETON, RE		RFD 2	LANCASTER	63548
43KY	MILLER, L		R 3	SHELBYVILLE	63409
43XAY	MILLER, WL	HICKORY HILL SHEPHERDS	RT 1 BOX 163	FRANKFORD	63441
43PAB	MILLION, WK & WOODARD, K	MILLWOOD KENNELS	RR1	HOLIDAY	65256
43QJ	MINOR, L		321 E ROGERS	MONROE CITY	63456
43JJF	MITCHELL, D	DOGWOOD ACRES KENNEL	RT 1 BOX 223A	NOEL	64654
43DOM	MITCHELL, R & M	ROCK HILL KENNELS	RT 2 BOX 383	FAIR GROVE	65648
43XA	MONER, M&E		RT 2	MEADVILLE	64659
43KZ	MORROW, M		RFD 1	KNOX CITY	63446
43FP	MOSS, P		RT 2 BOX 660	LAMAR	64759
43SX	MOUTRAY, E		3740 PETTIS RD	ST JOSEPH	64503
43BBC	MUCK, L		RT 1	MEADVILLE	64659
43ON	MULLER, C&D	RELLUM ACRE KENNELS	RR 1	ROCKPORT	64482
43TAC	MULVANIA, L&NR	SUNVALLEY FARM KENNEL	RR 1	ROCKPORT	64482
43DDF	MUSGRAVE, AE		RT 1 BOX 443	GOODMAN	64843
43BBB	NEED, T&M	NEED'S BLUE HAVEN KENNELS	RT 2	HIGGINSVILLE	64037
43IX	NELSON, M		RR 2	MACON	63552
43SAP	NELSON, MA		RR 1	ATLANTA	63530
43QAJ	NEWMAN, RM & DJ	FOX RIVER KENNELS	RFD 3 PO BOX 28	KAHOKA	63445
43NK	NICHOLS, K		RR 1	STURGEON	65284

MISSOURI—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
43BQ	NORDEEN, V.	NORDEEN KEESHONDEN	RT 3 BOX 65	MIDDLETOWN	63359
43KQ	NORTON, J.		RFD 1	KNOX CITY	63446
43KR	NORTON, V.		RFD 1	KNOX CITY	63446
43BBH	NOTEWARE, DE	DAN-DEE'S KENNEL	RT. 1	HUMANSVILLE	65674
43EEP	NOVINGER, S	SANDRA'S KENNEL	RR 1 BOX 3	NOVINGER	63559
43EAO	NYCUM, S		NOBLETON	EDWARDS	65326
43RU	OAK HILL KENNELS		4242 SHAWNEE DR.	BROOKLINE	65619
43GAS	OBRIEN, C.		BOX 151	LEWISTOWN	63452
43CCK	ODLAND, D.		RT 5 BOX 166	NEOSHO	64850
43OAZ	ORR, A&K	KRAGELUND KENNEL	RT 1	KIDDER	64649
43WAS	OSBORN, DR	OSBORN'S KENNEL	RT 3	CALIFORNIA	65016
43MF	OSHNER, S	OSHNER'S KENNEL		KNOX CITY	63446
43OAM	OTHIC, M&S		ROUTE 2	BROOKFIELD	64628
43IE	OWEN, BARBARA	BARB'S SWEET WATER	RT 4 BOX 382	NEOSHO	64850
43GGJ	PADA, S		601 W BRANDWAY	MADISON	65263
43YAR	PARK, J.		RT 3	OSCEOLA	64776
43TG	PARKLEY, W.		RT. 1	GREEN CASTLE	63544
43PG	PARRISH, EE		R 1	NEWARK	63458
43RF	PASS PETS UNLIMITED		2305 MILLPARK DR.	MARYLAND HEIGHTS	63043
43NAP	PATRICK, MJ.		RT 1 BOX 170	REED'S SPRING	65737
43BBS	PAWLAK, E & C	E & C RABBITRY	2609 OLD HUNNING RD.	HIGH RIDGE	63049
43DO	PAYNE, L&L		R 1 BOX 165-3	OZARK	65721
43BBO	PAYTON, J.	PAYTON KENNELS	RR 3 BOX 227A	NOVINGER	63559
43NAO	PAYTON, L		RS BOX 286	NEOSHO	64850
43JJA	PEARISH, L		R 1	GOODMAN	64843
43ZL	PEART, J.	PEART'S KENNEL	RT 1	SALISBURY	65281
43CAX	PENDLETON, O.		RT 3 BOX 127	DIXON	65459
43GK	PERLOW, P&E	THE UL COUNTRY KENNEL	BOX 69	TROY	63379
43LD	PERRY, DO	D-D KENNELS	RFD 1	KNOX CITY	63446
43BBN	PERRY, J.		RR 1	BRASHEAR	63533
43EU	PETERS, H.		RT 1	KEYTESVILLE	65261
43WN	PFEIFER, MS.		711 ADAIR ST.	BEVIER	63532
43IB	PHILIPS, LOIS	MEADOW LANE KENNEL	1 CHERRY LANE	KIRKSVILLE	63501
43HDO	PIERCE, B & J	PIERCE'S SHADY ACRES	RR 2 BOX 152	MOBERLY	65270
43ZAZ	PIERCE, E&O		RR 2 BOX 152A	MOBERLY	65270
43RAU	POOL, S & N	POOL KENNELS	BOX 57	CAIRO	65239
43CN	POOR, MRS J.		RFD 1	NOVELTY	63460
43XAX	POOR, RL		RR 3	MACON	63552
43FH	PORE, J.		RT 1	ROTHVILLE	64676
43SQ	PORTER, J.		RT 2	DAWN	64638
43PAK	PORTER, JH.		RT 1	BUTLER	64730
43QAY	POWELL, CE		R 1 BOX 223	WEBB CITY	64870
43GGP	PRICE, D.		607 W HAMPSHIRE	KING CITY	64463
43JQ	PRICE, N		RR 1 BOX 82	MENDON	64660
43YAM	PRICE, P.	HARMONY ACRES KENNEL	RR 1 BOX 30	RAVENWOOD	64479
43IIN	PUPPY PALACE ENTERPRISES, INC.	ARAPAHOE KENNELS	927 EAST TERRA LANE	O'FALLON	63366
43TAY	PURDUN, D & V		R 1 BOX 77	GRANT CITY	64456
43BBF	PURTELL, J&J	PURTELL'S DOUBLE J KENNEL	RT. 3 BOX 71	PRINCETON	64673
43UU	PUTTHOFF & SMITH, J.	PUTTHOFF KENNELS	7TH & INDIANA	MONTEROSE	64770
43KS	RANDELL, M		RT 2	HOLLIDAY	65258
43NA	REDMAN, JR., R.		RT 2	KING CITY	64463
43OV	REED, MD.		RT 1 BOX 579A	SPRINGFIELD	65803
43LP	REED, MJ.	REEDGATE KENNEL	RT 2 BOX 179	LAMAR	64759
43EET	REYNOLD'S, T.	REYNOLD'S KENNELS	R 1	LACLEDE	64651
43GGR	RHINE, R & P		RT. E. BOX 585	CAULFIELD	65628
43FFP	RICHARDSON, JB		RT 1	MONROE CITY	63456
43XU	RICHARDSON, KM		RT 1	BLYTHEDALE	64425
43XAI	RIDER, G.	RIDER KENNEL	RT 2	WALKER	64790
43YAU	RIDER, W & L	PLEASANT INN KENNELS	BOX 156P	BRONAUGH	64728
43XAM	RILEY, G & C.	HILLTOP KENNELS	ROUTE 1	ATLANTA	63530
43HHQ	RILEY, L C.		RT 1 BOX 177	LEBRAL	64752
43TAR	RILEY, Y.		RT 1 BOX 115	MULBERRY	66756
43JJG	ROBBERTSON, B & K.	ROBBERTSON'S KENNEL	RT 1	PURDY	65734
43IS	ROBERSON, R.		BOX 25 RFD 1	WILLIAMSTOWN	63473
43TX	ROBERTS, K.		RR 3	RUTLEDGE	63563
43FFZ	ROBINSON, B.		RT 3 BOX 271	LAMAR	64759
43RAG	ROGERS, W&S	D-WAH HU KENNEL	RT. 3 BOX 118 DDD	ROGERSVILLE	65742
43VAL	ROMINE, F.	ROMINE FARMS	RT 2	CENTRALIA	65240
43JIN	RUDO, JEANNE	J & B KENNELS	RR 3	MEXICO	65266
43CCB	RUDHOFF, J & E	RUDHOFF'S KENNEL	RT. 1	NEW FRANKLIN	65274
43FT	RUMMERFIELD, DG		413 N. BALTIMORE	KIRKSVILLE	63501
43NAH	RUSH, R&GARDNER, LC	SHADY OAKS KENNEL		TUSCUMBIA	65082
43TAX	RYALS, GR		PO BOX 224	UNIONVILLE	63585
43IB	SANDEFUR, L		RT 1	GREENTOP	63546
43ZC	SANDERS, J & P & D.		RT 2	NIXA	65714
43JJS	SCHANY, JEANIE		R 2 BOX 280A	NEOSHO	64850
43RAN	SCHLOMAN, J & J		RR 2 BOX 178	HIGGINSVILLE	64037
43KD	SCHMITTER, P&O		RR 3	LANCASTER	63548
43PAZ	SCHWENGOERTT, G.		RR 1 BOX 443	ROLLA	65401
43OR	SCHRADE, MR		RFD 1	EDNA	63537
43ZAB	SCHROEDER, LE	HILLTOP RABBITRY	P.O. BOX 33	HOUSE SPRINGS	63051
43BW	SCOTT, LG	JONLEA KENNELS	RT 3 BOX 206	CALIFORNIA	65018
43WAF	SCOTT, V&S.		RT 2	GREENTOP	63546
43OAG	SEAY, J&J		RR 5	KIRKSVILLE	63501
43HAI	SEDERBURG, MO		RT. 1	MT. STERLING	62573
43NAN	SELLENS, L		RT. 1 BOX 90	BETHEL	63434
43HHD	SEVIER, E		RT 3 BOX 55	PURDIN	64674
43HHP	SHAEFER, J.	PET STOCK	3 DOE LANE	FESTUS	63028
43PL	SHARP, SW		400 N FULTON ST.	EDNA	63537
43FU	SHATZER, BD		BOX 124	ANABEL	63431

MISSOURI—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
43XY	SHAW, I			DOWNING	63536
43LJ	SHEARER, J		RFD 1	KNOX CITY	63446
43II	SHIRK, MIKE & MADYLEN		RT 1 BOX 266	JOPLIN	64801
43DDC	SHOULTS, NL	POM-A-DOR POMERANIANS	1670 00	LANCASTER	63546
43JB	SHULTZ, EL		RFD 2 BOX 113	RUTLEDGE	63563
43YAC	SILLMAN, CR	CAR-DEL KENNELS	RT 3 BOX 20	WILLOW SPRINGS	65703
43YAZ	SILVEY, A		BOX 396	LANCASTER	63548
43IK	SILVEY, DAVID		RT 2 BOX 131	SENECA	64865
43DDI	SIMMONS, B & J	B & J KENNEL	RR 1 BOX 60	UNION STAR	64404
43IM	SIMS, R & E		RR 2 BOX 85	LAMAR	64759
43IAI	SKIRVIN, M H		P.O. BOX 14A RT 2	ELSBERRY	63343
43FFD	SLONICKER, L		RT 1 BOX 124	REEDS	64859
43XR	SMITH, AV		RT 1	HIGBEE	65157
43XAW	SMITH, G	SKYVIEW KENNELS	R 1	DIAMOND	64840
43WAL	SMITH, H	DU-JARO KENNELS	RT 1 BOX 205	CALIFORNIA	65018
43EED	SMITH, W & M		RT 2	MOBERLY	65270
43NAX	SPAIN, JE	LYNN-DEE-LOU KENNELS	RT 4 BOX 564	CARTHAGE	64836
43SI	SPARKMAN, J & T	FLYING ACRES KENNELS	RT 1 BOX 118	BROOKLINE	65619
43FFQ	SPEER, S		RT 1 BOX 68	WASHBURN	65772
43ZAD	ST CLAIR, SR		RR 1	MOBERLY	65270
43GAY	ST. CLAIR, S		RFD 1 BOX 90	WYACONDA	63474
43VAV	STAHL, ML		RT 1	SYRACUSE	65354
43ZAE	STALKER, C	PJ'S KENNEL	RT 1	HALFWAY	65663
43JJC	STEFFEN, B L		RT 2 BOX 175B	VERSAILLES	65084
43CCX	STILL, CLARENCE	HI-VALLEY KENNEL	R 11 BOX 205E	EXETER	65647
43DDU	STILL, V	STILLS ROLLING ACRES KENNEL	RT 11	EXETER	65647
43OAD	STOKES, EJ		RT 1 BOX 133	VERSAILLES	65084
43ZAA	STONE, B	WILGAR KENNEL	RR 2 BOX 200	MOUND CITY	64470
43HIV	STRAUSBAUGH, T & L		507 N. KAREN DR.	CARL JUNCTION	64834
43YS	STRIBLING, D		RR 4	KIRKSVILLE	63501
43EB	STRICKLER, E		RFD 1 BOX 137	KAHOKA	63445
43FFS	STUMPF, BJ		RT 3	CASSVILLE	65625
43EEF	SUMPTER, C		R 2 BOX 135	HIGBEE	65257
43FFR	SUTTON, JF	BIG CREEK KENNEL	RT 1 BOX 79	BUNKER	63629
43YAA	SWETMAN, CL	PINE-TREE KENNEL	RT 1 BOX 251	ROLLA	65401
43IK	SWOFFORD, Y		RT 2	EXETER	65647
43TAM	SYKES, G		RT 1	DAWN	64638
43HAA	TAYLAR, O & H	TY-PHIL-DON'S KENNEL	RT 7 BOX 306	SPRINGFIELD	65802
43RY	TAYLOR, MYRA		RT 4	LAPLATA	63549
43IL	THOMAS, G & D		RT 1	NOEL	64854
43RAL	THOMAS, J	OZARK HONEY DEW KENNEL	RR 1 BOX 129	ELKLAND	65644
43PAA	THORESON, S	THORESON KENNEL	RT 4	EL DORADO SPRINGS	64744
43KG	THROCKMORTON, R		R 2, BOX 138	LABELLE	63447
43JUH	TOLLERTON-SMITH, A		RT 1	LINNEUS	64653
43YT	TRACY, L	TRACY'S GUARDIAN KENNELS	RT 1	WINSTON	64689
43MAQ	TRIPLETT, E		RT 3 BOX 48	LANCASTER	63548
43JUB	TUCKER, L		RT 2 BOX 57	HUMANSVILLE	65674
43IF	TWENTER, JO ANN	RAINBOW KENNEL	304 WEST HARRIS STREET	PILOT GROVE	65276
43NAR	URFER, WR	URFER KENNELS	STAR RT 2 BOX 135A	BRANSON	65616
43GS	VAN HOOZER, V		RR 1	OSBORN	64474
43UZ	VAUGHN, R & VINYARD, J	GOLDEN RULE KENNEL	RR 3 BOX 236	STOCKTON	65785
43UAL	VEATCH, PP		PO BOX 68	GLENWOOD	63541
43GGA	VETTER, E & N		RT 1 BOX 180	STARK CITY	64866
43HHI	WADLEY, M		RT 2 BOX 233	ANDERSON	64831
43HG	WAIT, JM	WAIT'S KENNELS	BOX 802 N HWY 63	KIRKSVILLE	63501
43TH	WALLACE, G&R		R 1	NOVINGER	63559
43MX	WAMSLEY, D		RFD 1	NEWARK	63458
43OT	WEAVER, BA		RR 1	GLENWOOD	63541
43RU	WEAVER, E			CLARENCE	63437
43FFA	WEBB, J	SHADY OAK KENNEL	R1 BOX 375	JOPLIN	64801
43CCJ	WEBER, G	SUNDOWNER KENNEL	RT 1 BOX 215	GOODMAN	64843
43CCH	WEIMER, J&D		RR 3	MACON	63552
43CAL	WELBORN, CB		RR 4	BUTLER	64730
43BP	WELLMAN, E	WELLMAN'S KENNEL	RT 1	KIRKSVILLE	63501
43HA	WELLS, M		RR 3	MACON	63534
43WAH	WENOLETON, D		RT 1	BUTLER	64730
43IG	WENTE, ARLENE			CLARENCE	63437
43DDV	WEST, C & L	C & L TEDDY BEAR BARN	2275 ASHBY RD.	OVERLAND	63114
43DDL	WESTMORELAND, SM		RR 1	KIRKSVILLE	63501
43BBL	WHEELER, R & M	WHEELER KENNEL	RT 2	NORBORNE	64668
43GGX	WHITE, WJ		RT 5 BOX 29A	TRENTON	64683
43EEM	WHITLOW, J		RT 2 BOX 203-A	BILLINGS	65610
43YAB	WIENHAUS, LM		RT 4	SALISBURY	65281
43UL	WILLIAMS, CE		1802 E NORMAL	KIRKSVILLE	63501
43JJI	WILLIAMS, F E	SUNNY ACRES PONY FARM & KENNELS	RR 2 BOX 176	KIRKSVILLE	63501
43GGO	WILLIAMS, M	WILLIAMS LITTLE ACRE KENNEL	RT 6 BOX 372	CARTHAGE	64836
43CCI	WILSON, C&D		RT 1 BOX 125A	AURORA	65605
43PM	WILSON, J		BOX 27	FRANKFORD	63441
43PAN	WILSON, VM		RR 1 BOX 180B	ELKLAND	65644
43YN	WINANS, OV&E		RT 1 BOX 90	CARTHAGE	64836
43EEA	WINKLER, U	GENERAL DELIVERY		ALEXANDRIA	63430
43CCU	WINTER, W	WINTERVALE KENNELS	RT 2 BOX 166	STRAFFORD	65757
43FC	WISDOM, JW		RR 3	MACON	63562
43GAP	WOLFINGTON, H		RR 1	MULBERRY	66756
43ZAJ	WOOD, A			BETHEL	63434
43SAL	WOOD, J		RR 2	LA PLATA	63549
43EEW	WOOD, J	PJ'S PET FARM	RR 2	LAPLATA	63548
43MB	WOOD, JC	WOOD KENNELS	RT 1	LA PLATA	63549
43TE	WOOD, M		RFD 1	BETHEL	63434

MISSOURI—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
43BAC	WOOD, R.		RR1	BRASHEAR	63533
43HK2	WOODS, D & M S.		RR 1	HUNTSVILLE	65259
43VAY	WOODY, O & A		RR 2	GALT	64641
43BBI	WORTHINGTON, BJ		RT. 1	ELDORADO SPRINGS	64744
43FFT	WORTHINGTON, W.		R 2 BOX 27A	ELDORADO SPRINGS	64744
43YV	WRIGHT, CE	4 ACRE KENNELS	ROVER RT. BOX 266	WEST PLAINS	65775
43UAO	YOUNG, EK		RR 3	NOVINGER	63569
43WK	YOUNG, HO	SUNNY SLOPE FARM	RR 2	ROCHEPORT	65279
43NN	ZUSPANN, V.		RFD 3 PO BOX 34	EDINA	63537

MISSISSIPPI

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
65A76	BENTZ, EJ	PET POURRI KENNELS	RT 2 BOX 68	LONG BEACH	39590
65B1	BICKHAM, RD	YELLOW BIRD FARM	RT 2 BOX 186G	PURVIS	39475
65A77	BROWN, MRS. H.		RT 1 BOX 84	WALNUT	38863
65A86	DOTSON, R		PO BOX 1267	CORINTH	38834
65A22	GRAYSON, W.	LOVE-N-CARE KENNELS	RT. 1 BOX 184	QUITMAN	39355
65B5	GREGO, S.	THE MENAGERIE	2685 MCDOWELL RD	JACKSON	39212
65A65	HARNES, K.	KERMIT KENNELS	RT 5 BOX 197-D	VICKSBURG	39180
65A81	HASE, DIETER A.	GULF COAST BAIT & ECOLOGY FARMS	6201 BROWN ROAD	OCEAN SPRINGS	39564
65A79	HOLCOMB, D.		BOX 157	DUCAN	38740
65A21	HORN, RW	HILLHAVEN KENNELS	PO BOX 444	RIDGELAND	39157
65A75	HUFFMAN, J.	WHIPPOORILL FARM KENNELS	RT 2	GRAND JUNCTION	38039
65A48	JONES, MB		ROUTE 2 BOX 17	BRAXTON	39784
65A11	LAMPLEY, J.		2729 AIRDALE DR	GREENVILLE	38701
65A82	LANCASTER, KENNETH		RT 5 BOX 286	CORINTH	38834
65A5	LEWIS, DE	TRIPLE-A KENNEL	RT 2 BOX 109	COLUMBIA	39429
65A78	LIKE, J.	RIVERVIEW FARMS	RT 1 BOX 584	COLDWATER	38618
65JM	MARTIN, JG.		125 MARTIN ST	RIPLEY	38663
65A7	PARKER, TP		RT 1 BOX 169	LAWRENCE	39336
65A83	PARRISH, DEE		1900 DROKE RD	CORINTH	38834
65A84	PHILLIPS, R.		RT 4 BOX 32	CORINTH	38834
65A4	REYER, H.	DOGWOOD KENNELS	RT 2 BOX 305	COLUMBIA	39429
65A85	SCOTT, R.		RT 6 BOX 406	CORINTH	38834
65A80	SCRUGGS, W A.	SCRUGGS'S RABBITRY	RT. 6 BOX 1	BRANDON	39042
65A58	SIMMONS, J & BYRD, J	J & J KENNELS	RT 1 BOX 311-D	COLUMBIA	39429
65A35	STEINHAUSER, R & J	RUJAM CATTERY & KENNELS	RT 1 BOX 604	LELAND	38756
65A27	SWEARINGIN, D.	SWEARINGIN KENNELS	RT 2 BOX 231A	RUTH	39662
65A31	THOMPSON, PL		RT 1 BOX 201	LUMBERTON	39455
65AA	VANLANDINGHAM, HL	V&B ANIMAL SHELTER	PO BOX 133	YARDAMAN	38878
65B3	VIAL, CG	PET KINGDOM	BOX 32	DELHI	71233
65A37	WILLIAMS, JA.	TAR RIVER KENNELS	RT 1 BOX 154	CROSBY	39633

MONTANA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
61B2	CORBETT, P & C	SAFARI COUNTRY	RT 62 BOX 3205	LIVINGSTON	59047
61A7	ROSECRANS, RC		PO BOX 950	HAMILTON	59840

NORTH CAROLINA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
55A56	ALLSBROOK, AC	MAGADA PINES KENNEL	RT 1 BOX 275	SCOTLAND NECK	27874
55B13	AQUA-RAMA PET CENTER INC.		4947 BRAGG BLVD	FAYETTEVILLE	28303
55A59	BAXTER, B & R	BAR B R KENNELS	RT 6 BOX 240	FAIRVIEW	28730
55B11	BERRY WATER GARDENS INC.		PO BOX 607	KERNERSVILLE	27284
55A36	BILLINGSLEY, JP	B & B HAMSTERS	RT 5 BOX 40	REIDSVILLE	27320
55B52	BROWN, RC	BROWN'S BUNNY BARN	RT. 1 BOX 54B	FRANKLINVILLE	27248
55A83	CANTRELL, E		RT4	FOREST CITY	28043
55B10	CAROLINA BIOLOGICAL SUPPLY CO.		2700 YORK ROAD	BURLINGTON	27215
55B57	CAROLINA PUPPY OUTLET		1009 HOMELAND AVE	GREENSBORO	27405
55B38	CLEVELAND COUNTY HEALTH DEPT.	CLEVELAND COUNTY AN. SHELTER	315 GROVER STREET	SHELBY	28150
55A78	COLE, G & H	COLE BROTHERS KENNELS	RT 2 BOX 152	DENTON	27229
55B8	COOKE, AB	BUFFALO RANCH TRADING POST	RT 7 BOX 203 HWY 49	CONCORD	28025
55A77	COOKE, JOHN E.		RT 2 BOX 455	HUNTERSVILLE	28078
55B29	CORAL SEAS ENTERPRISES, INC.		3629 NORTH BLVD.	RALEIGH	27604
55A68	CRAWFORD, R	CRAWFORD'S RABBITRY	RT 5 BOX 76A	BURLINGTON	27215
55A71	CROSSLEY, GH	CROSSLEY RABBITRY	320 CEDARWOOD TRAIL	HIGH POINT	27260
55A74	DAIL, B.	DAIL'S RABBIT FARM	RT 2 BOX 451	SNOW HILL	28580
55A81	DALY, ALBERT	DALY'S RABBITRY	RT 1 BOX 185 B8	FARMVILLE	27828
55A79	DEHOOG, MRS MARIE	EAST CAROLINA KENNELS	RT 1 BOX 61	PANTEGO	27860
55A72	DYSART, C	DYSART'S WOLF SHEPHERD KENNEL	BOX 597	HENRIETTA	28076
55A58	FAIRCLOTH, BC	ROCK HILL RD	RT 9 BOX 191	FAYETTEVILLE	28301
55B15	FRANKLIN, L & J	FRANKLIN'S RABBITRY AND SUPPLY	PO BOX 1067	WAKE FOREST	27587
55B41	GORDON, GR	SMALL STOCK FARM PET SHOP	RT 6 BOX 93	SHELBY	28150
55B30	GRAVITT, M.	BAUX MT BEAGLE FARM	RT 2 BOX 167	GERMANTON	27019
55A64	HARDIN, MR & MRS W	HARDIN'S RABBITRY	RR 2 BOX 337	PLEASANT GARDEN	27313
55A78	HAYES, JOSEPHINE	HAY-HO KENNEL	RT 4 BOX 315	WHITEVILLE	28472
55A61	LOVELACE, K.		BOX 53	ELLENBORO	28040
55A70	LOWERY, C	C & J KENNELS	RT 1 BOX 241	FOREST CITY	28043
55A17	MCLAURIN, A.	MCLAURIN'S KENNEL	RT 1 BOX 150	WADE	28395

NORTH CAROLINA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
55A75	MUNDY, E J	V.I.P. KENNEL	RT 6 BOX 1048	MONROE	28110
55A25	OWENS, R & WOOTEN, T	MOUNTAINEER KENNEL	RT 4 BOX 467 B	KINGS MTN	28086
55B56	PATTERSON, P & J		87 CROWN POINT RD	HUBERT	28539
55AE	PHILLIPS, B Z	PEARCROFT CATTERY	RT 1 BOX 486	BEAUFORT	28516
55A69	REID, C	GLENLINET KENNEL	RT 67 BOX 5	CULLOWHEE	28723
55B16	RILEY, GF	RILEYS BUNNY HAVEN	RT. 2 BOX 519	DURHAM	27705
55B53	RUCKART, J	PETS UNUSUAL	RT 4 BOX 481A	CONCORD	28025
55B39	SCHABER, RM	RARE ENDANGERED FELINES	110 N BETTY	SPRING LAKE	28390
55A50	SCRUGGS, C		RT 2 BOX 156	SHELBY	28150
55A54	SHEPHERD, SR. C	HARROFF, JC	RT. 1 BOX 590	CONCORD	28025
55A15	SINGLETON, A	SINGLETON KENNELS	R 1 BOX 270B	FAYETTEVILLE	28301
55AF	SOUTHEASTERN LABORATORY ANIMAL FARM INC.		5029 TRAIL RIDGE DR	RALEIGH	27612
55B55	SUMMERLIN, S	ROCK REST RABBITRY	RT 1 BOX 246	MONROE	28110
55B58	TAYLOR, E & M	FISH & PETS	602 GREENVILLE HWY	HENDERSONVILLE	28739
55A73	THOMPSON, N J	IN-THE-VALLEY KENNELS	1420 NORTH FORD RD	BLACK MOUNTAIN	28711
55B59	TOWN & COUNTRY PET WORLD		814 ELM ST	FAYETTEVILLE	28301
55A62	TURNER, E	TURNER'S TOYS	14 CHIMNEY ROCK ROAD	RUTHERFORDTON	28139
55A67	VAN VALEN, E & G	JANDELO KENNELS	PO BOX 32	FAIRVIEW	28730
55B60	VERHAEGHE, MARK		RT 2 BOX 164B	HORSE SHOE	28742
55B54	WINCHESTER, D & B	PINEVIEW KENNELS	RT 2 BOX 120	ELLENBORO	28040
55B37	WISE, A	TARHEEL CATTERY	RT J1 BOX 60E	BENSON	27504
55B45	WOOD, MR	BUSH HILL RABBITRY	306 ENGLEWOOD DR	ARCHDALE	27263

NORTH DAKOTA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
45B6	BRYANT, E		BOX 237	ST. JOHN	58369
45A27	DESLAURIERS, A & D	NORTHLANDER RANCH KENNELS	RT 1	SURREY	58785
45A26	FOSS, C		RR 1 BOX 38A	ROLETTE	58366
45A24	GUST, R	SIRIUS KENNELS	RT 1 BOX 22	KRAMER	58748
45B4	HIATT, S	HIATT'S BORDER KENNELS		BOTTINEAU	58318
45B5	JOHNSON, T & J	DAKOTA KENNELS	BOX 151	ROLETTE	58366
45A21	JOHNSON, T L		RR 1	WOLFORD	58385
45A31	JORGENSEN, SUSAN & FERRELL, MICHELLE	DAKOTA PRAIRIE KENNEL		LEEDS	58346
45A15	LANDSEH, H & L		RR 1	EDMORE	58330
45A22	LOTHSPEICH, R & J	BADLANDS FUR FARM	RT 2	BELFIELD	58622
45B3	MICHAUX, A		BOX 44	BOTTINEAU	58318
45A29	POLLERT, D	COUNTRY ROADS KENNEL		PINGREE	58476
45A16	SERR, T&S	PRAIRIE VIEW KENNELS		HAZELTON	58544
45A30	THOMAS, E & P	CENTRAL DAKOTA KENNELS	RR	BORDULAC	58417
45A8	WYCKOFF, G	C-BAR-H CATTERY	RT 1 BOX 210A	BOTTINEAU	58318

NEBRASKA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
47AB42	ANDERSON, GP & SR	HIGHLAND FARMS	RT 2	PLATTSMOUTH	68048
47AC77	ANDERSON, S & D	SUN SHINE KENNEL	BOX 143	CLEARWATER	68726
47A93	ANDREWS, M&M		RT 1 BOX 106	ALBION	68620
47AC96	ANGELL, D & D		1014 6TH ST	FAIRBURY	68352
47AD07	ARGO, J			OKETO	68518
47AC60	ASH, L		802 WEST 27TH	SCOTTSBLUFF	69361
47AB32	BAILEY, LL	L&L KENNELS		EDGAR	68935
47AD10	BARGER, J		RR 1	CULBERTSON	69024
47A97	BECK, M	SANDHILLS KENNELS	STAR ROUTE	PARKS	69041
47A00	BEMIS, J			RISING CITY	68658
47AC97	BENNETT, C & S		RT 4	FAIRBURY	68352
47B29	BIOLOGICS CORP		8447 LAKE ST	OMAHA	68134
47AC86	BLANK, H & K	BAR 20 KENNELS	RFD1	AINSWORTH	69210
47AC11	BLECHA, O	RIVERVIEW KENNELS	RT 3 BOX 100	HUMBOLDT	68376
47AB74	BLOBAUM, R & M		RT 4	FAIRBURY	68352
47AC04	BOHLING, A&W		RT.3	TECUMSEH	68450
47AC35	BRAUCH, GN		RT 1	HEBRON	68370
47AB30	BREEDEN, JE	BREEDEN'S KENNELS	RR1	STEELE CITY	68440
47AD22	BROCKS, DIANE	ROSEMONT K-9 KENNELS	RT 2 BOX 101	BLUE HILL	68930
47A84	BROSCH, D & M J	BROSCH'S KENNELS	RR 3	PENDER	68047
47A92	BRUNING, S	BRUNING KENNELS	RT 2 BOX 14	SHICKLEY	68436
47AD21	BURKINSHAW, PATSY	PLEASANTVIEW KENNEL	STAR ROUTE	NEWPORT	68759
47AC89	BUSCH, RL		RR 3	KEARNEY	68901
47AD12	BUSS, W & P		RT 1	ADAMS	68301
47AD27	CARLSON, D J	CARLSON'S CANINES	BOX 72	HAY SPRINGS	69347
47B34	CENTRAL BIOLOGICAL CO.		8935-7 J ST	OMAHA	68172
47AB66	CHLOUPEK, R		RT 1 BOX 65	LITCHFIELD	68552
47A88	COOK, L		RT 1	SUTHERLAND	69165
47AC75	COOK, MR	PAWNEE KENNELS	RT 1	PLEASANT DALE	68423
47AC92	CUDNEY, G & C	ROCK RIDGE KENNEL	RR3 BOX 51	FALLS CITY	68355
47A17	CUMRO, S	INDIAN CREEK KENNELS	BOX 13	ODELL	68415
47B20	CYRIGUS, INC.	NEBRASKA SCIENTIFIC CO	3710 D ST	OMAHA	68107
47AB63	DARROW, CE		RT 4 BOX 17	FAIRBURY	68352
47A72	DAUBERT, E		6229 S 43RD	OMAHA	68107
47AC44	DEKE, B	TRIPLE D FARMS	RT. 1 BOX 17	OHIOA	68416
47A53	DIETZ, B	HILLTOP KENNELS	RT 2 BOX 59	ORLEANS	68966
47AC70	DIETZ, J		RT 1 BOX 111	ORLEANS	68966
47A86	DIETZ, JR		RFD 1	STAMFORD	68977
47AD36	DREESSEN, MARLENE	DREESSEN KENNELS		STAMFORD	68977
47A44	DUENSING, LJ		RR 1 BOX 46	BYRON	68325
47A41	DURST, GD & LJ		BOX 8	VIRGINIA	68458

NEBRASKA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
47AC18	DVORAK, G&C	DVORAK'S KENNELS	RR 2	ATKINSON	68713
47AC06	ECKSTEIN, LJ		RR 1 BOX 67-A	LINWOOD	68036
47AD16	FARR, MITCH		20 SOUTH STREET	MCCOOK	69001
47AC26	FERGUSON, L&P	IDLE ACRES KENNELS	RT 1	BRADY	69123
47AC76	FETT, D & I		RT 1 BOX 87	HEBRON	68370
47AD17	FILIP, ELIZABETH		RR 2	CRETE	68303
47AB64	FLEISCHER, W R	B MAR KENNELS	STAR ROUTE	GOTHENBURG	69138
47AC61	FLETCHER, N	DEL ARROW KENNELS		LITCHFIELD	68862
47A91	FRITZ, MK			BARTLEY	69020
47AC22	GITTINGER, W & K	DIS 'N DAT KENNELS	RT 3	AUBURN	68305
47AC88	GILL, K & J		RR 3	BLOOMFIELD	68718
47A71	GORACKE, R	GORACKE'S KENNELS	315 NORTH 4TH	TECUMSEH	68450
47AC80	GRAY, JO		RT 8	LINCOLN	68506
47AB46	GRUNTORAD, E		RT 3 BOX 20A	SEWARD	68434
47AD15	GRUNTORAD, R & L	VALLEY VIEW KENNELS	RT 1 BOX 44	LEXINGTON	68850
47AC33	HALLER, V	ELMTREE KENNEL	BOX 2A ANTIOCH RT	LAKEVIEW	69351
47AB96	HARRINGTON, DD	HARRINGTON'S KENNELS	RT 2 BOX 121	NELSON	68901
47AC89	HASLEY, P	RED BARN KENNELS	RT 1 BOX 199	JANSEN	68377
47AD20	HAWKINS, D & B		RT 1	WYMORE	68406
47AC25	HAYNES, MARY LOU		RT 1	AUBURN	68305
47AC01	HERR, JA		RT 1, BOX 140	HUMBOLDT	68376
47AB93	HERR, RL	HERR'S KENNEL	RR 1 BOX 147	HUMBOLDT	68376
47B31	HEYNE, W	AMMPET KENNELS	830 N. MAIN	WEST POINT	68788
47A90	HOFFMAN, J		ROUTE 3 BOX 182A	NORFOLK	68701
47AC99	HOHNSTEIN, R & P		421 WEST 6TH ST	IMPERIAL	69033
47AB17	HOWE, MA		815 N 5 ST	BEATRICE	68310
47AD02	IMM, R & J	COTTONWOOD KENNELS	RT 1 BOX 71C	STAMFORD	68977
47AD35	JANZEN, KATHY	JANZEN'S KENNELS	RT 1 BOX 182	DOMPHAN	68832
47AC96	JOHANSEN, R & G	JJ KENNEL'S	10402 NORTH 156TH ST	BENNINGTON	68607
47AC94	JOHNSON, D & W	CIRCLE J KENNEL	CIRCLE J KENNEL	BENEDICT	68316
47AB91	JOHNSTON, R&K	JOHNSTON KENNELS	R 1	CORTLAND	68331
47B33	JONES, J	TAMARISK KENNEL	242 PINE ST	CHADRON	69337
47AD14	KAHLO, DIAN		RT 1	STANTON	68779
47AD26	KARDELL, MARGIE A		RT 2	LAUREL	68745
47AB08	KARMANN, MH		RT 1 BOX 64	CEDAR RAPIDS	68627
47AC54	KASSEBAUM, C & D	ANN-MARIE KENNELS	BOX 182	HEBRON	68370
47AB18	KENYON, M		BOX 1115 16TH ST	MITCHELL	69357
47AC91	KESTER, H & S		RT 2 BOX 59	CAMBRIDGE	69022
47AD09	KINSELLA, T		2521 HANSCOM BLVD		
47AD30	KIRBY, R & B	KIRBY KENNELS	BOX 54	SARONVILLE	68975
47AC85	KLEIN, WH		BOX 381	LOUP CITY	68853
47AC74	KLEVELAND, J & C	KLEVELAND KENNELS	1512 N 11TH ST	NEBRASKA CITY	68410
47AD04	KOTSCHWAR, A		ROUTE 1	FARNAM	69029
47AB86	KRENK, E	PAMPERED PETS	1404 S CENTER	BEATRICE	68310
47AC26	KUESTER, R&D	HUMBURG CREEK KENNEL	RR 1 BOX 83	PILGER	68768
47A79	KUHL, J&A			ORLEANS	68966
47A19	KUHLMANN, JM	COUNTRYSIDE KENNELS	RR 2 BOX 40	HUMBOLDT	68376
47AB50	KUMPOST, HE	KUMPOST KENNELS	403 S 7TH	PIERCE	68767
47AC12	LAMPRECHT, L		RFD J2, BOX 123	OXFORD	68967
47AB82	LINDEKEN, T	LINDEKEN'S HILLSIDE KENNELS	RT 1 BOX 222	SCOTTSBLUFF	69361
47AC59	LOOMIS, P	FOXFIRE TOY POODLES	MARPLE RT BOX 66A	ALLIANCE	69301
47AB03	MADDOX, T			PALISADE	69040
47AD19	MAJORS, JOYCE F.	RAINBOW KENNEL	RR 2	WAUNETTA	69045
47A30	MCCORD, V	BLUE HILL KENNEL	BOX 110 RR 4	FAIRBURY	68352
47A43	MCILLAN, J&J	MCILLAN KENNELS		ARTHUR	69121
47AC15	MCROBERTS, J	MCROBERTS GAME FARM		GURLEY	69141
47AB49	METZNER, M & V	SUNNY SLOPE KENNEL	RR 1	FALLS CITY	68355
47AC46	MEYER, D & J	PONDEROSA KENNELS	RT 2 BOX 54	SIDNEY	69162
47AD03	MINNIG, G	MINNIG KENNEL		CHESTER	68327
47AC57	MONASMIT, ML & J			CHAMPION	69023
47AB14	MONNETTE, DM		RT 1 BOX 69	STELLA	68442
47AD18	MOORE, H		RT 1	BROWNVILLE	68321
47AC14	MORROW, C&M	MORROW KENNELS	RR 1 BOX 84	TEKAMAH	68661
47AC93	MOSER, B & J	BAR-JO PRARIE VIEW KENNEL	RT 2	ELGIN	68636
47AD25	MUCK, R & S		RT A BOX 50	GORDON	69343
47AD31	MUMFORD, COLEEN			CHAMPION	69023
47AB59	MURRAY, A	MURRAY'S CHARLIE BROWN KENNEL	BOX 55	POTTER	69156
47AD34	NAAKE, K OR D	NAAKE KENNELS	RT 3 BOX 14	FAIRBURY	68352
47AD24	NATHAN, MARTY	HILLSIDE KENNELS	RT 2	STANTON	68779
47A94	NICHOLSON, MA	NICHOLSON'S KENNEL		LEBANON	69036
47AD01	NOEL, P		R 1	BEAVER CITY	68926
47AC73	NOLZE, R & J & BLANK, M	CRIPPLE CREEK CRITTER CENNEL	RR 1	CLEARWATER	68726
47B27	NORDEN LASS, INC.		PO BOX 80809	LINCOLN	68501
47AC79	NORRIS, NF		RR 1 BOX 54A	YUTAN	68073
47B11	PACKER, J		RT 2 BOX 246	WOODRIVER	68883
47AB55	PLATT, V & F	PLATT KENNEL		HAY SPRINGS	69347
47A49	PLEAS, MRS G		RT 1	OXFORD	68967
47AC55	POHLMAN, R		RT 2	STANTON	68779
47AC34	POMAJZL, R		429 N. FRANKLIN	WILBER	68465
47AC05	POST, TJ	SAM-BO KENNELS	BOX 197	NAPONEE	68960
47AC42	RATHJEN, R & D	TRIPLE R KENNEL	RT 2 BOX 116	ULYSSES	68669
47A07	REARS, MRS D			STELLA	68442
47AD29	REUTER, R & K	K & R KENNELS	RT 1	UNIDILLA	68454
47AC17	REZNICEK, B&W	BOBENDY ACRES KENNEL	RR 2	DODGE	68633
47B25	RHONE, D		RT 2 BOX 117A	COZAD	69130
47AC63	RIEKE, WW		BOX 81	CHESTER	68327
47AC09	RIESSLAND, D & C	LITTLE ACORN KENNELS	RR 1 BOX 111	LITCHFIELD	68852
47AC82	RIESSLAND, M & R		RR 1 BOX 110	LITCHFIELD	68852
47AC65	ROUSE, B & P	CROWN KENNELS	914 S 9TH	MCCOOK	69001

NEBRASKA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
47AD08	ROWE, K & S		RT 1	DANBURY	69026
47AB98	SASCO INC.		612 N 16TH ST.	OMAHA	68102
47AC43	SAWYER, K.	LAKAR'S KENNELS	BOX 85	ST EDWARDS	69660
47AD33	SCARROW, L & S		R 2 BOX 122	OXFORD	68967
47A08	SEJKORA, H.			BURCHARD	68323
47B32	SEKUTERA, C.	DIAMOND KENNEL	RT 1 BOX 28	LITCHFIELD	68852
47B23	SHRADER, D.	DUANE SHRADER & SONS	5505 ROCA RD.	ROCA	68430
47AC32	SHRIVER, T&E	OREGON TRAIL KENNELS	RT 1 BOX 40	HASTINGS	68901
47B6	SINGLETON, BM	SINGLETON RANCH	RFD 1 BOX 70	DIX	69133
47A32	SINN, W.	GREEN ACRE KENNEL	RT 1 BOX 27	FAIRBURY	68352
47AC71	SMEAL, JW.	SMEAL'S KENNEL	RR 2 BOX 13AD	DODGE	68633
47AC56	SCWARDS, J.	J'S KENNEL	ROUTE 2 BOX 51	HEBRON	68370
47AC51	STANLEY, D.		RT 1	CRAB ORCHARD	68332
47A12	STEVENSON, R.	NEBRASKALAND KENNELS		RICHLAND	68657
47AC81	STIERS, D & S	NEMAHA VALLEY KENNELS	RR 1 BOX 43	NEMAHA	68414
47AC45	SULLIVAN, D & B	BARBENDALE KENNELS	RT 2	PALMER	68664
47AB92	SUTTON, B C	SANDHILLS PUPPY RANCH	SOUTH ROUTE	ASHBY	68933
47AD32	TEPLY, TERRIE			CHAMPION	69023
47AD13	TIEDJE, D.		RT 1	BENNINGTON	68007
47AC64	TOPP, E & E		RT 2	TECUMSEH	68450
47AC47	TOPP, R&C		RT 2	TECUMSEH	68450
47AD05	TOWNS, M & STOKES, D		RT 2	SCHUYLER	68661
47AC66	URLING, KC	KATHIE'S KENNEL	ROUTE 1 BOX 54	WILSONVILLE	69046
47AB09	VLASIN, R&EB		RT 1	CRETE	68333
47AC78	WEGNER, I.	WEGNER KENNEL		SCRIBNER	68057
47AD23	WHITE, DALE & VIRGINIA	WHITE'S K-9 KENNELS	RR 1	HASTINGS	68901
47AD28	WILKINS, D.		RT 1 BOX 18	KENNAH	68034
47AB53	WILLMS, J & R	WILLMS KENNELS	2106 KEENE DR	COLUMBUS	68601
47AD11	WOLF, H.	WOLF'S KENNELS	NORTH STAR RT	NEWPORT	68759
47AC87	WOODWARD, L.		RT 1	GUIDE ROCK	68942
47AC72	WORTHINGTON, EK	PEKE PALACE	RT 2	HEBRON	68370
47B12	WRIGHT, E			STAMFORD	68977
47A45	YAW, B.			CHAMPION	69023
47A37	YAW, C.			NEWPORT	68759
47AB97	ZEGLER, NM			NELSON	68961
47AC58	ZEGLER, S.		RT 1 BOX 104	LAWRENCE	68957
47AB99	ZIMMERMAN, M&L	ZIMMERMAN KENNELS	RFD 3	NEBRASKA CITY	68410
47AB39	ZIVERTS, K&V		130 E ST.	LINCOLN	68506

NEW HAMPSHIRE

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
12A41	BATEMAN, M.		60 GARLAND RD.	RYE	03670
12A68	KELLY, L.		P.O. BOX 398 HUBBARD RD.	GREENVILLE	03048
12A21	LEITH, M.		RT 3 BOX 422	EPHING	03042
12A42	MASTINE, R.	ROSIE'S PIGGIES & PETS	82 WARREN ST	LACONIA	03246
12B23	MONTI, L.		RT 126	BARRINGTON	03825
12A67	SNELLING, G.		RFD 2, BOX 141	CLAREMONT	03743
12B5	TRUSTEES OF DARTMOUTH COLLEGE.		PO BOX 432	HANOVER	03755
12B22	WOOD, SD.	NINE ACRES RABBITRY	RIVER RD.	LYME	03768

NEW JERSEY

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
22B37	ALLISON, H.		HEMLOCK RD RTE 46	DELAWARE	07633
22F	BARTON'S WEST END FARMS INC.		RD 1 BOX 391	OXFORD	07663
22B33	BIO/DYNAMICS, INC.		METTLERS RD.	EAST MILLSTONE	08873
22A16	BIOLOGICAL SYSTEMS INC.		2367 LAKEWOOD RD	TOMS RIVER	08753
22B2	BRUNDA, P & M	MARLAND BREEDING FARM, INC.	46 ALLEN DRIVE	WAYNE	07470
22N	BYRNES, J.	VALLEY FARMS	P.O. BOX 585	W PATERSON	07424
22B34	CAMDEN COUNTY COLLEGE			BLACKWOOD	08012
22A28	CAMM RESEARCH INSTITUTE, INC.		414 BLACK OAK RIDGE RD.	WAYNE	07470
22A26	CEDAR KNOLL FARMS	HOLTON INDUSTRIES, INC.	RT 513	FRENCHTOWN	08825
22B31	CHAMPLAIN BIO. SERV. INC.			GLEN GARDNER	08826
22B	CLAUSS, GJ	APPALACHIAN FARMS	RD 1 WARWICK TURNPIKE	WARWICK	10990
22A25	EDINGTON, R	CONVEREX	BOX 335 LAKE RD	NEWFIELD	08344
22B23	FEDECHKO, G	SOUTH JERSEY BIOLOGICAL FARM	DOWNER RD BOX 315	WILLIAMSTOWN	08094
22S	FOOD & DRUG RESEARCH LAB INC.		60 EVERGREEN PL	EAST ORANGE	07018
22B39	FORD, RUSSELL		105 W MAIN STREET	MAPLE SHADE	08052
22A7	FUHR, B. W.	DAVIDSON'S MILL FARM	RD 1 BOX 184	JAMESBURG	08831
22A1	GUMPERZ, E.	CHICK LINE CO	604 EAST GARDEN RD.	VINELAND	08360
22B16	HANNA, TR		RD 12	NESHANIC STATION	08853
22B28	LEIBOWITZ, A	QUALITY KENNELS	1585 HIDER LANE	LAUREL SPRINGS	08021
22A29	LIBERTY LABORATORIES.		P.O. BOX 1	LIBERTY CORNER	07938
22B25	MCGEE, M	BREEZY ACRE FARMS	PO BOX 83	CHATHAM	07928
22A24	MERRILL, HD	PEACEABLE ACRES	PO BOX 154	STANTON	06885
22B36	MOORE, J.	ALLENDALE AVIARIES	53 COTTAGE PLACE	ALLENDALE	07401
22B35	MUNSTER, J.	G.C.A. INC.	792 BURNT TAVERN RD	BRICKTOWN	08723
22B38	NABISCO, INC.		RIVER ROAD	EAST HANOVER	07936
22A22	ORTHO PHARMACEUTICAL CORP	ORTHO RESEARCH FARM		RARITAN	08869
22A30	PALAZZO, ROBERT & VERA		MT PLEASANT RD BOX 84	COLUMBIA	07632
22B4	PRIMELABS, INC.		MONMOUTH CT AIRPORT BOX 646	FARMINGDALE	07727
22B19	RIESCHL, WH	REPTILE PLACE	301 ISLAND RD	MAHWAH	07430
22B32	SCHERING CORP		PO BOX 32	LAFAYETTE	07848
22A21	SILVERMAN, IL	SILVER-MANOR PERSIANS	386 PLAINFIELD RD.	EDISON	08817
22A3	TINBERGEN, K	SUNRISE LABORATORY ANIMALS	RIDGE RD R 2	WHITEHOUSE STA	08889
22A8	TRIPLE R RABBITRY		PO BOX 301	MANASQUAN	08736

NEW JERSEY—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
22A19	TURNER, V		230 E HIGH ST	GLASSBORO	08028
22B21	VRANA, R		BOX 427A RD 1	MILLVILLE	08332
22A	WEST JERSEY BIOLOGICAL SUPPLY		BOX 6	WENONAH	08090
22B5	WHALEY, MT	SUMMIT VIEW FARM	RD 1 BOX 293	BELVIDERE	07823
221	WILLIAMS, JE	HILLDALE FARMS	BOX 950, RD NO. 1 DUTCH MILL R.	FRANKLINVILLE	08322
22A4	ZUCCA'S HAMSTERY, INC		1541 S ALLEN AVE PO BOX 507	VINELAND	08360

NEW MEXICO

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
8531B	CAPSHAW, K	CAPSHAW ENTERPRISES	ROUTE 6 BOX 29-C	SANTA FE	87501
8530A	CORGAN, D & S	CORGAN'S RABBITRY	RT 2 BOX 294	LAS CRUCES	88001
8534B	FERGUSON, O & J	MAGIC GARDENS OF TULAROSA	PO BOX 1227	TULAROSA	88352
8528B	KERNS, R	AIR-VIEW RABBITRY	BOX 11 NORTH RT	EDGEWOOD	87015
8532B	MC CALLISTER, H L	MAC'S MINI FARM	8705 CENTRAL AVE NW	ALBUQUERQUE	87105
8524A	MOKEAN, D & C	KACTUS KENNELS	PINE SPRINGS RT	CARLSBAD	88220
8527A	RABBIT RANCHES, INC		PO BOX 305	ORGAN	88052
8521A	RUEBUSH, OL	KEENRIDGE RABBIT RANCH	BOX 266	EDGEWOOD	87015

NEVADA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
88A1	DEAN, D & B	RANCHO DECANO	5000 AMY ROAD	RENO	89510
88B1	NEVADA LLAMAS		PO BOX 1803	CARSON CITY	89701

NEW YORK

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
21EL	AGWAY INC	AGWAY TECHNICAL CENTER	PO BOX 4933	SYRACUSE	13221
21GY	ANCARE CORP		47 MANHASSET AVENUE	MANHASSET	11030
21JJ	AURORA SCIENTIFICS INC		P.O. BOX 239	EAST AURORA	14052
21AT	BEAN, AG		RD NO. 3 BOX 223	MORAVIA	13118
21GS	BECKEN, RC&EN	BECKENS RESEARCH ANIMAL FARM	2585 UPPER MT RD	SANBORN	14132
21KJ	BODDIS, G	BODDIS FARMS	BOX 376A COUNTY RD 11	CRARYVILLE	12521
21CR	BOWLEY, C		6774 CICERO-BRIDGEPORT RD	CLAY	13041
21JS	BRACKETT, CE		55 JUDSON ST	CANTON	13617
21FF	BRONSON, JL	BRONSON TROPICAL BIRDS	70 NAGLE AVE	NEW YORK	10040
21FE	BUCKBERG LAB ANIMALS INC		FREEHILL RD	TOMKINS COVE	10986
21CK	CATSKILL WILD ANIMAL SUPPLY, INC		RD 1 BOX 92	CATSKILL	12414
21AX	CORNELL UNIVERSITY	CORNELL DOG FARM	124 DAY HALL	ITHACA	14853
21CY	CRIDDLE, W	WINONA CRIDDLES CAVIARY	BOX 200 TUNNEL RD RD 1	PORT CRANE	13833
21EX	DUMBLETON, D&F	WINDY NOB FARM	5184 LINDEN RD	E BETHANY	14054
21NY	ENGSTROM, R		1785 HOAGLAND RD	MT MORRIS	14510
21BF	FABRY, EG	FAB LABS	BOX 233	NEW CITY	10956
21MT	FARLEY, JW		20 CORONET COURT	SCHENECTADY	12309
21LN	FUGLE, N		EAGLE RD	BLISS	14024
21OK	HARGROVE, BRUCE E	NEW YORK STATE RABBIT DEVELOPMENT	BOX 33 WEST MAIN STREET	HARTWICK	13346
21CG	HINDERER, RR	RICHARD'S COMMERCIAL RABBITRY	RD 2	ASHVILLE	14710
21OA	HUDSON, S & Z	ZELSON KENNEL	RT 3	FORT PLAIN	13339
21FY	JC SCHULZ, INC		RD 1 BOX 92	CATSKILL	12414
21NK	JOHNSON, R & B	JOHNSON'S FOLLEY	2038 HADDEN RD	SAVANNAH	13146
21OI	KOLB, JOHN		111 HARRISON AVE	RENSSELAER	12144
21BX	KRIUTULIS LABORATORIES INC		PO BOX 153	BRIDGEPORT	13030
21OL	LACROSSE, STEVEN	LACROSSE LABORATORY ANIMALS	369 CONSAL ROAD	SCHENECTADY	12304
21OE	LAG BIOLOGICALS INC	LAG BIOLOGICALS INC	725 W 172 ST	NEW YORK	10032
21NF	MARKS, K & E		73 MOON RD	ARGYLE	12609
21AP	MARSHALL RESEARCH ANIMALS INC		RR 1 BOX 91	NORTH ROSE	14516
21MV	MERZACCO, EJ	PET LOVERS PARADISE	2309 ELMWOOD AVE	KENMORE	14217
21JM	MILLSTONE FARMS CORP		RD 2	AMSTERDAM	12010
21NV	NIAGARA AQUARIUM CO, INC		1345 MILITARY RD	KENMORE	14217
21NW	NOLAN, R		53 LAMSON RD	TONAWANDA	14223
21BP	PRIMATE IMPORTS CORPORATION		34 MUNSON ST	PORT WASHINGTON	11050
21GP	RIO, HR		RD 1	CENTRAL SQUARE	13036
21NR	ROSIER, G	LITTLE LOVE TOYS & THINGS	17029 GULF RD	HOLLEY	14470
21NN	SCHMIDT, LL	SCHMIDT'S RABBITRY	6390 GOODRICH RD	CLARENCE CT	14032
21MO	SCIENCE KIT INC		777 EAST PARK DR	TONAWANDA	14150
21CH	SMITH, D & J	DONS RABBITRY	P O BOX 15	WATERLOO	13165
21MH	ST LAWRENCE VALLEY ETV COUNCIL INC	WNPE-WNPI PUBLIC TELV	PO BOX 114	WATERTOWN	13601
21AR	STUMBO, DL	STUMBO FARMS	O'NEIL RD	LIMA	14485
21BE	THE MARY IMOGENE BASSETT HOSPITAL			COOPERSTOWN	13326
21ES	THOMPSON, C & P	GREENWOOD GAME FARM	RD 1 BOX 166	NEWARK VALLEY	13811
21MO	TRANS-AMERICAN PET DIST., INC		9611-4TH AVE	BROOKLYN	11209
21FK	VAN WARNER, R & E	RIVER VIEW KENNELS	RD 1 BOX 211	NEW BERLIN	13411
21BY	WARDS NATURAL SCI. ESTAB. INC		PO BOX 1712	ROCHESTER	14603
21DP	WEBB, F		55 NEW HARTFORD ST	NEW YORK MILLS	13417
21AF	WELLS, EE		BOX 174	SPRINGFIELD CENTER	13468
21BT	ZEEHANDELAAR, FREDERIK		6 SICKLES AVE	NEW ROCHELLE	10801

OHIO

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
31A83	BAILEY, ZE		2106 US 68 SOUTH	XENIA	45385
31A38	BAKER, F		8317 SR 28	LEESBURG	45135
31B1	BALL, A JR	KISER LAKE KENNELS	BOX 541	ST PARIS	43072
31A404	BAZELL, J & T	CHEVINGTON HILLS FARMS	PO BOX 507	LOGAN	43138
31B3	BLUE, C	BLUES ANIMAL FARM	16241 ROBINSON RD	PLAIN CITY	43064
31A402	BOWERS, PATRICIA	BOWERS RABBITRY	3-100-79-F	DELTA	43515
31A30	BOWMAN, HH		STAR ROUTE BOX 44	MILLERSBURG	44654
31A277	BROXTERMAN, JA		4214 ZAGAR DR	CINCINNATI	45245
31B260	BURRIER, D&L	LINDAUE KENNEL	R 1	NEW COMERSTOWN	43032
31B96	CARR, GC		4257 RUTHERFORD RD	POWELL	43065
31B329	CLAYTON, L	VARIETY PET	2137 BROADVIEW RD	CLEVELAND	44109
31A373	CLOSE, O	H. HILL SCH. FOR C.DOG.	541 ROAD 1041	NOVA	44659
31B346	COLLIER, JE & BR	COLLIER'S RABBITRY	PO BOX 30	CASSTOWN	45312
31B377	COOK, L		424 N FOURTH	TIPP CITY	45371
31A299	COX, FB		8315 S.R. 28 RT 1	LEESBURG	45135
31A230	DAULTON, JE		4578 C.R. 51	GALION	44833
31B326	DIPANE, P	FINS, FEATHERS & FURRY THINGS	3065 GRAHAM RD	STOW	44224
31B96	DRUM, OL		6454 STATE RD NO. 46	CORTLAND	44410
31B186	DURIGG, WILLIAM		83 SPRAGUE RD	BEREA	44017
31B242	ECHELBARGER, S	LITTLE ACRES KENNEL	1-18502-USA-20	WAUSEON	43567
31B383	FLEMING, RJ	MOJEANS NATURE WORLD	4758 BLUE ROCK ROAD	CINCINNATI	45299
31B170	FORTUNATO, DO		4015 MASSILLON RD	UNIONTOWN	44685
31B382	FOX, KW		30680 ILESBORO RD	LOGAN	43138
31A398	FOX, T C	JEFF'S RABBITRY	10258 STR. 224	DEERFIELD	44411
31B358	FREY SCIENTIFIC CO INC.		905 HICKORY LANE	MANSFIELD	44905
31A303	FULLER, E&V	FULLERS KENNELS	RT 2 BOX 285	SHILOH	44678
31A213	GARRETT, WR		6060 KILBY RD	HARRISON	45030
31A140	GENTER, OV		2-3902-19	ARCHBOLD	43502
31A369	GILTZ, LA	WINDWARD WAY FARM	19009 GRILL RD	DOYLESTOWN	44230
31A149	GOTTLIEB, H		264 BRANDTSON AVE	ELYRIA	44035
31B264	GREEN, HW		1859 E HIGH AV	NEW PHILADELPHIA	44663
31A342	GROSS, AJ & V	GROSS'S RABBITRY	7041 TUCK'S LN	HILLSBORO	45133
31A46	GRUBAUGH, R&I		10750 W VERSAILLES RD	COVINGTON	45318
31A323	GUTMAN, H&E	H. & E. RABBITRY	16145 ROCK CREEK RD	THOMPSON	44086
31A339	HABYAN, PJ	BROOKLINE KENNELS	752 HORNING RD	ATWATER	44201
31A345	HARMON, D		634 WOOSTER RD	MT VERNON	43050
31B32	HEIGHTS PET WORLD INC.		4016 MAYFIELD RD	SOUTH EUCLID	44121
31B100	HERRICK, T & D	BEAUMANOIR FARMS	9578 MULBERRY RD	CHESTERLAND	44026
31A400	HINDMAN, T	HINDMAN'S KENNEL	BOX 703	GNADENHUTTEN	44629
31A150	HONOSHOFSKY, G		940 W. CAPEL RD	GRAFTON	44044
31B405	HONOSHOFSKY, M & D	MI-DEE ACRES	40330 WEBSTER ROAD	LAGRANGE	44050
31B181	HONOSHOFSKY, MJ	WEST RIDGE CAVY RANCH	8904 W RIDGE RD	ELYRIA	44035
31B371	HORNG, M	AMERICAN ASIAN IMPT-EXPT CO	1317 EASTWOOD AVE	MAYFIELD HTS.	44124
31A401	JOHNSON, GEORGE		16730 TWP. ROAD 217	MT VICTORY	43340
31B366	KATAKOS, H	THE BIRD NEST PET SHOP	6255 SYLVIA DR	BROOK PARK	44142
31A367	KEMPF, E	KEMPF KENNELS	RR 1	NEY	43549
31A24	KING, B&C	KING'S WHEEL RABBITRY	8065 CAMP RD RT 5	MT VERNON	43050
31B364	KRAHL, HL		2555 WADSWORTH RD	NORTON	44203
31B330	LAKE, A	TWO LAKES CRITTERS	4024 COLBY AVENUE	COLUMBUS	43227
31A35	LANIER, GL & SI		RT 2 BOX 500 DEBBY DR	GALLIPOLIS	45631
31A399	LAWTON, J	LAWTON'S LOPITRY	3970 WARNER ST	MOGADORE	44280
31B154	LOVELAND PET PRODUCTS INC.		MONTGOMERY RD	LOVELAND	45140
31A395	MCGINNIS, B		233E CHARLES	BUCYRIUS	44820
31B396	MEDICAL COLLEGE OF OHIO	DIV OF LAB ANIMAL MED	CS 10008	TOLEDO	43699
31B326	MILLIKEN, G & N	POCKET'S PET SHOP	1420 S. OHIO AVE	WELLSTON	45692
31A300	MODEN, R&M		1-9818-17-3	WAUSEON	43567
31B393	NOTTKE, R	TROPICAL LOVERS AQUARIUM	11786 HARBOUR LITE DR	N ROYALTON	44133
31B335	NUGENT, J	MILFORD AQUARIUM	927C STATE RT. 28	MILFORD	45150
31B18	PETLAND INC.		195 N HICKORY ST	CHILLICOTHE	45601
31A315	PLUMMER, HF	PLUMMERS RABBIT RANCH	RT 4 BOX 648	PEEBLES	45660
31A259	POHLMAN, JM		9530 STITT RD	WHITEHOUSE	43571
31B325	REBER, MK	PET EMPORIUM	4932 BRINTHAVEN	SYLVANIA	43560
31A378	REEDER, RD	TURTLE CREEK FARMS	4507 N REIMAR RD	MILLBURY	43447
31A151	RODY, H		BOX 262	SPENCER	44275
31B252	RUEVE, F & C	DRIFTWOOD PET SHOP	3864 N. DIXIE DR	DAYTON	45414
31A266	RUTHERFORD, LC	RUTHERFORD'S RABBITRY	816 OHIO AV	ELMORE	43416
31B228	SAINT LUKE'S HOSPITAL		11311 SHAKER BLVD	CLEVELAND	44104
31B376	SCHLABACH, D	J & J RESEARCH FARMS	1787 MORMAN RD	HAMILTON	45013
31A251	SCHULTZ, BJ		2974 KENNEDY RD	MEDINA	42256
31B142	SEES, RL	TANKS-A-Lot PET STORE	1479 ASTER AVE	AKRON	44301
31B334	SHEETS, D	DON SHEETS RABBITRY	RT 5 BOX 412	CHILLICOTHE	45601
31A343	SMEBY, P & R	CRAWLYKINS KENNELS	36801 RIVERA RIDGE RD PO BOX	WILLOUGHBY	44094
31B406	SNYDER, C J	CLAY KNOLL KENNEL	7495 ST. RT. 187	MECHANICSBURG	43044
31A269	STADTLANDER, GJ		2951 FROST RD	MANTUA	44255
31B4	STERRETT, AW	LABORATORY ANIMALS	2224 SAVOY AVE	AKRON	44305
31A220	STINEHELPER, M	MIKE'S RABBITRY MIKE'S PET SHOP	426 UNION AVE	BUCYRIUS	44820
31A120	STUTZMAN, LE		BOX 41	MT HOPE	44660
31B287	TROUT, S	TROUT'S PETS	5119 RANSON RD	SANDUSKY	44870
31A385	TURPIN, MR. & MRS. ED		RR 2 BOX 243	NEW PARIS	45347
31A291	VILLALOVOS, J		1-5790-16	WAUSEON	43567
31A410	WALLACE, RUTH		4170 DUCHESS ROAD SW	CANTON	44675
31B386	WALLS, V		6085 RADFORD RD	ATHENS	45701
31A370	WENGERD, EJ	MAR-KAY KENNELS	BOX 5	MT HOPE	44660
31B52	WENTE, J	BERT'S PET CT	3232 GALLIA ST	NEW BOSTON	45662
31B344	WICKHAM, M & D	PETS UNLIMITED	212 CENTER ST	ASHLAND	44805
31B190	WILLOUGHBY, R & J	WILLOUGHBY RABBITRY	3604 S.R. 72 N	SABINA	45169
31A347	WILSON, CJ	CHRIS'S RABBITRY	7521 STAFFORD RD SW	GREENFIELD	45123
31B385	WILSON, SR, R	SERVICE OF OHIO	12781 BROSIUS RD	GARRETTSVILLE	44231
31B255	WITCHEY, SR JE	ROLLING VALLEY ANIMAL FARM	6670 NEWTON FALLS RD	RAVENNA	44266

OHIO—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
31B374	WRIGHT, R & M	RED'S PETS & SUPPLY HOUSE	141 OVERMONT SW	MASSILLON	44646
31A236	ZIMMERLY, L		2527 E. MESSNER RD	WOOSTER	44891

OKLAHOMA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
73B2	ABBOTT, BRUCE		RT 3 BOX 444	STILLWELL	74960
73A5	ABLES, G & J	JODY'S POODLE PARLOR	BOX 504	LINDSAY	73052
73CE	ADCOCK, G & C	G & C KENNEL	RT 2 BOX 1194	LOCUST GROVE	74352
73AA317	ANDERSON, OJ		RT 2 BOX 94	HULBERT	74441
73AA281	BACK, J & K	K'S KENNEL	RR 1	ADAIR	74330
73AA298	BACK, V & R		RT 1	ADAIR	74330
73AA270	BAILEY, T & J	HIDDEN VALLEY KENNELS	RT 2 BOX 108F	HULBERT	74441
73AA274	BAKER, H & T		RT 3	EUFULA	74432
73BR	BARNETT, CE	PINETREE KENNELS	RT 5 PLEASANT VIEW	PONCA CITY	74601
73AA327	BAUER, F & M		RR 1 BOX 199	MIAMI	74354
73AA214	BELLOWS, JL		RR L BOX 104	FARGO	73840
73AA272	BENSON, EC	BAREFOOT ACRES KENNELS	RT 2 BOX 445	BRISTOW	74010
73AA207	BENSON, J		RT 1	RALSTON	74650
73AA20	BERNET, D		515 N SEMINOLE	CLAREMORE	74104
73AA295	BRADY, S	BRADY KENNELS	STAR ROUTE	EVANSVILLE	72729
73AA162	BRANTLEY, J		RT 2 BOX 471	SALINA	74365
73AA126	BUCHANAN, J	J & J KENNELS	316 N MAIN	MEDFORD	73759
73AA178	BULLOCK, N	BULLOCK'S HILLTOP KENNEL	RT 2 BOX 548	BRISTOW	74010
73AA145	BURGESS, W	WAYNE BURGESS KENNEL	RT 1 BOX 134	BOKCHITO	74726
73AA336	BURNETT, RUTH		RT 1	MEAD	73449
73AA117	BURRIS, ON		RT 1 BOX 317	CLAREMORE	74017
73AA244	BUTLER, G		RT 1 BOX 248	QUAPAW	74363
73AA286	CALDWELL, E & L	CALDWELLS ROUND MTN. KENNEL	RT 2 BOX 1041	SAND SPRINGS	74063
73AA301	CALDWELL, HE & SA	WOODCREST KENNEL	RR 2 BOX 1040	SAND SPRINGS	74063
73AA185	CALLICOAT, K		RT 5	ATOKA	74525
73AA219	CALLISON, R		RT 2 BOX 102	PRYOR	74361
73AA264	CAMPBELL, J.O. JR.	CAMPBELL'S KENNELS	RT 2 BOX 52	SPIRO	74959
73AA01	CARTER, MJ		RT 7 BOX 348	CLAREMORE	74017
73AA159	CHAPMAN, EK		RT 2 BOX 88	PONCA CITY	74601
73AA334	CLOUD, CATHERINE		RT 1	BLUEJACKET	74333
73AA101	COLLINS, CE	RED HILL KENNEL	PO BOX 551	ELK CITY	73644
73AA318	COOMBS, P	MI-PAW KENNELS	RT 3 BOX 196D	MIAMI	74354
73AA326	COOPER, EDMUND M.		RT 1 BOX 701	COPAN	74022
73AA226	COULTER, F & M	COULTER'S KENNEL	RT 1 BOX 70D	OOLAGAH	74053
73AA173	CURL, C&R	3-C KENNELS	R 1 BOX 220	VINITA	74301
73AA336	DANIEL, PEGGY	DANIEL'S CHOWS	336 N BELL PO BOX 252	VINITA	74301
73AA113	DAVIS, MRS. M L		2112 W MAPLE	COLLINSVILLE	74021
73AA208	DAVIS, S		RT 1 BOX 21	BEAVER	73932
73AA240	DEBUSE, W & S	MARSHIRE KENNELS	RT 2 BOX 682	TISHOMINGO	73460
73AY	DECHANT, A	DECHANT'S LUV-A PET	ROUTE 2 BOX 449	GROVE	74344
73AA74	DEFOOR, NP & GN		RT 4	ATOKA	74525
73AA118	DESAUTELL, MR	LADY'S CIRCLE D	STAR RT 2	PRYOR	74361
73AA319	DEXTER, MJ & ROUNTREE, H		320 IVANHOE	PERRY	73077
73AA311	DIXON, C		RT 1 BOX 239	MIAMI	74354
73AA157	DOCKERY, G	DOC'S DOGS	430 S MORROW	DRUMRIGHT	74030
73AA190	DRY, MRS C	DRY'S POODLE SHOP	221 LAKE MURRAY DRIVE	ARDMORE	73401
73AA221	DRYDEN B & RYAN B	SKYLINE ACRES KENNELS	12708 TEAKWOOD	EDMOND	73034
73AA190	DUBOIS, H		BOX 5	SALINA	74365
73AA160	DUBOIS, R		STAR RT 2	SPAVINAW	74366
73AA144	DUGAN, N & R		RT 2 BOX 306	PONCA CITY	74601
73AA36	ELSBERRY, T	STONY ACRES KENNELS	RT 2 BOX 153A	CHOUTEAU	74337
73AA280	ERWIN, LH	STILLWATER ANIMAL CLINIC	PO BOX 1126	STILLWATER	74074
73AA325	EVANS, P		RT 4	ATOKA	74525
73AA339	FAIRBANKS, P & J		BOX 97	KANSAS	74347
73AA321	FERGUSON, G		RT 1 BOX 63	VINITA	74301
73AA57	FOBES, AA	FOBES KENNELS	RT 1 BOX 255	BRISTOW	74010
73AA232	FUSTON, C	CHARLES FUSTON KENNEL	RT 1 BOX 89A	ANTLERS	74523
73AA02	GAHAGAN, KC		RT 3 BOX 53R	DUNCAN	73533
73AA323	GLENN, S		RT 1	JAY	
73AA290	GORDON, H & T		710 E TAHLEQUAH	VINITA	74301
73AA265	GRAY, M		RT 1	MCALESTER	74501
73AA64	GRAYBILL, EJ		RT 1 BOX 21	CAMERON	74932
73AA115	GRIFFITH, JH	CIRCLE G KENNELS	RT 3 BOX 576	PRYOR	74361
73AA03	GRIGSBY, ML	MARYS KENNELS	512 A ST SW	MIAMI	74354
73AA195	GUTHRIE, K	GUTHRIE'S KENNELS	P.O. BOX 445	PRYOR	74361
73AA210	HALL, DL & ME	TRA MAR	RT 3 BOX 369	COLLINSVILLE	74021
73AA263	HANSCHKE, BR	HANSCHKE KENNELS	RR1 BOX 219AA	RAMONA	74061
73AI	HARDING, J		RT 3 BOX 237N	SEMINOLE	74868
73AA309	HARDY, J & M	SANDYHILL KENNELS	RR 3 BOX 131	WOODWARD	73601
73AA197	HARPER, S		RT 1	INDIANOLA	74442
73AA142	HARRIS, G		RT 1 BOX 591	COOKSON	74427
73AA41	HARRIS, L		911 S DEWEY	WAGONER	74467
73AA237	HAWTHORNE, E & M	HAWTHORNE'S CASTLE FARM KENNELS	RT 1 BOX 117	RED OAK	74563
73AA182	HEREFORD M & HEATHERLY F		RT 2	NOWATA	74048
73BX	HESS, S	HESS NOR-SAN KENNELS	RT 1 BOX 1289	OWASSO	74055
73AA304	HICKS, JAMES	PIT BULL KENNELS UKC	STAR ROUTE 1 BOX 4	EUCHA	74342
73AA320	HOFFNER, P	SHADY LANE KENNELS	RT 3 BOX 127	WOODWARD	73801
73AR	HOLMAN, B	ROCKY-COR KENNELS	RT 1	ROCKY	73661
73AA228	HOPKINS, CW		RT 1 BOX 704	COPAN	74022
73AU	HORROX, EC	COVENTRY FORGE KENNELS	RD 2	INOLA	74036
73AA78	HORTON, M		RT 1 BOX 64	BOKCHITO	74726

OKLAHOMA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
73AA102	HOWELL, L		RT 2	CORDELL	73632
73AA225	HOWELL, TL		917 MAPLE	ALVA	73717
73AA131	HUNT, L		R 1 BOX 176	DEWEY	74029
73AA277	INGE, CF	SUNSET HILL KENNEL	R 1 BOX 103	SPIRO	74959
73AA238	JAMES, J		RT 1 BOX 118	WELCH	74369
73AA234	JENSON, N&C	JENSON'S KENNELS	356 E ZULKEY	SALLISAW	74955
73AA305	JOHNSON, G		BOX 623	WESTVILLE	74965
73AA283	JOHNSON, L	WAG-UN TAILS KENNEL	508 SO. MISSOURI	WAYNOKA	73860
73AA72	JOHNSON, O		RT 2 BOX 94	OKMULGEE	74447
73AA167	JONES, RL	COTTONWOOD KENNEL	423 N BROAD	GUTHRIE	73044
73BT	JSR INC	ANIMAL HOUSE LTD.	7124 SO MEMORIAL	TULSA	74133
73AA204	KASPAK, GM	KASPAK'S KENNELS	RR 1	BURLINGTON	73722
73BF	KEESE, J	K' KENNEL	809 E IRIS	HOBBART	73651
73AA47	KIDDY, LA		2116 SALLIE	MUSKOGEE	74401
73BN	KISSELBURG, R & E	KISSELBURGS KENNELS	STAR RT BOX 180	VIAN	74962
73AA341	KLEEMAN, H & J		RT 2 BOX 104	RT 2 BOX 104	74361
73AA261	KNOTT, J & G	LAZY K KENNEL	ROUTE 2, BOX 342	LOCUST GROVE	74352
73AA303	KOON, K & D		704 E. TAHLEQUAH	VINITA	74301
73AA293	KORTHALS, L		RT 2 BOX 240	CHOUTEAU	77664
73AA337	LANE, NORRIS		RT 2	ATOKA	74525
73AA315	LANGSTON, BJ	BABE'S KENNEL	RT 2 BOX 457	SALINA	74365
73AP	LANGSTON, S	LANGSTON'S PUPPY RANCH	STAR RT E PO BOX 339	LOCUST GROVE	74352
73AA76	LAWSON, OE	SONNY'S OODLES OF POODLES	214 WEST STONEWALL	MCALISTER	74501
73BI	LINK, H W	AQUARIUM INTERIORS	5619 N WESTERN	OKLAHOMA CITY	73118
73AA282	LOCKRIDGE, J&S		7306 S. 33 W. AVE	TULSA	74132
73BD	LYND, IB	LYND ENTERPRISES	STAR ROUTE A BOX 550	SKIATOOK	74070
73AA278	MANN, J & D		RT 1	BLUEJACKET	74333
73AA332	MARTIN, MARIE		RT 1 BOX 99	COLCORD	74338
73AA297	MASS, D		RT 1 BOX 85	SPIRO	74959
73AA335	MAYES, J & B		RT 2	VINITA	74301
73AA73	MCANULTY, MRS. C J		BOX 267	LEHIGH	74556
73AA302	MCCLENDON, I		RT 2 BOX 938	CLAREMORE	74017
73AA129	MCCOY, AL	ANNIE DOG PATCH	RT 1 BOX 179A	DRUMRIGHT	74030
73AA322	MCDONALD, WM & J		PO BOX 26	GORE	74435
73AA312	MCGUIRE, W & T		RT 3 BOX 467A	BRISTOW	74010
73AA56	MCLENDON, LA	MCLENDON'S KENNELS	RT 1 BOX 254	BRISTOW	74010
73BO	MERRITT, N		403 WEST BRULE	BUFFALO	73834
73AA276	METHVEN, J P		RT 2 BOX 1042	SAND SPRINGS	74063
73AA242	MILLER, D		1207 WEST KIAMICHI	HUGO	74743
73BW	MILLS, K & S	KEWAYLYN KENNELS & KINDLING	RT 1 BOX 118	ADAIR	74330
73AA218	MOODY, D	MOODY'S BERRYHILL KENNEL	RT 1	DRUMRIGHT	74030
73AA07	MOORE, OJ	KE-BON KENNELS	P.O. BOX 517	HENRYETTA	74437
73AA241	MOORE, WO & P		1005 N. OKLAHOMA	GUYPON	73942
73AA340	MUSTAIN, K & C		STAR RT. 1 BOX 127B	PRYOR	74361
73AA08	NEIL, M		BOX 253	WELCH	74369
73AA174	NEILL, L&A	CLEAR CREEK KENNELS	RT 1 BOX 148	WELCH	74369
73AA75	NORTON, L&H	NORTON KENNELS	ROUTE 1	LANE	74555
73AA286	OVERALL, G & H		137 RANCH DR RR 4	PONCA CITY	74601
73AA251	PARKER, R		RT 2	ATOKA	74525
73AA135	PETERSON, DW		2923 NW 32ND	OKLA CITY	73112
73BB	PIERCE, C&L	CARLOU KENNELS	RT 3 BOX 334	COLLINSVILLE	74021
73CB	PLAIN, V	RED CARPET KENNEL	R.R. E BOX 34A	BEAVER	07362
73AA147	READY, F		HOTEL FRANKLIN BOX 220	MANGUM	73554
73AQ	REESE, MA	REESE'S KENNEL	RT 1 BOX 30	WATTS	74964
73BU	REYNOLDS, M	WILLOW POOL KENNEL	GENERAL DELIVERY	HUGO	74743
73BG	RICHARDS, P		RT 1 BOX 110	HUGO	74743
73AA200	RICHMOND, W&A		1520 NORTH 68TH EAST AVE	TULSA	74115
73AA150	RILEY, JW	MOMMA KAT CHOW KENNELS	RR1 BOX 125	WAKITA	73771
73CA	ROACH, D K	CRITTERS EXOTIC	512 S. WASHINGTON	STILLWATER	74074
73AA247	ROBERTS, MRS. R. E		RT 1	SHIDLER	74652
73AA211	ROBERTS, S&S	PEEK-A-BOO KENNELS	RT 2 BOX 7	EUFULA	74432
73AA34	SARTIN, RD	TSARIN KENNEL	RT 1 BOX 73	SEDAN	67361
73AA296	SCHAEFER, J		RT 1 BOX 71	WELCH	74369
73AA194	SCHMIDT, F. P & S		RT 2 BOX 1196	LOCUST GROVE	74352
73AA269	SCHROEDER, P		RT 1 BOX 256	PERKINS	74059
73AA271	SCHWEITZER, E		RR 5	VINITA	74301
73AA12	SCISM, M		RT 2 BOX 141	BEGGS	74421
73CC	SELF, JOE & LINDA	JOE'S FISH & PETS PETSHOP	831 SOUTH 9TH	DURANT	74701
73AA266	SHEPHERD, B	H & B STATE LINE KENNEL	RT 2 BOX 70	GAGE	73843
73AA329	SHUMATE, EDITH	ROWDY-O-KENNEL	RT 1 BOX 403B	CLAREMORE	74017
73AA201	SIMPSON, M		STAR ROUTE SOUTH BOX 114D	LOCUST GROVE	74352
73AA331	SIMPSON, VONDA LEE		RT 2 BOX 1054	LOCUST GROVE	74352
73AA35	SILAP, P		RT 1 BOX 8	BRAGGS	74423
73BQ	SMITH, L	SMITH'S KENNEL	R 1	WESTVILLE	74965
73AA306	SPEARS, K & R		RT 3 BOX 178	TAHLEQUAH	74474
73AA15	SPRINKLES, L		RT 2 BOX 351	BIXBY	74008
73AA316	STAMBAUGH, M		RT 3 BOX 165	WOODWARD	73801
73AA287	STAMPS, W & M	STAMPS DACHSHUND KENNEL	RT 1 BOX 88A	PRYOR	74361
73AA300	STILES, L & J	PRAIRIE BELL KENNELS	RT 1 BOX 109-C	SPIRO	74959
73AA324	SUMMERS, T & D		RT 2	SILAM SPRINGS	72761
73AA275	THOMAS, CJ		RT 2 BOX 117	SKIATOOK	73070
73AA148	THOMAS, HM	CALAMITY KENNELS	BOX 614	HOOKER	73945
73AA330	THOMAS, JAMES B	THOMAS HILLTOP KENNELS	R2 BOX 106A	PRYOR	74361
73AA254	THOMAS, S		BOX 53	WELCH	74369
73AA170	THOMASON, A&V	GREEN COUNTRY KENNELS	RT 1 BOX 206	SALLISAW	74955
73BL	THOMASON, LW & D	OAK RIDGE KENNELS	RT 1 BOX 208	SALLISAW	74955
73AA257	THOMPSON, HA		RT 3 BOX 570	BROKEN ARROW	74012
73AA314	TIPPIE, S		1596 S 67 EAST AVE	TULSA	74112
73BE	TUCKER, MRS. L	TIDBITS OF THE TIBET KENNEL	RT 2 BOX 71	ELKHART	67950
73CD	U.S. AQUATICS		2550 W-1-40	OKLAHOMA CITY	73106

OKLAHOMA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
73AA310	VANDERPOOL, A & M	AL'S RABBIT HUT RABBITRY	3031 SW 14TH	OKLAHOMA CITY	73108
73AA90	VIAN, E.J.			MUSE	74849
73BY	WALKER, E.L.		RT. 5 BOX 92C	SHAWNEE	74801
73AA209	WALKER, ED		304 S.E. 2ND	MARIETTA	73448
73AA307	WEATHERSPOON, A.		BOX 397	COPAN	74022
73AA291	WEAVER, M.		RT 2 BOX 110	PRYOR	74361
73AA89	WEBSTER, EM.		BOX 564	BARNSDALL	74002
73AA16	WEEKS, FF		RT 1	WESTVILLE	74965
73AA187	WICKHAM, W.		STAR RT. BOX 138	KANSAS	74347
73AA222	WILLIAMS, C.	CLARA'S KENNELS	RR 1	FREEDOM	73842
73AA308	WILLIARD, B & V	POOR BOY KENNEL	RT 2 BOX 111H	PRYOR	74361
73AA249	WILMOTH, L & GELVIN, K.		RT 1 BOX 397	FAIRLAND	74343
73AA328	WILSEY, CHRIS		RT 1	STILLWELL	74960
73AA294	WISHARD, M.		1100 INDUSTRIAL	SAND SPRINGS	74063
73AA333	WOMACK, BEVERLY		RT 1	MORRISON	73061
73AA313	WRIGHT, H & D		BOX 215	WYNONA	74084

OREGON

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
92A48	ADNEY, RR		PO BOX 340	HUBBARD	97032
92A114	ANDERSON, G.		89469 FIR BUTTE RD	EUGENE	97402
92A28	APLET, F.		39141 GOLDEN VALLEY DR.	LEBANON	97355
92B21	BAILEY, J.L. & PK		4716 HWY. 238	JACKSONVILLE	97530
92A71	BARROWCLIFF, ER		RT. 1 BOX 528	HUBBARD	97032
92A147	BLOMQUIST, G.		1227 RIFLE RANGE RD.	ROSEBURG	97470
92B31	BOYD, RA & P	BOYDS PET SHOP	5540 E BURNSIDE ST	PORTLAND	97215
92A124	BOYER, RN		6331 VENTURA LANE	CENTRAL POINT	97502
92A128	BROWNE, R.	BEAU COEUR KENNEL	1695 QUEENS BR. RD.	ROGUE RIVER	97537
92A140	BROWNING, J.		PO BOX 197	CANYONVILLE	97417
92A166	BUCKHAULTS, MAE		1015 NE KLAMATH AVE	ROSEBURG	97470
92B79	BUCKLEY, R & P	PET AND POND	14405 SW PACIFIC HWY	TIGARD	97223
92B27	CAMPBELL, S.		19700 SO. END RD.	OREGON CITY	97045
92A82	CLARK, A&P	UMPQUA KENNELS	STAR RT BOX 120A	UMPQUA	97486
92A168	COLE, SUSANNE K.		2480 W IRWIN WAY	EUGENE	97402
92A5	CONNER, BA	MEE JAE KENNELS	2580 KINCAID RD.	WILLIAMS	97544
92A22	CONRAD, M.	MARCO KENNEL'S	3366 BELLINGER LANE	MEDFORD	97501
92A26	CRAWFORD, PA		6800 RED PRARIE RD	SHERIDAN	97378
92A52	CRIST, LE		2150 16TH ST.	BAKER	97814
92A115	CURTIS, JE		11700 HILLCREST	MEDFORD	97501
92A165	DANIELS, M & MAHONEY, S	SAMPOCO KENNELS	333 WESTVIEW DRIVE	ROSEBURG	97470
92A155	DAVID, M.	LONE PINE KENNELS	1417 NE RIFLE RANGE RD	ROSEBURG	97470
92A159	DICKINSON, BARBARA	FELSPAR KENNELS	15852 RAMSER RD.	CENTRAL POINT	97501
92A33	DURRELL, RM	CHERRY HILL KENNEL	2160 AIRPORT RD	PHILOMATH	97370
92A156	EPPER, G.	THREE PINE ACRES KENNEL	7211 HUGO RD	GRANTS PASS	97526
92A158	FARMER, D.	DIXIE'S KENNEL	481 FRANKHAM	GRANTS PASS	97526
92A144	FITHIAN, L E	FITHIAN'S FERRETS	89591 SUTTON LAKE RD.	FLORENCE	97439
92A146	FLEGAL, J.		BOX 231	GRANDE RONDE AGENCY	97347
92B44	FULLERTON, H & D	OLD MAC DONALDS FARM	RT 1 BOX 298	SHERIDAN	97378
92A130	GARRETT, MRS. D.		2116 HERBERT ST.	KLAMATH FALLS	97601
92B58	GODFREY, HH	POLLYWOG PETS	85290 HWY 101S.	FLORENCE	97439
92A102	GREGORY, L&D	BOK KAI KENNELS	3676 CAPE ARAGO HWY.	COOS BAY	97420
92A160	HANNEMAN, MIKI	SAUSAGE STABLES	456 E VILLAS RD.	CENTRAL POINT	97502
92A7	HANSEN, C.	HANSENS KENNEL	1070 LOCKWOOD RD.	ROSEBURG	97470
92A169	HANSON, MR. & MRS. DAVID L.		65815 BEND - REDMOND HWY.	BEND	97701
92A170	HARTLEY, RONALD	RINGO ROCK RANCH	27642 S RINGO RD.	MULINO	97042
92A133	HERTEL, V & C	VANHER RABBITRY	RT. 2 BOX 238-H	FOREST GROVE	97116
92B50	HICKEY, JW		36320 HWY 34	LEBANON	97355
92A38	HOWLETT, GJ	ROWIE-ROGUE KENNEL	3835 CRATER LAKE HWY	MEDFORD	97501
92B60	JOHNSON, BL	SCALES & TAILS EXOTIC IMPORTS	9265 SW CARRIAGE WAY	BEAVERTON	97005
92B72	JOHNSTON, BJ		312 N. 10TH AVE.	CORNELIUS	97113
92A161	JOHNSTON, R & H.	ROBLEN KENNELS	4925 TIOGA WAY	CENTRAL POINT	97502
92A141	KEIPER, IF	SHER-PAT KENNELS	SRS BOX 158	SOUTH BEACH	97366
92A150	KEITH, MR & MRS A.	ALDEE'S PYGMY GOATS	29708 S GRAYS HILL RD	COLTON	97017
92A50	KILMER, R&V	DOUBLE V KENNEL	4888 DELANEY RD SE	SALEM	97302
92A148	KING, B.		176 DEVON DR.	GRANTS PASS	97526
92A84	KIRKPATRICK, MC	LE-PEUPLE'S TOY POODLES	268 CRESTVIEW LOOP	GRANTS PASS	97526
92A121	KOLD, CH & M	FIR TREE RABBITRY	25126 SW GAGE RD.	WILSONVILLE	97070
92A90	KRAMER, D.	PUR-FECT CAT HAVEN	2312 S PACIFIC HWY	TALENT	97540
92A149	KRUSE, P.		505 PECO RD.	GRANTS PASS	97526
92B66	LACKEY, C.	RON DEL KENNELS	5358 SO PACIFIC HWY	MEDFORD	97501
92A18	LAMBERT, M.	MARY LAMBERT KENNEL	470 CALIFORNIA AVE	GRANTS PASS	97526
92B65	LARSON, JL	JAN'S RABBITS	4976 VALLEY VIEW RD. SE	TURNER	97392
92A171	LINDGREN, BARBARA	LINDGREN KENNEL	8466 ANTELOPE ROAD	EAGLE POINT	97524
92A164	LIVELY, S.	NO-NAME KENNEL	SOUTH MYRTLE RT BOX 208	MYRTLE CREEK	97457
92B77	LIVINGSTON, B & V	BUDS BUNNY RANCH	3362 CORDON RD NE	SALEM	97303
92B61	LONG, L & H	LIL' CRITTERS	312 E FIRST	NEWBERG	97132
92A108	LYMAN, P&F		2286 PINEGROVE RD	ROGUE RIVER	97537
92A57	MARTIN, FE		920 TOLMAN CREEK RD	ASHLAND	97520
92A167	MCCUBBINS, FRANK	GLACIER SPRINGS FARM	43474 AMES CREEK DR.	SWEET HOME	97386
92A131	MCDONALD, D.	TRIPLE TALISMAN KENNEL	1001 BARLYNN	MEDFORD	97501
92A61	MESSINGER, FD	WEeping BIRCH KENNEL	PO BOX 191	TALENT	97540
92A145	MEZA, M.	MY-D-KENNELS	12234 SUMMIT LOOP SE	TURNER	97392
92B67	MILHOAN, ML	ROQUELAND KENNEL	1272 GIBBON RD	CENTRAL POINT	97502
92B26	MILLER, PA	ALOHA KENNEL & CATTERY	2525 NW CORNELIUS PASS RD	HILLSBORO	97123
92A163	MINEAR, DOROTHY		123 ROSEWOOD	GRANTS PASS	97526
92B47	MOL ENTERPRISES, INC.		PO BOX 25348	PORTLAND	97225
92B53	MONARCH SEED & FEED CO.	BIG Y GARDEN CENTER	1948 N. PACIFIC HWY.	MEDFORD	97501
92A39	NELSON, DJ	EIREANN KENNEL	TOKETEE RT. BOX 67A	IDLEYD PARK	97447

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LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
92A157	NICHOLS, C & W	OAK CREEK KENNELS	11232 N. UMPGUA HWY	ROSEBURG	97470
92B76	PAUL, C & B	NORTHWEST PET SUPPLY	PO 305	BORING	97009
92B13	PINNEY, R	PINNEYS KENNEL	6702 WESTSIDE ROAD	CAVE JUNCTION	97523
92A152	POTTER, S & B		36060 RICHARDSON GAP RD	SCIO	97374
92B24	RAMSEY, B	RABBIT RESOURCES	41045 MCKENZIE HWY	SPRINGFIELD	97477
92A129	RANDLES, MRS. Z		118 S. HILLTOP RD	TALENT	97540
92A93	RINEAR, R&M		11500 REDWOOD HWY PO BOX 282	WILDERVILLE	97543
92A122	ROBERTS, S & PIAZZA, K	HIGH OAKS KENNEL	RT 3 BOX 3967 B	ROSEBURG	97470
92A143	SCHAECHER, C & G	GAY-LEN'S EXOTIC FELINE FARM	10715 SE ORIENT DR	BORING	97009
92B75	SCHROEDER, DJ & HURD, B	BISON-TEN-YAL FARMS	485 W. 12TH	JUNCTION CITY	97448
92B11	SHERWOOD, CL	SHERWOOD KENNELS	8421 CAROLINA DRIVE	CENTRAL POINT	97502
92B78	SHIMANOFF, LT COL & A	ADELE'S ADORABLES	3490 SO RIVER RD	GRANTS PASS	97526
92A138	SILVA, M & F	SILVA'S HALF PINE RABBITRY	12411 S.E. STEELE ST.	PORTLAND	97236
92A113	SMART, J&E	SMART'S KENNEL	PO BOX 91	KENO	97627
92A106	SMID, H & E		89472 DEMMING RD	ELMIRA	97437
92A62	SMITH, WD JR	SMITH KENNELS	39943 ALMEN DR	LEBANON	97355
92B68	SPIVEY, MA&L	MT RUEBEN KENNELS	BOX 112 MT. REUBEN RD	GLENDAL	97442
92A127	STANFORTH, S & D	ALPEN HAUS KENNELS	202 E. HILLTOP RD	TALENT	97540
92A96	STEWART, JM	PEKING DRAGON RANCH	5715 BEAGLE RD	CENTRAL POINT	97502
92A36	STOUT, FM	SUNDRIFT RANCH	RT 1 BOX 172	ALSEA	97324
92A72	SULLIVAN, C&N	SULLY'S BOARDING - GROOMING KENNELS	7901 WASHBURN WAY	KLAMATH FALLS	97601
92A120	THOMAS, PJ	NICKLE MT. KENNEL	PO BOX 422	RIDDLE	97469
92A85	WALKER, NL		404 SANDSTONE LN.	COOS BAY	97420
92A123	WARD, MH		PO BOX 149	GOLD HILL	97525
92A154	WEBER, MR & MRS F	DEERGARDEN FARMS	RT 2 BOX 1230 NE 365TH	CORBETT	97019
92A162	WENCH, J & J	J WENCH AND ASSOCIATES	2035 AUBURN STREET	KLAMATH FALLS	97601
92B74	WEST COAST PET SUPPLY INC	SAFARI PETS & SUPPLY INC	1420 LLOYD CT	PORTLAND	97232
92B34	WHITESIDE, J & L	HAMSTER FACTORY	RFD 2 BOX 448M	MOLALLA	97038
92A2	WILLIAMS, J	LAUREL ACRES KENNEL	9880 BLACKWELL RD	CENTRAL POINT	97502
92A1	WILSON, RD	WILLOGLEN KENNEL	34080 ADLER LANE	CRESWELL	97426
92B83	WIRTH, M & R		RT 4 BOX 1694	GRESHAM	97030
92A153	WIT, KATHERINE		7065 RED PRAIRIE RD	SHERIDAN RD	97379
92B82	WRIGHT, GEORGE & KERRI	WRIGHT FAMILY FARMS, INC	RT 1 BOX 66	KINGS VALLEY	97370
92B80	YUNGKANS, R & N	FOXLEY FERN	1067 SUNCREST	TALENT	97540

PENNSYLVANIA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
23DY	ACE ANIMALS INC		RD 1 P.O. BOX 122	BOYERTOWN	19512
23A37	ALLGYER, S&R		RD 1 BOX 329	GAP	17527
23A95	BAILY, J & KOWALSKA, D	JEN DA CAN RABBITRY	RD 1	BOALSBURG	16827
23AT	BENDER, S&A		STAR ROUTE	SPRINGS	15562
23CL	BIO-MEDICAL ASSOCIATES, INC		PO BOX 46	FRIEDENSBURG	17933
23GG	BLACK'S LIVESTOCK INC.		BOX 226	SKIPPACK	19474
23GH	BLANTZ, G E	VALLEY VIEW KENNEL	RD 1 BOX 645-B	ANNVILLE	17003
23DL	BRENNEMAN, S		RD 1 BOX 304	SALISBURY	15558
23BL	BUCKSHIRE CORPORATION		2025 RIDGE RD	PERKASIE	18944
23A108	BURKHOLDER, PAUL M		RD 4 BOX 878	EPHRATA	17522
23GJ	CABLE, LARRY	LA-MAR KENNELS	RD 2 BOX 197	BROOKVILLE	15825
23EA	CANNON, GE	CANNON FARMS	PO BOX 3827	READING	19605
23GA	CLARK, BRUCE JR		BOX 284 RD 11	SCOTSDALE	15683
23GB	COCALICO WOODCHUCK FARMS		BOX 157A RD 1 WHITEHALL RD	REINHOLDS	17569
23A54	CUTRELL, O		R 1 BOX 254A	SCOTSDALE	15683
23A1	DEPTA, MA		R.D. 11	SCOTSDALE	15663
23FP	DONEY, S&A	STEPHANIE'S RABBITRY	RD 1 BOX 83	SMITHTON	15479
23A103	DUHON, F		BOX 119	CHESTNUT	15422
23CH	DUTCHLAND LAB ANIMALS, INC		BOX 139-A SWAMPBRIDGE RD	DENVER	17517
23A35	EILER, HH		441 E NEW CASTLE ST	ZELIENOPLE	16063
23BJ	ESPOSITO, S	QUAKER FARM KENNELS	RD 1 BOX 137A	QUAKERTOWN	18951
23A67	FABER, U	FABER'S RABBITRY	RD 3	HONEY BROOK	19344
23EX	FEDERATED MEDICAL RESOURCES		RD 2 BOX 74	HONEY BROOK	19344
23EJ	FERGUSON, RW	FERGUSON'S RESEARCH SUPPLY	RD 4	DOYLESTOWN	18901
23GK	FISANICK, M	KUDDLY K-9 KENNEL'S	RD 1 BOX 52AA	PATTON	16668
23A76	FOEKS, AR & CR	LOWER BURRELL 15068	209 MILLERS LANE	LOWER BURRELL	15068
23A80	FORD & WESSNER, INC	VINELAND CANINE CENTER	RD2 BOX 74	NEW HOPE	18938
23FR	FRYE, H			HOLBROOK	15341
23CO	GINGRICH, H	GINGRICH ANIMAL SUPPLY	RD 1 BOX 435	FREDERICKSBURG	17026
23GI	GOSSERY, B		1 RT 340	GAP	17527
23EU	GREGORY, B	TIMBERLEA KENNELS	RD 1 BOX 519	YORK HAVEN	17370
23GE	HAIK, W & SCHOBEL, F	EASTERN ANIMAL DISTRIBUTOR	54 WEST MAIN ST	MOUNTVILLE	17554
23BB	HAYCOCK KENNELS INC		APPLE RD RD 14	QUAKERTOWN	18951
23A77	HELF, N		PO BOX 729	QUAKERTOWN	18951
23GD	HERMAN, AM	GROFFDALE KENNEL	RD 3 BOX 714	NEW HOLLAND	17557
23A91	HILLEGAS, LS		BOX 131	KULPSVILLE	19443
23CJ	HILLTOP LAB ANIMALS INC		RD 1 PO BOX 195	SCOTSDALE	15683
23A25	HIX, EK		RD 1 BOX 143A	HAMBURG	19526
23BV	HOCKENBERRY, C	PERRY VALLEY KENNEL		BLAIN	17006
23AJ	HOFFER, W		RD 2	LIGONIER	15658
23A101	HURST, A	SLEEPY HOLLOW KENNELS	BOX 438	EAST EARL	17519
23BM	HUTTON, RB		713 APPLE WAY RD	ST THOMAS	17252
23A75	KEATON, SA		RD 1 BOX 178	MASONTOWN	15461
23A81	KING, WA		RD 1 BOX 343	WORTHINGTON	16262
23DB	KINSINGER, DS		RD 1 BOX 48	MEYERSDALE	15552
23AJ	KINSINGER, HR		ROUTE 1 BOX 226-A	MEYERSDALE	15552
23AW	KINSINGER, I & A		R 1 BOX 235	MEYERSDALE	15552
23A79	KNEPPER, RS		605 W. LISBORN RD	MECHANICSBURG	17055
23FW	KRESSLY, A P	TAMARACK FARMS	BOX 8	LYNNPORT	18061

PENNSYLVANIA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
23A94	LAPP, J K JR	LAPP'S QUALITY PUPPIES	NO. 1 BOX 428	NEW HOLLAND	17557
23A110	LAPP, SAMUEL S		3194 S HARVEST DRIVE	RONKS	17572
23A111	LAFFA, N & WITHERS, L	GREEN MEADOWS RABBITRY	5245 LOGANS FERRY	MURRYSVILLE	15668
23A53	LONG, GEORGE & ELIZABETH		RT 2 BOX 180A	ZIONSVILLE	18092
23B2	LOWREY, JC	DALMATIAN RESEARCH FOUNDATION	720 WOODBERRY RD	YORK	17403
23A90	LUDWICK, M & D	DEE-MAR RABBITRY & WORM FARM	BOX 205 A, RT 1	EAST BERLIN	17316
23A69	MADRIGAL, R&D		BOX 110 RD 3	SCHUYLKILL HAVEN	17972
23FU	MCCANN, G		RD2	LEESPORT	19533
23A34	MCCARTHY, JE & CD	MCCARTHY'S COMMERCIAL RABBITRY	RD 3 BOX 448	CONNEAUT LAKE	16316
23A78	MEADOWCROFT, J		P O BOX 139	CLAYSVILLE	15323
23A49	MISTRETTA, S & E	TWIN MOUNTAIN RABBIT FARM	RR 1 BOX 102B	PALMERTON	18071
23FI	MURPHY, O		RD 1 BOX 248C	VANDERBILT	15486
23A96	NOLT, M		RD 1	EAST EARL	17519
23A58	NOLT'S PONDS INC		3708-12 QUARRY RD	SILVER SPRING	17575
23EY	PEACHEY, EI		RD 2 BOX 291	HUNTINGDON	16852
23EG	PENNABECKER, W	PEN DUTCH LAB ANIMALS	538 S 4TH ST	DENVER	17517
23DG	PERFECTION BREEDERS, INC		PO BOX 75	DOUGLASSVILLE	19518
23FS	PRICE, DF	FISH DIMENSIONS	358C WHITESTOWN RD	BUTLER	16001
23AY	REICHERT, CF		RD 4 BOX 339	BOYERTOWN	19512
23DO	RESEARCH ANIMALS INC		P O BOX 501	BRADDOCK	15104
23A41	RITENOUR, LV		457 REIMORE RD	SO CONNELLSVILLE	15425
23CS	ROCKLAND, INC		P O BOX 316	GILBERTSVILLE	19525
23A69	ROEDEL, C		BOX 136 STATE RD	COOPERSBURG	18036
23CC	ROTZ, BK		RD 2	SHIPPENSBURG	17257
23A71	SACKS, L	SACK'S FARM	RD 3	EVANS CITY	16033
23FY	SADLER, S G JR	PUPPY LOVE KENNELS	6034 NASSAU RD	PHILADELPHIA	19151
23ES	SCHILL, GV	THE HOP SHOP	3923 NEW TEXAS RD	PITTSBURGH	15239
23A93	SCHOBER, J	DUTCH HAMSTERS	729 N DUKE ST	LANCASTER	17602
23A83	SHADRON, R		RD 2 BOX 289	UGONIER	15858
23GC	SHEPPARD, RE	PUPPY PLACE	122 E MAIN ST	LEOLA	17540
23A97	SHIRK, J		RD 1	LEOLA	17540
23CU	SHOWMAKER, GR&ML	BUNNYVILLE FARM	RD 2 BOX 404	LITTLESTOWN	17340
23AF	SMITH, GJ & FERGUSON, R	BEDMINSTER RABBITRY	PO BOX 18	BEDMINSTER	18910
23FN	SMITHKLINE CORP		1500 SPRING GARDEN ST	PHILADELPHIA	19101
23A105	STOLTZFUS, ABE P		1 AMISH ROAD	GAP	17527
23A102	STOLTZFUS, JOHN		102 B N NOLLANDER RD	GORDONVILLE	17529
23BH	THREE SPRINGS KENNEL CO INC		RD 1	BUTLER	16001
23AR	TODD, H		RD 4 BOX 331	BELLE VERNON	15012
23A16	TRINKA, GL	SCIENTIFIC BREEDERS	228 GREEN ST	SELLERSVILLE	18960
23DI	UNRUH, RH	SKIPPACK FARMS		SKIPPACK	19474
23A29	VON NIEDA, A	VON ECHO CATTERY & KENNELS	937 MADISON AVE	READING	19601
23EZ	WALNEY, VW & F	VAL & FRAN'S BUNNY FARM	RD 1 BOX 233A	KENNERDELL	16374
23EL	WEAVER, CZ	SCHOENECK LABS	RD 12	EPHRATA	17522
23A92	WEAVER, D M		800 S MARKET ST	EPHRATA	17522
23A107	WERNER, PAUL		RD 2 BOX 395	MT JOY	17552
23A99	WERTZ, J		BOX 29	STRASBURG	16579
23A68	WHALEN, T		BOX 415 RD 1	BARNESVILLE	18214
23AA	WHITE EAGLE LABS INC		2015 LOWER STATE RD	DOYLESTOWN	18901
23ER	WILBURN, RL		133 MINE ROAD	QUAKERTOWN	18951
23FO	WRIGHT, B&C	WRIGHT'S PLOTT KENNEL	RD 3 BOX 261	DOVER	17315
23A4	YODER, J		421 WOODLAWN AVE	MEYERSDALE	15552
23A106	YODER, K		RT 1 BOX 110	MEYERSDALE	15552
23A73	YODER, M&C		RD 1 BOX 104	GRANTSVILLE	21536
23BI	ZARTMAN, MU	ZARTMAN'S FARMS	355 TOLL GATE RD	DOUGLASSVILLE	19518
23CE	ZARTMAN, MU	GILBERTSVILLE SALES STABLES	3 TOLL GATE RD	DOUGLASSVILLE	19518
23A98	ZIMMERMAN, A	ZIMMERMAN'S KENNEL	R 2	EAST EARL	17519
23A100	ZIMMERMAN, ALLEN		RD 1 BOX 219	EAST EARL	17519
23A85	ZIMMERMAN, S & S	ZIMMERMAN'S RABBITRY	254 JAMESON PL	READING	19601
23A109	ZIMMERMANN, DAVID M		RD 3 BOX 35	EPHRATA	17522
23A44	ZOOK, A		R 1 BOX 249	MEYERSDALE	15552
23AU	ZOOK, F		R 1 BOX 249	MEYERSDALE	15552

PUERTO RICO

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
94B6	ALTURAS DE FLAMBOYAN	SUPER BIRDS PETS	ST 23 BL N7	BAYAMON	00619
94B60	ALVARADO, A E	MUNDO PECES	CALLE LA TORRE BLG EE NO 18	CAROLINA	00530
94B68	BURES, HECTOR	LA PECERA	MARGINAL B5 FOREST HILLS	BAYAMOS	00918
94B23	CASA AGRICOLA ARECIBO, INC		CERVANTES NO 50	ARECIBO	00612
94B28	DE VICTORIA, DL	TAINO PET SHOP	CERRO PIO C-30	CAROLINA	00630
94B9	DOMINQUEZ, GR	ARECIBO PET SHOP	312 PEREZ FREYTES ST	ARECIBO	00612
94B63	FEBLES-PADILLA, D	BONNEVILLE AQUARIUM	CALLE 39 VV 15	BONNEVILLE HEIGHTS	00625
94A6	FLORES-DIAZ, I	GRANJA LOS NIETUS	B2 288 BO JAGUAS	GURABO	00658
94B10	FOY, V & TORRES, M	SANTURCE PET & HOBBY SHOP	PONCE DE LEON 1501 STOP 22	SANTURCE	00909
94B56	FUSARO, J	LA JUNGLA AQUARIUM/PET SHOP	DOMENECH 284	HATO REY	00918
94B34	FUSTER RIVERA, A	EXOTICO	PINERO AVE 1288 HYDE PARK	RIO PIEDRAS	00618
94B59	FUSTER, ARTURO	LAKE SIDE PETS	ANISO TO DIAZ ST D3	TRUJILLO ALTO	00760
94B49	GARCIA, H L		CALLE LAMELA 1157	QUEBRADILLAS	00742
94B44	GEIGEL, LE	ANIMAL WORLD	MAYAQUEZ ST NO 42	HATO REY	00917
94B47	GLOBAL ENTERPRISES	PETERSON PET SUPPLY	P O BOX 20821 85TH INF. STA	RIO PIEDRAS	00929
94B39	GONZALEZ, MP	TROPICUANA PET CT	627 VILLA NAVARRA	RIO PIEDRAS	00924
94B52	LEYTE-VIDAL, J	FISH BOWL AND PET SHOP	AVE ESMERALDA 1968	GUAYNABO	00657
94B4	LIZON SERRE, MA	COUNTRY CLUB PET SHOP	GJ-6 COUNTRY CLUB AVE	CAROLINA	00630
94B64	MARQUETTI, ELADIO	EL ACUARIO PET SHOP	DE DIEGO 509	PUERTO NUEVO	00920
94B5	MC FALINE, C	VIEBAY PET SHOP	85 AVE BETANCES HNAS DAVILA	BAYAMON	00619
94A8	MEDINA, JUAN A FELIX	GRANJA JUSU JAM	PROYECTO CALABAZA BOX 233	YABUCCA	00767

PUERTO RICO—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
94866	NIEVES, NESTOR A.		BARRIO SANTANA 101A	ARECIBO	00612
94820	PALACIOS, I & ALLONGO, M	ISLA VERDE PET SHOP	PO BOX 1951 HATO REY STA.	HATO REY	00919
94835	PEREIRA, P	PONCE PET CENTER	BARGAIN TWIN BLDG L 14	PONCE	00731
94869	PHOEBUS, E & VALERIOTE, M	PRIMATE RECLAMATIONS OF PUERTO RICO	RT 2 BR 505 BO CANDELARIA	LAJAS	00667
94838	PONCE, RA	ALERS AQUARIUM	DR JIMENEZ 299	MAYA GUEZ	00708
94A4	RAMOS-PEREZ, M		PARCELAS NAVAS CALLED NO. 87	HATO ARRIBA ARECIBO	00612
94B24	RAMOS, DV		BUZON 730 SECTOR CRUZ ALEMAN	TRUJILLO ALTO	00760
94B65	RAUL-MARTINEZ, LUIS	MAYAQUEZ AQUARIUM & PET SHOP	CALLE 11 DE AGOSTO 31A	MAYAQUEZ	00708
94A7	RENTAS, F P	ROBIN RABBIT FARM	PO BOX 5677	CAGUAS	00625
94B54	RIVERA, FJ	CAMPO ACUARIO	RR 3 BUZON 76	SAN SEBASTIAN	00755
94B57	RIVERA, W	MONILLOS Y BOSCO INC	PO BOX 63	CAGUAS	00625
94B62	RODRIGUEZ, R	RH PET SUPPLY	JARDINES VALENCIANO A-5	JUNCOS	00666
94B55	RODRIGUEZ, W	PUPPY WORLD INC	PO BOX 1905	CAROLINA	00630
94B27	RODRIGUEZ, MG		PO BOX 171	ST JUST	00750
94B67	SAN JOSE SELF SERVICE INC	CASA DEL AGRICULTOR	PARQUE EESO VALLEJO 153	RIO PIEDRAS	00925
94A3	SANCHEZ-COLON, D		BO CALABAZAS BUZON 481-17	YABUCCA	00767
94B22	SANTIAGO, JA	CUTE GROOMING SALON & PET CENTER	1712 PARINA ST	RIO PIEDRAS	00926
94B50	SANTIAGO, O	CASA PURINA & PETS	PO BOX 716	GUAYAMA	00654
94B58	SUAREZ, J	PUERTO RICO PET CENTER	AVE ITURREGUI MC6	RIO PIEDRAS	00924
94B1	SUPER PET CENTER INC		SAN PATRICIO SHOPPING	COVAR	00922
94B43	TELLEZ, F	SUPER FISH AQUARIUM & PET CT	AVE ESMERALDA 196 B	URB PONCE DE LEON, GUAYNABO	00657
94B61	TORRES-MENDEZ, M	CENTRO DEL AGRICULTOR	1 SEVERO ARANA ST	SAN SEBASTIAN	00755
94B46	TORRES, J G		A-5 SAN LUCAS NOTRE DAME	CAGUAS	00625
94B42	VELAZQUEZ, E	CARIBBEAN PETS	BH-24 1145T JARDINES C CLUB	CAROLINA	00630

RHODE ISLAND

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
1589	A & K ENTERPRISES INC		RFD 1 SKUNK HILL RD	HOPE VALLEY	02832
1583	BURKE, JL	SHANGRI LA KENNELS	BOX 7103	JOHNSTON	02919
15811	LACHAPPELLE, K & MEVNIER, E	LACHAPPELLE'S RABBITS	8 LEDGEMONT DRIVE	LINCOLN	02865
1585	RUMFORD AQUARIUM, INC		22 FIRST STREET	EAST PROVIDENCE	02914

SOUTH CAROLINA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
56B2	ALEXANDER, WT	A&A PET & SUPPLY DISTRIBUTOR	1208 REYNOLD ST	GREENWOOD	29646
56A15	ASHLEY, L		602 GLENWOOD AVE	ANDERSON	29621
56B6	CAROLINA TROP FISH & SUPP INC		R D 2 BOX 613	ORANGEBURG	29115
56B22	CARVER, GREG		RT 3 BOX 664	SPARTANBURG	29301
56A6	COOK, LJ & H	COOK'S RABBITRY	RT 2 BOX 235	BARNWELL	29812
56B9	DANN, AL		1500 OLD TOWNE ROAD	CHARLESTON	29407
56B12	DEAN, FW	TRAVELERS REST PET & SUPPLIES	33 HENDERSON DR	TRAVELERS REST	29690
56A11	EAGLESON, EM		E 730 FLAT ST	ALLENDALE	29810
56B21	FIRESTONE, D D	PET-O TEL	HWY 501, 450 WATERSIDE DR	MYRTLE BEACH	29577
56B14	GRAHAM, P & F	FRAN GRAHAM FARM	7232 LAKE MARION CIRCLE	COLUMBIA	29204
56A3	HAYES, NW		ROUTE 1	PELION	29123
56A18	KREBS, J & A	ANIMAL FRIENDS	BOX 225	RION	29132
56A13	MCGEE, G	SUMMITT PET FARM	RT 3 BOX 413	LEESVILLE	29070
56B5	MEERS, DR	M & M ZOO	RT 1 BOX 351	WELLFORD	29385
56B18	MEERS, J	M & M PET FARM & ZOO	RT 1 BOX 354	WELLFORD	29385
56A17	MONTGOMERY, JOHN L		RT 2 BOX 367	GROVER	29073
56A16	REEVES, MRS WE		RT 1 BOX 320	RAVENEL	29470
56B20	RIVERS, D	INTERNATIONAL REPTILE EXCHANGE	PO BOX 67	CHESTERFIELD	29709
56B17	SEEGARS, T		RT 11 BOX 638	FORT LAWN	29714
56B3	TERRY, A	ALLEN TERRY'S WILDLIFE PETS	P O BOX 2001	SOUTH GREENWOOD	29646
56A7	VINCENT, FM	VINCENT'S RABBITRY	RT 1 BOX 460	BONNEAU	29431
56A14	WILSON, L	LAREE'S STARR KENNEL	RT 2	STARR	29684

SOUTH DAKOTA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
46A60	ASSMUS, JR, R		BOX 44	STICKNECK	57375
46A83	BEVERS, R & J		BOX 282 310 W DAKOTA	PIERRE	57501
46A54	BORNS, G		RR 1	DELL RAPIDS	57022
46A63	BRANDNER, J		613 E 2ND ST	REDFIELD	57469
46B16	CAPP, DAVID		RR 1	NISLAND	57762
46A11	CARMODY, S		RR 5	MILLER	57362
46A73	CLEMENS, D & B		RR 1	WAGNER	57380
46A76	CREAMER, DELOUIS		RR 1 BOX 40	CHAMBERLAIN	57325
46A93	DE LANGE, J	DELANGE'S KENNEL		CORSICA	57328
46A28	DECKERT, RJ			MARION	57043
46A52	DITHMER, LM	PASS CREEK KENNELS		WANBLEE	57577
46A46	DOERING, R & S	PONDEROSA KENNELS	RR 3	MITCHELL	57301
46A79	DUBOIS, D & S	KOUNTRY KENNEL	FT 1 BOX 109	DIMOCK	57331
46A88	FELZ, H & B & I		BOX 95	BUFFALO GAP	57722
46A89	FINKBEINER, L		RT 2 BOX 94	ROSCOE	57471
46A35	FISCHER, MRS D	WAPPEN KENNEL		MT VERNON	57363
46A61	FROHREICH, W & B	FROHREICH KENNELS	RT 2 BOX 369	YANKTON	57078

SOUTH DAKOTA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
46A70	GRUENEWALD, D.			NEW HOLLAND	57364
46A43	HAMMIRICH, C&S	DOGPATCH	RR 2	EUREKA	57437
46A85	HECKENLAIBLE, G.			FREEMAN	57029
46A80	HOFFMAN, K C	DOCATA KENNELS		HARRISBURG	57032
46A72	HOLLEMAN, L.			HARRISON	57344
46A91	IRWIN, P.			ARDMORE	57715
46A74	JOHNSON, J & S	SIouxLAND SHELTERS	RR 1 BOX 43A	BALIC	47003
46A67	JORGENSEN, KL & G	GREENLEAF KENNEL	BOX 86	WAUBAY	57273
46A49	KAUL, K & M	KATHYS KLIP KORRAL	1125 KENNEL DR.	RAPID CITY	57701
46A57	KLEIN, R			STICKNEY	57375
46A76	KLEIN, W.		RR 1	STICKNEY	57375
46A37	KOENIG, W.	LAURA KOENIG PUG KENNEL	RR 2	CARTER	57526
46A84	KRANZ, D & S.	DAKOTA KENNELS	RT 1 BOX 17C	VOLGA	57071
46A50	LAUBACH, D&P	ROYAL LINE KENNELS	RR 3 BOX 83	ABERDEEN	57401
46A90	LUND, LILY		RR 1 BOX 34	CARTHAGE	47323
46A71	MUNNEKE, E & G			HARRISON	57344
46A77	MYER, SHIRLEY		121 N OHLMAN	MITCHELL	57301
46A65	OPITZ, H & S	LAKE AREA KENNEL	RT 1	EDEN	57232
46B13	OVERWEG, M.			NEW HOLLAND	57364
46A87	PEACOCK, M.	PEACOCK'S KENNELS	BOX 466	WILMOT	57279
46A18	PEKAREK, JM			HIGHMORE	57345
46A95	PETERSEN, M & S.		RFD 1 BOX 38	HURLEY	57036
46A68	PFEIFLE, D & L	PFEIFLE'S KENNELS	BOX 139 R 1	EUREKA	57437
46A53	POWER, R		259 WISCONSIN NW.	HURON	57350
46A66	PRINS, D K		RR 1	CLEAR LAKE	57226
46A94	PUTZIER, H & S		6324 COUNTRY LANE	ABERDEEN	57401
46A86	REYNOLDS, C & B.		RR 3 BOX 121	MONTROSE	57048
46A92	SCHNEIDERMAN, J			DAVIS	57021
46A42	SCHOENWALD, GM			SALEM	57058
46B17	SCHULTE, LINDA	LNT CATTERY	RR 1 BOX 14	FREEMAN	57029
46A89	SCHUT, G.	HISEGA MEADOWS PUPPY RANCH	RT 1 BOX 240	RAPID CITY	57701
46A29	SLOUKA, NJ		BOX 133	DALLAS	57529
46A96	SOWARDS, K			HAYES	57537
46A21	SPAANS, D		RR 1 BOX 64	STICKNEY	57375
46A59	STELLMACHER, H.	SHIRLEY'S WHEEL IN KENNELS	RR 2 BOX 69A	REDFIELD	57469
46A97	STREICH, ARTHUR		3504 LARCH NO. 11	SIoux FALLS	57106
46B15	STUNES, L & B		913 N GAMBLE	MITCHEL	57301
46A58	SURRELL, A.		RT 3, BOX 58	VIBORG	57070
46A81	SWENSON, J & V	HERITAGE KENNELS	RT. 1 BOX 139A	YANKTON	57078
46A44	THOMPSON, LG	THOMPSON'S KENNELS	RR1	WINFRED	57076
46A20	TRAVNICEK, R&B	MEADOW BROOK KENNELS	RT 4 BOX 42	DALLAS	57529
46A98	TROUT, R. THOMAS		402 S TYLER	PIERRE	58501
46A75	VANZEE, H & J		BOX 58	HARRISON	57344
46A25	WAGNER, RL	WAGNER'S KENNELS	ROUTE 5	WATERTOWN	57201
46A82	WILSON, M & L		RR 1 BOX 18A	COLUMBIA	57433

TENNESSEE

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
63A9	CLEVENGER, LK.	TVC PET SUPPLIES	3908 HARRIS RD.	KNOXVILLE	37914
63B13	EADER, M.	BIOLOGICS UNLIMITED	1715 TEMPLE AVE.	NASHVILLE	37215
63A10	GRABEEL, T.		233 N COLLIERVILLE-AR. RD.	COLLIERVILLE	38017
63A8	GRAVES, C.	CLAY GRAVES RABBITRY	RT. 3 BARKER RD.	CORRYTON	37721
63B4	HANCOCK, KG.	BIG BELL RANCH-SPRING CREEK RANCH	2555 POPLAR AVE	MEMPHIS	38112
63B8	HARGROVE, WL	U.S. RESEARCH FARM	151 CUNNINGHAM	MILAN	38358
63B1	HILL, K & VENABLE, WE	MISTY HILL KENNEL	4703 PLEASANT RIDGE RD.	MILLINGTON	38053
63A11	ISBELL, MRS. J		SPRING HILL DR. P.O. BOX 262	WINCHESTER	37396
63B2	JOHNSON, C.		RT 10 BOX 275	SPARTA	38583
63B11	LANGLEY, D.		RT 5	BROWNSVILLE	38012
63B11	MCDANIEL, DJ.	KEN-DORA KENNELS	RT. 2 BOX 431	BRIGHTON	38011
63B8	SHADOW, D		RT 1	WINCHESTER	37398
63A1	SHANKLIN, MRS. JH	HILLTOP RABBIT RANCH	MOORESVILLE PIKE RT 6 BOX 68B	COLUMBIA	38401
63B1	SOUTHERN BIOLOGICAL SUPPLY CO.		P O BOX 66	MCKENZIE	38201
63A12	WALLACE, R R	RANDY'S KENNEL		QUEBECK	38579

TEXAS

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
74AA297	ACORN RESEARCH LAB.		3633 WESTLAKE	AUSTIN	78705
74AA402	ALBRIGHT, E	FLAMES PAMPERED PETS	PO BOX 17636	EL PASO	79917
74AA224	ANDIS, B&V	HIPPO-RANCH KENNELS	RT 1	CLARENDON	79226
74AA211	ANSLEY, MG	ANSLEY'S KENNELS	RT 3 BOX 161	BUNA	77612
74AA442	APPLEGATE, RODNEY	WESTSIDE PET SHOP	4033 ELDRIDGE	FT WORTH	76107
74AA430	ARASHIYAMA WEST INSTITUTE		PO BOX 856	DILLEY	78017
74AA401	ASHCRAFT, J & C.	ASHCRAFT'S RABBIT RANCH	RT 1 BOX 82	BUFFALO	75831
74AA86	BANDY LABORATORIES INC.		2114 S 1ST ST	TEMPLE	76501
74AA292	BANKS, J.		P.O. BOX 202	EDDY	76524
74AA130	BARGER, ML		RT 1 BOX 171E	DENISON	75020
74BU	BAYLOR COLLEGE OF MEDICINE		1200 MOURSUND AVENUE	HOUSTON	77030
74AA170	BAYNE, DW.	BIG TREE ACRE ZOO FARM	1711 CONNORVALE RD.	HOUSTON	77039
74AA434	BEARD, J.	J & L RABBIT RANCH	2504 SPENCER ROAD	DENTON	76201
74AA417	BELCHER, W		PO BOX 585	BRACKETTVILLE	78832
74AA120	BELL, JL	HORN-B GAME RANCH	1800 CHRISTINE ST	PAMPA	79065
74AA407	BELLOWS, E		PO BOX 332	BOWIE	76230
74AA45	BLOM, A	AL BLOM RABBITRY	7903 STEBBINS DRIVE	SAN ANTONIO	78240
74AA438	BOYKIN, RUTH	ALTA VISTA KENNEL	PO BOX 562	FALFURRIAS	78355
74AA155	BRACEY, RL		R3	MABANK	75147

TEXAS—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
74AA418	BROWN, M.		RT 5 BOX 349	JACKSONVILLE	75766
74AA416	BROWN, M.		RT 5 BOX 350	JACKSONVILLE	75766
74AA412	BRUCE, C & D	BRUCE'S COUNTRY KENNEL	RT 1 BOX 11	MUNDAY	76371
74AA425	BRUCE, P & L	VARMITS 'N' THINGS	14121 BURTCLIFFS	HOUSTON	77060
74AA268	BUSBY, D	HICKORY HILL RABBITRY	RT. 1 BOX 195	FLINT	75762
74AA432	BUSSELL, J. L.	BUSSELL'S BUNNEY BARN	RT 2 BOX 84	GARLAND	75040
74AA245	CAREY, J & K.	CAREY'S RABBITRY	BOX 67	ROPESVILLE	78358
74AA260	CHANG, E.		PO BOX 20731	HOUSTON	77019
74AA12	CITY OF LUBBOCK		PO BOX 2000	LUBBOCK	79457
74AA78	CLARK, C & BEARD, P.	BRUSHY CREEK RABBITRY AND CAVIARY	202 WILLIS AVENUE	YOAKUM	77995
74AA303	COREY, R & G.	COREY'S CRITTER FARM	RT 2 BOX 669 A	CONROE	77302
74AA266	CUNNINGHAM, D.		STAR RT 1-A BOX 376	DRIPPING SPRINGS	78620
74LD	DAVIS, LT		2500 W MORTON ST	DENISON	75020
74AA441	DEATON, HERB	FIN FEATHER & FUR	PO BOX 1032	SILSBEE	77656
74AA428	DOZIER, OE JR	K & S RABBIT RANCH	12A SMITHVILLE	SUGARLAND	77478
74AA228	ELLIOTT, H.	PINE FOREST KENNEL	4125 LAKEVIEW CUTOFF	VIDOR	77662
74AA5	EVRIIDGE, J	JOE EVRIIDGE ANIMALS	RT 3 BOX 206	COMANCHE	76442
74AA427	FILLIP, WILLIAM JR	PETS, ETC.	2936 PALMER HWY	TEXAS CITY	77590
74AA440	GARZA, AL S.	WESTSIDE FEED STORE	515 NORTH ZARZAMORA STREET	SAN ANTONIO	78207
74AA15	GENTRY'S INC.	GENTRY'S GON CTR & PET SHOP	PO BOX 2829	LAREDO	78041
74AA242	GIGLIOTTI M & BERLIN G.	EXOTIC WATERHOLE	30019 ROSEBUD	MAGNOLIA	77355
74AA249	GLASCO L & BROWN J	PINE BEE KENNELS	RT 1 BOX 207	HAWKINS	75765
74AA443	GRAHAM, C & L	WOLF CREEK RABBITRY	RT 2 BOX 328-B	PALESTINE	75801
74AA426	GRAY, JUDY		817 HIGH SCHOOL	SEAGOVILLE	75159
74AA160	GREEN, RM		P.O. BOX 31	BANGS	76623
74AA110	H & L SALES COMPANY	PATIO RANCH	PO BOX 21100	SAN ANTONIO	78221
74AA294	HAILEY, R	WHISPERING PINES RABBIT FARM	RT. 11 BOX 160CD	TYLER	75709
74AA37	HANDL, CJ	K-9 KENNEL & HORSE CARE CENTER	RT 11, BOX 158A	LUBBOCK	79407
74AA123	HARRIS, DM		3511 FT WORTH HWY	WEATHERFORD	76086
74AA308	HIPS, VM	EXOTIC BIRDS	16240 SAN PEDRO	SAN ANTONIO	78232
74AA252	HORTON, R	CHARLOTTE'S PET SHOP	11031 ODETTE AVE	DALLAS	75228
74AA217	HUDDLESTON, R&N		1034 10TH NW	PARIS	75460
74AA405	JONES, EMMETT	TRIPLE J RANCH	BOX 126	DOBBIN	77333
74AA140	KEETON, OG	K&K KENNELS	RT 2 BOX 169	LUBBOCK	79415
74AA88	KIRBY, AH	KIRBY K-9 KENNEL	120 N ELM	PERRYTON	78070
74AA133	LAMKIN, M.	LAMKIN WILDLIFE COMPANY	2522 N. BOLTON	AMARILLO	79107
74AA267	LARABELL, J.	JDL RABBITRY	RT 5, BOX 1166	BURLESON	76028
74AA235	LEE, M.	D & M KENNELS	RT 2 BOX 51A	NEW BOSTON	75570
74AA9	LOCKE, OM		PO BOX 731	NEW BRAUNFELS	78130
74AA299	LODEN, W.	LODEN'S KENNEL	BOX 25 PEARL STAR RT.	GATESVILLE	76528
74AA429	LOTT, J & J.	J & J RABBITRY	PO BOX 737	BASTROP	78602
74JM	MARKHAM, R L	HIGH PLAINS LAB. ANIMALS	BOX 7	CANYON	79015
74AA400	MARSHALL, W & L	L & W BREEDING FARMS	PO BOX 462	ANGLETON	77515
74AA421	MATTHES, RUSSELL		1811 MERLIN	BAY CITY	77414
74AA40	MECOM, JW	MECOM RANCH WILDLIFE PRESERVE	PO BOX 2566	HOUSTON	77001
74AA232	MITCHELL, L		RT 6 BOX 549A	TEXARKANA	75501
74A104	MOORMAN, LJ	BRADY CREEK RANCH	2002 N B C BUILDING	SAN ANTONIO	78205
74AA239	MORGAN, E&R		PO BOX 63	CARROLLTON	75006
74AA139	NEWSON, HR	NEWSOM'S VARIMENTS THINGS	13015 KALTENBRUN RD.	HOUSTON	77086
74AA94	NICHOLS, R	RAY NICHOLS RABBITRY	1380 W. WALTON RD.	HOUSTON	77056
74AA185	PENA, T.	BIG SKY KENNELS	PO BOX 5455	AMARILLO	79107
74AA141	PENN, P	PENN ACRES RANCH	RT 1 NO. 30 HILL COUNTRY RANCH	WIMBERLY	78676
74AA262	PENNY, C.		RT 1 BOX 78	GATESVILLE	78528
74AA202	PET SHOP & BIRD CLINIC, INC.		3118 SMITH	HOUSTON	77006
74AA145	PETSICK, J.		BOX 634	COMANCHE	76442
74AA231	PIRKEY, DW		RT 2 BOX 311	DE KALB	75559
74AA423	POWELL, RAYFORD & JEWELL	JEWELL'S GREEN HOUSES	4113 COMMERCIAL	SAN ANTONIO	78221
74AA233	PRINCE, L		1011 WINGO RESERVE RD	FABENS	79838
74AA42	RANA LABORATORIES		P O BOX 3103	BROWNSVILLE	78520
74AA415	REEVES, H		8510 BROADWAY	AMARILLO	79108
74AA190	RHOTEN, RT	REX-EM-KENNELS	10 N KOOPMAN	PHILLIPS	79071
74AA413	RICHARDSON, B	BONNIE RICHARDSON WILDLIFE	1019E CORRAN	KINGSVILLE	78363
74AA419	ROBBINS, G.	ROBBINS KENNELS	PO BOX 388	GOLDTHWAITE	76844
74AA255	SALMON, B & M.	COTTONWOOD KENNELS	BRICE ROUTE	CLARENDON	79226
74AA85	SCHREINER III, C.	Y O RANCH	YO RANCH	MT HOME	78058
74AA81	SHANDE, KE	KANINE KOIFFURES	5555 NO LAMAR E119	AUSTIN	78751
74AA439	SHATTO, DA	PETS UNLIMITED	1430 W MORTON ST	DENISON	75020
74AA274	SHERBURN, J & HAGAN, T.	SOUTHWEST RESEARCH ANIMALS	P.O. BOX 10485	FT WORTH	76114
74AA29	SLOVAK, R	RICH GLO LAB ANIMALS	RT 2 BOX 161A	EL CAMPO	77437
74AA237	SMITH, C.	SUNNY ACRES RABBITRY	RT 19 BOX 509	TYLER	75706
74AA422	SMITH, G.H.	HAWK'S HARE HAVEN	RT 1 BOX 10	MCCOY	78053
74AA105	SMITH, T.	VERDE VALLEY RANCH	15T NAT'L BANK BLDG. SUITE 320	HOUSTON	77008
74AA254	SNOKE RISE FARM, INC.		2901 W. 6TH ST., SUITE E	FT WORTH	76107
74AA409	SORENSEN, A	SOMEDAY-FARMS	ROUTE 2 BOX 107	ANNA	75003
74AA309	SORET, T	SORET ANIMAL AND BIRD FARM	780 RIO GRANDE	EAGLE PASS	78852
74AA424	STALLING, MRS HENRY.	STALLING KENNELS	RT 5 BOX 84	JACKSONVILLE	75766
74AA435	STARLING, CURTIS	STARLING FLYING SQUIRREL RANCH	PO BOX 8	NECHES	75779
74AA188	STILLMEADOW, INC		9525 TOWN PARK DR.	HOUSTON	77036
74AA411	STINNETT, R.	STINNETT MONKEY FARM	650 SPRINGDALE	VIDOR	77662
74AA162	STOWER, MG	BAMBOO PET SHOP	5555 W. LOVER'S LN.	DALLAS	75209
74AA81	SW FOUND. FOR RES. & EDUC.		P O BOX 28147	SAN ANTONIO	78284
74AA436	THACKER, V.		RT. 1	LAKE CREEK	75450
74AA4	THUNDERBIRD KENNEL		7229 BARKER ROAD	EL PASO	79915
74AA3	TROOP, E	TROOPS PET SHOP	BOX 51	BRUNI	78344
74AA403	VARNADO, LM	KENTREE KENNELS	14934 VERA AVE	HUMBLE	77338

TEXAS—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
74AA7	VIVO ANIMALES, INC.		P O BOX 290	LORENA	76655
74AA248	WALKER G & SCHOO J	G & J FARMS	ROUTE 2	JONESBORO	76538
74AA151	WALKER, ER		1302 W 18TH ST.	AMARILLO	79102
74AA101	WATERS, D	WATERS RANCH	BOX 131	MOUNTAIN HOME	78058
74AA247	WATERS, M	TRIPLE M KENNEL	STAR RT. BOX 78	LORENZO	79343
74AA31	WEBB, KE	B&W TROPICAL FISH & SUPPLY CENTER	3520 25TH ST.	PORT ARTHUR	77640
74AA431	WEEKS, GAIL		BOX 98	PREMONT	78375
74AA293	WELSH, J	ARTAMINE KENNELS	P.O. BOX 35	WARREN	77562
74AA437	WENK, TED		PO BOX 17882	AUSTIN	78760
74AA281	WEST, B G	B & G KENNEL	RT 4	HEREFORD	79045
74AA16	WHEELER, FWB	CAMP COOLEY RANCH	RT 3	FRANKLIN	77856
74AA288	WHITLOCK, AL	EXOTIC CAT HAVEN	1310 N TEXAS ST	ODESSA	79761
74AA291	WIDNER, P		RT. 1 BOX 299	ENNIS	75119
74AA251	WILEY, CB	WILEY & SONS EXOTIC GAME RANCH	RT. 1 BOX 86	WILLS POINT	75169
74AA414	ZWICKY, A	A-Z WILDLIFE RANCH	RT 2	VALLEY MILLS	76689

UTAH

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
87B1	ALLISON, CL & E	ALLISON KENNELS	3802 W 9000 SO	WEST JORDAN	84084
87A11	CHOULES, EA	LAB ANIMAL PRODUCTS	1095 S MCCLELLAND ST.	SALT LAKE CITY	84105
87A6	HILL, GF	S KIMO KENNELS	235 EAST 13800 SO	DRAPER	84020
87A8	WHITE, GS	THE RABBIT TREE	PO BOX 452	PEOA	84061

VIRGINIA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
52B15	CHANDLER, WR		RT 1 BOX 428 B	MECHANICSVILLE	23111
52AG	CORELL, JC	OLD DOMINION CAVY FARM	RT 1 BOX 213	WAYNESBORO	22980
52AAD	CRUTCHFIELD, LW	GREEN SHADOWS CATTERY	RD 1 BOX 176	PALMYRA	22963
52BJ	DAVIS-DECK, W	ROANOKE PET CENTER AND AQUARIUM	PO DRAWER 12645	ROANOKE	24027
52A17	DUNCAN, J F	LEGACY FARM	RT 1 BOX 7	LOVETTSVILLE	22080
52DJ	ENVIRONMENTAL CONSULTANTS INC		1022 W 24TH ST	NORFOLK	23516
52B16	FARMER ENTERPRISES LTD.	PARADISE FISH AND PET SHOP	RT 3 BOX 320	HILLSVILLE	24343
52B18	FARMER ENTERPRISES LTD.	PARADISE FISH & PET SHOP	ROUTE 3	HILLSVILLE	24343
52DL	FLOW LABORATORIES INC		7655 OLD SPRINGHOUSE RD	MCLEAN	22102
52AE	HALEY, J	HALEY FARM	RT 2 BOX 61	HURT	24563
52B17	HAYNES, CC SR	HAYNE'S RABBITRY	STAR ROUTE, BOX 111	LOCUST GROVE	22508
52AD	HAZLETON RESEARCH ANIMALS INC		9200 LEESBURG TURNPIKE	VIENNA	22180
52BA11	HUTCHISON, CW		3610 DENISON RD	RICHMOND	23231
52A15	KIRBY, M		RT 2 BOX 286	MAX MEADOWS	24360
52BA	LEACH, NE	LEACH KENNELS	RT 3 BOX 70	CHASE CITY	23924
52A16	MANN, R	AMERICAN SMALL ANIMAL FARM	8800 GRAVES RL	ETTRICK	23803
52DN	MID-ATLANTIC PET DIST, INC		PO BOX 1266 5418 PORT ROYAL RD.	SPRINGFIELD	22151
52B14	RAY, JR		100 ROCK RD. RT. 611	DUBLIN	24084
52BV	ROY, ML	ROY'S RABBITRY	RT. 2 BOX 109	WARRENTON	22186
52AW	SCHMIDT, E	SPRING VALLEY FARM		HOWARDSVILLE	24562
52B19	SMITH, J B	S & S RABBITRY	13800 N. ENON CH. RD.	CHESTER	23831
52A1	STINSON, E & D	STINSON'S RABBITRY	GENERAL DELIVERY	MINE RUN	22568
52A18	SWANE, D	EAST COAST RABBITRY	RD 1 BOX 119	RHOADESVILLE	22542
52B9	TURNER, RW & TURLEY, DG	CLOVERDALE ANIMAL SUPPLY	17401 HULL ST ROAD	MOSELEY	23120
52BH	WILMOTH, WE	SNAKES AND THINGS LTD.	PO BOX 476	MONETA	24121
52B18	WORLD SAFARI, INC.		863 N. FREDERICK ST.	ARLINGTON	22205
52BA9	ZAZZARETTI, FB	BEECHWOOD RABBITRY	BOX 54	CLAREMONT	23899

VERMONT

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
13B24	ALEXANDER, W.		RFD 3	BRATTLEBORO	05301
13A66	BLAIR, ARTHUR		64 1/2 SEYMOUR ST	MIDDLEBURY	05753
13A64	CARBONNEAU, BJ		BOX 836	BARRE	05641
13A61	CARLSON, C		PO BOX 172	PUTNEY	03546
13B25	CLOUGH, E		RFD 4	ENOSBURG	05450
13A62	HAHN, J & BUTCHER, V	ROARING BROOK FARM		BRADFORD	05033
13A28	JONES, A		BOX 94	CASTLETON	05735
13B23	LAMOILLE LAND FL & SALVAGE	LAMOILLE KENNELS	BOX 324 RT 2	MORRISVILLE	05661
13A49	LAMPHERE, L	PEACEFUL ACRES RABBITRY	RFD1	LOWELL	05847
13B30	LAROSE, J		77 EASTERN AVE	RICHFORD	05476
13A15	MAYHEW, HR		96 PARK ST.	RUTLAND	05701
13A58	MCELROY, B & D	BEY'S RABBIT RANCH	BOX 29, VALLEY RD.	LOWELL	05847
13B26	MENDEZ, MANUEL ROBERT	BUNNY HOP FARM	RFD 1	E HARDWICK	05836
13A60	MOUTON, V		PO BOX 107 RT 17	NEWHAVEN	05472
13B27	NIGHTINGALE, W	PINE ACRES RABBITRY	LEE RD. BOX 186 RFD 2	WEST BRATTLEBORO	05301
13B9	PARADIS, R		BOX 100	ENOSBURG FALLS	05450
13B19	PLUMMER, JH & KM	PLUMMERS RABBITRY		GRAFTON	05146
13B26	RANDALL, R		RD 3 BUTTERNUT RIDGE	MIDDLEBURY	05753
13B11	REYNOLDS, D		RD 1	CAMBRIDGE	05444
13A65	REYNOLDS, MORTON		RFD 2	MILTON	05468
13A22	SKINNER, M		BOX 563	ST ALBANS	05260
13A41	SPAUDLING, CA		10 UNDERHILL RD	BELLOWS FALLS	05101
13A24	SUDOL, T & J		RD 2	ENOSBURG	05450
13A63	SWEET, E		RFD 2	ENDOSBURG	05450

VERMONT—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
13822	TUZZO, R.	THE RABBIT HUTCH	RFD 1	ST JOHNSBURY	05819
13813	WESTON, FA.	CIRCLE W RABBITRY	RFD 1 BOX 137	UNDERHILL	05489
13829	WETHERBY, OLA	RAILSIDE RABBITRY	79 EASTERN AVE	RICHFORD	05476

WASHINGTON

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
91B19	ANDERSON, RJ	R&R RABBITRY	20003 24TH N.W.	STANWOOD	98292
91A33	ANDERST, J & L	WALDEN WEST	870 W HIGHWAY 20	COUPEVILLE	98239
91B22	AVI-CULT CORPORATION		P.O. BOX 571	DUVALL	98019
91A26	BREESE, C	WASHINGTON PET FARM	8115 176TH ST E	PUYALLUP	98371
91A10	BUTTERFIELD, G.	BUTTERFIELD'S TOY KENNELS	2308 COOK HILL RD	CENTRALIA	98531
91A24	CARLMAS, M & R	CARLMAS RABBITRY	27645 46TH SO	ALBURN	98002
91B16	CITY OF CLARKSTON	ANIMAL SHELTER	830-5TH ST	CLARKSTON	99403
91B5	CITY OF COLFAX		P O BOX 229	COLFAX	99111
91B1	COLLEGE BIOLOGICAL SUPPLY, INC.		21707 BOTHELL WAY	BOTHELL	98011
91B8	COWAN, HO	SHOWLINE BEAGLES	18015 140TH AVENUE SE	RENTON	98055
91B21	DEWITT, E & K.	REDMOND KENNELS	20515 NE UNION HILL RD.	REDMOND	98052
91A18	DRY, RL & MF	EVERGREEN CAVIES	RT 3 BOX 74	COLBERT	99005
91B15	DRYKE, CH	SUNNYDELL KENNELS	RT 6 BOX 275	SEQUIUM	98382
91A32	DYSON'S HAMSTERS AND GERBELS	DYSON'D HAMSTERS AND GERBELS	23926 7TH AVE. WEST	BOTHELL	98011
91B25	FORD, TIM	SOUTH WHIDBEY RABBITRY	2989 E QUIGLEY ROAD	LANGLEY	98260
91B24	HALLER, GLENN		3505 E 120TH ST	TACOMA	98446
91A31	HARRIS, H & M.	HBARH LLAMAS	2701 176TH E	TACOMA	98445
91B20	HATCH, R	HATCH CO.	P.O. BOX 157	LANGLEY	98260
91A27	HAUSER, E	HAUSER'S EXOTIC FELIAC FARM	14822 NE 99 STREET	VANCOUVER	98662
91A22	HENDERSHOT, A & P.	THE RABBIT HUTCH	15000 CASCADIAN WAY	LYNNWOOD	98036
91A21	JORGENSEN, A	TRIPLE J RANCH	23404 NE 8TH	REDMOND	98052
91B18	LOTZE, P & J	WINEBURG KENNELS	RT 2 BOX 304	COLVILLE	99114
91B3	MASON, GH	MASON'S NORTHWEST RABBITRY	5112 21ST NE	PUYALLUP	98371
91A28	MCBAIN, E		28838 18TH AVE SO	FEDERAL WAY	98003
91B10	MOERY, WR	CASCADE KENNELS	6425 208TH AVE. N.E.	REDMOND	98052
91A23	OLSON, K	OLSON'S HAMSTERS	5621 204TH SWA.	LYNNWOOD	98036
91A17	OUR PEOPLE'S COOP		1825 5TH ST	CLARKSTON	99403
91A30	ROWBOTHAM, M	WINDWARD FARM	RT 4 BOX 191	ELLENBURG	98826
91A19	STARN, T & S	COUGAR MT. BREEDING CMPO & SANC.	16635 LONGMIRE RD. SE	YELM	98597
91A34	THOMSEN, M & J	MORRISON RANCH	BOX 185	QUINCY	98848
91B11	TOWN OF COLTON		706 BROADWAY	COLTON	99113
91A14	VEITENHEIMER, C	CA-JI SHEPHERDS	RT 1 BOX 116	COLBERT	99005
91A5	WACENSKE, LR	PINEHILL KENNEL	RT 1	CHATTAROY	99003

WISCONSIN

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
35B2	ANDERSON, W		ROUTE 2	RICHLAND	53581
35B41	BARTHMAN, V & K	HAY VALLEY GAME FARM	RT 1	CLEAR LAKE	54005
35A54	BOEHM, RA	MOOSE LAKE WILDLIFE SANCTUARY	RT 4 BOX 124	HAYWARD	54843
35A120	BOHL, C	LAZY LANE KENNELS	PO BOX 268 RT 1	GRESHAM	54128
35A129	BOUDWIN, S & FISCHER, L	SUPERIOR KENNELS	RT 1 BOX 163E	ASHLAND	54800
35A122	BUCK, A	BUCK'S BUNNIES	R 2	HAYWARD	54843
35A137	BUSSIAN, AMY		RT 2 BOX 91	CLINTONVILLE	54929
35B28	CZARNECKI, RA	SOUTH MILWAUKEE PET CENTER	907 MILWAUKEE AVE.	SOUTH MILWAUKEE	53172
35A135	DAHL, A		R 2 BOX 88	CLEAR LAKE	54005
35A77	DAUL, DR		RT 1	LUXEMBURG	54217
35A139	EBERT, V		R 2 BOX 102	CLINTONVILLE	54929
35A112	ERTEL, G & D	ZAHY DEE ZHEE KENNEL	R1 BOX 148A	HILLPOINT	53937
35B38	EVANS, J&B	MERRY HILL KENNEL	RT 1 4255 HWY TT	SUN PRAIRIE	53590
35A136	FARKAS, AGNES	MOQUAH GOLDEN KENNELS	R 3	ASHLAND	54806
35A127	FERKEY, A		RT 2 W2261 10 MILE AVE	WISCONSIN RAPIDS	54494
35B17	FORTHHAUS KENNELS, INC		R 1 BOX 65	MILLADORE	54454
35B42	GRASKA BIOLOGICAL SUPPLIES, INC.		6750 HIGHWAY 21	OMRO	54963
35A111	HALL, L		RT 1 BOX 207B	DRESSER	54009
35A97	HALVERSON, RD		R 1 BOX 64	DODGEVILLE	53533
35A128	HATCH, C & J	TIE-TO RANCH	N84 W21040 MILL RD.	MENOMONEE FALLS	53051
35A123	HAVENS, C	LITTLE 'H' RANCH	1315 VLAS AVE	MADISON	53715
35B46	HOLUBIW, L		RT 1 BOX 152	BOULDER JUNCTION	54512
35A86	HYDE, D.	HYDE RABBITRY	34076 HIDDEN VALLEY DR	DOUSMAN	53118
35B47	JACOBS, LYNNE	WINDE-HILL KENNEL		SHELL LAKE	54871
35A92	KLUBERTANZ, E	KLUBERTANZ'S	1165 HWY 73	EDGERTON	53534
35A60	KNORR, DA	KANANGNARK KENNELS	PO BOX 102	SHEBOYGAN	53081
35A132	KOSTOHRYZ, J		RT 1 BOX 86	BLACK RIVER FALLS	54615
35A93	KREIF, C	RABBIT HILL	N 5588 HWY 84	FREDONIA	53021
35A114	KRETSCHMAN, TJ & HIMSEL, O	HOPPERS UNLIMITED	2019 SUGAR RIVER RD RT 9	VERONA	53593
35A131	LAMBERT, CINDY		RT 1	WARRENS	54666
35B29	LAVEAU, D & S		RT 1	SHELL LAKE	54871
35A130	LAVIGNE, D & J	KOUNTRY KENNELS	12411 52ND ST. S	WISCONSIN RAPIDS	54494
35B31	LEIBEL, D & G	BIRCHWOOD FARM	RT. 2 BOX 713	GRANTSBURG	54840
35A25	LESSER, C&B	LESSER'S RABBITRY	18403 WASHINGTON AVE. HY 20	UNION GROVE	53182
35B39	LEWER, I	CIRCLE (D) KENNELS	RT 5 BOX 39A	MARSHFIELD	54449
35A104	LITTLE, K & D	PUPPY LAND KENNELS	RT. 1 BOX 130	WITHEE	54498
35A115	LOPER, R	MESA KENNELS	RT 2 LOPER RD	SAUK CITY	53583
35A91	LOWE, W		RT 4 BOX 208	BEAVER DAM	53916
35A113	MANECKE, R	RIVERVIEW KENNEL	R 1 BOX 342	RICE LAKE	54868
35B35	MELTON, SM	SHARON'S PUPPYLAND	RT 1 BOX 187A	SPOONER	54801
35A75	MIKULA, I		RT 3	CHETEK	54728

WISCONSIN—Continued

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
35A108	MILLER, E	VALLEY FUR FARM	RT 2 BOX 125	SPRING VALLEY	54767
35A43	MILLER, J.	HILLSIDE KENNEL	RT 3 BOX 201	GREENWOOD	54437
35B43	MOLDENHAUER, B & M	MELBAR KENNELS & CATTERY	RT 2	OSSEO	54758
35A118	MONTAG, E	BLUE SPRUCE KNLS & GAME RAN.	RR 1	CHILE	54420
35A119	MYERS, B	B.R.A.T. KENNELS	RT 1 BOX 42	ARCADIA	54612
35B1	NASCO INTERNATIONAL, INC.		901 JAMESVILLE AVE	FORT ATKINSON	53538
35A22	O'BRIEN, M		2257 SYENE RD	MADISON	53711
35A105	OLSON, J	KUTE & KUDLY KENNELS	PO BOX 484	PORTAGE	53901
35B37	PETZ, W & J	SUNNY VALLEY KENNEL	RT 1	SHELL LAKE	54871
35B8	PEUSCHEL, W		13101 N WAUWATOSA RD. 76 W	MEQUON	53092
35A102	PRELIPP, AW		RFD 1	SEYMOUR	54165
35A121	RADDANT, L		RT 1 BOX 55	GRESHAM	54128
35A9	RIDGLAN FARMS, INC		301 WEST MAIN STREET	MT HOREB	53572
35A96	ROBERTSON, WH&L		RT 2 BOX 116	OGEMA	54459
35A57	ROGGE, E	HAPPY ACRES KENNELS	R 2 BOX 418C	WISCONSIN DELLS	53965
35A82	RUEDINGER, J		ROUTE 1 BOX 70	ARPIN	54410
35B20	SCHOEBEL, LL	FUR & FEATHER GAME FARM	RT 2	NESHKORO	54960
35B33	SCHOEBEL, M		RT 1	NESHKORO	56960
35A3	SKAW, E		RT 1	NEW AUBURN	79604
35B34	SOLIS, E	EL RANCHITO KENNEL	RT 1 BOX 22	HILLPOINT	53937
35B9	STEBANE, ERVIN		WEST 2053 NORTH COUNTY LINE RD.	KAUKAUNA	54130
35A126	STRANGFELD, E & M	MOUND VIEW KENNEL	RR 4 BOX 243	NEILLSVILLE	54456
35B40	TAMEL, JA	GIANT ELM RABBITRY	STAR RT	LILY	54445
35B44	VAASSEN, THOMAS		RR 2 BOX 54	CASSVILLE	53806
35A116	WELLS, M		1018 16ST	MONROE	53566
35A100	WERY, F		RT 4	LUXEMBURG	54217
35A117	WIERSMA, GD		RT 1 BOX 171 A	RANDOLPH	53956
35A134	WILK, K & J		RT 1 BOX 9D	HOLCOMBE	54745
35A133	WINCENTSEN, LINDA		RFD 2 BOX 36A	BIRNAMWOOD	54414

WEST VIRGINIA

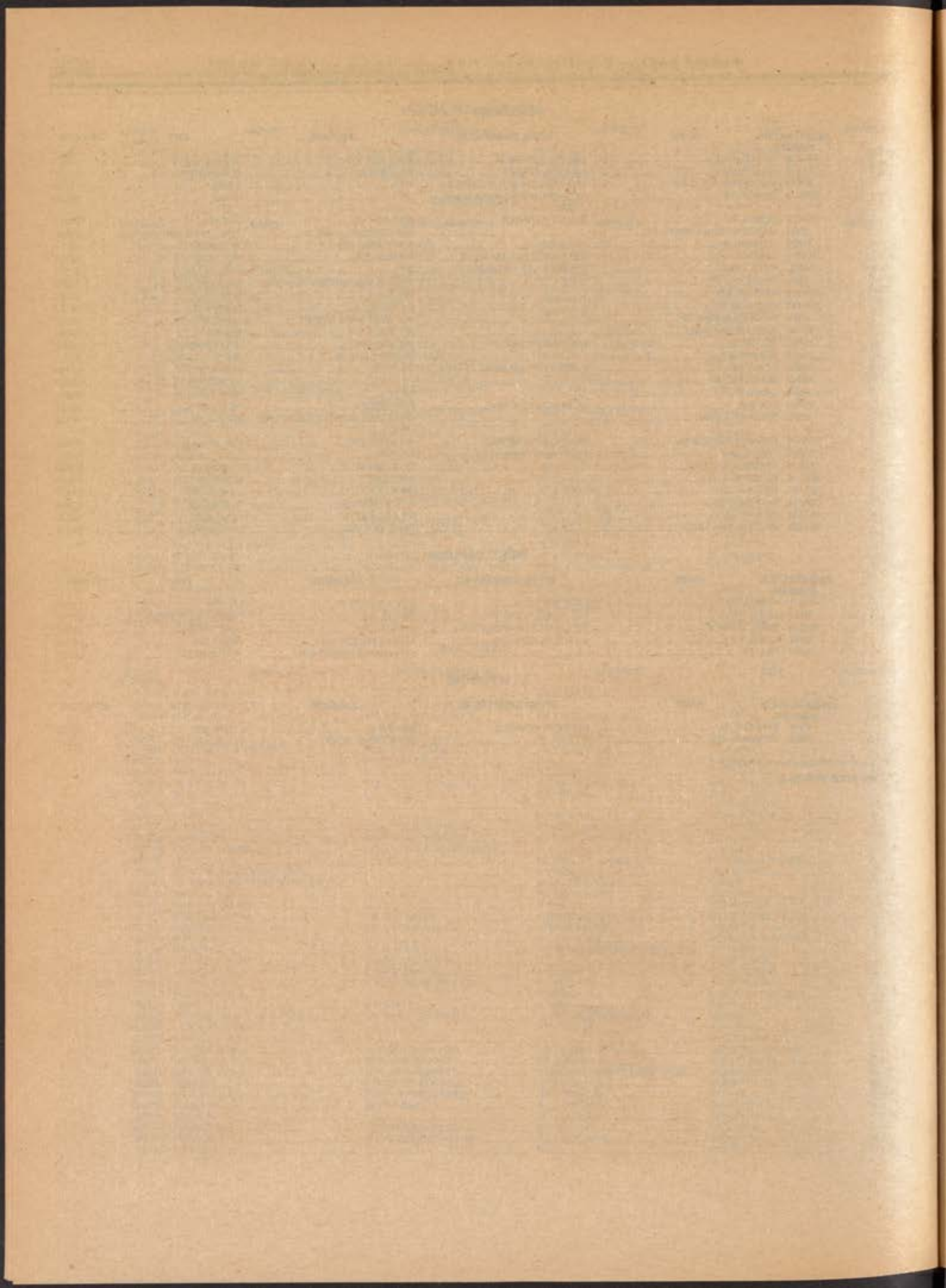
REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
54A16	ANSELL, W	M&W KENNELS	BOX 182A1 RT 2	MILTON	25541
54A1	BERST, HJ	TOWN HILL RABBITRY	BOX 12	THREE CHURCHES	26785
54B12	BURK, DWIGHT	PETLAND OF HUNTINGTON	932 4TH AVE	HUNTINGTON	25701
54B1	CUSTER, EJ	CUSTER'S KENNELS	1073 MCCOLLOCH ST.	WHEELING	26003
54B2	HILL, EF		5071 GUYAN RIVER ROAD	HUNTINGTON	25702

WYOMING

REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
83A1	SANDERS, N	SANDERS KENNELS	BOX 127	LAGRANGE	82221
83A7	SHERARD, AL		BEAR CREEK ROUTE	LA GRANGE	82221

[FR Doc. 81-9775 Filed 3-30-81; 8:45 am]

BILLING CODE 3410-34-C



Registered Federal Report

**Tuesday
March 31, 1981**

Part VI

Department of Agriculture

**Animal and Plant Health Inspection
Service**

**Animal Welfare; List of Registered
Research Facilities**

DEPARTMENT OF AGRICULTURE
Animal and Plant Health Inspection Service

Animal Welfare; List of Registered Research Facilities

The following list is being published to give notice to the public of research facilities currently registered under the Animal Welfare Act (7 U.S.C. 2131 et seq.). Such notice is exempt from the regulatory freeze of February 17, 1981, and does not come under E.O. 12291, since it is not a rule. Therefore, pursuant to the provisions of the Animal Welfare Act and the regulations thereunder (9 CFR Part 2), notice is hereby given that the research facilities listed below are registered under said Act: (Section 8, 80 Stat 351, as amended (7 U.S.C. 2136))

Done at Washington, D.C., this 12th day of March 1981.

J. K. Atwell,

Acting Deputy Administrator, Veterinary Services.

ALASKA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	9601	UNIVERSITY OF ALASKA			COLLEGE	99701

ALABAMA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	645	AUBURN UNIVERSITY			AUBURN	36830
A	641	SOUTHERN RESEARCH INSTITUTE		2000 NINTH AVE. S.	BIRMINGHAM	35205
A	6410	THE JIM DANDY CO.		P.O. BOX 10687	BIRMINGHAM	35202
A	649	THE UNIVERSITY OF ALABAMA		PO BOX 2846	UNIVERSITY	35486
A	642	TUSKEGEE INSTITUTE			TUSKEGEE	36088
A	644	UNIV. OF AL. IN BIRMINGHAM		1919 7TH AVE SOUTH	BIRMINGHAM	35233
A	648	UNIVERSITY OF SOUTH ALABAMA		307 GAILLARD BLVD.	MOBILE	36688

ARKANSAS

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	713	ANIMAL BEHAVIOR ENTRP. INC.		4800 ALBERT PIKE	HOT SPRINGS	71901
A	711	UNIVERSITY OF ARKANSAS			FAYETTEVILLE	72701

ARIZONA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	862	ARIZONA STATE UNIVERSITY			TEMPE	85281
A	8613	ARMOUR AND COMPANY	ARMOUR RESEARCH CENTER	15101 N SCOTTSDALE ROAD	SCOTTSDALE	85260
A	8611	BIOMED. RES. & EDUC. PROG.		421 NORTH 18TH ST SUITE 115	PHOENIX	85006
A	865	NORTHERN ARIZONA UNIVERSITY			FLAGSTAFF	86001
A	8612	SAMARITAN HEALTH SERVICES	DESERT SMARITAN HOSPITAL	1410 NORTH 3RD STREET	PHOENIX	85008
A	866	ST. JOSEPH'S HOSP & MED. CTR.		350 W. THOMAS RD.	PHOENIX	85113
A	8610	ST. LUKE'S HOSPITAL MED CTR.		1820 E. POLK	PHOENIX	85008
A	863	UNIVERSITY OF ARIZONA			TUCSON	85721
A	869	W. L. GORE & ASSOCIATES, INC.		1505 N. FOURTH STR. BOX 1389	FLAGSTAFF	86002

CALIFORNIA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	9367	ALLERGAN PHARMACEUTICALS		2525 DUPONT DR.	IRVINE	92664
A	9387	ALPHA GAMMA LABS		160 E. MONTACITO AVE.	SIERRA MADRE	91024
A	93155	ALPHA THERAPEUTIC CORP.		5555 VALLEY BLVD.	LOS ANGELES	90032
A	9356	ALZA CORPORATION		950 PAGE MILL RD.	PALO ALTO	94304
A	93121	AMERICAN EDWARDS LABORATORIES		17221 RED HILL AVE.	SANTA ANA	92705
A	9371	AMERICAN MCGAW		2525 MCGAW AVE.	SANTA ANA	92711
A	93158	ANTIBODIES INCORPORATED		BOX 442	DAVIS	95616
A	9352	APPLIED BIO. SCI. LAB., INC.		6320 SAN FERNANDO RD.	GLENDALE	91201
A	9389	BARLOW HOSPITAL		2000 STADIUM WAY.	LOS ANGELES	90026
A	9362	BARNES-HIND PHARMACY, INC.		895 KIFER RD.	SUNNYVALE	94086
A	9374	BECKMAN INSTRUMENTS, INC.		2041 E. LAMBERT RD.	IRVINE	92631
A	9393	BENTLEY LABORATORIES, INC.		17502 ARMSTRONG AVE.	IRVINE	92705
A	93141	BIO-RAD LABORATORIES		2200 WRIGHT AVE.	RICHMOND	94804
A	9372	BIO-SCIENCE LABORATORIES		7600 TYRONE AVE.	VAN NUYS	91405
A	9395	BIO-TECHNICS LABS., INC.		1133 CRENSHAW BLVD.	LOS ANGELES	90019
A	93108	BUREAU OF PUBLIC HEALTH LAB.		313 N. FIGUEROA ST.	LOS ANGELES	90012
A	9399	C.R. DREW POST-GRAD MED. SCH.		1621 E. 120TH ST.	LOS ANGELES	90059
A	93123	CALBIOCHEM		PO BOX 12087	SAN DIEGO	92112
A	9326	CALIFORNIA INSTITUTE OF TECH.		1201 E CALIF. BLVD.	PASADENA	91125
A	9339	CALIFORNIA STATE COLLEGES		5670 WILSHIRE BLVD.	LOS ANGELES	90036
A	9332	CEDARS-SINAI MEDICAL CENTER		8720 BEVERLY BLVD.	LOS ANGELES	90048
A	9330	CHILDREN'S HOSP MEDICAL CTR.		51ST & GROVE STREETS	OAKLAND	94609
A	9311	CHILDRENS HOSP OF LOS ANGELES		4650 SUNSET BLVD.	LOS ANGELES	90027
A	9334	CHLDNS HOSP OF SAN FRANCISCO		P.O. BOX 3805	SAN FRANCISCO	94119
A	937	CITY OF HOPE MEDICAL CENTER		1500 E. DUARTE RD.	DUARTE	91010
A	93126	CLAREMONT MEN'S COLLEGE		11TH & DARTMOUTH AVENUES	CLAREMONT	91711
A	93144	CLINICAL IMMUNO-DIAGS., INC.		1378-D LOGAN AVE.	COSTA MESA	92626
A	93111	CLMG, INC.		2222 OCEAN VIEW AVENUE	LOS ANGELES	90057
A	93157	COLL. OF OSTEOPATH MED/PACIFIC		309 POMONA MALL	EAST POMONA	91766
A	93116	COMPTON COMMUNITY COLLEGE		1111 E. ARTESIA BLVD.	COMPTON	90221
A	9380	CONSUMNES RIVER COLLEGE		8401 CENTER PARKWAY	SACRAMENTO	95823
A	93147	COOPER LABORATORIES INC.		455 EAST MIDDLEFIELD RD.	MOUNTAIN VIEW	94043
A	93133	COUNTY OF SAN DIEGO		5555 OVERLAND AVE BLDG. 4	SAN DIEGO	92123
A	93148	CRYOVITA LABS		UNIT J304 4030 N. PALM ST.	FULLERTON	92640
A	9318	CUTLER LABORATORIES, INC.		4TH & PARKER STS.	BERKELEY	94710
A	93104	DIAGNOSTIC DATE, INC.		518 LOGUE AVE	MOUNTAIN VIEW	94043
A	93146	DYNAPOL		1454 PAGE MILL RD.	PALO ALTO	94304
A	93161	E-Y LABS, INC.		127 N AMPHLETT	SAN MATEO	94401
A	9394	ENDOCRINE SCIENCES		18418 OXNARD ST.	TARZANA	91356
A	93101	ESTELLE DOHENY EYE FOUNDATION		1355 SAN PABLO ST.	LOS ANGELES	90033
A	93136	FOOTHILL COLLEGE		12345 EL MONTE RD.	LOS ALTOS HILLS	94022
A	93153	GIBBONS & GALLINACEOUS BD CTR		BOX 93	CHATSWORTH	91311
A	93138	GROSSMONT COMMUNITY COLLEGE		8800 GROSSMONT COLLEGE DR	EL CAJON	92020
X	9355	HOAG MEM. PRESBYTERIAN HOSP		301 NEWPORT BLVD	NEWPORT BEACH	92660

CALIFORNIA—Continued

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	9360	HOLLYWOOD PRESBYTERIAN HOSPITAL		1322 N. VERMONT AVE.	LOS ANGELES	90027
A	93163	HUBBS/SEA WORLD RESEARCH INST.		1700 SOUTH SHORES RD.	SAN DIEGO	92109
A	93168	HUMAN/DOLPHIN FOUNDATION	MARINE WORLD	BOX 4172	MALIBU	90265
A	9336	HUNTINGTON INST/APLD MED RES		734 FAIRMOUNT AVE.	PASADENA	91105
A	93164	HUTTON, D.	CLONAL RESEARCH LTD.	1602 MONROVIA AVE.	NEWPORT BEACH	92663
A	9335	INST MED/RES SANTA CLARA CO.		791 S. BASCOM AVE.	SAN JOSE	95128
A	9317	INSTITUTE OF MEDICAL SCIENCES		2200 WEBSTER ST., RM 310	SAN FRANCISCO	94115
A	93113	INTER SCIENCE INST.		2000 COTNER AVE.	LOS ANGELES	90025
A	9386	INTERNATIONAL MED SYSTEMS LTD.		1886 SANTA ANITA AVE.	SOUTH EL MONTE	91733
A	93132	JANUS LABS.		1250 PIONEER WAY	EL CAJON	92020
A	93135	KAISER FOUNDATION HOSPITALS		ORDWAY BLDG.	OAKLAND	94666
A	93109	KEARLEY, D.V.M., EDWARD O.		690 QUINCY RD.	TURLOCK	95380
A	93122	L. PAULING INST. OF SCI & MED		2700 SAND HILL RD.	MENLO PARK	94025
A	9316	L.A. COUNTY HARBOR GEN. HOSP.		1000 W. CARSON ST.	TORRANCE	90509
A	93165	LA JOLLA CANCER RESEARCH FOUND		2945 SCIENCE PARK RD.	LA JOLLA	92037
X	9388	LA VERNE COLLEGE		1950 THIRD ST.	LA VERNE	91750
A	9346	LEE PHARMACEUTICALS		1444 SANTA ANITA AV.	SOUTH EL MONTE	91733
A	93152	LITTLE, JF.	FELINE HOME STUDIES	4640 OLNEY ST.	SAN DIEGO	92109
A	936	LOMA LINDA UNIVERSITY			LOMA LINDA	92354
A	9353	LOS ANGELES PIERCE COLLEGE		6201 WINNETKA BLVD.	WOODLAND HILLS	91343
A	9382	LOYOLA UNIVERSITY		7101 W 80TH ST.	LOS ANGELES	90045
A	9356	MEDI-PHYSICS, INC.		5855 CHRISTIE AVE.	EMERYVILLE	94608
A	9343	MEMORIAL HOSP. OF LONG BEACH		2801 ATLANTIC AVE.	LONG BEACH	90806
A	9390	MERCY SAN JUAN HOSPITAL		8501 COYLE AVE.	CARMICHAEL	95608
A	939	MOUNT ZION HOSP. & MED. CTR.		1600 DIVISADERO ST.	SAN FRANCISCO	94115
A	93117	MT. SAN ANTONIO COLLEGE		1100 N. GRAND AVE.	WALNUT	91789
A	93110	MURPHY, HOWARD F.		400 N. LA COSTA DR.	CARLSBAD	92008
A	9368	NEWPORT PHARM. INTL., INC.		1590 MONROVIA BLVD.	NEWPORT BEACH	92660
X	9392	NICHOLS INST./ENDOCRINOLOGY		1300 S. BEACON ST.	SAN PEDRO	90731
A	93145	NORTH AMERICAN SCIENCE ASSOC. OF CA., INC.		1582 DERRE AVE.	IRVINE	92714
A	93105	OCCIDENTAL COLLEGE		1600 CAMPUS RD.	LOS ANGELES	90041
A	9345	OLIVE VIEW HOSPITAL		14445 OLIVE VIEW DRIVE	SYLMAR	91342
A	93159	ORTHOPAEDIC HOSPITAL		2400 SO FLOWER ST.	LOS ANGELES	90007
A	93166	OXIMETRIC INC.		1212 TERRA BELLA AVE.	MOUNTAIN VIEW	94043
A	9341	PALO ALTO MED. RES. FOUND.		860 BRYANT ST.	PALO ALTO	94301
A	93103	PASADENA CITY COLLEGE		1570 E. COLORADO BLVD.	PASADENA	91106
A	9324	PASADENA FOUND./MEDICAL RES.		99 N. EL MOLINO AVE.	PASADENA	91101
A	9363	PHARMASEAL LABORATORIES		4401 FOXDALE AVE.	IRVINDALE	91706
A	93160	POINT LOMA COLLEGE	ANNEX LABORATORY	3900 LOMALAND DRIVE	SAN DIEGO	92106
A	9384	POMONA COLLEGE			CLAREMONT	91711
A	9398	RADIOASSAY SYSTEMS LAB., INC.		1511 E. DEL AMO BLVD.	CARSON	90746
A	9337	RANCHO LOS AMIGOS HOSP. INC.		7413 GOLONDRINAS ST.	DOWNEY	90242
A	93107	RANCHO SANTIAGO COMM COL DIST.		17TH ST AT BRISTOL	SANTA ANA	92706
X	9391	REDKEN LABORATORIES, INC.		14721 CALIFA ST.	VAN NUYS	91401
A	9366	SALK INST. FOR BIO. STUDIES		PO BOX 1809	SAN DIEGO	92112
A	93108	SAN BERNARDINO VALLEY COLLEGE		701 SO. MT. VERNON AVE.	SAN BERNARDINO	92403
X	9383	SAN DIEGO BIO-MED. RES. INST.		2602-1ST AVE. RM 104	SAN DIEGO	92103
A	93124	SAN DIEGO MESA COLLEGE		7250 MESA COLLEGE DR.	SAN DIEGO	92111
A	93143	SAN DIEGO ANIMAL CARE CTR.		PO BOX 64	RANCHO SANTE FE	92067
A	9347	SANSUM CLINIC RES. FOUND.		2219 BATH ST.	SANTA BARBARA	93102
X	93114	SANTA BARBARA CITY COLLEGE		721 CLIFF DR.	SANTA BARBARA	93109
A	93169	SCIENCE APPLICATIONS, INC.		464 PROSPECT ST P.O. BOX 1454	LA JOLLA	92038
A	9315	SCRIPPS CLINIC & RES. FOUND.		476 PROSPECT ST.	LA JOLLA	92037
A	9313	SHELL DEVELOPMENT COMPANY		P.O. BOX 4248	MODESTO	95353
A	93167	SINCLAIR, E.	ALPHA RESEARCH	218 7TH ST.	HUNTINGTON BEACH	92648
A	93140	SMITH KLINE INSTRUMENTS, INC.		485 POTRERO AVE.	SUNNYVALE	94086
A	93150	SOCIETY OF SCI. CARE, INC.		PO BOX 7535	SAN DIEGO	92107
A	931	SONOMA STATE HOSPITAL			ELDRIDGE	95431
A	93127	SOUTHERN CA COLL OF OPTOMETRY		2001 ASSOCIATED RD.	FULLERTON	92681
A	93137	SOUTHERN CA. PERM. MED. GROUP		9985 SIERRA AVE.	FONTANA	92335
A	93130	SOUTHWESTERN COLLEGE		900 OTAY LAKES RD.	CHULA VISTA	92010
A	93118	ST. JOHN'S HOSP. & HEALTH CTR.		1328 22ND ST.	SANTA MONICA	90404
A	9342	ST. MARY'S HOSP. MEDICAL CTR.		2200 HAYES ST.	SAN FRANCISCO	94117
A	9365	STANDARD OIL COMP. OF CA.		576 STANDARD AVE., RM 5201	RICHMOND	94802
A	9326	STANFORD RESEARCH INSTITUTE		333 RAVENSWOOD AVE.	MENLO PARK	94025
A	934	STANFORD UNIVERSITY		STANFORD MEDICAL CTR. LOO3D	STANFORD	94305
A	9364	STAR-KIST FOODS, INC.		920 BARRADUCA	TERMINAL ISLANDS	90731
A	9325	STATE OF CA/DEPT. OF HEALTH		2151 BERKELEY WAY	BERKELEY	94704
A	9331	STAUFFER CHEMICAL COMPANY		1200 SOUTH 47TH ST.	RICHMOND	94804
A	93134	SUMMERS, JOHN E.		4100 HOLLISTER AVE.	CARMICHAEL	95608
A	933	SUTTER COM HOSP OF SACRAMENTO		52ND & F STS.	SACRAMENTO	95816
A	93120	SYLVAN CORNERS VET. HOSPITAL		7548 OLD AUBURN BLVD	CITRUS HEIGHTS	95610
A	9329	SYNTEX (U.S.A.) INC.		3401 HILLVIEW AVE.	PALO ALTO	94304
A	9361	SYVA CORPORATION		3151 PASTEUR DR.	PALO ALTO	94304
A	9373	TERA PHARMACEUTICALS, INC.		6920 STANTON AVE.	BUENA PARK	90621
A	93162	THE GORILLA FOUNDATION		PO BOX 3002	STANFORD	94305
X	935	THE HINE LABORATORIES, INC.		TEHAMA ST.	SAN FRANCISCO	94103
A	9344	THE REGENTS OF THE UNIV OF CA.		UNIVERSITY HALL	BERKELEY	94720
A	93154	UNILAB RESEARCH	E S UNILAB RESEARCH, INC.	2900 SEVENTH ST.	BERKELEY	94710
A	93131	UNIVERSITY OF SAN DIEGO		ALCALA PARK	SAN DIEGO	92110
A	9377	UNIVERSITY OF SAN FRANCISCO			SAN FRANCISCO	94117
A	9350	UNIVERSITY OF THE PACIFIC		751 BROOKSIDE RD.	STOCKTON	95207
A	9354	VALLEY CHLDNS HOSP & GUID CTR.		3151 N. MILLBROOK	FRESNO	93703
X	93129	VASCOR		4633 E. LA PALMA AVE.	ANAHEIM	92807
A	93115	VICTOR VALLEY COLLEGE			VICTORVILLE	92392
A	93100	VITAMINERALS, INC.		1815 FLOWER ST.	GLENDALE	91201
A	9340	WHITE MEMORIAL MEDICAL CENTER		1720 BROOKLYN AVE.	LOS ANGELES	90033
A	9397	WHITTIER COLLEGE			WHITTIER	90608
A	93156	WST COL/ALLIED HLTH CAREERS		4000 EL CAMINO AVE.	SACRAMENTO	95821
A	9379	YUBA COLLEGE		LINDA & BEALE ROADS	MARYSVILLE	95901
A	93151	ZOOLOGICAL SOC. OF SAN DIEGO		PO BOX 551	SAN DIEGO	92112

COLORADO

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	8432	AMC CANCER RESEARCH CENTER AND HOSPITAL		6401 WEST COLFAX AVE	LAKEWOOD	80214
A	8419	ARAPAHOE COMMUNITY COLLEGE		5900 S. SANTA FE DR	LITTLETON	80120
A	8413	BEL RAE INSTITUTE		9870 E. ALAMEDA AVE	DENVER	80231
A	8430	BIOLOGICAL RES. LABS.		6700 SIMMS AVE	ARVADA	80004
A	8427	CHILDREN'S HOSPITAL		1056 EAST 19TH AVE	DENVER	80218
A	849	CHILDREN'S ASTHMA RES INST & HOSP		3401 W. 19TH AVE	DENVER	80204
A	8424	COBE LAB./ANIMAL LABORATORIES		1201 OAK ST.	LAKEWOOD	80215
A	8412	COLORADO MOUNTAIN COLLEGE			GLENWOOD SPRINGS	81601
A	847	COLORADO SERUM COMP.		4950 YORK ST.	DENVER	80216
A	843	COLORADO STATE UNIVERSITY			FORT COLLINS	80521
A	8417	COMMUNITY COLLEGE OF DENVER		12600 W SIXTH ST	GOLDEN	80401
A	8416	DENVER DEPT OF HEALTH & HOSP.		WEST 8TH AVE & CHEROKEE ST.	DENVER	80204
A	8426	ELARS BIO RESEARCH LAB		225 COMMERCE DR	FORT COLLINS	80521
A	8421	FORT LEWIS COLLEGE			DURANGO	81301
A	8410	MERIDIAN BIO-MEDICAL, INC.		3278 S. WADSWORTH	DENVER	80227
A	841	NAT'L JEWISH HOSP.		3800 EAST COLFAX AVE	DENVER	80206
A	8423	OTERO JUNIOR COLLEGE		18TH & COLORADO AVE	LA JUNTA	81050
A	8415	PENROSE HOSPITAL		2215 N. CASCADE AVE	COLORADO SPRINGS	80903
A	8420	REGIS COLLEGE		WEST 50TH & LOWELL BLVD	DENVER	80221
A	845	ST. JOSEPH HOSPITAL		1835 FRANKLIN ST.	DENVER	80218
A	8414	THE COLORADO COLLEGE			COLORADO SPRINGS	80903
A	848	UNIV OF NORTHERN COLORADO			GREELEY	80631
A	846	UNIVERSITY OF COLORADO			BOULDER	80302
A	8431	VALLEYLAB INC.		5920 LONGBOW DR	BOULDER	80301
A	8433	VIPONT CHEMICAL CO.		220 EAST OLIVE	FORT COLLINS	80524
A	8429	WESTERN RESEARCH CORP.		2300 N. HWY 287, PO BOX 1255	FORT COLLINS	80522
A	8411	WESTERN STATE COLLEGE CO			GUNNISON	81230

CONNECTICUT

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	1629	BOEHRINGER INGELHEIM LTD.		90 EAST RIDGE, P.O. BOX 368	RIDGEFIELD	06877
A	1616	CT. STATE DEPT. OF HEALTH		PO BOX 1689	HARTFORD	06101
A	1623	FAIRFIELD UNIVERSITY			FAIRFIELD	06430
X	169	HAMILTON STANDARD			WINDSOR LOCKS	06096
A	167	HARTFORD HOSPITAL		80 SEYMOUR ST.	HARTFORD	06115
A	164	J. B. PIERCE FOUND. OF CT.		290 CONGRESS	NEW HAVEN	06519
A	1624	NEW ENGLAND INST., INC.		90 GROVE ST	RIDGEFIELD	06877
A	1626	QUINNIPIAC COLLEGE		555 NEW ROAD	HAMDEN	06518
A	1627	RIBICOFF RESEARCH CENTER		NORWICH HOSPITAL, BOX 508	NORWICH	06360
A	162	ST. FRANCIS HOSP. RES. LAB.		114 WOODLAND ST	HARTFORD	06105
A	1619	ST. MARY'S HOSPITAL		56 FRANKLIN ST.	WATERBURY	06702
A	168	THE UNIVERSITY OF CONNECTICUT			STORRS	06268
A	1628	UNITED STATES SURGICAL CORP.		106 COMMERCE RD.	STAMFORD	06902
A	1625	UNIV OF CT HEALTH CENTER		CENTER FOR LAB ANIMAL CARE	FARMINGTON	06032
X	1611	UNIVERSITY OF HARTFORD		200 BLOOMFIELD AVE	W. HARTFORD	06117
A	161	YALE UNIVERSITY		333 CEDAR ST.	NEW HAVEN	06510

DISTRICT OF COLUMBIA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	DC7	AMERICAN UNIVERSITY		MASSACHUSETTS & NEBRASKA AVES.	WASHINGTON	20016
A	DC3	CHILDREN'S HOSP. OF THE D.C.		2125-13TH ST., NW	WASHINGTON	20009
A	DC5	GEORGE WASHINGTON UNIVERSITY			WASHINGTON	20006
A	DC4	GEORGETOWN UNIVERSITY		3900 RESERVOIR RD. N.W.	WASHINGTON	20007
A	DC9	HOWARD UNIVERSITY/COLLEGE OF MEDICINE		520 W STREET N.W.	WASHINGTON	20059
A	DC2	JACKSON LABORATORIES, INC.		2612-28TH ST NE PO BOX 10238	WASHINGTON	20016
A	DC6	NATL FOOD PROCESSORS ASSN.		1133-20TH ST., N.W.	WASHINGTON	20036
A	DC1	WASHINGTON HOSPITAL CENTER		GEORGE HYMAN MEMORIAL RESEARCH	WASHINGTON	20010

DELAWARE

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	509	ALFRED I. DU PONT INSTITUTE		ROCKLAND RD.	WILMINGTON	19803
A	508	DU PONT EXPERIMENTAL STATION		NEW MURPHY RD.	WILMINGTON	19898
A	501	E.I. DUPONT DE NEMOURS & CO.		PO BOX 30	NEWARK	19711
A	503	ICI AMERICAS, INC.		CONCORD PIKE & NEW MURPHY RD.	WILMINGTON	19897
X	505	STERWIN LABORATORIES, INC.		DUPONT HWY.	MILLSBORO	19966
A	504	UNIVERSITY OF DELAWARE			NEWARK	19711
X	506	WILMINGTON MEDICAL CTR., INC.		14TH & WASHINGTON STS.	WILMINGTON	19899

FLORIDA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	5843	ALL CHILDREN'S HOSPITAL		801 6TH STREET SOUTH	ST PETERSBURG	33701
A	5832	BARRY LABORATORIES, INC.		461 N.E. 27TH ST.	POMPANO BEACH	33064
X	584	BIGGER'S SMALL ANIMAL HOSP.		2833 S. 4 ST.	FORT PIERCE	33450
X	5818	CAPE LABORATORIES, INC.		BOX B1	VENICE	33595
A	5824	CHEMIE HAUS, INC.		160 CONCORD DR	CASSELBERRY	32707
A	5844	CLEARWATER MARINE SCIENCE CENTER		249 WINDWARD PASSAGE	CLEARWATER	33515
A	5819	CORDIS CORP.		PO BOX 370428	MIAMI	33137

FLORIDA—Continued

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	5846	CRITIKON, INC.		1410 NORTH WESTSHORE BOULEVARD.	TAMPA	33607
A	5828	DADE DIV AM HOSP SUPPLY CORP		PO BOX 520672	MIAMI	33152
A	582	DAWSON RESEARCH CORP		PO BOX 8272	ORLANDO	32809
A	5810	ECKERD COLLEGE		PO BOX 12560	ST. PETERSBURG	33733
A	5826	FL INJURED WILDLIFE SANC, INC.		BOX 260, RT. 1	MELBOURNE	32935
A	5812	FLORIDA A&M UNIV.			TALLAHASSEE	32307
A	5835	FLORIDA ATLANTIC UNIVERSITY			BOCA RATON	33431
A	5820	FLORIDA INST. OF TECHNOLOGY		BOX 1150 COUNTRY CLUB ROAD	MELBOURNE	32901
A	5836	FLORIDA INTERNATIONAL UNIV		TAMIAMI TRAIL	MIAMI	33199
A	5817	FLORIDA MED. ENTOMOLOGY LAB.		PO BOX 520-OSLO RD.	VERO BEACH	32960
A	581	FLORIDA STATE UNIVERSITY			TALLAHASSEE	32306
A	5827	HOWARD HUGHES MEDICAL INST		P.O. BOX 330837	COCONUT GROVE	33133
A	5845	INSTITUTE FOR DELPHINID RES		P.O. BOX DOLPHIN	MARATHON SHORES	33052
A	5831	JACKSON VETERINARY PRACTICE		RFD 5 BOX 9	ST. AUGUSTINE	32084
A	5838	KNOWLES ANIMAL CLINIC		1000 NW 27TH AVE	MIAMI	33125
A	5839	LARY, M.D., BG		7400 N KENDALL	MIAMI	33158
A	5837	LEO GOODWIN INST FOR CANC RES		3301 COLLEGE	FT. LAUDERDALE	33314
A	5847	LIFE SCIENCES, INC.		1509 49TH STREET SOUTH	ST PETERSBURG	33707
A	5821	MANNHEIMER PRIMATE FOUND		20255 S.W. 360TH ST.	HOMESTEAD	33030
A	5848	MEDICAL RESEARCH FOUNDATION OF ST. PETERSBURG, INC.		501 11TH ST. N.	ST PETERSBURG	33705
A	5825	MERIEUX INSTITUTE INC.		15960 N.W. 15 AVE	MIAMI	33189
A	589	MIAMI HEART INSTITUTE		4701 N. MERIDIAN AVE	MIAMI BEACH	33140
A	5841	MOTE MARINE LABORATORY, INC.		1600 CITY ISLAND PARK	SARASOTA	33577
A	585	MT. SINAI HOSPITAL RES. LAB.		4300 ALTON RD.	MIAMI BEACH	33140
A	5829	N. AMERICAN BIOLOGICALS, INC.		16500 NW 15 AVE	MIAMI	33189
A	5840	NATIONAL BIOLOGICALS, INC.		13710 49TH STREET NORTH	CLEARWATER	33520
A	5833	PAPANICOLAOU CANCER RES INST		1155 NW 14TH ST PO BOX 236188	MIAMI	33123
A	5822	ROLLINS COLLEGE			WINTER PARK	32789
A	5834	SANDERS MED. RES. FOUND. INC.		33 SE 3RD ST.	BOCA RATON	33432
A	5842	SHANK, J.		3225 NO ANDREWS AVE	FT LAUDERDALE	33309
A	5814	SHERWOOD MED INDUSTRIES, INC.		PO BOX 2078	DELAND	32720
A	5823	ST. PETERSBURG JR. COLLEGE		PO BOX 13489	ST. PETERSBURG	33733
A	5830	STATE OF FL. DIV. OF HEALTH		4000 W. BUFFALO AVE	TAMPA	33614
X	5813	SUNLAND HOSPITAL		PO BOX 3513	ORLANDO	32802
A	5816	UNIV. OF CENTRAL FLORIDA		PO BOX 25000, ALAFAYA TRAIL	ORLANDO	32816
A	583	UNIVERSITY OF FLORIDA		OFFICE OF THE PRESIDENT	GAINESVILLE	32601
A	587	UNIVERSITY OF MIAMI			CORAL GABLES	33124
A	5815	UNIVERSITY OF SOUTH FLORIDA		4202 FOWLER AVE.	TAMPA	33620

GEORGIA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	5713	ALTANTA UNIV. CENTER		360 WESTVIEW DR. SW	ALTANTA	30314
A	573	EMORY UNIVERSITY			ATLANTA	30322
X	579	GEORGIA COLLEGE			MILLEDGEVILLE	31061
A	5710	GEORGIA INST. OF TECHNOLOGY			ATLANTA	30332
A	5712	GEORGIA STATE UNIVERSITY		UNIVERSITY PLAZA	ATLANTA	30303
A	574	MERCER UNIVERSITY SYSTEM			MACON	31207
A	5711	OXFORD CHEMICALS	DIVISION OF CONSOLIDATED FOODS	PO BOX 80202	ATLANTA	30366
A	576	PALMER CHEM. & EQUIP. CO. INC.		PO BOX 867	DOUGLASVILLE	30134
A	575	UNIVERSITY OF GEORGIA SYSTEM			ATHENS	30601

HAWAII

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	9512	HAWAII DEPT. OF AGRICULTURE		1428 S. KING ST.	HONOLULU	96814
X	958	KUAKINI HOSPITAL & HOME		347 N. KUAKINI ST	HONOLULU	96817
A	953	QUEEN'S MEDICAL CENTER		PO BOX 561	HONOLULU	96806
A	9511	RES. CORP. OF THE UNIV OF HI.		1110 UNIVERSITY AVE	HONOLULU	96817
A	957	ST. FRANCIS HOSP RES LAB		2260 LILIKAI ST.	HONOLULU	96817
A	952	UNIVERSITY OF HAWAII		PACIFIC BIOMEDICAL RES. CTR.	HONOLULU	96813

IOWA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	4202	COL OF OSTEOPATHIC MED & SURG		3200 GRAND AVE.	DES MOINES	50312
A	4205	DRAKE UNIVERSITY			DES MOINES	50311
A	4209	FORT DODGE LAB., INC.		800 FIRST ST., N.W.	FORT DODGE	50501
A	4214	GRAND VIEW COLLEGE		1200 GRANDVIEW AVE	DES MOINES	50316
A	4203	IOWA STATE UNIVERSITY			AMES	50010
A	4211	LUTHER COLLEGE			DECORAH	52101
A	4212	SALISBURY LABORATORIES		2000 ROCKFORD RD.	CHARLES CITY	50616
A	4213	ST. LUKE'S METHODIST HOSP.		1026 A AVENUE NE	CEDAR RAPIDS	52402
A	4201	SYNTEX (U.S.A.), INC.		PO BOX 863	DES MOINES	50304
A	4204	UNIVERSITY OF IOWA			IOWA CITY	52240

IDAHO

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	8201	IDAHO STATE UNIVERSITY			POCATELLO	83201
A	8203	LONG, CD		101 N. GARDEN ST.	BOISE	83704
A	8204	NORTHWEST NAZARENE COLLEGE			NAMPA	83651
A	8202	UNIVERSITY OF IDAHO			MOSCOW	83843

ILLINOIS

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	3358	A.E. STALEY MFG. CO.		22ND & ELDORADO BLDG J 60	DECATUR	62525
A	3325	ABBOTT LABORATORIES		1400 SHERIDAN RD.	NORTH CHICAGO	60064
A	3315	AMERICAN CAN CO.		4221 S. WESTERN BLVD.	CHICAGO	60609
A	3369	AMERICAN DENTAL ASSOCIATION		211 EAST CHICAGO AVE.	CHICAGO	60611
X	331	AMERICAN MEDICAL ASSN.		535 N. DEARBORN ST.	CHICAGO	60610
A	3320	ARGONNE NATIONAL LABORATORY		9700 SOUTH CASS AVE.	ARGONNE	60439
X	3333	ARMOUR PHARMACEUTICAL CO.		US ROUTE 54	BRADLEY	60915
A	3334	ARNAR-STONE LAB.		1600 WAUKEGAN RD.	MCGAW PARK	60085
A	3378	BIOLABS, INC.		2910 MACARTHUR BLVD.	NORTHBROOK	60062
A	3352	BLACKBURN COLLEGE			CARLINVILLE	62626
A	3366	BORDEN INC.		RR 1	ELGIN	60120
A	3359	BRADLEY UNIVERSITY			PEORIA	61606
X	3372	CHICAGO BOARD OF HEALTH		CHICAGO CIVIC CENTER	CHICAGO	60602
A	3310	CHICAGO COLLEGE OF OSTEOPATHY		1122 E. 53 ST.	CHICAGO	60615
X	3374	CHICAGO INST. FOR ANIMAL RES.		4701 W. GRAND AVE.	CHICAGO	60639
A	3327	CHICAGO MEDICAL SCHOOL		2020 W. OGDEN AVE.	CHICAGO	60612
A	336	CHILDREN'S MEMORIAL HOSPITAL		2300 CHILDREN'S PLAZA	CHICAGO	60614
A	3341	COOK CO. GRAD. SCHOOL OF MED.		707 S. WOOD ST.	CHICAGO	60612
A	3383	DE PAUL UNIVERSITY		1036 W. BELDEN AVE.	CHICAGO	60614
A	3311	EDGEWATER HOSPITAL		5700 N. ASHLAND	CHICAGO	60626
A	3370	ELMHURST COLLEGE			ELMHURST	60126
A	3364	EUREKA COLLEGE		300 E. COLLEGE	EUREKA	61530
A	3313	EVANSTON HOSPITAL		2650 RIDGE AVE.	EVANSTON	60201
A	3326	G.D. SEARLE & CO.		BOX 5110	CHICAGO	60680
A	3331	GENERAL FOODS CORP.		C/O GAINES RES. KENNELS RR 3	ST. ANNE	60964
A	335	GEORGE WILLIAM COLLEGE		555-31ST ST.	DOWNERS GROVE	60515
A	3335	HEKOTEN INST./COOK CO. HOSP.		627 S. WOOD ST.	CHICAGO	60612
A	338	IIT RESEARCH INST.		10 WEST 35 ST.	CHICAGO	60616
A	3357	IL. DEPT. OF PUBLIC HEALTH		535 W. JEFFERSON ST.	SPRINGFIELD	62706
A	3356	IL. STATE PSYCHIATRIC INST.		1601 W. TAYLOR ST.	CHICAGO 6061	62302
A	3371	ILLINOIS BENEDICTINE COLLEGE			LISLE	60532
A	3345	ILLINOIS INST. OF TECHNOLOGY		3300 S. FEDERAL ST.	CHICAGO	60618
A	333	ILLINOIS STATE UNIVERSITY			NORMAL	61761
A	3353	ILLINOIS WESLEYAN UNIV.			BLOOMINGTON	61701
A	3343	KENDALL RESEARCH CENTER		411 LAKE ZURICH ROAD	BARRINGTON	60010
A	3389	KNOX COLLEGE			GALESBURG	61401
A	3344	KRAFT INC.		801 WAUKEGAN RD.	GLENVIEW	60025
A	3349	LAKE FOREST COLLEGE			LAKE FOREST	60045
A	3384	LARABIDA UNIV. OF CHICAGO INST.		5801 SOUTH ELLIS AVE.	CHICAGO	60637
A	3385	LOKE-ERICKSON LABS., INC.		112 N. 10TH AVE.	MELROSE PARK	60160
A	3324	LOYOLA UNIVERSITY		1400 S. FIRST AVE.	HINES	60141
A	339	M. REESE HOSP. & MED. CENTER		29 & ELLIS	CHICAGO	60616
A	3367	MEDI-PHYSICS, INC.		3350 NORTH RIDGE AVE.	ARLINGTON HEIGHTS	60004
A	3377	MEMORIAL HOSPITAL		4501 NORTH PARK DR.	BELLEVIEW	62221
A	3347	MERCY HOSPITAL & MEDICAL CTR.		STEVENSON EXPRESS. AT KING DR.	CHICAGO	60616
A	3326	MT. SINAI HOSP. MEDICAL CTR.		CALIFORNIA AVE. AT 15TH ST.	CHICAGO	60608
A	3342	N.M. PERCY MED. RES. FOUND.		411 W. DICKENS	CHICAGO	60612
A	3379	NORTHEASTERN ILLINOIS UNIV.		BRYN MAWR AT ST. LOUIS	CHICAGO	60625
A	3367	NORTHERN ILLINOIS UNIVERSITY			DEKALB	60115
A	3340	NORTHWESTERN UNIVERSITY		619 CLARK ST.	EVANSTON	60201
A	3322	PRESBYTERIAN-ST. LUKE'S HOSP.		1753 W. CONGRESS PARKWAY	CHICAGO	60612
A	3381	QUAKER OATS CO.		617 W. MAIN ST.	BARRINGTON	60010
A	3354	QUINCY COLLEGE			QUINCY	62301
X	334	ROSNER-HIXSON LABORATORIES		3570 N. AVONDALE AVE.	CHICAGO	60618
A	3351	SANGAMON STATE UNIVERSITY			SPRINGFIELD	62703
X	3363	SHERMAN HOSPITAL		934 CENTER ST.	ELGIN	60120
A	3375	SLEEPY HOLLOW KENNEL/CATTERY		ROUTE 2, BOX 73	MUNDELEIN	60060
A	3314	SOUTHERN ILLINOIS UNIV.			CARBONDALE	62901
A	3368	SOUTHERN ILLINOIS UNIVERSITY			EDWARDSVILLE	62025
A	3338	ST. FRANCIS HOSPITAL		355 RIDGE AVE.	EVANSTON	60202
A	3346	ST. FRANCIS HOSPITAL		530 NE GLEN OAK AVE.	PEORIA	61603
X	3319	ST. JOHN'S HOSPITAL		1111 N. LINCOLN ST.	SPRINGFIELD	62707
A	3393	TECHNAM, INC.		2405 BOND STREET	PARK FOREST SOUTH	30337
A	3390	TOX MONITOR LAB., INC.		112 N. 10TH AVE.	MELROSE PARK	60160
A	3391	TOXIGENICS INC.		1800 EAST PERSHING RD.	DECATUR	62526
A	3323	TRAVENOL LABORATORIES, INC.		6301 LINCOLN AVE.	MORTON GROVE	60053
A	3336	UNIV. OF IL. AT CHICAGO CIRCLE		2833 UNIVERSITY HALL	CHICAGO	60680
A	3330	UNIVERSITY OF CHICAGO		5801 S. ELLIS AVE.	CHICAGO	60637
A	3318	UNIVERSITY OF ILLINOIS		833 S. WOOD ST.	CHICAGO	60612
A	3329	UNIVERSITY OF ILLINOIS			URBANA	61801
A	3362	WESTERN ILLINOIS UNIVERSITY			MACOMB	61455
A	3386	WHEATON COLLEGE			WHEATON	60187
X	3373	WIDEMAN, FE		1520 7TH ST., SUITE 404	MOBILE	61265
X	3332	WILSON & CO., INC.		4200 S. MARSHFIELD AVE.	CHICAGO	60609

INDIANA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	3221	AMERICAN MONITOR, INC.		5425 W. 84TH ST.	INDIANAPOLIS	46268
A	3211	BALL STATE UNIVERSITY			MUNCIE	47306
A	3210	BUTLER UNIVERSITY		4600 SUNSET	INDIANAPOLIS	46208
A	322	CENTRAL SOYA COMPANY, INC.			DECATUR	46733
X	324	EARLHAM COLLEGE			RICHMOND	47374
A	323	ELI LILLY & CO.		740 S. ALABAMA	INDIANAPOLIS	46208
A	3212	FT. WAYNE SURGICAL ASSOC. INC.		3124 E. STATE BLVD.	FT. WAYNE	46805
A	3223	IMC CHEMICAL GROUP, INC.		PO BOX 207, 1331 S. FIRST ST.	TERRE HAUTE	47808
A	3219	INDIANA STATE UNIVERSITY			TERRE HAUTE	47809
A	326	INDIANA UNIVERSITY			BLOOMINGTON	47401
A	3224	LAFAYETTE PHARMACAL, INC.		526 N. EARL AVE.	LAFAYETTE	47902
A	325	MEAD, JOHNSON & COMPANY		2404 PENNSYLVANIA AVE.	EVANSVILLE	47721

INDIANA—Continued

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	329	METHODIST HOSP. OF INDIANA INC.		1604 N. CAPITAL AVE.	INDIANAPOLIS	46202
A	3215	MICHIGAN ROAD ANIMAL HOSP.		7720 N. MICHIGAN RD.	INDIANAPOLIS	46268
A	321	MILES LABORATORIES, INC.			ELKHART	46514
A	327	PURDUE UNIVERSITY			LAFAYETTE	47907
A	328	ROSE-MULMAN INC. OF TECH.		5500 WABASH AVE.	TERRE HAUTE	47803
A	3222	ST. VINCENT HOSPITAL		2001 W. 86TH ST.	INDIANAPOLIS	46208
A	3220	TOXICOLOGY/PATHOLOGY SER. INC.		PO BOX 333	MT. VERNON	47620
A	3216	UNIVERSITY OF NOTRE DAME			NOTRE DAME	46556
A	3214	VALPARAISO UNIVERSITY			VALPARAISO	46383
A	3217	WABASH COLLEGE			CRAWFORDSVILLE	47033

KANSAS

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	485	BAYVET CORP.		PO BOX 390	SHAWNEE MISSION	66201
A	4820	BETHEL COLLEGE			NORTH NEWTON	67117
A	4819	CEVA LABORATORIES, INC.		10560 BARKLEY	OVERLAND PARK	66212
A	4811	DOUGLAS PHARMACAL IND., INC.		8906 ROSEHILL RD.	LENEXA	66215
A	4815	EMPORIA STATE UNIVERSITY		1200 COMMERCIAL ST.	EMPORIA	66801
A	4817	FORT HAYS STATE UNIV.			HAYS	67601
A	4810	INTERX RESEARCH CORP.		2201 W. 21 ST.	LAWRENCE	66044
A	4812	JENSEN-SALSBURY LAB.		2000 S. 11TH ST.	KANSAS CITY	66103
A	481	KANSAS STATE UNIVERSITY			MANHATTAN	66502
A	4813	KRUCKENBERG, S.M.		2851 OREGON LANE	MANHATTAN	66502
A	484	MOBAY CHEMICAL CORP.		PO BOX 1930	STILWELL	66095
A	489	PARSONS STATE HOSPITAL			PARSONS	67357
A	4818	PITTSBURG STATE UNIVERSITY		1701 SOUTH BROADWAY	PITTSBURG	66762
A	483	UNIV. OF KANSAS MED. CTR.		RAINBOW BLVD. AT 39TH ST.	KANSAS CITY	66103
A	482	UNIVERSITY OF KANSAS			LAWRENCE	66044
A	4821	WASHBURN UNIVERSITY OF TOPEKA	HENDERSON LEARNING RESOURCE CENTER	1700 COLLEGE	TOPEKA	66621
A	4814	WICHITA STATE UNIVERSITY		1845 FAIRMOUNT	WICHITA	67208

KENTUCKY

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	615	GOODWILL KENNELS		RS BOX 109	CYNITUANA	41031
X	613	HARLAN APPALACHIAN REG. HOSP.			HARLAN	40831
A	614	MOREHEAD STATE UNIVERSITY			MOREHEAD	40351
A	612	UNIVERSITY OF KENTUCKY			LEXINGTON	40506
A	611	UNIVERSITY OF LOUISVILLE		101 CHESTNUT	LOUISVILLE	40202

LOUISIANA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	721	ALTON OCHSNER MEDICAL FOUND.		1520 JEFFERSON HWY.	NEW ORLEANS	70121
A	726	GULF SOUTH RES. INSTITUTE		PO BOX 1177	NEW IBERIA	70560
A	7215	HART-DELTA, INC.		5055 CHOCTAW DR.	BATON ROUGE	70805
A	723	LOUISIANA STATE UNIV. SYSTEM			BATON ROUGE	70803
A	7210	LOUISIANA TECH. UNIVERSITY			RUSTON	71270
X	725	LOYOLA SCHOOL OF DENTISTRY		6363 ST. CHARLES AVE.	NEW ORLEANS	70118
A	7213	NICHOLLS STATE UNIVERSITY		BOX 3031 UNIVERSITY STA.	THIBODAUX	70301
A	729	NORTHEAST LOUISIANA UNIV.		4001 DESIARD	MONROE	71201
A	728	NW STATE UNIV. OF LA			NATCHITOCHES	71457
A	724	TOURO RESEARCH INSTITUTE		1400 FOUCHER ST.	NEW ORLEANS	70115
A	722	TULANE UNIVERSITY			NEW ORLEANS	70118
A	7212	UNIVERSITY OF NEW ORLEANS			NEW ORLEANS	70122
A	727	UNIVERSITY OF SW LOUISIANA			LAFAYETTE	70501
A	7211	XAVIER UNIVERSITY			NEW ORLEANS	70125

MASSACHUSETTS

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	1491	ACKERMAN NUCLEAR INC.		5 DEANGELO DRIVE	BEDFORD	01730
A	145	ARTHUR D. LITTLE, INC.		25 ACORN PARK	CAMBRIDGE	02140
A	141	ASTRA PHARMACEUTICAL PROD. INC.		7 1/2 NEPONSET ST.	WORCESTER	01606
A	1426	AVCO EVERETT RESEARCH LAB.		2385 REVERE BEACH PKWY.	EVERETT	02149
A	1473	BECKER JUNIOR COLLEGE		1003 MAIN ST.	LEICESTER	01524
A	1415	BETH ISRAEL HOSPITAL		330 BROOKLINE AVE.	BOSTON	02215
A	1454	BIO-RESEARCH INSTITUTE, INC.		9 COMMERCIAL AVE.	CAMBRIDGE	02141
A	1483	BIOASSAY SYSTEMS CORP.		225 WILDWOOD AVENUE	WOBURN	01801
A	1486	BIOTEK, INC.		P.O. BOX 191	WILMINGTON	01887
A	1499	BOSTON BIOMEDICAL RES. INST., INC.		20 STANFORD ST.	BOSTON	02114
A	1433	BOSTON CITY HOSPITAL		818 HARRISON AVE.	BOSTON	02118
A	1450	BOSTON COLLEGE		140 COMMONWEALTH AVE.	CHESTNUT HILL	02167
A	1417	BOSTON UNIVERSITY		705 COMMONWEALTH AVE.	BOSTON	02215
A	1430	BRANDEIS UNIVERSITY			WALTHAM	02154
A	1469	CAMBRIDGE NUCLEAR RADIOPHARMACEUTICAL CENTER		575 MIDDLESEX TURNPIKE	BILLERICA	01821
A	143	CHILDREN'S CANCER RES. FOUND.		35 BINNEY ST.	BOSTON	02115
A	1420	CHILDREN'S HOSP. MEDICAL CTR.		300 LONGWOOD AVE.	BOSTON	02115
A	1428	CLARK UNIVERSITY		950 MAIN ST.	WORCESTER	01610
A	1475	COLLABORATIVE RESEARCH, INC.		1365 MAIN ST.	WALTHAM	02154
A	1410	EYE RESEARCH INST. RETINA FOUNDATION		20 STANFORD ST.	BOSTON	02114
A	1480	FINDLEY RESEARCH INC.		PO BOX 375	ASSONET	02702
A	1437	FORSYTH DENTAL CENTER		140 THE FENWAY	BOSTON	02115

MASSACHUSETTS—Continued

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	1476	GAMMA DIAGNOSTIC LABS., INC.		50 WALTON ST.	ATTLEBORO	02703
A	1472	GTE LABORATORIES, INC.		40 SYLVAN ROAD	WALTHAM	02154
A	1419	HARVARD UNIV. MED. SCHOOL		25 SHATTUCK ST.	BOSTON	02115
A	1474	HOLLISTON JUNIOR COLLEGE		100 SUMMER ST.	HOLLISTON	01746
A	1425	HOLYOKE COMMUNITY COLLEGE		303 HOMESTEAD AVE.	HOLYOKE	01040
A	1471	JOSLIN DIABETES FOUND., INC.		1 JOSLIN PL.	BOSTON	02215
A	1416	LAHEY CLINIC FOUNDATION		605 COMMONWEALTH AVE.	BOSTON	02215
A	144	LEMUEL SHATTUCK HOSPITAL		170 MORTON ST.	JAMAICA PLAIN	02130
A	1497	LIBERTY MUTUAL RESEARCH CT.		71 FRANKLAND RD.	HOPKINTON	01748
A	146	MASON RESEARCH INSTITUTE, INC.		21 HARVARD ST.	WORCESTER	01608
A	147	MASS. COLLEGE OF PHARMACY		178 LONGWOOD AVE.	BOSTON	02115
A	1453	MASS. DEPT. OF PUBLIC HEALTH		375 SOUTH ST.	JAMAICA PLAIN	02130
A	1422	MASS. EYE & EAR INFIRMARY		243 CHARLES ST.	BOSTON	02114
A	1418	MASS. INSTITUTE OF TECHNOLOGY		77 MASSACHUSETTS AVE.	CAMBRIDGE	02139
A	1414	MASSACHUSETTS GENERAL HOSP.			BOSTON	02114
A	1464	MILLIPORE CORPORATION		ASHBY ROAD	BEDFORD	01730
A	1490	MOUNT IDA JUNIOR COLLEGE		777 DEDHAM STREET	NEWTON CENTER	02195
A	1424	MT. HOLYOKE COLLEGE			SOUTH HADLEY	01075
A	1444	NEW ENGLAND DEACONESS HOSP.		185 PILGRIM RD.	BOSTON	02215
A	1423	NEW ENGLAND NUCLEAR CORPORATION		601 TREBLE COVE RD.	NORTH BILLERICA	01862
A	1421	NORTHEASTERN UNIVERSITY		360 HUNTINGTON AVE.	BOSTON	02115
A	1446	PONDVILLE HOSPITAL		BOX 111	WALPOLE	02081
A	1479	RED ACRE FARM INC.		RED ACRE RD.	STOW	01775
A	148	SHARPS ASSOCIATES		767-B CONCORD AVE.	CAMBRIDGE	02138
A	1432	SHRINERS BURNS INSTITUTE		50 BLOSSOM ST.	BOSTON	02114
A	1478	SHRIVER CTR., MENT RETARD INC.		200 TRAPELO ROAD	WALTHAM	02154
A	1486	SIMMONS COLLEGE	PARK SCIENCE CENTER	300 THE FENWAY	BOSTON	02115
A	1461	SMITH COLLEGE			NORTHAMPTON	01060
A	1413	ST. ELIZABETH'S HOSPITAL		736 CAMBRIDGE ST.	BRIGHTON	02135
A	1451	ST. MARGARET'S HOSP FOR WOMEN		90 CUSHING AVE.	DORCHESTER	02129
A	1411	ST. VINCENT HOSPITAL		25 WINTHROP ST.	WORCESTER	01610
A	1439	STONEHILL COLLEGE			NORTH EASTON	02356
A	1477	THE MEMORIAL HOSPITAL		119 BELMONT ST.	WORCESTER	01605
A	1445	TRUSTEES OF HAMPSHIRE COLLEGE			AMHERST	01002
A	1484	TUFTS UNIVERSITY		BALLOU HALL	MEDFORD	02155
A	1482	TUFTS-NEW ENG MED CTR., INC.		BOX 237-171 HARRISON AVE.	BOSTON	02111
A	1481	UNIVERSITY OF LOWELL		450 AIKEN ST.	LOWELL	01854
A	1435	UNIVERSITY OF MASSACHUSETTS			AMHERST	01002
A	1438	WILLIAMS COLLEGE			WILLIAMSTOWN	01267
A	1466	WORCESTER POLYTECHNIC INST.		WEST ST.	WORCESTER	01609
A	1412	WORCHESTER FOUND FOR EXP. BIO.		222 MAPLE AVE.	SHREWSBURY	01545

MARYLAND

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	5126	AM. TYPE-CULTURE COLLECTION		12301 PARKLAWN DR.	ROCKVILLE	20852
A	5121	AMERICAN RED CROSS		9312 OLD GEORGETOWN RD.	BETHESDA	20014
A	MDR32	BIOCON, INC.		649 LOFSTRAND LANE	ROCKVILLE	20850
A	5124	BIOTECH RESEARCH LABS., INC.		12601 TWINBROOK PKWY.	ROCKVILLE	20852
A	5127	BORRISTON RESEARCH LABS, INC.		5050 BEECH PL.	TEMPLE HILLS	20031
A	5129	BURTON, PARSONS & CO., INC.		120 WESTHAMPTON AVE.	SEAT PLEASANT	20027
A	MDR33	CARNEGIE INST. OF WASHINGTON		115 W UNIVERSITY PARKWAY	BALTIMORE	21210
X	5123	COPPIN STATE COLLEGE			BALTIMORE	21216
A	51R20	ESSEX COMMUNITY COLLEGE		7201 ROSSVILLE BLVD.	BALTIMORE	21237
A	511	FLOW LABORATORIES, INC.		1710 CHAPMAN AVE.	ROCKVILLE	20852
A	5118	FRIENDS MED. SCI. RES CTR INC.		22 BLOOMSBURY AVE.	BALTIMORE	21228
A	51R34	GENEX CORPORATION		12300 WASHINGTON AVE.	ROCKVILLE	20852
A	5125	GILLETTE COMP. RESEARCH INST.		1413 RESEARCH BLVD.	ROCKVILLE	20850
X	5119	HARFORD COMMUNITY COLLEGE		401 THOMAS RUN ROAD	BEL AIR	21014
X	5110	HITTMAN ASSOCIATES, INC.		PO BOX 810	COLUMBIA	21043
A	5128	HYNSON, WESTCOTT/DUNNING INC.		CHARLES & CHASE STS.	BALTIMORE	21201
A	5130	INST. FOR BEHAVIORAL RES. INC.		2429 LINDEN LANE	SILVER SPRING	20910
A	516	JOHN HOPKINS UNIVERSITY		34TH & CHARLES ST.	BALTIMORE	21218
A	5122	LITTON BIONETICS, INC.		5516 NICHOLSON LN.	KENSINGTON	20795
A	5116	MD. PSYCHIATRIC RESEARCH CTR.		PO BOX 3235	BALTIMORE	21228
A	513	MICROBIOLOGICAL ASSOC., INC.		5221 RIVER ROAD	BETHESDA	20016
A	5117	PENINSULA GENERAL HOSPITAL		S. DIVISION & W. LOCUST STS.	SALISBURY	21601
A	5115	PHARMACOPATHICS RES. LAB. INC.		1261 N. WASHINGTON BLVD.	LAUREL	20810
X	517	SACRED HEART HOSPITAL		900 SETON DR.	CUMBERLAND	21502
A	5111	SINAI HOSPITAL OF BALTIMORE		BELVEDERE & GREENSPRING AVES.	BALTIMORE	21215
A	5112	ST. JOSEPH HOSPITAL		7620 YORK RD.	BALTIMORE	21204
A	MDR27	THE UNION MEMORIAL HOSPITAL		201 E. UNIV. PKWY.	BALTIMORE	21218
X	5120	TOWSON STATE COLLEGE			BALTIMORE	21204
A	5114	UNIVERSITY OF MARYLAND		C/O DR GERALD M WARD, DIR	COLLEGE PARK	20742

MAINE

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	1111	ATLANTIC ANTIBODIES		52 ANDERSON RD.	WESTBROOK	04092
A	118	BATES COLLEGE			LEWISTON	04240
A	119	BODIL SCHMIDT-NIELSEN		MT. DESERT ISLAND BIOLOGICAL L.	SALSBURY COVE	04672
A	113	BOWDOIN COLLEGE			BRUNSWICK	04011
A	112	MAINE MEDICAL CENTER		22 BRANWALL ST.	PORTLAND	04102
A	115	NASSON COLLEGE			SPRINGVALE	04083
A	1110	NEW ENGLAND COL OF OSTEOP MED.		605 POOL ROAD	BIDDEFORD	04005
A	1112	NORTHEAST BIOMEDICAL LABS INC		RR 1 INLAND FARM DR.	SO WINDHAM	04062
A	111	THE JACKSON LABORATORY			BAR HARBOR	04609

MAINE—Continued

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	116	UNIVERSITY OF MAINE			ORONO	04473
A	1113	VENTRIEX LABS INC		217 READ ST	PORTLAND	04103

MICHIGAN

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	3420	ALBION COLLEGE			ALBION	49224
A	347	BLODGETT MEMORIAL HOSPITAL		1840 WEALTHY, S.E.	GRAND RAPIDS	49506
A	3429	BUTTERWORTH HOSPITAL		100 MICHIGAN N.E.	GRAND RAPIDS	49503
A	3448	C.S. MOTT COMMUNITY COLLEGE		1401 E. COURT ST.	FLINT	48503
A	3444	CENTRAL MICHIGAN UNIVERSITY			MT. PLEASANT	48858
A	3436	CHILDREN'S HOSP. OF MICHIGAN		3001 BEAUBIEN	DETROIT	48201
A	3445	DELTA COLLEGE		UNIVERSITY CENTER, R. STA.	BAY CITY	48710
A	3426	DETROIT-MACOMB HOSP. ASSN.		7815 E. JEFFERSON	DETROIT	48214
A	3449	DORNER LABORATORIES		3203 W. COLUMBIA	BATTLE CREEK	49017
A	348	DOW CHEMICAL CO.			MIDLAND	48640
A	3432	DOW CORNING CORPORATION		SOUTH SAGINAW RD.	MIDLAND	48640
A	3419	FERRIS STATE COLLEGE			BIG RAPIDS	49307
A	3450	FOUNDATION FOR BEHAVIORAL RESEARCH		BOX 248, 600 CHERRY ST.	AUGUSTA	49012
A	3452	GENERAL MOTORS RESEARCH LABS.		12 MILE & MOUND RDS.	WARREN	40906
A	3440	GRAND VALLEY STATE COLLEGE		COLLEGE LANDING	ALLENDALE	49401
A	3410	HENRY FORD HOSPITAL & EDSSEL B. FORD INSTITUTE FOR MEDICAL RESEARCH		2799 W. GRAND BLVD.	DETROIT	48202
A	3435	HOPE COLLEGE			HOLLAND	49423
A	3447	HUTZEL HOSPITAL		432 E. HANCOCK	DETROIT	48201
A	3416	INGHAM MEDICAL HOSPITAL		401 W. GREENLAWN	LANSING	48910
A	343	INTERNATIONAL RES. & DEV. CORP.		900 MAIN ST.	MATTAWAN	49071
A	3441	JAFFE, MARTIN D.		2110-16TH ST.	BAY CITY	48706
A	3456	KERN HOSPITAL		21230 DEQUINDRE	WARREN	48091
A	3434	LABORATORY RES. ENTERP. INC.		6251 SOUTH 6TH ST.	KALAMAZOO	49001
A	3411	LAFAYETTE CLINIC		951 E. LAFAYETTE	DETROIT	48207
A	3443	LAKE SUPERIOR STATE COLLEGE			SAULT STE. MARIE	49783
A	3455	LOWE, HENRY E.	RESEARCH & PRODUCT DEVELOPMENT CT.	21725 ALLEGHENY STREET	CASSOPOLIS	49031
A	3453	MARQUETTE GENERAL HOSPITAL			MARQUETTE	49855
A	3451	MCLAREN GENERAL HOSPITAL		401 S. BALLENGER HWY.	FLINT	48502
A	3427	MI. DEPT. OF PUBLIC HEALTH		3500 N. LOGAN	LANSING	48914
A	3439	MICHIGAN CANCER FOUNDATION		110 EAST WARREN AVE.	DETROIT	48201
A	3417	MICHIGAN STATE UNIVERSITY			EAST LANSING	48823
A	3442	MICHIGAN TECHNOLOGICAL UNIV.			HOUGHTON	49931
A	3412	MT. CARMEL MERCY HOSPITAL		6071 W. OUTER DRIVE	DETROIT	48235
A	3421	NORTHERN MICHIGAN UNIVERSITY			MARQUETTE	49855
A	3438	OAKLAND UNIVERSITY			ROCHESTER	48063
A	349	PROVIDENCE HOSPITAL		16001 NINE MILE RD.	SOUTHFIELD	48075
A	346	SINAI HOSPITAL OF DETROIT		8767 W. OUTER DR.	DETROIT	48235
A	3454	TOXICITY RESEARCH LAB.		510 WEST HACKLEY	MUSKEGON	49444
A	3424	UNIVERSITY OF DETROIT		4001 W. MCNICHOLS RD.	DETROIT	48221
A	341	UNIVERSITY OF MICHIGAN			ANN ARBOR	48104
A	3415	UPJOHN COMPANY		301 HENRIETTA ST.	KALAMAZOO	49001
A	345	WARNER-LAMBERT / PARK-DAVIS		GPO BOX 1047	ANN ARBOR	48106
A	3418	WAYNE COUNTY GENERAL HOSPITAL			ELOISE	48132
A	3414	WAYNE STATE UNIVERSITY			DETROIT	48202
A	3433	WESTERN MICHIGAN UNIVERSITY			KALAMAZOO	49001
A	3437	WILLIAM BEAUMONT HOSPITAL		3601 W. 13 MILE RD.	ROYAL OAK	48073

MINNESOTA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	4121	APPLIED CARDIOPULMONARY RES.		2545 CHICAGO AVE SUITE 111	MINNEAPOLIS	55404
A	4110	AUSTIN COMMUNITY COLLEGE		1600-8TH AVE., N.W.	AUSTIN	55912
A	4120	BIO-MEDICUS, INC.		15307 MINNETONKA INDUSTRIAL RD.	MINNETONKA	55343
A	4122	CARDIAC PACEMAKERS, INC.		4100 N. HAMLINE AVE.	ST. PAUL	55108
A	4123	DAIG CORPORATION		14901 INDUSTRIAL RD.	MINNETONKA	55343
A	4119	KALLESTAD LABORATORIES		1000 LAKE HAZELTINE DR.	CHASKA	55318
A	4114	MANKATO STATE UNIVERSITY			MANKATO	56001
A	416	MAYO FOUNDATION		200 FIRST ST. S.W.	ROCHESTER	55901
A	4115	MEDTRONIC, INC.		1500 NORTHDAL BLVD NW	MINNEAPOLIS	55403
A	417	MINNEAPOLIS MED RES FOUND INC.		619 S. 5TH ST.	MINNEAPOLIS	55415
X	419	MT. SINAI HOSPITAL		22ND & CHICAGO AVE.	MINNEAPOLIS	55404
X	412	N STAR DIV MIDWEST RES INST.		10701 RED CIRCLE DR.	MINNETONKA	55343
A	4118	NORTHWESTERN HOSPITAL		810 E. 27TH ST.	MINNEAPOLIS	55407
A	418	RIKER LABORATORIES, INC.		344 CENTER, BLDG. 218-3	ST. PAUL	55101
A	4112	SOUTHWEST STATE UNIVERSITY			MARSHALL	56258
A	4111	ST. JOHN'S UNIVERSITY			COLLEGEVILLE	56321
A	411	ST. LUKE'S HOSPITAL		915 EAST FIRST ST.	DULUTH	55805
X	414	ST. MARY'S HOSPITAL		2414 S. SEVENTH ST.	MINNEAPOLIS	55406
A	413	ST. PAUL-RAMSEY HOSPITAL		640 JACKSON ST.	ST. PAUL	55101
A	415	UNIVERSITY OF MINNESOTA			MINNEAPOLIS	55455

MISSOURI

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	4310	CURATORS OF THE UNIV. OF MO.			COLUMBIA	65201
A	431	INST. OF MED. EDUCATION & RES.		1605 S. 14TH ST.	ST. LOUIS	63104
A	437	JEWISH HOSPITAL OF ST. LOUIS		216 S. KINGSHIGHWAY BLVD.	ST. LOUIS	63110
A	4331	JR. COLL. DIST. OF JEFFERSON CO.			HILLSBORO	63050
A	4321	KANSAS CITY COLL./OSTEOP. MED.		2105 INDEPENDENCE BLVD.	KANSAS CITY	64124

MISSOURI—Continued

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	4312	KIRKSVILLE COLL./OSTEOP & SURG.			KIRKSVILLE	63501
A	4332	LOGAN COLLEGE OF CHIROPRACTIC		1851 SCHOETTLE RD.	CHESTERFIELD	63017
A	435	MALLINCKRODT CHEMICAL WORKS		2ND & MALLINCKRODT STS.	ST LOUIS	63160
A	4329	MAPLE WOODS COMMUNITY COLLEGE		2601 NE BARRY RD.	KANSAS CITY	64156
A	4324	MARION LABORATORIES, INC.		10236 BUNKER RIDGE RD.	KANSAS CITY	64137
A	439	MIDWEST RESEARCH INSTITUTE		425 VOLKER BLVD.	KANSAS CITY	64114
A	4323	MISSOURI ANALYTICAL LAB. INC.			ST LOUIS	63193
A	4333	MONSANTO COMPANY		800 N LINDBERGH BLVD.	ST LOUIS	63166
A	4330	NORTHEAST MISSOURI STATE UNIV.			KIRKSVILLE	63501
A	4314	PHILIPS ROXANE, INC.		2621 N. BELT HIGHWAY	ST JOSEPH	64502
A	436	RALSTON PURINA CO.		CHECKERBOARD SQUARE	ST LOUIS	63188
A	432	SCIENTIFIC ASSOCIATES, INC.		6200 S. LINDBERGH	ST LOUIS	63123
A	4325	SIGMA INTERNATIONAL LTD.		3500 DEKALB ST.	ST LOUIS	63129
A	4315	ST JOHN'S MERCY HOSPITAL		621 S. NEW BALLAS ROAD	ST LOUIS	63141
A	433	ST LOUIS COLLEGE OF PHARMACY		4588 PARKVIEW PLACE	ST LOUIS	63310
A	4311	ST LOUIS UNIVERSITY		1402 S. GRAND AVE	ST LOUIS	63104
X	4327	ST MARY'S HOSPITAL		101 MEMORIAL DR.	KANSAS CITY	64106
A	438	WASHINGTON UNIVERSITY		LINDELL & SKINKER BLVDS.	ST LOUIS	63130
A	4322	WILLIAM JEWELL COLLEGE			LIBERTY	64068
A	4326	YOUNGER LABORATORIES, INC.		123 CLIFF CAVE RD.	ST LOUIS	63129

MISSISSIPPI

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	652	MISSISSIPPI STATE UNIVERSITY		DRAWER G	STATE COLLEGE	39762
A	651	UNIVERSITY OF MISSISSIPPI		OFFICE OF THE CHANCELLOR	UNIVERSITY	38677
A	654	UNIVERSITY OF SOUTHERN MISSISSIPPI		SOUTHERN STATION	HATTIESBURG	39401

MONTANA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	812	MONTANA STATE UNIVERSITY			BOZEMAN	59715
A	811	UNIVERSITY OF MONTANA			MISSOULA	59801

NORTH CAROLINA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	5515	APPALACHIAN STATE UNIVERSITY			BOONE	28608
A	559	BURROUGHS WELLCOME CO.		3030 CORNWALLIS RD.	RES. TRIANGLE PARK	27709
A	5514	CARNIVORE EVOLUTIONARY RESEARCH INSTITUTE		ROUTE 3 BOX 180	PITTSBORO	27311
A	5519	CENTRAL CAROLINA TECH INST		1105 KELLY DR	SANFORD	27330
A	5517	CHEM INDUS INST OF TOXICOLOGY		PO BOX 12137	RES. TRIANGLE PARK	27709
A	553	DUKE UNIVERSITY			DURHAM	27706
A	5510	EAST CAROLINA UNIVERSITY			GREENVILLE	27834
A	5513	GREER LABORATORIES, INC.		BOX 800	LENOIR	28645
A	5518	HEINEMAN MED. RES. CNTR		CHARLOTTE MEMORIAL HOSP	CHARLOTTE	28234
A	5511	LORILLARD RESEARCH CENTER		420 ENGLISH ST.	GREENSBORO	27420
A	555	N. CAROLINA STATE UNIVERSITY		P.O. BOX 5356	RALEIGH	27607
A	552	RESEARCH TRIANGLE INSTITUTE		PO BOX 12194	RES. TRIANGLE PARK	27709
A	557	UNIV. OF N.C. AT CHARLOTTE			CHARLOTTE	28205
A	5512	UNIV. OF N.C. AT WILMINGTON		7205 WRIGHTSVILLE AVE.	WILMINGTON	28401
A	554	UNIVERSITY OF NORTH CAROLINA			CHAPEL HILL	27514
A	551	WAKE FOREST UNIVERSITY			WINSTON-SALEM	27109
A	5516	WESTERN CAROLINA UNIVERSITY			CULLOWHEE	28723

NORTH DAKOTA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	453	MINOT STATE COLLEGE			MINOT	58701
A	452	NORTH DAKOTA STATE UNIVERSITY			FARGO	58102
A	451	UNIVERSITY OF NORTH DAKOTA		SCHOOL OF MEDICINE	GRAND FORKS	58201

NEBRASKA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	4710	BURNS-BIOTEC LABS INC.		220 & WEST CENTER RD.	ELKHORN	68022
A	4712	CENTRAL BIOLOGICAL CO.		8935 J ST	OMAHA	68127
A	4702	CREIGHTON UNIV./SCHOOL OF MED.		629 N. 27TH ST	OMAHA	68131
A	4708	DANA COLLEGE			BLAIR	68008
A	4705	DELLEN, INC.		77TH & SERUM AVE	RALSTON	67127
A	4709	FATHER FLANAGAN'S BOYS' HOME			BOYS TOWN	68010
X	4703	HARRIS LABORATORIES, INC.		PO BOX 427, 624 PEACH ST.	LINCOLN	68501
A	4711	MIDLAND LUTHERAN COLLEGE		720 E 9TH	FREMONT	68025
X	4707	NEBRASKA WESLEYAN UNIVERSITY		50TH & ST PAUL AVE.	LINCOLN	68504
A	4704	UNIVERSITY OF NEBRASKA		3835 HOLDREGE	LINCOLN	68503

NEW HAMPSHIRE

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	121	DARTMOUTH COLLEGE		PO BOX 432	HANOVER	03755
A	122	KEENE STATE COLLEGE			KEENE	03431
A	123	UNIVERSITY OF NEW HAMPSHIRE		SPAULDING BLDG.	DURHAM	03824

NEW JERSEY

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	2274	ALUED CHEMICAL CORP.		PO BOX 1057R	MORRISTOWN	07960
A	2213	AMR BIOLOGICAL RESEARCH INC.		629 SOUTH CLINTON AVE	TRENTON	08611
A	2241	BECTION, DICKINSON & COMPANY		MACK CENTRE DRIVE	PARAMUS	07652
A	2280	BERLEX LABORATORIES INC.		110 E HANOVER AVE	CEDAR KNOLLS	07927
A	2263	BIO-SAFETY RESEARCH LABS		MILK & BROAD STS	BRANCHVILLE	07826
A	2233	BIO/DYNAMICS INC.		METTLERS RD.	EAST MILLSTONE	08873
A	2281	BIOLOGICAL CORP OF AMERICA		40 MARKLEY ST	PORT READING	07064
A	2283	BLOOMFIELD COLLEGE	DEPT. OF BEHAV. BIOLOGY/ PHARMACOLOGY		BLOOMFIELD	07003
A	2279	BOOZ, ALLEN & HAMILTON, INC.		55 HANOVER RD.	FLORHAM PARK	07932
A	2221	BRISTOL-MYERS PRODUCTS		225 LONG AVE	HILLSIDE	07205
A	2276	CAMDEN COUNTY COLLEGE		PO BOX 200	BLACKWOOD	08012
A	2223	CAMPBELL SOUP COMPANY		CAMPBELL PLACE	CAMDEN	08101
A	2214	CIBA PHARMACEUTICAL CO		556 MORRIS AVE.	SUMMIT	07901
A	2260	CLINICAL SCIENCES, INC.		30 TROY RD.	WHIPPANY	07981
A	2266	COLL. OF MED & DENTISTRY OF NJ		PO BOX 101	PISCATAWAY	08854
A	2269	CONSUMER PROD. TESTING CO. INC.		1275 BLOOMFIELD AVE. BLDG. J2	FAIRFIELD	07006
A	2273	COSMOPOLITAN SAFETY EVAL. INC.		76 FOURTH ST.	SOMERVILLE	08876
A	2272	COUNTY COLLEGE OF MORRIS		RT 110 & CENTER GROVE RD.	DOVER	07801
A	2210	CYANAMID FNDN. FOR AGR. DEV.		PO BOX 400	PRINCETON	08540
A	2212	ETHICON RESEARCH FOUNDATION		U.S. HIGHWAY 22	SOMERVILLE	08876
A	2229	FAIRLEIGH DICKINSON UNIV.		1000 RIVER ROAD	TEANECK	07666
A	2258	FOOD & DRUG RES. LAB. INC.		60 EVERGREEN PLACE	EAST ORANGE	07018
A	2284	FRAZIER TOXICOLOGY LABORATORIES, INC.		BOX 369	BRANCHVILLE	07826
A	2275	GIBRALTAR BIO LAB. INC.		23 JUST RD.	FAIRFIELD	07066
A	2270	HAZLETON/PRIME LABS, INC.		PO BOX 646	FARMINGDALE	07727
A	2277	HILLSIDE ACRES INC.		GREEN POND RD BOX 52	BUTTZVILLE	07829
A	2242	HOECHST-ROUSSEL PHARMACEUT.		RT. 202-206 NORTH	SOMERVILLE	08876
A	2232	HOFFMAN-LA ROCHE, INC.		340 KINGSLAND ST.	NUTLEY	07110
A	2237	INSTITUTE FOR MEDICAL RES.		COPEWOOD ST.	CAMDEN	08103
A	2216	JOHNSON & JOHNSON RES. FNDN.		ROUTE 1	N. BRUNSWICK	08903
A	224	LEBERCO LABORATORIES		123 HAWTHORNE ST.	ST ROSELLE PARK	07204
A	2271	LEVER BROS. CO		45 RIVER RD.	EDGEWATER	07020
X	2240	MANZANO, DR. CLARENCE F.		603 WESTSIDE AVE	JERSEY CITY	07304
A	2230	MERCK & CO., INC.		126 E. LINCOLN AVE	RAHWAY	07065
X	2235	MONMOUTH MEDICAL CENTER		3RD & PAVILION AVE.	LONG BRANCH	07740
A	2220	N.J. COLLEGE OF MEDICINE/DEN		100 BERGEN ST.	NEWARK	07103
A	225	N.J. STATE DEPT. OF HEALTH		BOX 1540	TRENTON	08625
A	2231	NEWARK BETH ISRAEL HOSPITAL		201 LYONS AVE	NEWARK	07112
A	2292	NUTRITION INTERNATIONAL	PRODUCT SAFETYLABS	725 CRANBURY ROAD	EAST BRUNSWICK	08816
A	2255	ORGANON, INC.		375 MT. PLEASANT AVE.	WEST ORANGE	07052
A	2264	ORTHO DIAGNOSTIC SYSTEMS INC.		ROUTE 202	RARITAN	08869
A	226	ORTHO RESEARCH INSTITUTE		U.S. HIGHWAY 202	RARITAN	08869
A	2278	PHARMACIA INC.		800 CENTENNIAL AVE	PISCATAWAY	08854
A	2244	PITMAN-MOORE, INC.		PO BOX 344	WASHINGTON CROSSING	08560
A	2249	REED & CARRICK		30 BORIGHT AVE	KENILWORTH	07033
A	2225	RUTGERS, THE STATE UNIVERSITY			NEW BRUNSWICK	08903
A	2246	S. MOUNTAIN LIFE SCIENCES, INC.		1102 INDUSTRIAL PKWY.	BRICKTOWN	08723
A	229	SANDOZ PHARMACEUTICALS			HANOVER	07936
A	2236	SCHERING CORP.		60 ORANGE ST	BLOOMFIELD	07003
A	2245	SETON HALL UNIVERSITY			SOUTH ORANGE	07079
A	2226	SOUTH MOUNTAIN LABS, INC.		380 LACKAWANNA PL	S ORANGE	07079
A	2228	SQUIBB AGRIL. RESEARCH CNTR.		3 BRIDGES RD.	THREE BRIDGES	08887
A	2215	ST. BARNABAS MEDICAL CENTER		OLD SHORT HILLS ROAD	LIVINGSTON	07039
X	227	ST. MICHAEL'S HOSPITAL		306 HIGH ST.	NEWARK	07102
A	2222	TRUSTEES OF PRINCETON UNIV.		NEW SOUTH BLDG	PRINCETON	08540
A	2250	U.S. TESTING CO., INC.		1415 PARK AVE	HOBOKEN	07070
A	2239	UNIVERSITY LABORATORIES, INC.		810 N. SECOND AVE.	HIGHLAND PARK	08904
A	2267	VINELAND LABORATORIES, INC.			VINELAND	08360
A	222	WARNER-LAMBERT RESEARCH INST.		170 TABOR RD.	MORRIS PLAINS	07950
A	2211	WELLS LABS, INC.		25-27 LEWIS AVE.	JERSEY CITY	07306
A	2265	WILLIAM PATERSON COLLEGE		300 POMPTON RD.	WAYNE	07470

NEW MEXICO

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	858	EASTERN NM UNIVERSITY			PORTALES	88130
A	851	LOS ALAMOS SCIENTIFIC LAB			LOS ALAMOS	87545
A	853	LOVELACE FOUNDATION		PO BOX 1663	ALBUQUERQUE	87108
A	857	N.M. INST. OF MINING & TECH.		5200 GIBSON BLVD	SOCORRO	87801
A	8528	REGENTS OF NM STATE UNIV.		BOX 3699	LAS CRUCES	88003
A	852	UNIVERSITY OF NEW MEXICO			ALBUQUERQUE	87106

NEVADA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	881	UNIVERSITY OF NEVADA			RENO	89507

NEW YORK

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	21131	AGWAY RESEARCH LABORATORY		777 WARREN RD.	ITHACA	14850
A	2189	ALBANY COLLEGE OF PHARMACY		100 N. SCOTLAND AVE	ALBANY	12208
A	21103	ALBANY MEDICAL COLLEGE		47 NEW SCOTLAND AVE	ALBANY	12208
A	2163	ALFRED UNIVERSITY			ALFRED	14802
A	21106	AM STANDARDS TESTING BUR. INC.		40 WATER ST.	NEW YORK	10004
A	2154	AM. MUSEUM OF NATURAL HISTORY		CENTRAL PARK WEST AT 79 ST.	NEW YORK	10024
A	2124	AMERICAN CYANAMID CO		N. MIDDLETOWN RD.	PEARL RIVER	10965

NEW YORK—Continued

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	21146	AMERICAN HEALTH FOUNDATION		320 EAST 43RD ST.	NEW YORK	10017
X	2194	ANIMAL MEDICAL CENTER		510 E. 62ND ST.	NEW YORK	10021
A	21163	ANIMAL RESOURCES INC.		10 WALNUT PLACE	THORNWOOD	10594
A	2138	ARNOT-OGDEN MEMORIAL HOSPITAL		ROE AVE	ELMIRA	14801
A	2115	ASSOCIATED UNIVERSITIES, INC.			UPTON	11973
A	2150	AVON PRODUCTS, INC.		9 W. 57TH ST.	NEW YORK	10019
A	21139	AYERST RESEARCH LABORATORIES			CHAZY	12921
A	21152	BARBARA KOPP GERIATRIC RES CT		100 THORNTON AVE	AUBURN	13021
A	2133	BETH ISRAEL MEDICAL CENTER		10 NATHAN D. PERLMAN PL.	NEW YORK	10003
A	21158	BIOSPHERE RESEARCH CENTER, INC.		216 CONGERS ROAD	NEW CITY	10956
A	2141	BOYCE THOMPSON INSTITUTE		TOWER ROAD	ITHACA	14853
A	2148	BRISTOL LABORATORIES		PO BOX 657	SYRACUSE	13201
A	2145	BRONX-LEBANON HOSPITAL CENTER		1276 FULTON AVE	BRONX	10456
A	2159	BROOKDALE HOSPITAL CENTER		BROOKDALE PLAZA	BROOKLYN	11212
A	21116	BUFFALO GENERAL HOSPITAL		100 HIGH ST.	BUFFALO	14203
X	21150	BUFFALO TESTING LABS., INC.		902 KENMORE AVENUE	BUFFALO	14216
A	21134	BUREAU OF LABS., CITY OF NY		455 FIRST AVENUE	NEW YORK	10016
A	2146	CANISIUS COLLEGE		57 UNION ST.	BUFFALO	14208
A	21127	CARTER-WALLACE, INC.		HALF ACRE RD.	CRANBURY	08512
A	2147	CATTARAUGUS COUNTY LABORATORY		302 LAURENE ST.	OLEAN	14760
A	21162	CHARLES RIVER RESEARCH PRIMATES CORP.		P.O. BOX 416	PORT WASHINGTON	11050
A	21138	CHILDRENS HOSP OF BUFFALO		219 BRYANT ST.	BUFFALO	14222
A	21142	CITY UNIVERSITY OF N.Y.		1515 BROADWAY	NEW YORK	10036
A	21110	COLD SPRINGS HARBOR LAB		P.O. BOX 100	COLD SPRINGS HARBOR	11724
A	212	COLGATE UNIVERSITY			HAMILTON	13346
A	21164	COLGATE-PALMOLIVE COMPANY		300 PARK AVE.	NEW YORK	10022
A	2135	COLUMBIA UNIVERSITY		115 W. 68TH ST.	NEW YORK	10023
A	21114	CORNELL UNIV. MEDICAL COLLEGE		1300 YORK AVE.	NEW YORK	10021
A	21119	CORNELL UNIVERSITY			ITHACA	14850
A	2162	CORNING GLASS WORKS		SULLIVAN PARK	CORNING	14830
A	21161	C2H2 TOXICOLOGY RESEARCH, INC.		503 RIVER STREET	ROCHESTER	14612
X	21158	D'YOUVILLE COLLEGE		320 PORTER AVE	BUFFALO	14201
A	21156	DAVID J. KELMAN RESEARCH FOUND.		150 EAST 58TH ST.	NEW YORK CITY	10022
A	2162	EASTMAN DENTAL CENTER		800 MAIN ST., E.	ROCHESTER	14603
A	2187	EASTMAN KODAK CO.		KODAK PARK	ROCHESTER	14650
A	2190	ELMIRA COLLEGE		COLLEGE AVENUE	ELMIRA	14901
A	21154	EM INDUSTRIES, INC.		35 CHANNEL DRIVE	PORT WASHINGTON	11050
A	21115	ENDO LABORATORIES, INC.		1000 STEWART AVE.	GARDEN CITY	11533
A	21110	ERIE COMMUNITY COLLEGE		4140 S. WESTERN BLVD	ORCHARD PARK	14127
A	2169	ERIE COUNTY MEDICAL CTR		462 GRIDER ST.	BUFFALO	14215
A	21148	FORDHAM UNIVERSITY		E. FORDHAM RD.	BRONX	10458
A	2139	GENERAL FOODS CORP.		250 NORTH STREET	WHITE PLAINS	10625
A	2173	GENESEE HOSPITAL		224 ALEXANDER ST.	ROCHESTER	14607
A	21160	GUERRA, LADISLAW A.	LAG BIOLOGICALS, INC.	725 W. 172ND STREET	NEW YORK	10032
A	21125	HEALTH RESEARCH, INC.		EMPIRE STATE PLAZA TOWER BLDG.	ALBANY	12208
A	2161	HOBARTH & WM. SMITH COLLEGES		ST. CLAIR ST.	GENEVA	14456
A	2186	HOFSTRA UNIVERSITY		HEMPSTEAD TPK.	HEMPSTEAD	11550
A	21151	HOUGHTON COLLEGE			HOUGHTON	14744
A	2193	HUDSON VALLEY COMM. COLLEGE		80 VANDENBURGH AVE	TROY	12180
A	2184	JAMESTOWN COMMUNITY COLLEGE		525 FALCONER ST.	JAMESTOWN	14701
A	21129	JEWISH HOSP/ MED CTR/BROOKLYN		555 PROSPECT PLACE	BROOKLYN	11238
A	2196	KINGSBROOK JEWISH MED. CNTR.		86 E. 49TH ST.	BROOKLYN	11203
A	2191	LENOX HILL HOSPITAL		100 E. 77TH ST.	NEW YORK	10021
A	21157	LINCOLN MEDICAL MENTAL HLTH CT		234 EAST 149ST.	BRONX	10451
A	21117	LONG ISLAND COLLEGE HOSPITAL		340 HENRY ST.	BROOKLYN	11201
A	21137	LONG ISLAND JEWISH MED. CNTR.		270-05 76 AVE.	NEW HYDE PARK	11040
A	21122	LONG ISLAND UNIVERSITY		UNIVERSITY CENTER	BROOKVILLE	11548
A	2176	MAIMONIDES MEDICAL CENTER		4802 TENTH AVE.	BROOKLYN	11219
A	21112	MARY IMogene BASSET HOSPITAL		ATWELL RD.	COOPERSTOWN	13326
A	2117	MASONIC MEDICAL RESEARCH LAB		BLEECKER ST.	UTICA	13501
A	2167	MEDICAL FOUNDATION OF BUFFALO		73 HIGH ST.	BUFFALO	14203
A	2142	METHODIST HOSP. OF BROOKLYN		506 SIXTH ST.	BROOKLYN	11215
A	211	MILLARD FILLMORE HOSPITAL		3 GATES CIRCLE	BUFFALO	14207
A	21153	MOBIL OIL CORP.	ENVIRON. & TOXICOL. DPT	150 EAST 42 ST.	NEW YORK	10017
A	2181	MONTEFIORE HOSP. & MED. CNTR.		111 E. 210 ST.	BRONX	10467
A	2140	MT. SINAI SCHOOL OF MEDICINE		100 ST. & 5TH AVE.	NEW YORK	10029
A	21133	N.Y. DEPT. OF MENTAL HYGIENE		44 HOLLAND AVE.	ALBANY	12229
A	2128	N.Y.C. HEALTH & HOSP. CORP.		125 WORTH ST.	NEW YORK	10013
A	2179	NACC TESTING & RESEARCH LAB.		80 HANSON PL.	BROOKLYN	11217
A	2174	NASSAU COUNTY MEDICAL CTR.		2201 HEMPSTEAD TURNPIKE	EAST MEADOW	11554
X	2149	NASSAU HOSPITAL		FIRST ST.	MINEOLA	11501
A	2160	NEW YORK MEDICAL COLLEGE		FIFTH AVENUE AT 106 ST.	NEW YORK	10029
A	21118	NEW YORK UNIVERSITY		WASHINGTON SQUARE	NEW YORK	10003
A	21107	NORTH SHORE HOSPITAL		VALLEY ROAD	MANHASSET LONG IS.	11030
A	2122	NORWICH PHARMACAL CO.	PRODUCT SAFETY LABS	PO BOX 191	NORWICH	13815
A	21124	NYS DEPARTMENT OF HEALTH		EMPIRE STATE PLAZA	ALBANY	12237
A	2188	PFIZER, INC.		235 E. 42ND ST.	NEW YORK	10017
A	21123	PHILIP D. WILSON RES. FNDN.		541 E. 71ST	NEW YORK	10021
X	2123	POLYTECHNIC INST. OF BROOKLYN		333 JAY ST.	BROOKLYN	11201
A	21135	PUBLIC HEALTH RES. INST. OF NYC.		455 FIRST AVENUE	NEW YORK	10016
A	21155	QUEENS CHILDREN PSYCHIATRIC CT.		74-03 COMMONWEALTH BLVD	BELLEROSE	11426
A	21108	QUEENS HOSPITAL CENTER		82-88 164TH ST.	JAMICA	11432
A	21130	RENSSELAER POLYTECHNIC INST.			TROY	12181
X	2119	RES. INST. FOR SKELETOMUSCULAR DIS.		1919 MADISON AVE.	NEW YORK	10035
A	2143	REVLON RESEARCH CENTER, INC.		945 ZEREGA AVE.	BRONX	10473
A	21140	ROCHESTER GENERAL HOSPITAL		1425 PORTLAND AVE.	ROCHESTER	14621
A	21126	ROCHESTER INSTITUTE OF TECH.		1 LOMB MEMORIAL DR.	ROCHESTER	14623
A	2136	ROCKEFELLER UNIVERSITY		YORK AVE. AT 66TH ST.	NEW YORK	10021
A	2158	SCHWARTZ COLL. OF PHARMACY		75 DEKALB AVE.	BROOKLYN	11201

NEW YORK—Continued

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	21100	SKIDMORE COLLEGE			SARATOGA SPRINGS	28661
A	2172	SLOAN-KETTERING INST./CANCER		410 E 68TH ST.	NEW YORK	10021
X	2178	ST. BARNABAS HOSPITAL		183RD & THIRD STS.	BRONX	10457
A	2198	ST. BONAVENTURE UNIVERSITY			ST. BONAVENTURE	14778
A	2157	ST. JOHN FISHER COLLEGE		3690 EAST AVE.	ROCHESTER	14618
A	2112	ST. JOHN'S UNIVERSITY		GRAND CENTRAL UTOPIA PARKWAYS	JAMAICA	11432
A	21141	ST. LAWRENCE UNIVERSITY			CANTON	13617
A	2171	ST. LUKE'S HOSPITAL CENTER		AMSTERDAM AT W. 114TH ST.	NEW YORK	10025
A	2125	ST. MARY'S HOSPITAL		89 GENESEE ST.	ROCHESTER	14611
A	2164	ST. VINCENT'S HOSP & MED CNTR		152 W. 11TH ST.	NEW YORK	10011
A	2137	STANDARD BRANDS, INC.		625 MADISON AVE.	NEW YORK	10022
A	2114	STARK, DR. DM.		ROCKEFELLER UNIV. 68TH ST & YO	NEW YORK	10021
A	21136	STATE UNIVERSITY OF NEW YORK		UNIVERSITY PLAZA RM. 415-S	ALBANY	12201
A	2111	STERLING DRUG, INC.		COLUMBIA TURNPIKE	RENSSELAER	12144
A	21159	SURGICAL DESIGN CORP		24-05 JACKSON AVE	LONG ISLAND CITY	11101
A	21128	SYRACUSE UNIVERSITY		130 COLLEGE PL.	SYRACUSE	13210
A	218	THE NEW BLOOD CENTER		310 E. 67 ST.	NEW YORK	10021
A	217	TISSUE CULTURE ASSOC., INC.	W. ALTON JONES CELL SCIENCE CT., INC.	7611 KNOX AVE. S NO	LAKE PLACID	12946
A	2170	TRUDEAU INSTITUTE, INC.		ALGONQUIN AVE.	SARANAC LAKE	12983
A	21104	TRUSTEES OF COLUMBIA UNIV.		BOX 20, LOW MEMORIAL LIBRARY	NEW YORK	10023
A	21149	UNION CARBIDE CORP.		401 THEODORE FREMD AVE	RYE	10590
A	21109	UNIVERSITY OF ROCHESTER		RIVER BLVD.	ROCHESTER	14627
A	213	USV PHARMACEUTICAL CORP.		1 SCARSDALE RD.	TUCKAHOE	10701
X	2175	WESTCHESTER COUNTY MED. CNTR.			VALHALLA	10595
A	2134	WESTWOOD PHARMACEUTICALS, INC.		468 DEWITT ST.	BUFFALO	14213
A	2166	WILSON MEM HOSP HEART-LUNG LB			JOHNSON CITY	13790
A	21132	YESHIVA UNIVERSITY		55 FIFTH AVE.	NEW YORK	10003

OHIO

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	31R90	ADRIA LABORATORIES, INC.		6071 ST. RT. 161 E.	PLAIN CITY	43064
A	31R33	AKRON CITY HOSPITAL		525 E. MARKET ST.	AKRON	44309
X	3151	AKRON GENERAL MEDICAL CENTER		400 WABASH AVE.	AKRON	44307
A	31R72	ALLERGY LABS. OF OHIO, INC.		623 E. 11 AVE.	COLUMBUS	43211
X	31R74	BALDWIN-WALLACE COLLEGE			BEREA	44017
A	31R21	BATTELLE MEMORIAL INSTITUTE		505 KING AVE.	COLUMBUS	43201
A	31R47	BEN VENUE LABS, INC.		270 NORTHFIELD RD.	BEDFORD	44146
A	31R26	BOWLING GREEN STATE UNIV.			BOWLING GREEN	43402
X	3139	CAPITAL UNIVERSITY			COLUMBUS	43209
A	31R28	CASE WESTERN RESERVE		UNIVERSITY CIRCLE	CLEVELAND	44106
A	31R85	CENTRAL STATE UNIVERSITY		BANNEKER SCIENCE HALL	WILBERFORCE	45384
A	31R73	CHARLES F. KETTERING RES. LAB.		150 E. SOUTH COLLEGE ST.	YELLOW SPRINGS	45387
A	31R11	CHILDREN'S HOSPITAL		ELLAND AVE. & BETHESDA	CINCINNATI	45229
A	31R13	CHILDREN'S HOSPITAL		561 S. 17TH ST.	COLUMBUS	43205
A	31R38	CHILDREN'S HOSPITAL OF AKRON		BUCHTEL AVE. AT BOWERY ST.	AKRON	44308
A	31R87	CHRIST HOSP. INST. OF MED RES		2141 AUBURN AVE.	CINCINNATI	45219
A	31R59	CINCINNATI MILACRON, INC.		4701 MARBURG AVE.	CINCINNATI	45209
A	31R17	CLEVELAND CLINIC FOUNDATION		2020 E. 93RD ST.	CLEVELAND	44120
A	31R58	CLEVELAND STATE UNIVERSITY		1983 E. 24TH ST.	CLEVELAND	44115
A	31R54	COLLEGE OF WOOSTER			WOOSTER	44691
A	31R88	COLUMBUS TECHNICAL INSTITUTE		550 E. SPRING ST.	COLUMBUS	43215
X	31R69	CREATIVE BIOLOGY LAB., INC.		3070 CLEVELAND-MASSILON RD.	BARBERTON	44203
X	31R67	CUYAHOGA COMMUNITY COLLEGE		700 CARNEGIE AVE.	CLEVELAND	44115
A	31R42	DENISON UNIVERSITY			GRANVILLE	43023
A	31R91	DIAMOND SHAMROCK CORP.		PO BOX 348	PAINESVILLE	44077
A	31R44	ELYRIA MEMORIAL HOSPITAL		630 E. RIVER ST.	ELYRIA	44035
A	31R03	FAIRVIEW GENERAL HOSPITAL		18101 LORAIN AVE.	CLEVELAND	44111
A	31R48	GIBCO DIVISION		P.O. BOX 200	CHAGRIN FALLS	44022
A	31R23	GOOD SAMARITAN HOSPITAL		3217 CLIFTON AVE.	CINCINNATI	45220
A	31R57	GRADY INVESTMENT CORP.		9211 WINTON RD.	CINCINNATI	45231
A	31R09	HILL TOP RESEARCH, INC.			MIAMIVILLE	45147
A	31R53	HIRAM COLLEGE BIOLOGICAL STA.		PO BOX 1836	HIRAM	44234
A	31R63	HURON ROAD HOSPITAL		13951 TERRACE ROAD	CLEVELAND	44112
A	31R50	JOHN CARROLL UNIVERSITY			CLEVELAND	44118
A	31R30	KENT STATE UNIVERSITY			KENT	44240
A	31R70	LAKELAND COMMUNITY COLLEGE			MENTOR	44060
X	3183	MARIETTA COLLEGE			MARIETTA	45750
A	31R43	MEDICAL COLLEGE OF OHIO		PO BOX 6190	TOLEDO	43614
A	31R84	MERRELL-NATIONAL LABORATORIES		110 E. AMITY RD.	CINCINNATI	45215
A	31R29	MIAMI UNIVERSITY		OFFICE OF THE PRESIDENT	OXFORD	45056
A	31R80	MIAMI VALLEY HOSPITAL		1 WYOMING ST.	DAYTON	45409
A	31R25	MT. SINAI HOSPITAL		UNIVERSITY CIRCLE	CLEVELAND	44106
A	31R78	MUSKINGUM COLLEGE			NEW CONCORD	43762
A	31R68	NORTH AM. SCIENCE ASSOC., INC.		2261 TRACY RD.	NORTHWOOD	43905
A	31R92	NORTHEASTERN OHIO UNIV.		RT 44	ROOTSTOWN	44272
A	31R35	OBERLIN COLLEGE			OBERLIN	44704
A	31R93	OH AGRICULT RESEARCH/DEVEL CT			WOOSTER	44691
A	31R86	OHIO DEPARTMENT OF HEALTH		1571 PERRY ST., PO BOX 2508	COLUMBUS	43216
A	31R40	OHIO NORTHERN UNIVERSITY			ADA	45810
A	31R14	OHIO STATE UNIVERSITY		190 N OVAL DR.	COLUMBUS	43210
A	31R82	OHIO UNIVERSITY			ATHENS	45701
A	31R49	OHIO WESLEYAN UNIVERSITY			DELAWARE	43015
A	31R71	OTTERBEIN COLLEGE			WESTERVILLE	43081
A	31R45	PHONE-POULENC INC.		ROUTE 250	ASHLAND	44805
A	31R10	PROCTOR & GAMBLE CO		PO BOX 39175	CINCINNATI	45239
A	31R94	SHADRACK BIOLOGICALS		7560 CHAGRIN RD.	CHAGRIN	44022
A	31R16	SPRINGBORN INST. FOR BIO. RES.		553 N. BROADWAY ST.	SPENCERVILLE	45887

OHIO—Continued

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	31R31	ST. LUKE'S HOSPITAL		11311 SHAKER BLVD.	CLEVELAND	44104
A	31R62	ST. THOMAS HOSPITAL OF AKRON, OHIO		444 NORTH MAIN ST.	AKRON	44310
A	31R01	ST. VINCENT CHARITY HOSPITAL		2351 E. 22ND ST.	CLEVELAND	44115
A	31R61	ST. VINCENT HOSPITAL & MEDICAL CENTER		2213 CHERRY ST.	TOLEDO	43608
A	31R19	UNIVERSITY OF AKRON			AKRON	44304
A	31R27	UNIVERSITY OF CINCINNATI		CLIFTON AVE.	CINCINNATI	45221
A	31R79	UNIVERSITY OF DAYTON		300 COLLEGE PARK	DAYTON	45469
A	31R06	UNIVERSITY OF TOLEDO		2801 W. BANCROFT ST.	TOLEDO	43606
A	31R89	W.I.L. RESEARCH LABS., INC.		3154 EXON AVE.	CINCINNATI	45241
A	31R81	WITTENBERG UNIVERSITY			SPRINGFIELD	45501
A	31R55	WRIGHT STATE UNIVERSITY		COL. GLENN HIGHWAY	45435	45435
A	31R85	XAVIER UNIVERSITY		VICTORY PARKWAY	CINCINNATI	45207
A	31R66	YOUNGSTOWN STATE UNIVERSITY		410 WICK AVE.	YOUNGSTOWN	44503

OKLAHOMA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	736	BAPTIST MEMORIAL HOSPITAL		5800 NW GRAND BLVD.	OKLAHOMA CITY	73112
A	7312	DEAN MCGEE EYE INST.		608 STANTON YOUNG DR.	OKLA CITY	73104
A	7313	IMMUNO-MYCOLOGICS, INC.		P.O. BOX 1151	NORMAN	73070
A	7310	OK COLL/OSTEOP. MED & SURGERY		1111 W. 17TH ST.	TULSA	74101
A	732	OK MEDICAL RESEARCH FOUND.		825 NE 13TH ST.	OKLAHOMA CITY	73104
A	738	OK STATE DEPT. OF HEALTH		3400 N. EASTERN	OKLAHOMA CITY	73105
A	731	OK STATE UNIV/AGR. & APP. SCI.			STILLWATER	74074
A	734	OKLAHOMA CITY UNIVERSITY		2501 N. BLACKWELDER	OKLAHOMA CITY	73106
A	7311	ORAL ROBERTS UNIV.	BIOMEDICAL RESEARCH CTR.	7777 S. LEWIS	TULSA	74171
A	733	SOUTHWESTERN STATE COLLEGE			WEATHERFORD	73096
A	737	UNIVERSITY OF OKLAHOMA		660 PARRINGTON OVAL	NORMAN	73069

OREGON

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	9219	ANIMAL FOUNDATION INC.		821 RIVER AVENUE	EUGENE	97404
A	9216	ANIMAL HEALTH LABORATORY		635 CAPITOL ST NE	SALEM	97310
A	9215	BIOPRODUCTS, INC.		BOX 429	WARRENTON	97146
A	922	GOOD SAMARITAN HOSP & MED CTR.		1015 NW 22ND AVE.	PORTLAND	97210
A	9220	LINFIELD COLLEGE			MCMINNVILLE	97128
A	9210	OR REGIONAL PRIMATE RES. CTR.		505 NW 185TH AVE.	BEAVERTON	97005
A	9214	OREGON COLLEGE OF EDUCATION		345 MONMOUTH AVE.	MONMOUTH	97361
A	925	OREGON STATE UNIVERSITY			CORVALLIS	97331
A	923	PACIFIC UNIVERSITY			FOREST GROVE	97116
A	9213	PCL-RIAJINC.		220 NE RUSSELL	BANKS	97106
A	927	PORTLAND STATE UNIVERSITY		PO BOX 751	PORTLAND	97207
A	9212	PROVIDENCE MEDICAL CENTER		700 N.E. 47TH AVE.	PORTLAND	97213
A	9218	REED COLLEGE		3203 S.E. WOODSTOCK BLVD	PORTLAND	97202
A	926	UNIV OF OREGON DENTAL SCHOOL		611 SW CAMPUS DR.	PORTLAND	97201
A	921	UNIV/OREGON MED SCHOOL		3181 SW SAM JACKSON PK RD.	PORTLAND	97201
A	928	UNIVERSITY OF OREGON			EUGENE	97403
A	9217	WILLAMETTE LABORATORIES		2480 NE FREMONT	PORTLAND	97212

PENNSYLVANIA

STATUS	REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	2032	ALBERT EINSTEIN MEDICAL CNTR.		YORK & TABOR RDS.	PHILADELPHIA	19141
A	2322	ALLEGHENY-SINGER RESEARCH CORP.		320 E. NORTH AVE.	PITTSBURGH	15212
A	2365	ALLEN PRODUCTS CO., INC.		PO BOX 2187 RD J3	ALLENTOWN	18001
A	23102	ALLENTOWN AND SACRED HEART HOSP. CT.		1200 SOUTH CEDAR CREST BLVD.	ALLENTOWN	18105
A	2381	ARCO MEDICAL PRODUCTS CO.		RT 66 & RIVER RD.	LESCHBURG	15656
A	2099	ARGUS RESEARCH LABORATORIES INC.		2025 RIDGE RD	PENKASIE	18934
A	2382	BIOSEARCH, INC.		PO BOX 8598	PHILADELPHIA	19101
A	2374	BRYN MAWR COLLEGE			BRYN MAWR	19010
A	2346	BUCKNELL UNIVERSITY			LEWISBURG	17837
A	2379	BUCKSHIRE CORPORATION		2025 RIDGE RD.	PERKASIE	18944
A	2398	BURRON MEDICAL INC.		824 TWELFTH AVE.	BETHLEHEM	18018
A	2352	CALIFORNIA-STATE COLLEGE			CALIFORNIA	15419
A	2342	CANNON LABORATORIES		PO BOX 3627	READING	19605
A	2324	CARNEGIE-MELLON UNIVERSITY		5000 FORBES AVE.	PITTSBURGH	15213
A	2360	CDC RESEARCH, INC.		PO BOX 359	CLARKS SUMMIT	18411
A	2353	CENTRE SQ. VETERINARY CLINIC		1030 DEKALB PIKE	CENTRE SQUARE	19422
A	2333	CHILDREN'S HOSP OF PHILA.		1 CHILDRENS CENTER	PHILADELPHIA	19104
A	2391	CHILDREN'S HOSP. OF PITT.		125 DESOTO ST.	PITTSBURGH	15213
A	2363	COLLEGE MISERICORDIA			DALLAS	18612
A	2384	CONNAUGHT LABORATORIES, INC.			SWIFTWATER	18370
A	2329	CONTRIBUTORS TO THE PA HOSP.		8TH & SPRUCE STS.	PHILADELPHIA	19107
A	2370	CORATOMIC, INC.		PO BOX 434	INDIANA	15701
X	2314	D. GUTHRIE FNDN. FOR MED. RES.		300 S. WILBUR AVE.	SAYRE	18840
A	2341	DALMATIAN RESEARCH FOUND.	DALMATIAN RESEARCH FOUNDATION	720 WOODBURY RD	YORK	17403
A	2094	DEBORAH HOSPITAL FOUNDATION	DEBORAH HEART & LUNG CTR.	1715 ARCH STREET	PHILADELPHIA	19103
A	2326	DREXEL UNIVERSITY		32ND & CHESTNUT ST.	PHILADELPHIA	19104
A	2313	DUQUESNE UNIVERSITY			PITTSBURGH	15219
A	2310	EASTERN PA PSYCHIATRIC INST.		HENRY AVE. & ABBOTSFORD	PHILADELPHIA	19129
A	2396	EYE AND EAR HOSPITAL		230 LOTHROP STREET	PITTSBURGH	15213
A	2393	FASO, J.		3216 STATE ST.	ERIE	16508

PENNSYLVANIA—Continued

STATUS REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A 2367	FEDERATED MEDICAL RESOURCES		RD 2	HONEY BROOK	19344
A 2367	FISHER SCIENTIFIC CO.		711 FORBES AVE.	PITTSBURGH	15219
A 2377	GENERAL ELECTRIC CO.		VALLEY FORGE SPACE CENTER	KING OF PRUSSIA	19406
A 2331	HAHNEMANN MED. COLLEGE & HOSP.		230 N. BROAD ST.	PHILADELPHIA	19102
A 23104	HALLORAN, W. ROBERT & ELIZABETH		RT. 29, P.O. BOX 111	SOUTH MONTROSE	18843
A 2378	HARCUM JUNIOR COLLEGE		MORRIS & MONTGOMERY AVE.	BRYN MAWR	19010
A 2376	INDIANA UNIV. OF PENNSYLVANIA			INDIANA	15701
A 2358	INSTITUTE FOR CANCER RESEARCH		7701 BURHOLME AVE.	PHILADELPHIA	19111
A 238	INSTITUTE, GEISINGER MEDICAL CNTR.		THE GEISINGER MEDICAL CNTR.	DANVILLE	17821
A 233	LANKENAU HOSPITAL		LANCASTER & CITY LINE AVES.	PHILADELPHIA	19151
A 2317	LAWALL/HARRISON RES. LABS INC		2505 CHRISTIAN ST.	PHILADELPHIA	19146
A 2364	LEHIGH UNIVERSITY			BETHLEHEM	18015
X 2371	LINCOLN UNIVERSITY			LINCOLN UNIVERSITY	19352
A 2350	LYCOMING COLLEGE			WILLIAMSPORT	17701
A 2389	M.B. RESEARCH LAB INC.		PO BOX 178 STEINBERG WENTZ RD.	SPINNERSTOWN	18968
A 2361	M.B. RESEARCH LABS., INC.		STEINBURG & WENTZ ROADS	SPINNERSTOWN	18968
A 2380	MAGEE-WOMENS HOSPITAL		FORBES & HALKET STS.	PITTSBURGH	15213
A 2315	MCNEIL LABORATORIES, INC.		CAMP HILL RD.	FT. WASHINGTON	19034
A 2375	MEDIAN SCH. OF HEALTH CAREER		12 EIGHT ST.	PITTSBURGH	15222
A 235	MEDICAL COLLEGE OF PENNA.		3300 HENRY AVE.	PHILADELPHIA	19129
A 2338	MERCY CATHOLIC MEDICAL CENTER		LANSDOWNE AVE.	DARBY	19023
A 2388	MONELL CHEMICAL SENSES CTR		3500 MARKET ST.	PHILADELPHIA	19104
A 2392	MONTEFIORE HOSPT. ASSOC/WSTN. PA.		3459 FIFTH AVE.	PITTSBURGH	15213
A 2357	MORAVIAN COLLEGE		MAIN & ELIZABETH AVE.	BETHLEHEM	18018
A 2369	PA COLLEGE OF PODIATRIC MED.		8TH AT RACE ST.	PHILADELPHIA	19107
A 23100	PENN COLLEGE OF OPTOMETRY		1200 WEST GODFREY AVE.	PHILADELPHIA	19141
A 2354	PENNSYLVANIA DEPT. OF HEALTH		PICKERING WAY & WELSH POOL RD.	LIONVILLE	19353
A 2321	PENNSYLVANIA STATE UNIVERSITY		207 OLD MAIN	UNIVERSITY PARK	16802
A 2335	PENNWALT CORPORATION		3 PENN CENTER	PHILADELPHIA	19102
A 2356	PENROSE RESEARCH LABORATORY		34TH ST. & GIRARD AVE.	PHILADELPHIA	19104
A 2360	PHARMACHEM CORP.		BOX 1035 719 STEFKO BLVD.	BETHLEHEM	18018
A 2386	PHARMACOLOGY RESEARCH, INC.		21 MAIN ST.	DARBY	19023
A 2345	PHARMAKON LABORATORIES		1140 QUINCY AVE.	SCRANTON	18510
A 231	PHIL. COLL. OF PHARM & SCIENCE		43RD ST. & KINGSESSING AVE.	PHILADELPHIA	19104
A 2325	PHILA. COLL. OF OSTEOP. MED.		4150 CITY LINE AVE.	PHILADELPHIA	19139
A 2319	PRESBYTERIAN-UNIVERSITY OF PA		51 N. 39TH ST.	PHILADELPHIA	19104
A 2397	PRODUCT INVESTIGATIONS, INC.	HALLOWELL LABORATORIES	151 EAST TENTH AVE.	CONSHOHOCKEN	19428
A 2347	RACHELWOOD WILDLIFE PRESERVE		RD 1	NEW FLORENCE	15944
A 2337	ROHM & HAAS COMPANY		NORRISTOWN & MCKEAN RDS.	SPRINGHOUSE	19477
A 2395	SACKS, L.	SACKS FARM	RD3	EVANS	16033
A 2312	SMITH, KLINE & FRENCH LABS.		1500 SPRING GARDEN ST.	PHILADELPHIA	19101
A 2368	ST. VINCENT COLLEGE			LATROBE	15650
A 2348	SUSQUEHANNA UNIVERSITY			SELINGROVE	17870
X 2362	SYNDOT LABORATORIES		1075 NEW DEHAVEN RD.	W. CONSHOHOCKEN	19428
A 2327	TEMPLE UNIVERSITY		BROAD & MONTGOMERY STS.	PHILADELPHIA	19122
A 2385	THE GRADUATE HOSPITAL		19TH & LOMBARD STS.	PHILADELPHIA	19146
A 236	THE MERCY HOSPITAL OF PITTSBURGH		1400 LOCUST ST.	PITTSBURGH	15219
A 2311	THOMAS JEFFERSON UNIVERSITY		1025 WALNUT ST.	PHILADELPHIA	19107
A 2316	UNIV. HEALTH CENTER OF PITTS.		TERRACE & DESOTO STS.	PITTSBURGH	15213
A 2323	UNIVERSITY OF PENNSYLVANIA		101 COLLEGE HALL	PHILADELPHIA	19104
A 23103	VILLANOVA UNIVERSITY		MENDEL HALL ROOM G-11	VILLANOVA	19085
A 2349	W. L. CAPPEL LABS., INC.		THUD RIDGE FARM	COCHRANVILLE	19330
A 2328	WESTINGHOUSE CORP.		1310 BEULAH RD.	PITTSBURGH	15235
A 23101	WHITE EAGLE LABS, INC.		2003 LOWER STATE RD.	DOYLESTOWN	18901
A 239	WILLIAM H. RORER, INC.		500 VIRGINIA DR.	FORT WASHINGTON	19034
A 2372	WILLS EYE HOSP. RESEARCH INST.		1601 SPRING GARDEN ST.	PHILADELPHIA	19130
A 2355	WISTAR INSTITUTE		36TH & SPRUCE STS.	PHILADELPHIA	19104
A 2318	WYETH LABORATORIES, INC.		PO BOX 9299	PHILADELPHIA	19101

PUERTO RICO

STATUS REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A 94R8	DADE DIAGNOSTICS INC.		RD 11.5 KM 22.6	AGUADA	00902
A 94R4	EX-LAX, INC.		CALL BOX 1020	HUMACAO	00961
A 94R3	INSTITUTE OF HEALTH LABS.		PO BOX 10427, CAPARRA HEIGHTS	SAN JUAN	00922
A 94R2	LILLY INDUSTRIES, INC.		PO BOX 71325	SAN JUAN	00936
A 94R5	OMNI RESEARCH, INC.		PO BOX 1156	SAN GERMAN	00753
A 94R9	UNIVERSIDAD CENTRAL DEL CARIBE		SCHOOL OF MEDICINE, BOX 935	CAYEY	00633
A 94R1	UNIVERSITY OF PUERTO RICO			RIO PIEDRAS	00931

RHODE ISLAND

STATUS REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A 153	BROWN UNIVERSITY		79 WATERMAN ST. BROWN STA.	PROVIDENCE	02912
A 1512	CARTER LABORATORIES INC		103-105 HIGGINSON AVE	LINCOLN	02865
A 1511	CURRAN, ALTON J. M.D.		314 ANGELL ST.	PROVIDENCE	02906
A 156	MEMORIAL HOSPITAL		PROSPECT ST.	PAWTUCKET	02860
A 155	MIRIAM HOSPITAL		164 SUMMIT AVENUE	PROVIDENCE	02906
A 1510	RHODE ISLAND COLLEGE			PROVIDENCE	02908
A 152	RHODE ISLAND HOSPITAL		593 EDDY ST.	PROVIDENCE	02903
A 157	ROGER WILLIAMS GENERAL HOSP.		825 CHALKSTONE AVE.	PROVIDENCE	02906
A 154	UNIVERSITY OF RHODE ISLAND			KINGSTON	02881

SOUTH CAROLINA

STATUS REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A 562	CLEMSON UNIVERSITY			CLEMSON	29631
A 561	MEDICAL COLLEGE OF S. CAROLINA		80 BARRE ST.	CHARLESTON	29401
A 564	TRI COUNTY TECH COLLEGE		BOX 87	PENDLETON	29670
A 563	UNIVERSITY OF SOUTH CAROLINA			COLUMBIA	29208

SOUTH DAKOTA

STATUS REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A 462	SOUTH DAKOTA STATE UNIVERSITY			BROOKINGS	57006
A 461	UNIVERSITY OF SOUTH DAKOTA			VERMILLION	57069

TENNESSEE

STATUS REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A 638	BAPTIST MEMORIAL HOSPITAL		899 MADISON AVE.	MEMPHIS	38103
A 631	BEECHAM LABORATORIES		501 FIFTH ST.	BRISTOL	37620
A 6311	EAST TENNESSEE STATE UNIV.			JOHNSON CITY	37601
A 632	MEHARRY MEDICAL COLLEGE		1005 18TH AVE. NORTH	NASHVILLE	37208
A 636	MEMPHIS STATE UNIVERSITY			MEMPHIS	38111
A 633	OAK RIDGE ASSOC. UNIVERSITIES		PO BOX 117	OAK RIDGE	37830
A 6310	PLOUGH, INC.		3030 JACKSON AVE.	MEMPHIS	38112
A 637	ST. JUDE CHILDREN'S RES HOSP		PO BOX 318	MEMPHIS	38101
A 634	UNIVERSITY OF TENNESSEE			KNOXVILLE	37916
A 635	VANDERBILT UNIVERSITY			NASHVILLE	37203

TEXAS

STATUS REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A 7456	ACORN RESEARCH LAB		3410 OWEN	AUSTIN	78705
A 7411	ALCON LABORATORIES, INC.		PO BOX 1958	FORT WORTH	76101
A 7439	BAYLOR COLLEGE OF DENTISTRY		800 HALL ST.	DALLAS	75205
A 7428	BAYLOR UNIVERSITY			WACO	76703
A 7418	BAYLOR UNIVERSITY COLLEGE OF MEDICINE		1200 MOURSUND AVE	HOUSTON	77025
A 7434	BROWNSVILLE ANIMAL RES. CNTR		1610 CENTRAL AVE	BROWNSVILLE	77820
A 7444	CARWILE, DVM, HF	BETHYL LABS INC.	P.O. BOX 821	MONTGOMERY	77356
A 7454	DALLAS CO. COMM. COLLEGE DIST.		701 ELM	DALLAS	75202
A 7443	FRANKLIN LABORATORIES		PO BOX 669	AMARILLO	79105
A 7436	HELENA LABORATORIES		1530 LINDBERGH DR	BEAUMONT	77704
A 7442	IMMUNO-REAGENTS ASSOC., INC.		1008 N. RIVER ST.	SEQUIM	98155
A 7457	INTERMEDICS, INC.		PO BOX 617	FREEPORT	77541
A 7453	JOHN H. SHEETS, M.D., ASSOC.		PO BOX 7016	ODESSA	79760
A 7459	KALLESTAD	KALLESTAD LABORATORIES, INC.	2000 AUSTIN NAT'L BANK TOWER	AUSTIN	78701
A 7455	LAMAR UNIVERSITY		BOX 10037 BIOLOGY DEPT	BEAUMONT	77710
A 7430	METHODIST HOSPITAL OF DALLAS		PO BOX 5999	DALLAS	75222
A 7433	NORTH TEXAS STATE UNIVERSITY		BOX 5218 NT STATION	DENTON	76203
A 7452	PAN AMERICAN UNIVERSITY			EDINBURG	78539
A 7431	RICE UNIVERSITY		PO BOX 1892	HOUSTON	77001
A 7408	SCOTT & WHITE MEMORIAL HOSP.		2401 S. 31ST ST.	TEMPLE	76501
A 7432	SOUTHERN METHODIST UNIVERSITY			DALLAS	75222
A 7403	SOUTHWEST FOUNDATION FOR RES. & ED.		P.O. BOX 28147	SAN ANTONIO	78284
A 7425	SOUTHWEST RESEARCH INSTITUTE		8500 CULEBRA RD.	SAN ANTONIO	78206
A 7448	SOUTHWEST TEXAS STATE UNIV.			SAN MARCOS	78666
A 7406	ST. JOSEPH'S HOSPITAL		1919 LA BRANCH	HOUSTON	77002
A 7415	ST. PAUL HOSPITAL		5909 HARRY HINES	DALLAS	75235
A 7449	STILLMEADOW, INC.		3223 LACOSTA DR.	MISSOURI CITY	77459
A 7407	TECHNOLOGY, INC.		511 WEST RAPSOODY	ST. ANTONIO	78216
A 7412	TEXAS A&M UNIVERSITY			COLLEGE STATION	77843
A 7446	TEXAS CHRISTIAN UNIVERSITY			FT. WORTH	76129
X 7451	TEXAS EASTERN UNIVERSITY		3900 UNIVERSITY BLVD.	TYLER	75701
A 7437	TEXAS HEART INSTITUTE			HOUSTON	77002
A 7401	TEXAS RESEARCH INSTITUTE OF MENTAL SCIENCES		1300 MOURSUND	HOUSTON	77025
A 7445	TEXAS STATE TECHNICAL INST		JAMES CONNALLY CAMPUS	WACO	76705
A 7447	TEXAS TECH UNIVERSITY			LUBBOCK	79409
A 7440	TEXAS WOMAN'S UNIVERSITY		BOX 23971, TWU STATION	DENTON	76204
A 7427	TRINITY UNIVERSITY		715 STADIUM DR.	SAN ANTONIO	78212
A 7450	TX TECH. UNIV HEALTH SCI CNTR		PO BOX 4569	LUBBOCK	79409
A 7420	UNIVERSITY OF HOUSTON		3801 CULLEN BLVD	HOUSTON	77004
A 7429	UNIVERSITY OF TEXAS SYSTEM		PO BOX 7968	AUSTIN	78712
A 7458	VACCINES, INC.		2114 SO. 1ST	TEMPLE	76501
A 7438	WADLEY INSTS OF MOLECULAR MED.		6000 HARRY HINES	DALLAS	75235
A 7435	ZOECON INDUSTRIES, INC.		12200 DENTON DR.	DALLAS	75234

UTAH

STATUS REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A 872	BRIGHAM YOUNG UNIVERSITY		RM 679 WIDTSOE BLDG	PROVO	84601
A 875	INTERMOUNTAIN LABORATORIES		870 E. 7200 SOUTH	MIDVALE	84047
A 874	LATTER-DAY SAINTS HOSPITAL		325-8TH AVE.	SALT LAKE CITY	84103
A 879	MIDECO		391 CHIPETA WAY SUITE B	SALT LAKE CITY	84106
A 876	PRIMARY CHILDREN'S HOSPITAL		320 TWELFTH AVE.	SALT LAKE CITY	84103
A 871	UNIVERSITY OF UTAH		309 PARK BLDG.	SALT LAKE CITY	84112
A 8710	UNIVERSITY OF UTAH RES. INSTITUTE		520 WAKARA WAY	SALT LAKE CITY	84106
A 872	UTAH STATE UNIVERSITY			LOGAN	84321
A 878	WEBER STATE COLLEGE		3750 HARRISON BLVD.	OGDEN	84403

VIRGINIA

STATUS REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	527 A.H. ROBINS CO. INC.		1211 SHERWOOD AVE.	RICHMOND	23220
A	5217 BLUE RIDGE COMMUNITY COLLEGE		PO BOX 80	WEYERS CAVE	24486
A	5214 COLLEGE OF WILLIAM AND MARY			WILLIAMSBURG	23185
A	529 EASTERN VA MEDICAL AUTHORITY		P.O. BOX 1880 OLNEY RD.	NORFOLK	23501
A	VAR20 ENVIRONMENTAL CONSULTANTS INC.		1022 W 24TH ST.	NORFOLK	23517
A	VAR21 FLOW LABORATORIES, INC.		7655 OLD SPRINGHOUSE ROAD	MCLEAN	22102
A	5219 GEORGE MASON UNIVERSITY		4400 UNIVERSITY DR.	FAIRFAX	22030
A	5218 GLENN H. SHEPARD, M.D. INC.		314 MAIN ST.	NEWPORT NEWS	23601
A	VAR6 HAZELTON LAB., INC.		P.O. BOX 30	FALLS CHURCH	22046
A	52R22 HAZLETON/PRIMELABS, INC.		MONMOUTH COUNTY AIRPORT	FARMINGDALE	07727
X	5216 LYNCHBURG COLLEGE			LYNCHBURG	24504
A	5210 MELOY LABS., INC.		6715 ELECTRONIC DR.	SPRINGFIELD	22151
A	5213 OLD DOMINION UNIVERSITY		PO BOX 6173	NORFOLK	23508
A	VAR11 UNIVERSITY OF VIRGINIA	VIVARIUM FARM	MEDICAL CNTR/P.O. BOX 450	CHARLOTTESVILLE	22908
A	VAR7 VA COMMONWEALTH UNIV.		12TH & BROAD STS.	RICHMOND	23219
A	525 VIRGINIA POLYTECHNIC INST.			BLACKSBURG	24061
A	5211 WASHINGTON AND LEE UNIVERSITY			LEXINGTON	24450

VERMONT

STATUS REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	135 INST FOR MED RES/BENNINGTON		DEWEY ST.	BENNINGTON	05201
A	133 MIDDLEBURY COLLEGE			MIDDLEBURY	05753
A	131 UNIV OF VT & STATE AGRIC. COLL.			BURLINGTON	05401
A	139 VERMONT TECH. COLLEGE		RANDOLPH CTR.	VERMONT	05061

WASHINGTON

STATUS REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	9120 BIO MEDICAL RESEARCH LABS.		1115 E. PIKE ST.	SEATTLE	98122
A	919 EASTERN WASHINGTON STATE COLLEGE			CHENEY	99004
A	9118 FORT STEILACOOM COMMUNITY COLLEGE		BOX 99186	TACOMA	98499
A	9111 HOLLISTER-STIER LABORATORIES		BOX 3145 TERMINAL ANNEX.	SPOKANE	99220
A	9122 LOWER COLUMBIA COLLEGE		1600 MAPLE ST.	LONGVIEW	98632
A	916 PACIFIC NORTHWEST LABS.		PO BOX 999	RICHLAND	99352
A	915 PACIFIC NW RESEARCH FNDN.		1102 COLUMBIA ST.	SEATTLE	98104
A	9121 PHYSIO-CONTROL CORP.	EVERGREEN VET HOSPITAL	11811 WILLOWS RD.	REDMOND	98052
A	913 PROVIDENCE HOSPITAL RES. CTR.		528 18TH AVE.	SEATTLE	98166
A	9119 PUGET SOUND BLOOD CENTER		TERRY AT MADISON	SEATTLE	98104
A	9114 SEATTLE-KING CO. HEALTH DEPT.		1303 PUBLIC SAFETY BLDG.	SEATTLE	98104
A	9112 ST. JOSEPH HOSPITAL			TACOMA	98405
A	911 UNIVERSITY OF WASHINGTON			SEATTLE	98101
A	917 VIRGINIA MASON RESEARCH CNTR.		1000 SENECA ST.	SEATTLE	98101
A	912 WASHINGTON STATE UNIVERSITY			PULLMAN	99163
A	9117 WESTERN WASH. UNIV.			BELLINGHAM	98225
A	9110 WEYERHAEUSER COMPANY		PO BOX 420	CENTRALIA	98531

WISCONSIN

STATUS REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	3515 ALTECH LABORATORIES		RT. 4 SYENE RD.	MADISON	53711
A	3523 APPLETON MEMORIAL HOSP. ASSOC.		1818 N. MEADE ST.	APPLETON	54911
A	3519 BELLIN MEMORIAL HOSPITAL		744 S. WEBSTER AVE.	GREEN BAY	54301
A	3521 BELOIT COLLEGE			BELOIT	53511
A	354 CENT. WI CT FOR DEVEL. DISABLED		317 KNUSTON DR.	MADISON	53704
A	3512 FROMM LABORATORIES, INC.			GRAFTON	53024
A	3511 MARQUETTE UNIVERSITY		1217 W. WISCONSIN AVE.	MILWAUKEE	53233
A	358 MARSHFIELD MEDICAL FOUND.		630 S. CENTRAL AVE.	MARSHFIELD	54449
A	3529 MEDICAL COLLEGE OF WISCONSIN, INC.		8701 WATERTOWN PLANK RD.	MILWAUKEE	53226
A	3526 MILWAUKEE CHILDREN'S HOSPITAL		1700 W. WISCONSIN AVE.	MILWAUKEE	53233
A	359 MT. SINAI HOSPITAL		948 N. 12TH ST.	MILWAUKEE	53233
A	351 REGENTS OF THE UNIV. OF WISC.		750 UNIVERSITY AVE.	MADISON	53706
A	3527 S.C. JOHNSON & SON, INC.		1525 HOWE ST.	RACINE	53403
A	3524 ST. JOSEPH'S HOSPITAL-LAB.		5000 W. CHAMBERS ST.	MILWAUKEE	53210
A	3516 VOC. TECH. & ADULT EDUC.		211 N. CARROLL ST.	MADISON	53703
A	3525 WAUSAU HOSPITAL CENTER			MAPLE HILL	54401
A	3520 WISCONSIN DEPT. OF AGRICULTURE		801 W. BADGER RD.	MADISON	53713

WEST VIRGINIA

STATUS REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	54RE MARSHALL UNIVERSITY			HUNTINGTON	25701
A	541 WEST VIRGINIA UNIVERSITY		MEDICAL CENTER	MORGANTOWN	26506
A	542 WV SCHOOL OF OSTEOP. MEDICINE		400 N. LEE ST.	LEWISBURG	24901

WYOMING

STATUS REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	832 CASPER COLLEGE		125 COLLEGE DR.	CASPER	82601
A	834 EASTERN WYOMING COLLEGE			TORRINGTON	82240
A	833 LARAMIE CO. COMMUNITY COLLEGE		1400 EAST COLLEGE DR.	CHEYENNE	82001

WYOMING—Continued

STATUS REGISTRATION NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
A	831 UNIVERSITY OF WYOMING			LARAMIE	82070

[FR Doc. 81-9763 Filed 3-30-81; 8:45 am]

BILLING CODE 3410-34-C

Federal Register

**Tuesday
March 31, 1981**

Part VII

Department of Agriculture

**Animal and Plant Health Inspection
Service**

**Animal Welfare; List of Licensed
Exhibitors**

DEPARTMENT OF AGRICULTURE

Animal and Plant Health Inspection Service

Animal Welfare; List of Licensed Exhibitors

The following list is being published to give notice to the public of exhibitors currently licensed under the Animal Welfare Act (7 U.S.C. 2131 et seq.). Such notice is exempt from the regulatory freeze of February 17, 1981, and does not come under E.O. 12291, since it is not a rule. Therefore, pursuant to the provisions of the Animal Welfare Act and the regulations thereunder (9 CFR Part 2), notice is hereby given that the exhibitors listed below are licensed under said Act:

(Section 3, 80 Stat 351, as amended (7 U.S.C. 2133))

Done at Washington, D.C., this 12th day of March 1981.

J. K. Atwell,

Acting Deputy Administrator, Veterinary Services.

ALASKA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
96C2	EDEN, P.	ALASKA WILD BERRY PRODUCTS	PO BOX 374	HOMER	99603
96C1	FULBUNCH INC.	THE MONKEY WHARF	529 C ST	ANCHORAGE	99501

ALABAMA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
64C1	CITY OF BIRMINGHAM	BIRMINGHAM ZOO	400 GRAYMONT AVE. WEST	BIRMINGHAM	35204
64C3	MONTGOMERY ZOO		PO BOX ZEBRA	MONTGOMERY	36109
64C6	UNIV OF NORTH ALABAMA			FLORENCE	35630

ARKANSAS

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
71C6	BRIDGES, J & E.	ARKANSAS ALLIGATOR FARM	647 WHITTINGTON AVE	HOT SPRINGS	71901
71C1	CITY OF LITTLE ROCK	ZOO OF ARKANSAS	11 JONESBORO ST	LITTLE ROCK	72205
71C12	CROSSLAND ZOO		1202 ELM ST	CROSSETT	71635
71C5	DOGPATCH ANIMAL WORLD	DOGPATCH USA		DOGPATCH	72648
71C11	ELNA M. SMITH FOUND.	CHRIST OF THE OZARKS	P.O. BOX 471	EUREKA SPRINGS	72632
71C14	GALLAGHER, VR		RT STAR BOX 163	WINTHROP	71866
71C7	I.Q. ZOO, INC.		4800 ALBERT PIKE	HOT SPRINGS	71901
71C10	MAGIC ANIMALS INC	MAGIC SPRINGS THEME PARK	4800 ALBERT PIKE	HOT SPRINGS	71901
71C8	SPA ATTRACTIONS, INC.	ANIMAL WONDERLAND	4800 ALBERT PIKE	HOT SPRINGS	71901
71C2	TATUM, E.	HOLIDAY ISLAND EXOTIC ANIMAL PARK	RT 3 BOX 202	HOLIDAY ISLAND	72632
71C4	WILMOTH, RL	WILD WILDERNESS	RT 3 BOX 309	GENTRY	72734

ARIZONA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
86C1	ARIZONA ZOOLOGICAL SOCIETY	PHOENIX ZOO	PO BOX 5155	PHOENIX	85010
86C3	ARIZONA-SONORA DESERT MUSEUM		RT 9 BOX 900	TUCSON	85704
86C2	CITY OF TUCSON	REID PARK ZOO	900 SO RANDOLPH WAY	TUCSON	85716
86C8	EL ZARIBAH-AL JONDI		1502 W. WASHINGTON	PHOENIX	85007
86C16	HENRY, CARMELA & IVAN	HENRY'S CHIMPS/HENRY BROS. CIRCUS	1445 N SAN MARCOS DRIVE	APACHE JUNCTION	85220
86C11	MARTIN, D.	BRADSHAW MOUNTAINS	8039 WEST NORTHERN AVE.	GLENDALE	85303
86C15	MUHLHAUSER, C		P.O. BOX 11	CAVE CREEK	85331
86C17	SWENSON, L	PAYSON EXOTIC STUDIO ANIMALS	ST RT BOX 75	PAYSON	85541
86C14	TORZEWSKI, W & S		2338 N 14TH ST	PHOENIX	85006
82C11	TUCKITT, D & D	SAFARI GARDENS	BOX 136A	STAR	83669
86C12	VAN SINDEREN, C.	VANTEEN & CO. SHOWS	P.O. BOX 8755	CATALINA	85738
86C13	WALKER, PATRICIA		PO BOX 409	PEARCE	86625
86C6	WHITMAN, P & D	GRAND CANYON DEER FARM	100 DEER FARM RD	WILLIAMS	86046
86C4	WYCKOFF, C & P	TROPIC GARDEN ZOO	3111 NORTH 53RD PLACE	PHOENIX	85018

CALIFORNIA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
93C9	ALLEN'S PET ZOO INC.		PO BOX 91	PIXLEY	93256
93C172	AMERICAN WILDLIFE RESCUE SERVICE INC.		1296 CONFERENCE DRIVE	SCOTTS VALLEY	95066
93C81	ARLEN, D.		20395 RIDER RD. 8	PERRIS	92370
93C150	ATKINSON, JM	OAK TREE VILLAGE	36480 OAK GLEN RD.	VUCAIPA	92399
93C10	BABY ZOO, INC.	SAN JOSE BABY ZOO	1300 SENTER RD	SAN JOSE	95112
93C113	BALDWIN, JR	BALDWIN'S CHARMING CHIMPS	2384 INGELOW CT	THOUSAND OAKS	91360
93C149	BARTON, WM		14651 CAMINITO ESTE	SAN DIEGO	92129
93C116	BAUMAN, T.		660 SAN FERNANDO RD	LOS ANGELES	90065
93C41	BERWICK, R.		UNIVERSAL STUDIO TOURS	UNIVERSAL CITY	91608
93C89	BIG BEAR VALLEY PARK DIST	MOONRIDGE ZOO	PO BOX 2832	BIG BEAR LAKE	92315
93C34	BIG JOHN A. STRONG & SON CIRCUS, INC.		37093 OAK GLEN RD.	YUCAIPA	92399
93C108	BLAIR, R & P	THE BLAIR BUNCH, INC.	7561 WOODMAN PL	VAN NUYS	91405
93C190	BROLIN, J & J.		895 BUENA VISTA AVE	MONTECITO	93108
93C204	BUCKLEY, CAROL		15974 MARICOPA HWY	OJAI	93023

CALIFORNIA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
93C171	BURNHAM, V & SEARS, L	BURNHAM & SEARS EXOTICS	1900 ASHBY RD. SOJ61	MERCED	95340
93C188	BUTLER, S & G		PO BOX 112	LA HONDA	94020
93C127	CAMPOLONGO, J	SEA-ARAMA MARINEWORLD	P.O. BOX 5378	GALVESTON	77551
93C192	CHARBONNED, ROY	PINE SPRINGS RANCH	PO BOX 97	MOUNTAIN CENTER	92361
93C13	CHILD'S ESTATE FOUNDATION		PO BOX 4750	SANTA BARBARA	93103
93C165	CHLORESS, J & ECHART, DJ		17880 STRICKLAND	LAKE ELSINORE	92530
93C57	CIRCUS VARGAS CORP		5150 CANDLEWOOD SUITE 6	LAKEWOOD	90712
93C24	CITY OF ATASCADERO	CHARLES PADDOCK ZOO	P.O. BOX 747	ATASCADERO	93422
93C7	CITY OF EUREKA	SEQUOIA PARK ZOO	PO BOX 1018	EUREKA	95501
93C16	CITY OF FOLSOM	FOLSOM CITY ZOO	50 NATOMA STREET	FOLSOM	95630
93C64	CITY OF MERCED	APLEGATE PARK ZOO	PO BOX 2068	MERCED	95340
93C124	CITY OF NATIONAL CITY		1243 NATIONAL CITY BLVD.	NATIONAL CITY	92050
93C5	CITY OF OAKLAND	OAKLAND ZOO/KNOWLAND PARK	1520 LAKESIDE DR	OAKLAND	94612
93C27	CITY OF ROSEVILLE	ROSEVILLE CITY ZOO	316 VERNON ST.	ROSEVILLE	95678
93C164	CITY OF WALNUT CREEK	ALEXANDER LINDSAY JR. MUSEUM	1901 FIRST AVE	WALNUT CREEK	94596
93C125	CITY OF WHITTIER	STORYBOOK ZOO	13230 E PENN ST	WHITTIER	90602
93C182	COLETTE, M	WILDLIFE WAYSTATION	14831 LITTLE TUJUNGA CANYON RD.	SAN FERNANDO	93142
93C102	COUNTY OF ORANGE EMA/DEVEL	IRVINE REGIONAL PARK	10852 DOUGLASS RD	ANAHEIM	92608
93C107	COX, L	THE LION WILD ANIMAL RENTALS	PO BOX 259	HOLLYWOOD	90068
93C56	DI SESSO, M	TRAINED WILD LIFE FILM LIBRARY	24233 OLD RD	NEWHALL	91321
93C173	DOURIS, G		17880 STRICKLAND AVE	ELSINORE	92530
93C82	DOWNEY, M		P.O. BOX 221 31812 2ND ST.	ACTON	93510
93C160	DRAKE, D	DRAKES EXOTIC ANIMALS	PO BOX 485	TEHACHAPI	93561
93C118	DRAKE, E		P.O. BOX 485	TEHACHAPI	93561
93C44	EARNEST, K	CALIFORNIA ALLIGATOR FARM	7671 LA PALMA AVE BOX 236	BUENA PARK	90620
93C156	EAST BAY ZOOLOGICAL SOCIETY	OAKLAND BABY ZOO	PO BOX 5238	OAKLAND	94605
93C161	EGAN, LW & BL	SCHOOL JUNGLE SAFARI	PO BOX 502	LAHONDA	94020
93C134	EGEDI, KW		1526 GRAND AVE	FILLMORE	93015
93C194	EWING, R		20501 CALLON DR	TOPANGA	90290
93C196	FATINO, LAWRENCE		24881 CLINTON KEITH ROAD	WIDOMAR	92395
93C104	FAWCETT, B		18267 HAWTHORNE AVE	BLOOMINGTON	92316
93C100	FISHER, F		P.O. BOX 774	MERCEDES	78570
93C145	FOERDER, LJ		9000 BEACHY AVE	ARLETA	91331
93C47	FRANK INN, INC		12265 BRAINFORD	SUN VALLEY	91352
93C142	GALLO GLASS CO.	GALLO ZOOLOGICAL GARDEN	P.O. BOX 1230	MODESTO	95353
93C91	GATTI PRODUCTIONS, INC.		PO BOX 611	ORANGE	92666
93C186	GAYLORD, JOHN	HOLY ORDER OF MARY	2625 LEEWARD	HAYWARD	94545
93C76	GENTLE JUNGLE, INC.		P.O. BOX 38797	HOLLYWOOD	90038
93C157	HANFORD ELEM SCHOOL DIST	FORT ROOSEVELT	PO BOX G1067	HANFORD	93230
93C146	HANNA-BARBERA MARINELAND		P.O. BOX 937	RANCHO PALOS VERDES	90274
93C79	HORNOK, JR	AMERICAN ANIMAL ENTERPRISES	BOX 337	LITTlerock	93543
93C98	HORTON, RB	HORTON'S WONDER BEARS	302 17TH STREET	SAN DIEGO	92101
93C109	HORTON, RB&DK		302-17TH ST.	SAN DIEGO	92101
93C1	JETT, A	JETT'S PETTING ZOO	11025 CYPRESS	FONTANA	92335
93C66	JOHNSON, G	JOHNSON BROS ELEPHANTS	14331 CHESTNUT J3	WESTMINSTER	92683
93C78	JOHNSON, H		20725 NANDINA	PERRIS	92370
93C169	JOSEPHINE D. RANDALL JUNIOR MUSEUM		199 MUSEUM WAY	SAN FRANCISCO	94114
93C195	JUSTESEN, L		1606 GUNNERSON ST.	LAKE ELSINORE	92530
93C83	KAYE, PV	ENTERTAINMENT ENTERPRISES & KAYE CONT. CIR	1680 N VINE ST, SUITE 519	HOLLYWOOD	90028
93C197	KHEEL, M	CNTR. FOR NON-BROADCAST TV. INC.	2617 COLLEGE AVE. APT. 11	BERKELY	94704
93C20	KNOTT'S BERRY FARM		8039 BEACH BLVD.	BUENA PARK	90620
93C80	KUTCHELL, J		20725 NANDINA	PERRIS	92370
93C201	LAMARR NAUD, J & M		12265 BRANDFORD STREET	SUN VALLEY	91352
93C154	LAUREN, M	ANIMALS BY MO	16820 SOLANA LANE	CANYON COUNTRY	91351
93C128	LILLE, G & C		2608 READ AVENUE	BELOMONT	94002
93C14	LION COUNTRY SAFARI, INC.		8900 IRVINE CENTER DR	LAGUNA HILLS	92653
93C148	LIVING DESERT RESERVE		PO BOX 1775	PALM DESERT	92261
93C88	LOS ANGELES COUNTY FAIR ASSOCIATION		BOX 2250	POMONA	91766
93C43	LOS ANGELES ZOO		5333 ZOO DR	LOS ANGELES	90027
93C58	MADONNA, A	MADONNA INN	MADONNA RD & HIGHWAY 101	SAN LUIS OBISPO	93401
93C119	MARINE WORLD AFRICA USA	MARINE WORLD/AFRICA USA	MARINE WORLD PARKWAY	REDWOOD CITY	94065
93C21	MARINE WORLD AFRICA USA		MARINE WORLD PARKWAY	REDWOOD CITY	94065
93C183	MARRIOTT'S GREAT AMERICA		PO BOX 1776	SANTA CLARA	95052
93C97	MARSHALL, N	LION'S ETC.	6867 SOLEDAD CANYON RD	ACTON	93510
93C51	MARTIN, S	STEVE MARTIN'S WORKING WILDLIFE	PO BOX 65	ACTON	93510
93C87	MCDERMOTT, CD	THE GOLD NOSE FIVE DOG ACT	4515 HARRISON AVE	REDDING	96001
93C170	MENDES, T & D		31404 RD 132	VISALIA	93277
93C38	MEREDITH, G	JUNGLE EXOTICS	STAR RT. BOX 98	ORO GRANDE	92366
93C191	MIKUS, D & GRABAR, T		2004 NINA COURT	HAYWARD	94541
93C93	MILHOUS BOYS RANCH		24077 STATE HWY 49	NEVADA CITY	95959
93C181	MILLER, K	ANIMAL ACTION	9125 CRANFORD AVE	ARLETA	91331
93C203	MITCHELL, KARL J		12615 FOOTHILL BLVD	SYLMAR	91342
93C200	MOORE, MR. & MRS. BOB	BOB MOORE'S MONGREL REVIEW	10025 HEMLOCK	FONTANA	92335
93C189	MOORPARK COLLEGE		7075 CAMPUS RD.	MOORPARK	93021
93C184	NAUD, J		14831 LITTLE TUJUNGA CANYON RD.	SAN FERNANDO	91342
93C175	NETTLEMAN, B & B		15495 BELNAP DR	SARATOGA	95070
93C178	OLDER, M		STAR RT BOX 98	ORO GRANDE	92368
93C53	OXLEY, RL		7433 SOLEDAD CANYON RD.	ACTON	93510
93C193	PASTERNAK, ALEX		18332 ARMINA AVE	RESEDA	91335
93C74	PAT DERBY ENTERPRISES, INC.	HOWLING WOLF LODGE	RT. 1 BOX 24 P.O. BOX 269	LEGGETT	94544
93C179	PETTER, D & E		3601 ROSECRANS APT 1	HATWTHORNE	90250
93C187	QUATE, S		PO BOX 632	BELLA VISTA	96008

CALIFORNIA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
93C202	RAGEN, WAYNE		82-347 HWY. 111	INDIO	92201
93C178	RENZO, P.		GEN. DELIVERY AL TAHOE STA.	SO. LAKE TAHOE	95702
93C31	REYNOLDS, A.		5423 E LAUREL	FRESNO	93727
93C105	RIGGINS, CAROL W.	RON OXLEY'S COMPOUND	16241 RAVENGLIN RD.	CANYON COUNTRY	91351
93C115	RIVERS, B.	ANIMAL SPECIALTY ACTS	10940 RIVERSIDE AVE	BLOOMINGTON	92316
93C4	ROEDING PARK ZOO		894 W. BELMONT	FRESNO	93728
93C8	SACRAMENTO CITY ZOO		3930 W LAND PARK DR.	SACRAMENTO	95822
93C136	SACRAMENTO SCIENCE CENTER & JR. MUSEUM		3615 AUBURN BLVD.	SACRAMENTO	95821
93C3	SAN FRANCISCO ZOOLOGICAL GARDENS		ZOO ROAD & SKYLINE BLVD.	SAN FRANCISCO	94132
93C6	SAN JOAQUIN COUNTY PKS & REC.	MICKE GROVE ZOO	4520 W EIGHT MILE ROAD	STOCKTON	95209
93C101	SANTA ANA ZOO		1700 E FIRST ST	SANTA ANA	92705
93C198	SAVAGE, JP.		16315 OAK CANYON DRIVE	MORGAN HILL	95007
93C52	SCHUMACHER, LM.	SCHUMACHER ANIMALS RENTALS	PO BOX 642	BALDWIN PARK	91706
93C69	SEA WORLD INC.		1720 S SHORES DR.	SAN DIEGO	92109
93C166	SHAMBAUGH, V.		1280 EDGAR AVE.	BEAUMONT	92223
93C55	SHAWVER, C.	CARLISLE WILD ANIMAL FARM	1221 GRANT ST	SANTA MONICA	90405
93C11	SIX FLAGS MAGIC MOUNTAIN		P.O. BOX 5500	VALENCIA	91355
93C81	SKY FOREST PACE	SANTA'S VILLAGE	PO BOX 638	SKYFOREST	92385
93C45	SMIEYA-BLASZAK, A.		426 WATER ST.	BARABOO	53913
93C33	SNYDER, F.	YVETTES MINI CIRCUS REVUE	PO BOX 2058	CYN COUNTRY	91351
93C185	SWEAZEA, B.		RT 1 BOX 900	GRIDLEY	95848
93C205	TELIJECT USA, INC.		16133 VENTURA BLVD SUITE 635	ENCINO	91436
93C22	TOTH, GN.	COUGAR HILL RANCH	P.O. BOX 132	LITTLEROCK	93543
93C153	TRANHAM, C.	FOOTHILL GAME FARM	PO BOX 577	OREGON HOUSE	95962
93C96	WALLER PARK		600 GOODWIN RD.	SANTA MARIA	93454
93C159	WARDEN, LE & D.		24047 ALICE STREET	HAYWARD	94541
93C158	WEBER, N.	ROYAL LICHTENSTEIN CIRCUS	PO BOX 26308	SAN JOSE	95159
93C199	WEINHART, J.		9478 BELLEGRAVE AVE	RIVERSIDE	92509
93C54	WELLS, HG.	ANIMAL ACTORS OF HOLLYWOOD	664 CARLISLE RD.	THOUSAND OAKS	91360
93C177	WELLS, R & S.		17211 ROBERTO ST.	CASTRO VALLEY	94546
93C111	WHITE, D&J		6722 WINTER GDNS BLVD	LAKEVIEW	92040
93C90	WHITFIELD, RW & RR.	MARINE WORLD AFRICA U.S.A.	MARINE WORLD PARKWAY	REDWOOD CITY	94065
93C163	WIENER, M.		PO BOX 395	ACTON	93510
93C147	WILSON, JA.		10437 ESCADERA DR.	LAKEVIEW	92040
93C140	WOLF, R&C		13555 E. LAKE VIEW RD.	LAKEVIEW	92040
93C174	YANKEE-FLOTO CIRCUS CORP.		37093 OAK GLEN RD.	YUCAIPA	92299
93C123	ZANGER JR., HG, JA & EA.	CASA DE FRUTA	6680 PACHECO PASS HWY	HOLLISTER	95123
93C162	ZOELLER, J.		PO BOX 277	ALPINE	92001
93C40	ZOOLOGICAL SOCIETY OF SAN DIEGO		PO BOX 551	SAN DIEGO	92112

COLORADO

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
84C1	CHEYENNE MOUNTAIN ZOOLOGICAL PARK		BOX 158	COLORADO SPRINGS	80906
84C6	CITY OF ENGLEWOOD	ENGLEWOOD CHILDRENS ZOO	3400 S. ELATI	ENGLEWOOD	80110
84C7	CITY OF PUEBLO ZOO		CITY PARK OFFICE	PUEBLO	81005
84C2	DENVER ZOO FDN.	DENVER ZOO GARDENS	DENVER CITY PARK	DENVER	80205
84C3	FOSSCO, A.	GRANEROS CANYON GAS&CURIO SHOP	PO BOX 29	COLORADO CITY	81019
84C5	SANTA'S WORKSHOP COLO CORP.			NORTH POLE	80809
84C4	WILKINSON, E.	ERNEST'S TAXIDERM & OUTDOOR TOURS	3596 W US HWY 160	MONTE VISTA	81144

CONNECTICUT

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
16C7	CHILDREN'S MUSEUM OF HARTFORD		950 TROUT BROOK RD.	W HARTFORD	06119
16C2	CITY OF BRIDGEPORT	BEARDSLEY ZOOLOGICAL GARDENS	NOBLE AVE	BRIDGEPORT	06610
16C15	CITY OF NEW HAVEN	WEST ROCK NATURE REC. CT.	PO BOX 2969	NEW HAVEN	06515
16C17	CITY OF NEW LONDON	H. F. MORAN NATURE CTR & ZOO	MUNICIPAL BLDG.	NEW LONDON	06320
16C16	CITY OF NORWICH	MOHEGAN PARK ZOO	CITY HALL ANNEX	NORWICH	06360
16C6	COMMERFORD, R W & SONS		RT 4	GOSHEN	06756
16C11	COPACO		335 COTTAGE GROVE RD.	BLOOMFIELD	06002
16C21	DENISON PEQUOTSEPOS NAT CTR		PO BOX 122 PEQUOTSEPOS RD.	MYSTIC	06355
16C4	EMERSON, JR., RL	EMERSONS CIRCUS & MENAGRIE EXHS.	2545 BERLIN TNPK	NEWINGTON	06111
16C12	GOODWIN, R.		BOX 524	ENFIELD	06082
16C26	LUTZ JR MUSEUM		126 CEDAR ST	MANCHESTER	06040
16C19	NATURE CTR FOR ENVIR ACT INC.		10 WOODSIDE LN PO BOX 165	WESTPORT	06880
16C22	NEW BRITAIN YOUTH MUSEUM		30 HIGH STREET	NEW BRITAIN	06051
16C25	SEA RESEARCH FOUNDATION, INC.			MYSTIC	06355
16C13	SHILDEN, DD & FM		33 PERRY DR.	MONROE	06468
16C18	STAMFORD MUSEUM & NATURE CTR		39 SCOFIELDTOWN RD	STAMFORD	06903
16C9	STEMPIEN, AC	WILLINGTON WILD ANIMAL FARM	OLD FARMS RD.	WILLINGTON	06279
16C24	THAMES SCIENCE CENTER		GALLOWAY LANE	NEW LONDON	06320

DELAWARE

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
5009	NEW CASTLE CO. DEPT. OF PARKS & REC.	BRANDYWINE ZOO	801 MCKENNANS CHURCH RD.	WILMINGTON	19808

FLORIDA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
58EL70	ABC LEISURE ATTRACTIONS, INC.		PO BOX 370	SILVER SPRINGS	32688
58EL132	ADAMS, JR., E.	DIRK ADAMS CHIMPS	P.O. BOX 595	GIBSONTON	33534
58EL4	ADAMS, SR., E.		PO BOX 595	GIBSONTON	33534
58EL142	ALBERT, MARIE		1991 S.W. 136TH AVE.	DAVIE	33325
58EL111	ALEXANDER, R.		P.O. BOX 1264	OKLAHAWA	32679
58EL122	ALLIGATOR LAND SAFARI		P.O. BOX 810	KISSIMMEE	32741
58EL34	ANTALEX, M.		10906 CHURCH ST. PO BOX 1	GIBSONTON	33534
58EL162	ANTALEX, P.		PO BOX 3185	DE LAND	32720
58EL117	ANTHONY, P.		BOX 19A RT 4	RIVERVIEW	33569
58EL105	AQUARAMA WALTZING WATERS		339 RIVERSIDE DR.	FORT MYERS	33905
58EL145	ARIA, M&J		BOX 1057	HAINES CITY	33844
58EL180	BAHIA SHRINE TEMPLE	BAHIA SHRINE CAMEL HERDERS	80 WEST GORE AVE	ORLANDO	32806
58EL181	BAIN, S.	SUNSHINE RESEARCH LABS	6800 SW 18ST	MIRAMAR	33023
58EL164	BALDWIN, HR	CAPT. HARRY BALDWIN	PO BOX 27098	JACKSONVILLE	32205
58EL192	BENGTSSON, K & LINARES, K.		BOX 125 RT 3	SARASOTA	33580
58EL166	BERMAN, E.	HELEN BERMAN UNLIMITED	6803 S.W. 112 PL	MIAMI	33173
58EL142	BERTEL, M.		RR 2 BOX 207P	SARASOTA	33577
58EL207	BERWIN, BERNARD		PO BOX 1421	GIBSONTON	33534
58EL186	BILLIE, J.		6350 NW 32 ST	HOLLYWOOD	33024
58EL24	BLANCHARD, C & P		85 ARAPAHO AVE	ST AUGUSTINE	32084
58EL185	BOARD OF COUNTY COMMISSIONERS	HARDEE COUNTY PIONEER PARK	412 WEST ORANGE STREET	WAUCHULA	33873
58EL199	BORGUS, L & R	DOLPHINS PLUS	614 15TH PLACE	KENOSHA	53140
58EL17	BOWEN, JC	EVERGLADES GATORLAND	BOX 279	SOUTH BAY	33493
58EL188	BOYD, R.	CLYDE BEATTY-COLE BROS. CIRCUS	P.O. BOX 1750	DELAND	32720
58EL75	BROOKS, HW.	GATOR JUNGLE	P.O. BOX 209	CHRISTMAS	32709
58EL157	BUFFALO TRADING & WILD WEST ENTERPRISES	FERNWOOD GARDENS	7800 SW 117 AVE	MIAMI	33183
58EL36	CENTRAL FLORIDA ZOOL. SOCIETY	CENTRAL FLORIDA ZOO L. PARK	PO BOX 2078	SANFORD	32771
58EL2	CITY OF JACKSONVILLE	JACKSONVILLE ZOO L. PARK	CITY HALL BAY ST.	JACKSONVILLE	32202
58EL89	CITY OF TAMPA	LOWRY PARK ZOO	NORTH BLVD & SLIGH AVE	TAMPA	33604
58EL174	CLEMONS, C.	GATORAMA	P.O. BOX 126	PALMDALE	33944
58EL60	CLYDE BEATTY-COLE BROS. CIRCUS		PO BOX 1570	WINTER PARK	32790
58EL44	CRISTIANI ELEPHANTS, INC.		RT. 1 BOX 29-A	MYAKKA CITY	33551
58EL11	CRISTIANI, DR	CONSOLIDATED AMUSEMENT CO.	PO BOX 877	RIVERVIEW	33569
58EL95	CRISTIANI, L		1024 STOEGER AVE	SARASOTA	33580
58EL63	CRISTIANI, O.		1747 RIVIERA CIRCLE	SARASOTA	33580
58EL131	DAM, C		P.O. BOX 547	GIBSONTON	33534
58EL204	DELISA, WILLIAM M.		266 NE 141 STREET	N. MIAMI	33161
58EL129	D-SKEN, RM	KING KONG ZOO	RT 1 BOX 567220	MASARYKTOWN	22512
58EL206	DORF, L & H		700 N.W. 214 STREET 712	MIAMI	33169
58EL40	DUBSKY, H.	GINA'S ROYAL PALACE LEOPARDS	3110 47TH ST	SARASOTA	33580
58EL39	DUBSKY, J.	JANOS & COMPANY	4103 BRAZILNUT AV	SARASOTA	33580
58EL102	EDWARDS, TR		PO BOX 336 3256 C ROAD	LOXAHATCHEE	33470
58EL118	ENGESSER, D&R	ENGESSER'S EXOTIC FELINES	RT 12 BOX 500	TRENTON	32693
58EL191	ENGESSER, G. G	GEE GEE ENGESSER	BOX 1654	GIBSONTON	33534
58EL140	ESTEP, J.	MONKEY JUNGLE	P.O. BOX 1552	GIBSONTON	33534
58EL20	FEE, HW		BOX 493	GIBSONTON	33543
58EL201	FLORIDA'S CYPRESS GARDENS	FLORIDA'S CYPRESS GARDENS	PO BOX 1	CYPRESS GARDENS	33880
58EL185	FORD, DOUGLAS		240 N. ELM ST.	ENGLEWOOD	33533
58EL37	FOSSETT, A & I.		837 CONRAD AVE	SARASOTA	33577
58EL63	FRANCIS, FA		510 2ND AVE	MELBOURNE	32951
58EL197	FRITZ, J	BEACH PLAZA HOTEL	1401 COLLINS AVE	MIAMI BEACH	33139
58EL25	GARVIN, C	FLORIDA REPTILE LAND	RT 16	BOWLING GREEN	42101
58EL33	GATOR WORLD/FLAMINGO GAR INC		3782 FLAMINGO RD	DAVIE	33330
58EL26	GATORLAND ALLIGATOR FARM		US 1 NORTH	ST. AUGUSTINE	32084
58EL14	GODWIN'S GATORLAND, INC.		HWY 441 NORTH	KISSIMMEE	32741
58EL180	GOOD, L	SUGARLOAF LODGE	PO BOX 148	SUGAR LOAF SHORES	33044
58EL184	GULF EXHIBITION CORP.	GULFARIUM		FORT WALTON BEACH	32548
58EL35	HANNEFORD CIRCUS, INC.		BOX 52J	OSPREY	33559
58EL126	HANNEFORD, G	HANNEFORD FAMILY CIRCUS	BOX 909	NOKOMIS	33555
58EL134	HARRIS, S & INOGAUERO, S.	PET VILLAGE	409 VANDER KLOOT DR	OSPREY	33559
58EL146	HARVELL, D & J	OCELOTS PLUS	RT. 1 BOX 727-L5	SUMMERFIELD	32891
58EL100	HERRIOTT, M.	HERRIOTT'S PERFORMING ANIMALS	RT 3 BOX 94	SARASOTA	33580
58EL170	HOLLOWAY, D		RT 1 BOX 126 KNIGHTS GRIFFIN R	THONOTOSASSA	33592
58EL72	HOMOSASSA SPRINGS INC	NORIN CORP.	P.O. BOX 8	HOMOSASSA SPRINGS	32647
58EL81	HOOVER, DC	DAVE HOOVER'S WILD ANIMALS	665 W 38TH ST	HIALEAH	33012
58EL143	HORWATH, J		P.O. BOX 1551	GIBSONTON	33534
58EL151	HOUGH, CA		RT 5 BOX 68A	ST AUGUSTINE	32084
58EL10	HOUSER, F	HOUSER'S GROVES & ZOO	9230 NEW HAVEN AVE	MELBOURNE	32901
58EL103	INSTITUTE OF DELPHINID RES.	FLIPPERS SEA SCHOOL	PO BOX DOLPHIN	MARATHON SHORES	33052
58EL51	JOHNSON, RA		P.O. BOX 936	GIBSONTON	33534
58EL74	JOYCE, E	WONDERFUL WORLD OF DOGS	BOX 302	GIBSONTON	33534
58EL79	JUNGLE LARRY'S SAFARI LAND, INC.	JUNGLE LARRY'S AFRICAN SAFARI	P.O. BOX 7129	NAPLES	33940
58EL113	JUNGLE QUEENS INC.	JUNGLE QUEEN VILLAGE	800 E BROWARD BLVD 1301	FT. LAUDERDALE	33301
58EL203	KAPLAN, S T		4705 WOODLOND BLVD.	TAMARAC	33319
58EL107	KRAUSE, J		PO BOX 2512	SARASOTA	33578
58EL46	KRISTENSEN, S & L		PO BOX 725	BRANDON	33511
58EL8	L B T CORP	HOXIE BROS. CIRCUS	9140 SW 59TH AVE.	MIAMI	33156
58EL153	LA TORRES, JM		P.O. BOX 1721	GIBSONTON	33534
58EL125	LEE, B & B	THE B-LEES	RT 1 BOX 334 C	MYAKKA CITY	33551

FLORIDA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
58EL159	LENZ, R & S	RINGLING BROS CIRCUS	PO BOX 1528	VENICE	33595
58EL155	LOPEZ, J.		1224 SPOTTS WOOD RD.	RIVERVIEW	33569
58EL150	MAGANA, AR	PANCHO MAGANA	4004 IOLA DR.	SARASOTA	33581
58EL147	MARINE EXHIBITION CORPORATION	MIAMI SEAQUARIUM	4400 RICKENBACKER CAUSEWAY	MIAMI	33149
58EL73	MARINELAND, INC.		RFD 1, BOX 122	ST. AUGUSTINE	32084
58EL62	MASTERPIECE GARDENS, INC.		PO BOX 1230	LAKE WALES	33853
58EL175	MATHEWS, K.		10516 NW 34 AVE	MIAMI	33147
58EL154	MCCLOSKEY, BC & MJ	ZOO LAND	RT 1 BOX 305 US HWY 98	GULF BREEZE	32561
58EL187	MCCURDY, W.	SARASOTA JUNGLE GARDENS	3701 BAYSHORE RD.	SARASOTA	33580
58EL205	MC MULLEN, JAMES P.		3014 44TH TERRACE SW	NAPLES	33999
58EL200	MCNULTY, SCOTT		RT 1 BOX 167E	BELL	32619
58EL78	METRO-GOLDWYN-MAYER FILM CO.	MGM'S BOUNTY EXHIBIT	10202 W. WASHINGTON BLVD.	CULVER CITY	90230
58EL6	METROPOLITAN DADE COUNTY	CRANDON PARK ZOO	4000 CRANDON BLVD	KEY BISCAYNE	33149
58EL165	MOGYOROSI, F.		2805 BAY ST	SARASOTA	33580
58EL13	MONKEY JUNGLE, INC.		PO BOX 246	MIAMI	33170
58EL161	MORGAN, MA		3209 HENRIETTA PL.	SARASOTA	33580
58EL123	MORRIS WG	NATIONAL AMUSEMENT	PO DRAWER 10	EDGEWATER	32032
58EL112	NIED, SR.		620 NE 2ND ST	POMPANO BEACH	33060
58EL196	OBRIEN, R.		2750 NW SOUTH RIVER DR	MIAMI	33125
58EL176	OCEAN REEF CLUB		DRAWER AA	HOMESTEAD	33030
58EL32	OCEAN WORLD INC.		1701 SE 17TH ST	FT. LAUDERDALE	33316
58EL193	OSCARIAN BROS. CIRCUS		4705 PALM RIVER RD	TAMPA	33619
58EL43	PARNELL, G.		PO BOX 994	GIBSONTOWN	33534
58EL69	PIPER, BILL & LESTER	EVERGLADES WONDER GARDENS	P.O. BOX 262	BONITA SPRINGS	33923
58EL58	POTTER, D.		PO BOX 1092	GIBSONTOWN	33534
58EL136	RICE, L.		PO BOX 10171	SARASOTA	33582
58EL135	RIEGER, R & P & M.		2750 NW SO RIVER DR	MIAMI	33125
58EL179	RIGGS, C & L	AQUATIC MAMMAL ENTERPRISES	1025 GIBRALTAR RD	KEY LARGO	33007
58EL106	RINGLING BROS. BARNUM & BAILEY		3201 NEW MEXICO AVE. NW	WASHINGTON DC	20018
58EL195	RIVERS, J.		PO BOX 286	MCINTOSH	32664
58EL22	ROBINSON, RA&S		BOX 1176	GIBSONTOWN	33534
58EL114	ROSS ALLEN SOUTH INC.	FORT MYERS WILDLIFE GARDENS	2805 N TAMAMI TRAIL	N. FT. MYERS	33903
58EL3	SALISBURY, DL	ROYAL PANTHERS	1519 CAMBRIDGE DR	COCOA	32922
58EL108	SANTA FE COMM COLL TEACH ZOO		3000 NW 83RD ST	GAINEVILLE	32601
58EL1	SCHACHT, F & P		PO BOX 1333	BRANDON	33511
58EL23	SCHILE, EB&DJ	MUSEUM OF THE SEA & INDIAN	STAR ROUTE BOX 611	DESTIN	32541
58EL189	SCHMITT, E		318 HOWELL PLACE	SARASOTA	33580
58EL41	SCHMITT, R		318 HOWELL PL	SARASOTA	33580
58EL48	SCHREIBER, B.	CAPT SCHREIBER'S CHIMPANZES	RT. 3 BOX 49-X	ST AUGUSTINE	32084
58EL148	SCOTT, J & F		RT 2 BOX 1A	OLD TOWN	32680
58EL77	SEA WORLD OF FLORIDA		7007 SEA WORLD DR	ORLANDO	32809
58EL12	SEBOLT, D.	SNAKE-A-TORIUM	PO BOX 9253	PANAMA CITY BCH	32407
58EL127	SEIDEN, HM	VCM ENTERPRISES	8425 SW 108TH ST	MIAMI	33156
58EL128	SEIGLE, A		732 NW 29TH TERRACE	MIAMI	33127
58EL183	SELP, CARL D.	GULF WORLD, INC.	15412 W HWY 98	PANAMA CITY BEACH	32407
58EL137	SINK, R.		PO BOX 10171	SARASOTA	33578
58EL99	SIPEX, S.		3384 C RD.	LOXAHATCHEE	33470
58EL156	SKARBECKI, A.		PO BOX 1680	VENICE	33595
58EL178	SOUTH FLORIDA MUSEUM/BISHOP PLANETARIUM		201 10TH ST W	BRADENTON	33505
58EL167	SPRINGMYER, I	GREEN THUMB NURSERY	8975 SO. DIXIE HWY.	MIAMI	33156
58EL96	SPYKE, HH	SPYKE'S GROVE	7250 GRIFFIN RD	DAVIE	33014
58EL87	ST AUGUSTINE ALLIG. FARM INC		P.O. DRAWER E A1A SOUTH	ST AUGUSTINE	32084
58EL97	STEBBING ROYAL EUR. CIRCUS INC		PO BOX 249	SARASOTA	33578
58EL84	STEELE, B.	BOB STEELE ANIMAL PROMOTIONS	3256 C RD. BOX 336	LOXAHATCHEE	33470
58EL38	STRAZAN, H & E	ERNA'S CHIMPANZES	725 N CONRAD AVE	SARASOTA	33577
58EL65	STUDIO ANIMAL RENTALS, INC.		70 WEST 84 STREET	HALEAH	33012
58EL86	SUNKEN GARDENS, INC.		1825 4TH ST NO	ST PETERSBURG	33704
58EL91	SZYMONSKI, K.		2022 DODGE AVE	SARASOTA	33580
58EL172	TABRAUE, MS		37350 SW 214 AVE	FLORIDA CITY	33030
58EL109	TALLAHASSEE JR MUSEUM		3945 MUSEUM DR	TALLAHASSEE	32304
58EL182	THEATER OF THE SEA, INC.		PO BOX 407	ISLAMORADA	33036
58EL50	THOMAS, HO		P.O. BOX 2408	SARASOTA	33578
58EL104	TIKI GARDENS INC.		19901 GULF BLVD BOX 8	INDIAN SHORES	33535
58EL115	TOOLE, EH	THE KAROLY FAMILY	PO BOX 188	FORT WHITE	32038
58EL130	UPTON, SO		5626 BLOUNT AVE	SARASOTA	33581
58EL144	VAZQUEZ, R		PO BOX 1602 6148 ISABEL AVE	GIBSONTOWN	33534
58EL59	VIELE, CE	VIELE GROVES	6990 GRIFFIN RD.	FORT LAUDERDALE	33314
58EL76	WALT DISNEY WORLD CO		P.O. BOX 40, ATTN: LEGAL DEPT	LAKE BUENA VISTA	32830
58EL62	WATSON, W		16731 LAKESHORE DRIVE	TAMPA	33624
58EL173	WATT, B.		629 NW 179 ST	N MIAMI	33169
58EL190	WEDGE, D		PO BOX 151	LOUGHMAN	33658
58EL15	WEED, F		RT 2 BOX 505	IMMOKALEE	33934
58EL67	WEEKI WACHEE SPRINGS INC	A B C LIESURE ATTRACTIONS	BOX 97 HWY. 19 SO	BROOKSVILLE	33512
58EL56	WELDE, J		PO BOX 547	GIBSONTOWN	33534
58EL177	WHITE, E		6350 62ND ST N	PINELLAS	33565
58EL116	WILLIAMS, IW		PO BOX 2039	DELAND	32720
58EL19	WILLIAMS, R		RT 1 BOX 556C	MYAKKA CITY	33551
58EL93	WILNOW, E & A		861 OAK STREET	FT MYERS BEACH	33931
58EL5	WILSHIRE CORPORATION	LION COUNTRY SAFARI INC	PO BOX 16066	W PALM BEACH	33406
58EL194	WOODCOCK, WM		BOX 818	RUSKIN	33570
58EL21	WYNN, F & L		400 E ORANGE AVE	LONGWOOD	32750
58EL192	ZABRISKE, C	SAFARI WORLD	RT 6 LISA LANE	OKEECHOBEE	33472
58EL198	ZAMPERLA, J		4949 N TUTTLE	SARASOTA	33580
58EL171	ZEEMAN, LA		10158 HERITAGE RD.	LAKE WORTH	33463
58EL28	ZERBINI, T		RT 7 BOX 8	SARASOTA	33582
58EL138	ZOO SOC. OF BROWARD CO., INC.	MARKHAM PARK ZOO	16001 W. STATE RD. 84	FORT LAUDERDALE	33326
58EL7	ZOO SOC/PALM BEACHES, INC.	DREHER PARK ZOO GARDENS	1301 SUMMIT BLVD	W PALM BEACH	33405

FLORIDA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
58EL156	ZOPPE, AG		3125 PEARL AVE	TAMPA	33611

GEORGIA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
57C7	BAUMANN, R&L	LIN-RICH ANIMAL CIR & PET EM ZOO	RT-1 BOX 74	ELLERSLIE	31807
57C20	BUCKNER, G		R 3 BOX 306	JACKSON	30233
57C1	CITY OF ALBANY	CHEHAW WILD ANIMAL PK	PO BOX 447	ALBANY	31701
57C4	CITY OF ATLANTA	ATLANTA ZOO PARK	800 CHEROKEE AV. SE	ATLANTA	30315
57C11	EVANS, R	MONKEY PALACE	2222 PALMYRA RD	ALBANY	31702
57C15	FRIED, G		R 1	JULIETTE	31046
57C21	JOHNSON, R		RT 1 NELMS RD	FAYETTVILLE	30214
57C17	KETCHAM, L		PO BOX 847	WOODSTOCK	30188
57C14	OATLAND ISLAND EDUCATION CT		208 BULL STREET	SAVANNAH	31401
57C13	RUMLEY, B	GEORGIA GAME PARK	BOX 85	RISEING FAWN	30738
57C8	SEARS, R	NOAH'S ARK WILD ANIMAL SHOW	131 SHANNON RD	ELLABELL	31308
57C9	SHIRLEY, CJ		RT 8 HICKORY FLAT RD	CANTON	30114
57C12	SIX FLAGS OVER GEORGIA		PO BOX 43187	ATLANTA	30336
57C5	STONE MOUNTAIN GAME RANCH INC		1 ROBT. E. LEE BLVD	STONE MOUNTAIN	30086
57C18	THOMAS, T		PO BOX 328	CARNESVILLE	30521
57C16	WALKER, W		310 CREST DRIVE	CALHOUN	30701

HAWAII

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
95C1	CITY OF HONOLULU	HONOLULU ZOO	151 KAPAHULU AVE	HONOLULU	96815
95C2	COUNTY OF HAWAII	PANAWEA RAINFOREST ZOO	25 AUPUNI ST	HILO	96720
95C7	COUNTY OF MAUI	MAUI ZOO & BOT GARDENS		WAILUKU	96793
95C3	ISLAND HOLIDAYS, LTD	COCO PALMS RESORT HOTEL	PO BOX 631	LIHUE	96766
95C13	KAHALA HILTON		5000 KAHALA AVE	HONOLULU	
95C9	KOOLAU PETS, INC		53-039 KAM HWY	PUNALUU	96717
95C5	MEADOW GOLD DAIRIES-HAWAII	MEADOW GOLD DAIRIES	RR 1 BOX 224	HALEIWA	96712
95C8	MOLOKAI RANCH WILDLIFE PARK		PO BOX 6	KAUNAKAKAI	96748
95C6	PEARL CITY TAVERN		PO BOX 246	PEARL CITY	96782
95C10	PIPER PRODUCTIONS		335 ELELUPE RD	HONOLULU	96821
95C11	SEA LIFE PARK		WAKAPUU POINT	WAIMANALO	96795
95C12	WAIKIKI AQUARIUM		2777 KALAKAUA AVE	HONOLULU	96815

IOWA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
4256L	CITY OF MUSCATINE	WEED PARK ZOO	CITY HALL	MUSCATINE	52761
4254L	DES MOINES CHILDREN'S ZOO		7401 SW 9TH ST	DES MOINES	50315
4265L	ELDORA CITY PARK		1702 15TH ST	ELDORA	50627
4264L	LYON COUNTRY CONSERVATION LEAGUE		C/O ROCK RAPIDS STATE BANK	ROCK RAPIDS	51246
4262L	SEABOLD, J	SEABOLD ANIMAL FARM	VALLEY RD RT 1	KEOKUK	52632

IDAHO

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
82C6	BOISE CITY ZOO		1104 ROYAL BLVD	BOISE	83706
82C3	CITY OF POCATELLO	ROSS PARK ZOO	BOX 4169	POCATELLO	83201
82C10	KRAMER, C		STAR ROUTE	NAPLES	83847
82C5	TAUTPHAUSS PARK ZOO		PO BOX 220	IDAHO FALLS	83401
82C9	Y-J FOODS INC		BOX 357	COEUR D'ALENE	83814

ILLINOIS

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
33C13	ANIMAL KINGDOM, INC	ANIMAL KINGDOM EXHIBITS	2980 N MILWAUKEE AVE	CHICAGO	60618
33C57	BRACKETT, DONNA	LITTLE PONDEROSA ZOO	RR 2	WINCHESTER	62694
33C20	BUIKEMA ACE HARDWARE	BUIKEMA ACE HARDWARE	1030 N WASHINGTON ST	NAPERVILLE	60540
33C4	CHICAGO PARK DISTRICT	LINCOLN ZOO PARK	2200 N CANNON DR	CHICAGO	60614
33C3	CHICAGO ZOOLOGICAL PARK		3900 S GOLF RD	BROOKFIELD	60513
33C27	CITY OF AURORA	PHILLIPS PARK ZOO	44 EAST DOWNER PLACE	AURORA	60504
33C8	CITY OF BLOOMINGTON	MILLER PARK ZOO	PO BOX 3157	BLOOMINGTON	61701
33C33	CITY OF ELGIN	LORDS PARK	150 DEXTER CT	ELGIN	60120
33C40	DECATUR PARK DISTRICT		PO BOX 1136	DECATUR	62525
33C43	DEPT OF VETERANS AFFAIRS	ILLINOIS VETS HOME	208 WEST COOK ST	SPRINGFIELD	62706
33C32	DUNDEE TOWNSHIP PARK DISTRICT	RANDALL OAKS PARK & ZOO	21 N WASHINGTON ST	CARPENTERSVILLE	60110
33C24	EDLUND, L & R	WHITE PINES DEER PARK	R 3 BOX 259	OREGON	61061
33C28	FOREST PARK FOUNDATION	WILDLIFE PRAIRIE PARK	4801 N PROSPECT RD	PEORIA HEIGHTS	61614
33C26	FOREST-PRESERVE DIST/COOK CO		536 NO HARLEM AV	RIVER FOREST	60305
33C53	HAWTHORN CIRCUS CORP		RT 1 BOX 32H	GRAYSLAKE	60030
33C55	HOFFMANN, BILL	ANIMAL KINGDOM, INC	PO BOX 56097	CHICAGO	60656
33C56	JOHN G. SHEDD AQUARIUM		1200 SOUTH LAKESHORE DR	CHICAGO	60605
33C21	KRAUSE, R & M	NOAH'S ARK PET CENTER	4N706 POWIS RD	WAYNE	60184
33C34	LAMBS, INC		BOX 520	LIBERTYVILLE	60048
33C44	LASALLE COUNTY PARKS	ENVIRONMENTAL CENTER	RT 4	OTTAWA	61350
33C39	MARTINEZ, CA		1648 CENTRAL	NORTHBROOK	60062
33C50	NAGHTIM, W		1648 CENTRAL AVE	NORTHBROOK	60062
33C29	NORTH POLE CORP	SANTA'S VILLAGE	RT 72 & 25	E DUNDEE	60118

ILLINOIS—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
33C1	PEORIA PARK DISTRICT	GLEN OAK ZOO	2218 NO PROSPECT RD	PEORIA	61603
33C8	POZEN, G.		439 BUCKEY DR	WHEELING	60090
33C45	REDING, M.	FISHERMAN'S DUDE RANCH	9600 GOLF RD	DES PLAINES	60016
33C42	ROCK ISLAND CO FOREST PRES.	NIABI ZOOL PRESERVE	1504 3RD AVE	ROCK ISLAND	61201
33C30	ROCKPORT PARK DISTRICT	CHILDREN'S FARM	1401 N SECOND ST	ROCKFORD	61107
33C9	SCIENTIF SM AN LAB & FM INC	HUME'S EXOTIC WILDLIFE RANCH	401 W GOLF RD	ARLINGTON HEIGHTS	60005
33C36	SHEPPARD, JA		RR 4 NORTH LAKE RD	SPRINGFIELD	62707
33C35	SPRINGFIELD PARK DISTRICT	HENSON ROBINSON ZOO	PO BOX 5052	SPRINGFIELD	62705
33C54	STEFFEN, R.		8214 TRYON GROVE RD	RICHMOND	60071
33C41	TALBOTT, G.		RR2	MANITO	61546
33C10	VOKOUN, WF	PINE HILL BIRD FARM & ZOO	2605 63RD ST	DOWNERS GROVE	60515
33C5	WATSON, L.	PLAINSMEN ZOO	RT 4 BOX 151	ELGIN	60120
33C15	WHEATON PARK DIST	COSLEY CHILDREN'S ANIMAL FARM	665 SO MAIN ST	WHEATON	60187
33C2	WONDERFUL WORLD OF ANIMALS		RR 2 BOX 329	PEORIA	61614

INDIANA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
32C47	AMISHVILLE U.S.A.		RR 2 BOX 255	GENEVA	46740
32C8	BIGGS, M.		BOX 18	RUSSELLVILLE	46175
32C42	BOOKER, C.	STORYBOOK VILLAGE		DUGGER	47848
32C43	BOYD, RO	SILVERMOON ROLLER RINK	BOX 98	WATERLOO	46793
32C49	BRITTON, ILUD	BEAR ACHERS	RR 15 BOX 31	BRAZIL	47834
32C40	CHILDREN'S MUSEUM, INC.		3000 N. MERIDIAN	INDIANAPOLIS	46208
32C11	CITY OF EVANSVILLE	MESKER PARK ZOO	CIVIC CENTER COMPLEX	EVANSVILLE	47737
32C10	CITY OF MICHIGAN CITY	WASHINGTON PARK ZOO GDNS	LAKEFRONT DRIVE	MICHIGAN CITY	46360
32C3	CITY OF RICHMOND	GLEN MILLER PARK	PARK & REC DEPT	RICHMOND	47374
32C51	D.J. COUNTRY - BUCK LAKE		P.O. BOX 440	ANGOLA	46703
32C36	DEPT. OF NATURAL RESOURCES	POKAGON STATE PARK	616 STATE OFFICE BLDG	INDIANAPOLIS	46204
32C16	DRAKE, BW&J	HILL HAVEN GAME FARM & ZOO	RR 51 BOX 699	TERRE HAUTE	47605
32C52	FORBES, H. DENNIS		1928 N 3RD STREET	TERRE HAUTE	47604
32C5	FT WAYNE CHILDRENS ZOOL GONS		3411 SHERMAN ST	FORT WAYNE	46808
32C2	HARDING, WB & ME		382 W MAIN ST	PERU	46970
32C26	IND DEPT OF NATURAL RESOURCES	JASPER-PULASKI FISH & WILD AREA	607 STATE OFFICE BLDG	INDIANAPOLIS	46204
32C1	INDIANAPOLIS ZOOL SOC., INC.		3120 E 30TH ST	INDIANAPOLIS	46218
32C29	KELLY, PB	KELLY WINTER CIRCUS	6125 SO. 31	PERU	46970
32C24	LAFAYETTE BOARD OF PARKS & REC.	COLUMBIAN PARK ZOO	1915 SCOTT ST	LAFAYETTE	47904
32C19	LAKE COUNTY FAIRGROUNDS		889 S COURT ST	CROWN POINT	46307
32C6	N AM. WILDLIFE PARK FNDN. INC.	WOLF PARK		BATTLE GROUND	47920
32C36	PARISH, B.		RT 1	KINGMAN	47952
32C45	PICKETT, N.		238 NORTH DEPOT ST	BRAZIL	47834
32C27	POTAWATOMI ZOO		301 SO. SAINT LOUIS BLVD	SOUTH BEND	46617
32C53	RETTIG, MAX		1531 N GIRLS SCHOOL RD.	INDIANAPOLIS	46224
32C28	SANTA CLAUS LAND INC.		P.O. BOX 36	SANTA CLAUS	47579
32C39	SCHAFER, M.		4512 W 131ST ST	WESTFIELD	46074
32C12	SMITH, GT		RT. 1 BOX 138A	GALVESTON	46932
32C33	SMITH, K.		R 13 BOX 72	MUNCIE	47302
32C41	STRONG, DC	BEARCREEK FARMS	R 1	BRYANT	47326
32C44	TAYLOR, KJ	TAYLOR ENTERPRISES	RT 1 BOX 151	CARBON	47637
32C34	TURNER, RK		RR 1 BOX 223	WALTON	46994
32C21	VOLZ, HC		RR 2 BOX 430	BATESVILLE	47006
32C20	WEBERDING, W		RT 3 BOX 117	BATESVILLE	47006
32C48	WILDLIFE EDUCATIONAL SERV.		5559 W. MARKET ST	INDIANAPOLIS	46224
32C31	WISE, D.		R 1 BOX 416	MUNCIE	47302
32C32	WOODARD, E & B	SPRUCE HILL FARMS	RR 7 BOX 206	MARTINSVILLE	46151
32C23	ZOPPE, SR., J & DE		RR 2 BOX 326	ROCHESTER	46975

KANSAS

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
48CA08	BRIT SPAUGH ZOO		BOX 215	GREAT BEND	67530
48CA17	CITY OF CLAY CENTER	CLAY CENTER MUNICIPAL ZOO	PO BOX 117	CLAY CENTER	67432
48CA13	CITY OF HUTCHINSON PK DPT	CAREY PARK	PO BOX 1567	HUTCHINSON	67501
48CA09	CITY OF INDEPENDENCE	RALPH MITCHELL ZOO	RT 4	INDEPENDENCE	67301
48CA12	CITY OF MANHATTAN	SUNSET ZOOLOGICAL PARK	11TH & POYNTZ PO BOX 748	MANHATTAN	66502
48CA16	CITY OF OVERLAND PARK		8500 SANTA FE DRIVE	OVERLAND PARK	66212
48CA10	DAVIS, B&K	HAPPY HOLLOW ZOO	101 HAPPY HOLLOW LANE	FORT SCOTT	66701
48CA14	EMPORIA PARK DEPT	EMPORIA ZOO	BOX 828	EMPORIA	66801
48CA07	FARMER, LR	PRAIRIE DOG TOWN	I-70 & HWY 83	OAKLEY	67748
48CA06	LEE RICHARDSON ZOO		P.O. BOX 499	GARDEN CITY	67846
48CA15	NOEL, F.	NOEL'S SPECIALTY ACTS	RT 2 BOX 567	MULVANE	67110
48CA05	SEDGWICK COUNTY ZOOLOGICAL SOCIETY		5555 ZOO BLVD	WICHITA	67212
48CA18	STIMAX, M & W	WONDERFUL WORLD OF WHAT'S HAPPENING NOW	PO BOX 442 1602 SOUTH H ST	ARKANSAS CITY	67005
48CA03	TOPEKA ZOOLOGICAL PARK	GAGE PARK ZOO	635 GAGE BLVD	TOPEKA	66606

KENTUCKY

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
61CB	LOUISVILLE ZOO GARDEN		1100 TREVILIAN WAY	LOUISVILLE	40213

LOUISIANA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
72C1	ALEXANDRIA ZOOLOGICAL PARK		PO BOX 71	ALEXANDRIA	71301
72C4	AUDUBON PARK COMMISSION	AUDUBON PARK & ZOO	PO BOX 4327	NEW ORLEANS	70178
72C2	CITY OF MONROE	LOUISIANA PURCHASE GARDENS & ZOO	PO BOX 123	MONROE	71201
72C3	GREATER BATON ROUGE ZOO		PO BOX 60	BAKER	70118
72C8	HAYNES, S	FAN FAIR PARK	8475 FLORIDA BLVD.	BATON ROUGE	70806
72C9	PLAYLAND AMUSEMENTS, INC.		PONTCHARTRAIN BCH LAKESHORE DR.	NEW ORLEANS	70122
72C7	WHITE, G	GULF COAST SERPENTARIUM	RT 1 BOX 455	SLIDELL	70458

MASSACHUSETTS

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
14C9	AQUARIUM OF CAPE COD, INC.	AQUA CIRCUS	RT 28	WEST YARMOUTH	02673
14C7	BOSTON MUSEUM OF SCIENCE	LIVE ANIMAL CENTER	SCIENCE PARK	BOSTON	02114
14C5	CAPON PARK ZOO		COUNTY ST	ATTLEBORO	02703
14C11	CHILDREN'S MUSEUM		300 CONGRESS ST.	BOSTON	02210
14C17	CITY OF NEW BEDFORD	BUTTONWOOD PARK ZOO	133 WILLIAM ST.	NEW BEDFORD	02740
14C21	CITY OF PITTSFIELD	DEPT OF PARKS & RECREATION	674 NORTH ST.	PITTSFIELD	01201
14C16	CITY OF WORCESTER	GREEN HILL PARK	455 MAIN STREET	WORCESTER	01608
14C10	EDAVILLE CORP.		BOX 7 RTE 58	SOUTH CARVER	02366
14C30	ESTES, KL	MOHAWK TEEPEE GIFT SHOP	RT 2 MOHAWK TRAIL	SHELburne FALLS	01370
14C4	FOREST PARK ZOO. SOCIETY	JAMES PHEADY CHILDREN'S ZOO	SOUTH GREETING RD.	SPRINGFIELD	01108
14C15	FRANK NEWHALL LOOK MEM. PARK		300 N MAIN ST	FLORENCE	01060
14C38	GLEASON, J.	PROVINCETOWN MARINE AQUARIUM	BOX 324	PROVINCETOWN	02657
14C22	H. K. WEBSTER CO., INC.		32 WEST ST	LAWRENCE	01842
14C35	LEFRANCOIS, P & D.	IT'S AN ANIMAL'S WORLD	10 WHITCOMB ST.	WEBSTER	01570
14C27	MASSACHUSETTS AUDUBON SOCIETY		SO. GREAT RD	LINCOLN	01773
14C1	METROPOLITAN DIST COMM	FRANKLIN PARK ZOO		DORCHESTER	02121
14C18	MT. WACHUSETT ANIMAL FOREST INC.		OLD PRINCETON RD BOX 51	HUBBARDSTON	01452
14C12	NEW ENGLAND AQUARIUM CORP.		CENTRAL WHARF	BOSTON	02110
14C24	NORTH ATTLEBORO PARK COMMISSION	WORLD WAR 1 MEMORIAL PARK	43 SOUTH WASHINGTON ST.	NORTH ATTLEBORO	02760
14C36	SMITHSON, GM	BASSETT WILD ANIMAL FARM	620 TUBMAN RD	BREWSTER	02631
14C34	SOUTHWICK BIRDS & ANIMALS INC.		RFD	BLACKSTONE	01504
14C20	SPRINGFIELD SCI. MUSIEM		236 STATE ST.	SPRINGFIELD	01103
14C14	WALTHAM PK & REC DEPT		314 TOTTEN POND RD	WALTHAM	02154
14C32	WATSON, B	EAST COAST CAMEL CO	POND STREET	ESSEX	01929
14C3	WORCESTER SCIENCE CTR.	WORCESTER NAT HIS SOC	222 HARRINGTON WAY	WORCESTER	01804

MARYLAND

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
51C6	BALTIMORE ZOO		DRUID HILL PARK	BALTIMORE	21217
51C14	BOYER, NANCY		275 W PASADENA RD.	MILLERSVILLE	21108
51EAF	DAVIS, G & J	TRIO-D-FARM SUPPLY	PO BOX 325 RB STATION	PASADENA	21122
51RE12	ENCHANTED FOREST		10040 BALTO NATL PIKE	ELLICOTT CITY	21043
51EAE	HINKLE, J		1029 MD AVE	HAGERSTOWN	21740
51C15	INTERNATIONAL WILDLIFE PARKS INC.		13710 CENTRAL AVE	LARGO	20870
51EAD	LEWIS, JL	BIG VALLEY RANCH	BOX 1156 LAKE SHORE	PO BOX 1156	21122
51RE5	SALISBURY ZOO		750 S. PARK DRIVE	SALISBURY	21801
51RE3	ZOOLOGICAL CONSORT OF MD. INC.	CATOCTIN MOUNTAIN ZOO	13019 CATOCTIN FURNACE RD.	THURMONT	21768

MAINE

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
11C14	ALLEN, ROBERT	ALLEN'S FARM AND GARDEN SHOP	201 GRAY ROAD	CUMBERLAND	04021
11C4	ANIMAL FOREST PARK		BOX 404	YORK BEACH	03910
11C1	FRASER, CH	LUDLOW BEAR FARM	RFD J1 BOX 168	HOULTON	04730
11C8	GALLOP, V	GALLOP'S ANIMAL RANCH	RFD 2	HOULTON	04730
11C12	GATES, L	SEA WORLD	JFK MALL	WATERTOWN L	70490
11C13	GOLDBERG, AD	SIMPSON'S ANIMAL PARK	OLD BATH RD	BRUNSWICK	04011
11C10	LAUPPE, A	SIMPSON'S WILD ANIMAL PARK	OLD BATH ROAD	BRUNSWICK	04011
11C9	MCKENNA, E	RUMFORD ZOO	RT 2	RUMFORD POINT	04279
11C7	MERRILL, C&E	MERRILL WILDLIFE CT	RFD 2	USCON FALLS	04252
11C11	PRIME, E	ROSEEDGE FARM	RFD J5	AUGUSTA	04330
11C8	SEALAND OF CAPE COD INC.	AQUALAND WILDLIFE PARK	RT 6A	BREWSTER	02636
11C5	SKIBICKI, J		5 SAYWARD ST	KENNEBUNK	04043

MICHIGAN

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
34CE8	CITY OF DETROIT		BOX 39	ROYAL OAK	48068
34CE10	CITY OF GRAND RAPIDS	JOHN BALL ZOO. GARDENS	301 MARKET ST SW	GRAND RAPIDS	49502
34CE15	CITY OF LANSING	POTTER PARK ZOO	1301 S PENN AVE	LANSING	48933
34CE17	CITY OF THREE RIVERS	SCIDMORE PARK	333 W MICHIGAN AVE	THREE RIVERS	49093

MICHIGAN—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
34CE9	DEER FOREST PARK INC		BOX 817	COLOMA	49038
34CE3	DEER PARK FUNLAND INC		4750 WHITEHALL RD	MUSKEGON	49445
34CE20	DINGMAN, ROBERT	DINGMAN'S GAME FARM	8249 COUNTY PARK DRIVE	GOODSELLS	48027
34CE19	HAUGEN, D & L	HAUGEN'S WORLD OF PETS, INC.	3100 PLATT RD PO BOX 1985	ANN ARBOR	48106
34CE1	HEIDE, K	GAME HAVEN	13750 SHIRE RD	WOLVERINE	49799
34CE16	SONGER, R	JACKSON WILD ANIMAL KINGDOM INC	2401 HILTON	JACKSON	49201
34CE21	SOULES, GERARD		7456 NORTHWAY	UNION LAKE	48085
34LE18	SPIETH, LAVERN		RT 1	LITCHFIELD	49252

MINNESOTA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
41C41	BARNES, P & P		RT 1 BOX 217	BOVEY	55709
41C42	BICKFORD, LEROY			HACKENSACK	56452
41C32	BLUE MOUND INN		NORTH HWY 75	LUVERNE 56L	56156
41C43	BRAINERD BAXTER CORPORATION	PAUL BUNYAN AMUSEMENT CENTER	PO BOX 563	BRAINERD	56401
41C17	CAMPBELL, D	MILLIKEN CREEK	RR 1 BOX 104	WEST CONCORD	55985
41C27	CITY OF LITTLE FALLS		100 NE SEVENTH AVE	LITTLE FALLS	56345
41C40	CITY OF VIRGINIA		OLCOTT PARK	VIRGINIA	55792
41C34	CITY OF WADENA		BOX 30	WADENA	56482
41C10	COOK, V & M	COLD SPRINGS, INC.		ORR	55771
41C14	EGGLESTON, O&D		DEER VALLEY	WALKER	56484
41C31	GIGSTEAD, G S	NEEDLEWOODS WILDLIFE RANCH	STAR ROUTE	DETROIT LAKES	56501
41C45	GOPHER CAMPFIRE WILDLIFE SANCTUARY	GOPHER CAMPFIRE WILDLIFE SANCTUARY	122 NORTH MAIN STREET	HUTCHINSON	55350
41C39	HIGH FALLS & TRADING POST, INC.			GRAND PORTAGE	55605
41C36	HIMES, D	TRAPPER HIMES WILD		RAY	56669
41C44	KRACHEY, M & D	AQUA PARK AQUARIUM & DEER FARM	1008 E 1ST STREET	PARK RAPIDS	56470
41C16	LABARGE, L&R	SMOKEY HOLLOW ANIMAL HAVEN	RT 1 BOX 59	CHISHOLM	55719
41C25	LENZ, FC	DEER FOREST	PO BOX 134	NISSWA	56468
41C26	LENZ, W	WILLY LENZ CHIMPANZEE ACT	BOX 194	NISSWA	56468
41C35	LIESTMAN, D & D	THE FARM SUPPER CLUB INC	RT 4	PRINCETON	55371
41C9	MARKKANEN, R	10,000 SEA SHELLS	RT 1 BOX 282	EVELETH	55734
41C22	MCGREGOR DAIRY QUEEN, INC.		BOX 66	MCGREGOR	55760
41C38	MURRAY, JACK	FORT DETROIT	RT 3	DETROIT LAKES	56501
41C37	NELSON, L		RT 1 BOX 17	ST. PETER	56082
41C5	ROLLIE WESTMAN ENT INC	WILDWOOD	ROUTE 1	CENTER CITY	55012
41C24	SIMPSON, D & D	DEER TOWN	RT 2	PARK RAPIDS	56470
41C20	SMUDA, F & L		RT 3 BOX 244	LITTLE FALLS	56345
41C19	STATE OF MINNESOTA	MINN ZOOLOGICAL GARDEN	12101 JOHNNY CAKE RIDGE RD	APPLE VALLEY	55124
41C3	TANK, GA	DEERLAND ENT	RT 7 BOX 11	BRAINERD	56401
41C6	TRYON, R	HIGH TOWN DEER PARK	RT 3 BOX 160	BEMIDJI	56601
41C11	VALLEYFAIR INC		1 VALLEYFAIR DRIVE	SHAKOPEE	55379
41C18	WALTERS, C	RIVERSIDE INN	PO BOX 95	SIDE LAKE	55781

MISSOURI

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
4380L	ACTION ADVERTISING CO.		2001 S WESTWOOD	POPLAR BLUFF	63901
4359L	ANHEUSER-BUSCH, INC.		721 PESTALOZZI ST	ST. LOUIS	63118
4353L	CAMPBELL, D & S	ANIMAL WORLD		ELDON	65026
4381L	CARDEN-JOHNSON CIRCUS CORP.		RT. 2 BOX 80	WILLARD	65781
4376L	HALE, D	5-H RANCH ZOO	RT 2	CAPE GIRARDEAU	63701
4368L	JACKSON CO. PARK DEPT.		BOX 124 RT 1	BLUE SPRINGS	64015
4354L	JONES, J		R 1	STRAFFORD	65757
4362L	KANSAS CITY ZOO. GARDEN		SWOPE PARK	KANSAS CITY	64132
4379L	KRUSE, M	HOMESTEAD FARM	RT. 2 BOX 306	BLUE SPRINGS	64015
4352L	MAY ALLEN'S ZOOLOG. GARDENS	P.O. BOX 51		ELDON	65026
4385L	MCANAHAN, V	NOAH'S ARC ANIMAL LAUD	R 3	LEBANON	65536
4382L	MURRAY HILL ENTERPRISES	MURRAY HILL ENTERPRISES	RT. 1 BOX 248A	FORDLAND	65652
4388L	SILVER DOLLAR CITY	MARVEL CAVE PARK		BRANSON	65616
4350L	SIX FLAGS OVER MID-AMERICA INC		PO BOX 666	EUREKA	63025
4351L	SPRINGFIELD PARK BOARD	DICKERSON PARK ZOO	1923 NORTH WELLER	SPRINGFIELD	65803
4361L	ST. LOUIS ZOOLOGICAL PARK		FOREST PARK	ST. LOUIS	63110

MISSISSIPPI

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
65C6	BRELAND, MA	THE CABIN STORE	HWY 29-NORTH	WIGGINS	39577
65C2	CITY OF HATTIESBURG	KAMPER PARK & ZOO	107-17TH AVE	HATTIESBURG	39401
65J2	CITY OF JACKSON	JACKSON ZOOLOGICAL PARK	2916 W CAPITOL ST	JACKSON	39209
65C1	CITY OF MERIDIAN	MERIDIAN ZOO	PO BOX 4153 W. STATION	MERIDIAN	39301
65C9	COLLINS, O	COLLINS PARK PLAZA	RT 3 BOX 126	GRENADA	38901
65C7	GRIZZARD, H & J	FANTASY LAND	RT 5 BOX 86	FLORENCE	39073
65C5	MARINE ANIMAL PRODUCTIONS INC		150 DEBUSY RD	BILOXI	39531
65C8	NESHOBA COUNTY PARK & REC	PHILADELPHIA PARK & ZOO	RT 6 BOX 5	PHILADELPHIA	39550

MONTANA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
81C4	GREBE, LR		BOX 187	MELSTONE	59054
81C3	MAYES, LEROY M		FAIRMONT HOT SPRINGS	ANACONDA	59711

MONTANA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
81C2	RED LODGE ZOO		BOX 820	RED LODGE	59068
81C1	THE TRAP INC.		5850 HWY 2 EAST	COLUMBIA FALLS	59912

NORTH CAROLINA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
55C25	BOWIE, F.		862 SHAW MILL RD	FAYETTEVILLE	28301
55C18	CARRADO, JR, N.	CARRADO ENTERPRISES	PO BOX 894	CARTHAGE	28327
55C9	CITY OF ASHEVILLE	NATURE CENTER	GASHES CREEK ROAD	ASHEVILLE	28805
55C28	CITY OF CHARLOTTE	HORNET'S NEST PARK	310 N KINGS DR	CHARLOTTE	28204
55C23	CITY OF GREENSBORO	NATURAL SCIENCE CTR OF GREENSBORO	4301 LAWDALE	GREENSBORO	27208
55C22	FEICK, GT		RT J2 BOX 152 A	SYLVA	28779
55C24	HAMPTON, H & R & J	HAMPTON ENTERPRISES	RT 1	MT ULLA	28125
55C17	JOHNSON, RE & HH	FT CHEROKEE TRADING POST	5625 CAROLINA BEACH RD	WILMINGTON	28403
55C10	JOHNSON, SR, CH	JOHNSON'S ZOO & ANIMAL FARM	BUFFALO RD RT 3 BOX 464	SMITHFIELD	27577
55C15	LEE, M	RAINBOW TRAVELING SHOW	RT 2 SLEEPY CREEK	DUDLY	28333
55C16	LYONS, D.	SANTA'S LAND ZOO	BOX 134A	CHEROKEE	28719
55C3	MILLER, JP	SOCO GARDENS ZOO	RT 1 BOX 355	MAGGIE VALLEY	28751
55C13	MOORE, V	VIC MOORE INTER. KARATE	120 DONALDSON ST	FAYETTEVILLE	28301
55C14	MORGAN, TM & LT	EXOTIC BIRDLAND	RT 1, BOX 156	LAURINBURG	28352
55C7	N. CAROLINA ZOOLOGICAL PARK		RT 4 BOX 73	ASHEBORO	27203
55C29	NATURE SCIENCE CNTR OF FORSYTH CO., INC.		MUSEUM DR	WINSTON-SALEM	27105
55C27	QUINLAN, R	QUINLAN MARINE ATTRACTIONS	RT 3 BOX 540	LINCOLNTON	28092
55C26	ROWAN COUNTY PARKS & REC	DAN NICHOLAS PARK NATURE CT	RT 10 BOX 832	SALISBURY	28144
55C20	THE MCADENVILLE FOUNDATION			MCADENVILLE	26101
55C5	TOMS, L	RUTHERFORD CO ZOO	RT 3 BOX 306	FOREST CITY	28043
55A9	TREGEMBO, GR&J	TOTE-EM-IN ZOO	5845 CAROLINA BCH RD	WILMINGTON	28401
55C6	TRUESDELL, T	SAUNOOKE BEAR LAND	P O BOX 795	CHEROKEE	28719
55C8	TWEETSIE RAILROAD INC.	THE DEER FARM	P O BOX 388	BLOWING ROCK	28605
55C11	UNDERWOOD, W & B		RT 2	VASS	28394
55C12	WILSON, E & H	PLAYTIME ANIMAL CIRCUS	P O BOX 1167	CONCORD	28025

NORTH DAKOTA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
45C1	CHAHINKAPA ZOO ASSN	CHAHINKAPA ZOO	BOX 101	WAHPETON	58075
45C3	DAKOTA ZOOLOGICAL SOC INC.	DAKOTA ZOO	PO BOX 711	BISMARCK	58501
45C2	GOLD SEAL CO	MEDORA ZOO		MEDORA	58645
45C4	MINOT PARK DISTRICT	ROOSEVELT PARK ZOO	BOX 538	MINOT	58701
45C5	SPRING LAKE ZOO		BOX 1306	WILLISTON	58801

NEBRASKA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
47C02	AGER MEMORIAL ZOO		1300 S 27TH ST	LINCOLN	68502
47C1	ARNOTT R. FOLSOM ZOOL. SOC.	FOLSOM CHILDREN'S ZOO	2800 A ST	LINCOLN	68502
47C06	BROZOVSKY, L & A	A & B MONKEY HAVEN	309 BURLINGTON	YORK	68467
47C07	CITY OF BROKEN BOW		PO BOX 504	BROKEN BOW	68822
47C05	CITY OF NORTH PLATTE	ODDY PARK ZOO	211 WEST 3RD ST	NORTH PLATTE	69101
47C08	CITY OF SCOTTSSBLUFF		1818 AVENUE A	SCOTTSSBLUFF	69361
47C03	HENRY DOORLY ZOO	RIVERVIEW PARK		OMAHA	68107

NEW HAMPSHIRE

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
12C1	BENSON WILD ANIMAL FARM, INC.		27 KIMBALL HILL RD.	HUDSON	03051
12C6	BRADY, J	SIX GUN CITY	RT 2 BOX 114	JEFFERSON	03583
12C3	CLARK'S TRADING POST		RTE 3	LINCOLN	03251
12C5	FOX, B	FRIENDLY FARM	BOX 76	DUBLIN	03444
12C2	LIN-WOOD INVESTORS, INC.	FANTASY FARM-NATURELAND	RT 3	LINCOLN	03251
12C14	MOGYOROSI, FRANK		38 KIMBALL HILL ROAD	HUDSON	03051
12C11	MORRELL CORP	STORYLAND	BOX 1776 RTE 16	GLEN	03660
12C7	SANTA S VILLAGE INC.		PO BOX 8	JEFFERSON	03583
12C4	SQUAM LAKES SCIENCE CENTER		PO BOX 146	HOLDERNESS	03245
12C9	WEIRS SPORTS CENTER, INC.	STORYBOOK FOREST	P.O. BOX 278	WEIRS BEACH	03246

NEW JERSEY

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
22C9	ANIMAL ACTORS INTERNATIONAL, INC.		RD 3 BOX 221	WASHINGTON	07882
22C22	BERGEN CO. PARK COMM.	VAN SAUN PARK ZOO	327 EAST RIDGEWOOD AVE	PARAMUS	07652
22C15	BRIDGETON CITY PARK	COHANZICK ZOO	CITY PARK	BRIDGETON	08302
22C37	BROWN, D & SOUTHREY, WR	ANIMAL ATTRACTIONS UNLIMITED	BOX 365 A-RD 4	PLEASANTVILLE	08232
22C35	BURGER, J & F		RD 1 BOX 431-A	BLACKWOOD	08012
22C36	CAPEMAY COUNTY PARK ZOO		RT 9	CAPE MAY COURT HOUSE	08210
22C25	CITY OF TRENTON	CADWALADER PARK	CITY HALL E STATE ST	TRENTON	08608
22C42	CLARK, T		BOX 59	ROSEMONT	08556
22C20	COLLINS, B		BOX 550 RT 23	OAK RIDGE	07438
22C16	DAWN ANIMAL AGENCY, INC	MEADOW GATE FARM	CROSS RD	COLTS NECK	07722
22C40	DIETCH, R		41-23 GIEGER PLACE	FAIR LAWN	07410
22C11	ESSEX COUNTY PARK COMM	TURTLE BACK ZOO	115 CLIFTON AVENUE	NEWARK	07104

NEW JERSEY—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
22C29	GIORDANO, S&R		RD 1 BOX 109-E	FRANKLIN	07416
22C12	GREAT ADVENTURE INC.		P.O. BOX 120	JACKSON	08527
22C21	HUNT'S CIRCUS, INC.		P.O. BOX E	KENTON	19955
22C14	JONES, R.		151 N ANNAPOLIS AVE	ATLANTIC CITY	08401
22C27	MARASEK, JB		P.O. BOX 1025	FREEHOLD	07728
22C28	MC MILLAN, D	GREAT ADVENTURE	RT 1 ORR RD	ALLENTOWN	08501
22C23	MIDDLESEX CO. PKS./REC. DEPT.		PO BOX 661	NEW BRUNSWICK	08903
22C43	NAUD, JAN	STEEL PIER	75 HAVERFORD	MARGATE	08402
22C38	POPCORN PARK ZOO		PO BOX 43	FORKED RIVER	08731
22C4	ROSE, C & M	ROSE'S ANIMAL FARM	HOBSON AVENUE	TRENTON	08610
22C30	SILS, JR		OLD YORK RD	BORDENTOWN	08505
22C2	SPACE, F	SPACE WILD ANIMAL FARM INC	RFD 8 BOX 135 BEEMERVILLE RD	SUSSEX	07461
22C41	STELPSTRA, REV. WM	BETHEL RANCH	1005 UNION RD	WEST MILFORD	07480
22C17	TERRY, FT&L	TERRY LOU ZOO	1451 RARITAN RD	SCOTCH PLAINS	07076
22C32	TOWN OF KEARNY	RIVERBANK PARK ZOO	BERGEN AVENUE	KEARNY	07032
22C7	WHITCRAFT, JR	MONKEY BUSINESS	MAIN ST BOX 3	JULIUSTOWN	08042
22C13	WINTERS, R		17 LINCOLN ST	RAMSEY	07446
22C39	YOUNG, PM	MISTY HOLLOW FARM	RD 1 BOX 275	FLEMINGTON	08822

NEW MEXICO

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
85C3	CITY OF ALAMOGORDO	ALAMEDA PARK ZOO	511 TENTH ST	ALMAGORDO	88310
85C1	CITY OF ALBUQUERQUE	RIO GRANDE ZOO PK	PO BOX 1293	ALBUQUERQUE	87102
85C6	CITY OF CLOVIS	HILLCREST PARK ZOO	PO BOX 760	CLOVIS	88101
85C4	LIVING DESERT STATE PARK		PO BOX 100	CARLSBAD	88220
85C5	SPRING RIVER PARK & ZOO		CITY HALL	ROSWELL	88201
85C2	STARKEY, EB	FLYING W'S EXOTIC GAME FARM	3406 ENGLISH RD	FARMINGTON	87401

NEVADA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
88E7	AUBAIN, CL		115 E WIGWAM AVE	LAS VEGAS	89119
88E5	AUGSPURG, C		6772 EASTERN AVE	LAS VEGAS	89119
88E24	BECK, C		6085 ELKHORN RD	LAS VEGAS	89106
88E25	BEROSINI, B	BOBBY BEROSINI LTD.	2716 E RENO AVE	LAS VEGAS	89120
88E12	DETROY, G	MARQUIS CHIMPANZEES	2971 SANTA MARGARITA	LAS VEGAS	89102
88E11	EVANS, K	CATS	5938 BARRY LANE	LAS VEGAS	89119
88E20	HANTIGOVA, O & D		2225 MONTESSOURI	LAS VEGAS	89107
88E23	HANMAN, A & J		STAR RT BOX 7562	PAHRUMP	89041
88E26	KERR, T & I	THE KERR CORP.	2939 RICHMAR	HENDERSON	89015
88E29	LEE, BERRI		7825 WISHING WELL ROAD	LAS VEGAS	89119
88E13	LEVINSON, A&B	BONNIE SPRINGS RANCH		OLD NEVADA	89004
88E15	MEYER, L	PARADISE PET CLINIC	2115 MOHEGAN WAY	LAS VEGAS	89109
88E19	POST, H		10890 CHESTNUT RD	RENO	89506
88E14	RUBY, J & M	RANCHO LOS LOBOS	PO BOX 95	MOAPA	89025
88E22	SCHEROK, K	THE ANDEN'S POODLES	4026 SYRACUSE DR	LAS VEGAS	89121
88E6	SIEGFRIED & ROY, ENT. INC.		1639 NO VALLEY DR	LAS VEGAS	89106
88E4	SPARKS NUGGET, INC.		PO BOX 797	SPARKS	89431
88E17	VARGAS, J & P		192 ERIE AVE	LAS VEGAS	89119
88E3	VINICKY, J		3131 S JONES BLVD	LAS VEGAS	89102
88E21	WYNN, EE		PO BOX 1274	WINNEMUCCA	89445

NEW YORK

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
21JT	ALL-TAME ANIMALS, INC.		53 OLD WELL RD	PURCHASE	10577
21CP	ANIMAL LAND INC.		RT. 9 RD 2	GLENS FALLS	12801
21LW	BARRA, JE		1721 ST. PAUL ST	ROCHESTER	14621
21ME	BOARD OF TRUSTEES	WILDCLIFF MUSEUM	WILDCLIFF RD	NEW ROCHELLE	10805
21KW	BURKE, S & J		RR 1 BOX 152	WINDHAM	12496
21CL	CATSKILL GAME FARM INC		RD 1 BOX 92	CATSKILL	12414
21KA	CHATEAU STABLES, INC.		608 W 48TH ST	NEW YORK	10036
21OC	CHOVANIC, D & D	INTERNATIONAL LION SHOW, INC.	43-67 147TH ST	FLUSHING	11355
21JB	CITY OF KINGSTON	FORSYTH PARK ZOO	467 BROADWAY	KINGSTON	12401
21FW	CITY OF NEW YORK	CENTRAL PARK ZOO	830 FIFTH AV	NEW YORK	10021
21CW	CITY OF UTICA	UTICA ZOOLOGICAL SOCIETY	STEELE HILL RD	UTICA	13501
21FA	CITY OF WATERTOWN	THOMPSON PARK ZOO	245 WASHINGTON ST	WATERTOWN	13601
21NL	CROSS, L & R	FORT RICKEY GAME FARM	RD J5	ROME	13440
21OJ	DOGGETT, ROBERT		168 MAIN STREET	NEW YORK MILLS	13417
21NO	ECUYER, L	ZIPPY ENTERPRISES	439 GUY LOMBARDO AVE	FREEPORT	11520
21JC	FANTASY ISLAND, INC.		2400 GRAND ISLAND BLVD	GRAND ISLAND	14072
21DX	FRONTIER TOWN PROD., INC			NO HUDSON	12855
21HT	GILLETTE, AE	MAGIC FOREST	151 SAMPSON PKWY	PITTSFIELD	01201
21OD	HAUPT, RONALD	THE BARNYARD, INC.	RD 2 BOX 482	NEWARK VALLEY	13611
21NA	LITTLE LION LAND, INC		1134 UNION AVE	NEWBURGH	12550
21NZ	LOLLYPOP FARM OF ROCHESTER INC.		99 VICTOR RD	FAIRPORT	14450
21GZ	LONG ISLAND GAME FARM INC		CHAMPMAN BLVD	MANORVILLE	11949
21JA	MILLBROOK SCHOOL		MILLBROOK SCH RD	MILLBROOK	12545
21KS	MOREAU, PJ	JOY & THE MOREAU BOYS	1807 18TH ST	NIAGARA FALLS	14305
21DY	MUSEUM OF THE HUDSON HIGHLANDS	MUSEUM OF THE HUDSON HIGHLANDS	THE BOULEVARD	CORNWALL-ON-HUDSON	12520
21BW	NEW YORK ZOOLOGICAL SOC		185TH ST&SOUTHERN BLVD	BRONX	10469
21NX	NEWMAN, B	BETTE & HER HOLLYWOOD PALS	32-76 36TH ST	ASTORIA	11106
21DM	ONONDAGA COUNTY DEPT OF PARKS & REC.	BURNET PARK ZOO	P.O. BOX 148	LIVERPOOL	13088

NEW YORK—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
21KZ	OPPENHEIM ZOOLOGICAL SOC.		2697 NIAGARA FALLS BLVD	NIAGARA FALLS	14304
21DW	PALISADES INTERSTATE PARK COMMISSION	BEAR MOUNTAIN TRAILSIDE MUSEUMS		BEAR MOUNTAIN	10911
21KR	POPOLIZIO, GR		ROUTE 1 BOX 82	HOLMES	12531
21KY	RIX, A	RIX PERFORMING BEARS	R.D. 1 BOX 12	MIDDLETOWN	10940
21OG	ROBINSON, WLM		7470 GLASCO TURNPIKE	SAUGERTIES	12477
21LE	SABO, D		RT 44 BOX 181	AMENIA	12501
21EM	SANTA'S WORKSHOP, INC			NORTH POLE	12946
21NU	SEA RESEARCH FOUND., INC	AQUARIUM OF NIAGARA FALLS NY	701 WHIRLPOOL ST	NIAGARA FALLS	14301
21BZ	SENECA PARK ZOO		2222 ST PAUL ST	ROCHESTER	14621
21LF	SERGEANT, D		RT 44 BOX 181	AMENIA	12501
21FL	SNYDER DARIEN CORP		9993 ALLEGHENY RD	CORFU	14036
21EA	SOUTHERN TIER ZOOLOGICAL SOC.	ROSS PARK ZOO	185 PARK AVE	BINGHAMTON	13903
21HY	STATEN ISLAND ZOOLOGICAL SOC.		614 BROADWAY	LONG ISLAND	10310
21DB	STERLING AK FUR/GAME FARM INC		17 SARANAC AV	LAKE PLACID	12946
21EP	STORYTOWN FUN PARK	STORYTOWN FUN PARK	LAKE GEORGE RD	GLENS FALLS	12801
21NI	TOWN OF HARRISON	WEST HARRISON MEMORIAL PARK	1 HILLSIDE AVE	HARRISON	10528
21ML	VEIT, JM	CANDY CANE VILLAGE	1945 EDEN EVANS RD	EDEN	14057
21KT	VIDBEL, A&J		RR 1 BOX 251	WINDHAM	12496
21OF	WIDMARK, H & S	WIDMARK FARMS	RT 55	GARDINER	12525
21FJ	ZOOL. SOC. OF BUFFALO, INC.	BUFFALO ZOOL. GARDENS		BUFFALO	14214

OHIO

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
31C407	AMUSEMENT CORPORATION OF AMERICA		801 MICHAELS ROAD	FREMONT	43420
31C386	BARFI, L		1025 WALL STREET	MAUMEE	43537
31C408	BUCKHOLZ, RICHARD	GOLD STAR PRODUCTIONS	7017 ENGLE ROAD	MIDDLEBURG HEIGHTS	44130
31C6	CITY OF AKRON PARKS & REC BUREAU	AKRON CHILDRENS ZOO	1436 TRIPLETT BLVD BLG 1A	AKRON	44306
31C350	CLARE-MAR-LAKES		RD J1 NEW LONDON EASTERN RD	NEW LONDON	44851
31C5	COLUMBUS ZOOLOG. GARDEN	COLUMBUS ZOO	9990 RIVERSIDE DR	POWELL	43065
31C360	CONLEY, CE	UNITED ZOOLOGICAL EXHIBIT	2635 NORTON RD	KENT	44240
31C239	CULLISON, K		1949 KIM DR	AKRON	44312
31C205	DIAMOND X DONKEY BALL CO		R 1	WAPAKONETA	45695
31C27	DIAMOND O RANCH, INC	BUCKEYE CIRCUS CORP	1000 WARNER RD. SE	CANTON	44707
31C292	DODGE, G & H	GORDON'S AMUSEMENTS	PO BOX 104	BURTON	44021
31C338	DORMAN, R	VANISHING SPECIES, LTD	4401 MANCHESTER RD	AKRON	44319
31C361	DOWNIE, M	SPORTSMAN'S JUNCTION	26715 BROOKPARK EXTENSION	N. OLMSTED	44070
31C403	DURBIN, WALTER E		4318 PACKARD ROAD	TOLEDO	43612
31C352	EBENHACK, TE		28901 EBENHACK RD	CIRCLEVILLE	43113
31C311	EGGERS, DG	MOTHER NATURES MENAGERIE	695 WEBER AVENUE	AKRON	44303
31C380	FIKES, D	F & S ANIMAL FARM	468 W STEELES CORNERS RD	CUYAHOGA FALLS	44223
31C321	FOLLIN, WJ	A-1 DONKEY BALL CO	BOX 159	UNIOPOLIS	45888
31C367	GOSHEN, T		3822 CANTERBURY RD	WESTLAKE	44145
31C357	HEIDELBERG, RF	BRUKNER NATURE CT	5995 HORSESHOE BEND RD	TROY	45373
31C184	HOSKINSON, SP	ANIMALS OF DISTINCTION	4 HOMESTEAD	SEVILLE	44273
31C389	HOWD, R	PETE AND POP	282 HIGHGROVE BLVD	AKRON	44312
31C194	LAGOON DEER PARK INC		1502 MARTIN'S PT RD	SANDUSKY	44870
31C331	LEDUC, P		PO BOX 69	ATLANTA	43104
31C394	LEIGHTON, H		FOXBORO RD	GATES MILLS	44040
31C362	LOWE, JT		1192 EAST 40TH ST	CLEVELAND	44114
31C17	METROPARKS ZOOLOGICAL PARK	BROOKSIDE PARK	BOX 09040	CLEVELAND	44109
31C314	PICARD, J & B	PARKMAN ZOOLOGICAL GARDENS	16639 MAIN MARKET RD	WEST FARMINGTON	44491
31C318	SAUDER MUSEUM		R 2	ARCHBOLD	45502
31C349	SEA WORLD OF OHIO		1100 SEA WORLD DRIVE	AURORA	44202
31C306	SEDIVY, R		15281 MAIN MARKET	BURTON	44021
31C296	SEELEY, DV	FARMER DON'S RESTAURANT	2838 STATE RT. 7	NEW WATERFORD	44445
31C391	SHAFFER, R		610 SALT SPRINGS YOUNGSTOWN RD	MINERAL RIDGE	44440
31C392	STRONG, T		4030 SNYDER-DOMER RD	SPRINGFIELD	45502
31C168	TAFT BROADCASTING CO.	KINGS ISLAND	1906 HIGHLAND AVE	CINCINNATI	45219
31C158	THE HIRAM HOUSE		33775 HIRAM TRAIL	CHAGRIN FALLS	44022
31C7	TOLEDO ZOOLOGICAL SOCIETY		2700 BROADWAY	TOLEDO	43609
31C351	WOLFREY, A D JR	ANIMAL CRACKER PARK	9627 VORIS RD	LOGAN	43138
31C336	YOXALL, L	Y-BAR ENTERPRISES	9139 MAYFIELD	CHESTERLAND	44026
31C20	ZOO SOC OF CINCINNATI		3400 VINE ST	CINCINNATI	45220

OKLAHOMA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
73E211	ALBRO, A	BUFFALO RANCH		AFTON	74331
73E210	BARREDA, J		PO BOX 361	EDMOND	73034
73E24	CARSON & BARNES CIRCUS, INC		PO BOX J	HUGO	74743
73E214	CITY OF ADA	WINTERSMITH PARK	13TH & TOWNSEND	ADA	74820
73E25	CITY OF ALVA ZOO		415 4TH ST	ALVA	73717
73E22	CITY OF OKLAHOMA CITY	OKLAHOMA CITY ZOO TRUST	2101 N.E. 50TH ST	OKLAHOMA CITY	73111
73E23	CITY OF TULSA	TULSA ZOOLOGICAL PARK	5701 E 36TH ST	TULSA	74115
73E212	HAGEE, J	ARBUCKLE WILDERNESS	RT 2 BOX 84	EDMOND	73034
73E215	MADISON, E	TAMMY-LINN YOUTH FASHIONS	7600 NORTH MAY AVE	OKLAHOMA CITY	73116
73E213	THE FRANK PHILLIPS FOUNDATION, INC	WOOLAROC WILDLIFE REFUGE	BOX 1847	BARTLESVILLE	74003
73E27	WARD, R		RT 1 BOX 110	LOCUST GROVE	74352

OREGON

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
92C5	CITY OF KLAMATH FALLS	MOORE PARK	226 S. 5TH	KLAMATH FALLS	97601
92C26	CRAIG, HC		PO BOX 493	WINSTON	97496
92C30	ENSOR, A & M & OBRIEN, J & V	SEASIDE AQUARIUM	200 N PROMENADE	SEASIDE	97138
92C12	FIEBER, B	OREGON COAST SAFARI		SILETZ	97380
92C6	HOLLAND, L & L	DEERLAND PARK	BOX 77	CHILOQUIN	97624
92C24	HURDY GURDY CIRCUS, INC.		1303 SW 16TH	PORTLAND	97201
92C9	INDIAN FOREST INC.		88493 HWY 101	FLORENCE	97439
92C14	JACOBS, JR., T	CANDYLAND CIRCUS	RT 4, BOX 652	GRESHAM	97030
92C1	METROPOLITAN SERVICE DISTRICT	WASHINGTON PARK ZOO	4001 S.W. CANYON RD	PORTLAND	97221
92C13	TENNEY, R	WEST COAST GAME PARK	RT 1, BOX 1330	BANDON	97411
92C28	TROUTMAN INVESTMENT CO	OPERATION SANTA CLAUS	BOX 5467	EUGENE	97405
92C25	W. DEER PK. & ARBORETUM LTD		RT 1 BOX 44	SHERIDAN	97378
92C10	WILDLIFE SAFARI		PO BOX 600	WINSTON	97496
92C29	WILDS, J & R	WILDS ANIMALS	P.O. BOX 553	MOSIER	97040
92C21	WOODLAND DEER PARK	WOODLAND DEER PARK	27895 REDWOOD HIGHWAY	CAVE JUNCTION	97523
92C31	WOODMARK, JOHN D.	DEPOE BAY AQUARIUM	PO BOX 89	DEPOE BAY	97341

PENNSYLVANIA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
23E66	ACDMY OF NAT SCIENCES		19TH & THE PARKWAY	PHILADELPHIA	19103
23E71	ALLEGHENY CY PK RE CN		345 COUNTY OFF BLDG	PITTSBURGH	15219
23E24	ANIMAL KINGDOM TALENT SERVICE		RD 2 BOX 61	TIOGA	16946
23E44	BLUBAUGH, CR	TWIN KISS DRIVE-IN	7321 ANTHONY HWY	WAYNESBORO	17268
23E36	BODINE, SR, GS	ANIMALAND	RD 6 BOX 225	WELLSBORO	16901
23E12	BOROUGH OF NORRISTOWN	ELMWOOD PK ZOO	235 EAST AIRY ST	NORRISTOWN	19401
23E19	BRUBAKER, RM		RT J5	610 PENRYN ROAD	17545
23E03	BRUMBAUGH, S.		RD 1 BOX 514	ROARING SPRING	16673
23E91	BUTTON, DE	BUTTONS PRE XMAS S CLAUSE SER	RD 1 BOX 63	MILLERTON	16936
23E42	CANOUSE, R & V	MOON VALLEY PARK	RR2 BOX 71	MILFORD	16337
23E32	CITY OF SCRANTON	NAY AUG PARK ZOO	CITY HALL	SCRANTON	18510
23E2	CLYDE PEELING'S REPTILAND LTD.		PO BOX 66	ALLENWOOD	17810
23E58	CORNWALL JR, RA		20 RIVERSIDE DR	WARREN	16395
23E92	DUTCH WONDERLAND		2249 LINCOLN HWY EAST	LANCASTER	17602
23E3	ERIE ZOOLOGICAL SOCIETY		653 SHUNPIKE RD	ERIE	16506
23E50	EXHIBITS INC.	DORNEY PARK ZOORAMA	DORNEY PARK ZOORAMA	ALLENTOWN	18104
23E46	FAIRYLAND FOREST		C/O ASSOCIATED GAMES	CONNEAUT LAKE PK	16316
23E72	FANTASYLAND, INC.		PO BOX 339	GETTYSBURG	17325
23E25	FOREST ZOO INC.		BOX 79 RD J1	ASHVILLE	16613
23E57	FORKER, T		BOX 125 STAR RT J3	TIONESTA	16353
23E56	FUNK, RS		RT. 2 BOX 309	ANNVILLE	17003
23E60	GREGG, PC & J	KLONDIKE GIFT SHOP	KINZUA HTS	BRADFORD	16701
23E26	HALL, V	CLAWS & PAWS WILD ANIMAL FARM	R D 1	LAKE ARIEL	18436
23E51	HAVERSACK, WC			HYDE	16843
23E73	HEASLEY, JE & EM	HEASLEY'S TRADING POST	RD 1	LEWIS RUN	16738
23E82	HECK, T		400 KIDDER ST.	WILKES-BARRE	18702
23E59	HERCO, INC.	T/A ZOOAMERICA	300 PARK BOULEVARD	HERSHEY	17033
23E77	HILTS, LR		RD 2 MISTLETOE FARMS	MIDDLEBURY CENTER	16935
23E38	HOCK, R	PEACOCK CNR GAME FARM	RD J4	BLOOMSBURG	17615
23E47	HOLLER, J	DEER STOP	RD 1	EASTON	18042
23E1	HOLMBERG, WC	FRONTIER ZOO	BOX C	LIGONIER	15658
23E94	INSULATION FOAM INC.	NOAH'S ARK CHILDREN'S ZOO	RD J1	CENTRAL CITY	15926
23E18	KIRACOFF, J & V	BOILING SPRINGS ZOO PARK	RD 1	BOILING SPRINGS	17007
23E34	KISER, LL	KISER WILDLIFE RANCH	RD 1 BOX 117	CAIRNBROOK	15924
23E69	KISTLER R	75 DAIRY DINE	RD 1	E WATERFORD	17021
23E43	LEHMAN, HW & FM	BLACK FOREST TRADING POST	RD 1 BOX 130	ULYSSES	16948
23E89	LIPKO, COL J	LIPKO'S CHIMPS	BOX 74	BARNESVILLE	18214
23E85	MARTIN'S AQUARIUM, INC.		101 OLD YORK RD	JENKINTOWN	19046
23E61	MCDANIEL, JH	JIM MACK'S ICE CREAM	RD J24 BOX 84	YORK	17406
23E70	MEALY, R & L	LAKE LUCY PARK	RD 1 BOX 121	TIONESTA	16353
23E13	MERCERBURG SPORTSMENS ASSN INC.		BOX 33	MERCERSBURG	17238
23E84	MOMYER, R		206 S. WHITEHOUSE RD.	PHENIXVILLE	19460
23E64	MONTGOMERY CO COMM	UPPER SCHUYLKILL VALLEY FARM PK	ONE MONTGOMERY PLAZA	NORRISTOWN	19404
23E93	MORRONE, J		1016 EARLINGTON RD	HAVERTOWN	19063
23E67	MOUNT AIRY LODGE			MT POCONO	18344
23E17	PITTSBURG ZOO		CITY-COUNTY BLDG	PITTSBURGH	15219
23E23	POCONO SNAKE COUNTRY INC.		PO BOX 238	MARSHALLS CREEK	18335
23E87	POCONOS MAGIC VALLEY INC.		WINONA FALLS RD RT 209	BUSHKILL	18324
23E55	PYMATUNING DEER PK		R.D.2	JAMESTOWN	16134
23E35	ROSAIRE, SR, D & FAMILY		P.O. BOX 3612	SARASOTA	33578
23E96	ROSH, BUD		BOX 465 B	SAYRE	16840
23E95	RUTTER, BARBARA A	WOLFEN RETREAT	SQUAB HOLLOW ROAD RD. 1	KERSEY	15846
23E91	SHURTZ, R		934 WYOMING ST	ALLENTOWN	18103
23E97	SICO, MR. CARMIN R		595 DORSEYVILLE RD	PITTSBURGH	15238
23E11	SIMPSON, RR		R 5 BOX 548	GETTYSBURG	17325
23E31	STORY BOOK FOREST, INC.		BOX F	LIGONIER	15658
23E88	THE AMISH FARM & HOUSE		2396 LINCOLN HY E	LANCASTER	17602
23E14	TOBIAS, DR & JR	LAKE TOBIAS & ANIMAL HAVEN	RD J4	HALIFAX	17032
23E22	TREXLER LEHIGH CO GAME PRES.		RT 1	SCHNECKSVILLE	18078
23E30	UNION CO. SPORTSMENS CLUB INC.		RD 1	MILLMONT	17845
23E21	WAMPLER, DD	WAMPLERS WILD ANIMALS	RD 2 BOX 354	ANNVILLE	17003
23E6	WAYNESBORO FISH & GAME PROT ASSOC INC.		PO BOX 368 RT 5	WAYNESBORO	17268
23E20	WEAVER, IS	CHUKAR HILL WILD AN. RANCH	RD 1 EAST BOX 443	EAST EARL	17519
23E40	YOUNG, L	STORYLAND		SCHILLSBURG	15559

PENNSYLVANIA—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
23E28	YOUNG, WC.		RD 1 BOX 81	NICHOLSON	18446
23E8	ZIMMERMAN, RJ.	GETTYSBURG GAME PK.	RD 1	FAIRFIELD	17320
23E7	ZOOLOGICAL SOC OF PHILADELPHIA	PHILADELPHIA ZOOL. GARDENS	34TH ST & GIRARD AV	PHILADELPHIA	19104
23E90	ZUENDEL, RR & AL	ZUENDEL'S GROCERY	STAR RT 1	TIONESTA	16353

PUERTO RICO

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
94EL8	AMADOR, FJ.	EL ARCA DE NOE	BOX 94	QUEBRADILLAS	00742
94EL7	ANIMAL WORLD, INC.		CALLE MAYAGUEZ NO. 42	HATO REY	00619
94EL9	CONGREGACION MITA, INC.		235 DUARTE ST	HATO REY	00917
94EL12	DIEZ, R.	PARADISE CIRCUS	CALLE 4 J117	CAROLINA	00630
94EL11	JARDIN ZOOLOGICO DE PUERTO RICO	JARDIN ZOOLOGICO DE P. R.	APARTADO 1085	MAYAGUEZ	00708
94EL3	MARCAN, CR		818 13TH AVE	GREEN BAY	54304
94EL15	MARQUEZ, L		BOX 786	ARECIBO	00612
94EL14	MUNIZ, M.	URB. PINERO	CALLE COSTA RICA 16A	HATO REY	00917
94EL13	SUAREZ, J.	LA CUEVA DEL INDIO	BUZON 380 ISLOTE	ARECIBO	00612

RHODE ISLAND

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
15C1	CITY OF PAWTUCKET/PARKS & REC. DEPT.	SLATER MEMORIAL PARK	271 ROOSEVELT AVE	PAWTUCKET	02860
15C5	ENCHANTED FOREST OF RI		RTE 3 P.O. BOX 524	HOPE VALLEY	02832
15C7	GRAY, A & GREENE, J.	GRAY AND GREENE ANIMAL SHOWS	RT 3 NORTH BROAD STREET	ASHAWAY	02804
15C2	RECORDS, LH		173 BOSTON NECK RD.	NO. KINGSTOWN	02852
15C3	ROCKY POINT AMUSEMENTS, INC.			WARWICK	02889
15C4	ROGER WILLIAMS PARK ZOO		ELMWOOD AVE	PROVIDENCE	02905

SOUTH CAROLINA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
56C11	BRICKLE, W A		P.O. BOX 26	COPE	29038
56C6	BROOKGREEN GARDENS			MURRELLS INLET	29576
56C10	CHARLESTOWNE LANDING ANIMAL FOREST		1500 OLD TOWNE RD	CHARLESTON	29407
56C9	CITY OF GREENVILLE ZOO		CLEVELAND PARK	GREENVILLE	29601
56C2	COLLINS, BH	CIRCLE C ANIMAL FARM & ZOO	RT 3	CAMPOBELLO	29322
56C5	CROMER'S PEANUTS, INC		PO BOX 163	COLUMBIA	29201
56C12	LEIGH, JOHN Z	OLD MILL STREAM INN	RT 2 HIGHWAY 14	GREENVILLE	29607
56C3	MARVIN, F.		PO BOX 82	HOLLYWOOD	29449
56C13	MURCHISON, BILLY & SONS	STATE LINE ZOO	RT 1 BOX 72	STAR	27356
56C1	RIVERBANKS PARK COMMISSION	RIVERBANKS ZOO	500 WILDLIFE PARKWAY	COLUMBIA	29210
56C8	WALL, J.		116 CHESTER ST	SPARTANBURG	29301
56C14	WARNER, JEAN		C/O LOG CABIN FLEA MARKET 17 S.	SURFSIDE BEACH	29577

SOUTH DAKOTA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
46C6	ABERDEEN PARKS & REC. DEPT.	WYLIE PARK ZOO	MUNICIPAL BLDG	ABERDEEN	57401
46C5	BEAR COUNTRY USA		R 2 BOX 626	RAPID CITY	57701
46C1	CITY OF WATERTOWN	BRAMBLE PARK ZOO		WATERTOWN	57201
46C4	GREAT PLAINS ZOO		600 EAST 7TH	SIOUX FALLS	57102
46C2	HOLM, JC		615 E DAKOTA AVE	PIERRE	57501
46C7	ROEBUCK, E I	ROEBUCK'S DEERLAND	RR 1	JAVA	57452
46C8	THOMAS, RALPH	MARINE LIFE	134 A KEYSTONE RT.	RAPID CITY	57701

TENNESSEE

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
63EL17	BLANKENBECLER, C.		621 BRANCH ST	KINGSPORT	36660
63EL14	CITY OF CHATTANOOGA	WARNER PARK ZOO	1100 MCCALLIE AVE	CHATTANOOGA	37404
63EL1	CITY OF KNOXVILLE	KNOXVILLE ZOOLOGICAL PARK	CITY HALL PARK	KNOXVILLE	37901
63EL8	CUMBERLAND MUS. & SCI. CENTER		800 RIDLEY AVE	NASHVILLE	37203
63EL19	DELOZIER, BILL	OLD McDONALD FARM	PARKWAY	PIGEON FORGE	37863
63EL5	LIBERTYLAND	ANIMAL PALS PETTING ZOO	PO BOX 14808	MEMPHIS	38114
63EL4	MEMPHIS ZOO & AQUARIUM		2000 GALLOWAY AVE	MEMPHIS	38112
63EL7	MILLS, B.	MILLS BROS. GIFT SHOP	RT 1	ROCKWOOD	37854
63EL3	OPRYLAND USA		PO BOX 2136	NASHVILLE	37214
63EL18	PORPOISE ISLAND INC.		PO BOX 976	PIGEON FORGE	37863
63EL10	RUCKER, H.	RUCKERS UNCAGED LEOPARD		WATERTOWN	37184
63EL16	SEXTON, C.		3366 GUERNSEY	MEMPHIS	38122
63EL11	SORELL, B.	BUCK SORELL ENTERPRI. ET AL	P.O. BOX 77	WHITE HOUSE	37188
63EL2	TYTLANDSVIK, L & PETERSON, L	TENNESSEE GAME FARM	RT. 2 BOX 192	JOELTON	37080

TEXAS

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
74ZA11	ABILENE ZOOLOGICAL SOCIETY		PO BOX 60	ABILENE	79604
74LE34	ALLEN, DIANNE WILSON	WILSON'S PETS	PO BOX 971	DONNA	78537

TEXAS—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
742A12	AMARILLO PARKS AND RECREATION DIVISION	AMARILLO STORY ZOO	PO BOX 1971	AMARILLO	79186
74LE35	ASTROWORLD		9001 KIRBY DRIVE	HOUSTON	77054
74LE40	BURNS, S & SNOW, R	GIANT SNAKES & OTHER THINGS	1201 N FAIRGROUNDS	TAYLOR	76574
742A18	CALDWELL SCHOOLS INC	CALDWELL ZOO	PO BOX 428	TYLER	75701
74LE11	CIRCUS ROYAL		PO BOX 274	LA GRANGE	78945
74LE25	CITY OF AUSTIN/PARKS & RECREATION DEPT.		401 DEEP EDDY AVE.	AUSTIN	78703
742A2	CITY OF DALLAS	DALLAS ZOO	621 E CLARENDON DR.	DALLAS	75203
742A14	CITY OF EL PASO	EL PASO ZOOL. PARK	NO 2 CIVIC CENTER PLAZA	EL PASO	79905
742A7	CITY OF GAINESVILLE	FRANK BUCK MEMORIAL ZOO	PO BOX 338	GAINESVILLE	76240
742A5	CITY OF HOUSTON	HOUSTON ZOOL. GARDENS	PO BOX 1562	HOUSTON	77001
742A15	CITY OF LUFKIN	ELLEN TROUT ZOO	PO BOX 190	LUFKIN	75901
742A6	CITY OF WACO	CENTRAL TEXAS ZOO	RT 10 BX 173 E	WACO	76708
74LE18	CLARK, M		RT 5 BOX 195	MCKINNEY	75069
742A30	CRAWFORD, RC	SLATON ZOO	107 N 9TH	SLATON	79364
74LE14	CRUZ-AYALA, JL	ALDINE ANIMAL CLINIC	4202 ANIGE ST.	HOUSTON	77039
74LE9	FINLAY, GM		BOX 237	SAN MARCOS	78866
742A4	FT WORTH ZOOL PK		2727 ZOOL PK DR	FORT WORTH	76110
742A3	GLADYS PORTER ZOO		500 RINGGOLD ST.	BROWNSVILLE	78520
74LE24	HALL, C		RT 3 BOX 762	MESQUITE	75149
74LE2	HALL, J		RT 3 BOX 762	MESQUITE	75149
74LE26	HALL, J		R3 BOX 762	MEZQUITE	75149
74LE22	HARMON, R		405 C PINE CREST	MARSHALL	75670
74LE37	HARTMAN, JOE		9530 MCCLUNG	DALLAS	75217
742A35	HIX, RW & MORRIS, EM	THE BELL COUNTY ZOO	RT 4 BOX 4384T	BELTON	76513
74LE7	JOHANN, PH	DIXIANA CIRCUS	RT 1 BOX 99	KOUNTZE	77625
74LE23	KEITH, BD		22719 ALDINE WESTFIELD	HUSTON	77373
74LE32	LEASE, THOMAS R	COUGARS UNLIMITED	1915 ROOSEVELT DRIVE	ARLINGTON	76019
74LE27	LEMKE, J		2807 PEACHTREE RD.	MESQUITE	75149
742A36	MANTZEL, THOMAS	WATERFALL RANCH	2500 FORT WORTH NAT'L BANK BLD.	FORT WORTH	76102
74LE30	MARSHALL, H & J	GLEANNLOCH MANNOR	8310 GLEANNLOCH RD.	SPRING	77379
74LE5	MONKEY WORLD INC		RT 1 BOX 26-AB	QUINLAN	75474
74LE19	NEW WORLD PRIMATE		14703 HERMIT THRUSH	TOMBELL	77375
74LE36	PARSONS, AC	SEVEN GABLE RANCH	RT 2	CLIFTON	76634
74LE15	PINSON, D & J		RT 1 BOX 306	GAINESVILLE	76204
74LE1	RAGEN, WS		17811 BAMWOOD	HOUSTON	77090
74LE4	RAY G & BAKER, S	CHECKERS & PATCHES CIRCUS CLOWNS	PO BOX 6166	ARLINGTON	76010
742A1	SAN ANTONIO ZOOLOG SOC.	SAN ANTONIO ZOO	3903 N ST MARY'S ST.	SAN ANTONIO	78212
742A20	SEA ARAMA MARINEWORLD		PO BOX 3068	GALVESTON	77551
742A21	SOUTH TEXAS ZOOLOGICAL SOCIETY	TEXAS ZOO	110 MEMORIAL DR.	VICTORIA	77901
742A9	SPRING LAKE PARK ZOO		PO BOX 1967	TEXARKANA	75501
74LE3	SPRINGDAY SIMIAN/AVIAN SNT INC.	SPRINGDAY SIMIAN & AVIAN SANCTUARY INC.	4035 NEW BOSTON RD BOX 2830	TEXARKANA	75604
74LE16	STEELE, B		BOX 26	SEAGOVILLE	75159
74LE31	STEEPLES, E		RT 2 BOX 253 BECKETT RD.	SEAGOVILLE	75159
74LE20	STOOGHILLS, T & E	STOOGHILLS RANCH	RT 2 HWY 34	QUINLAN	75474
74LE17	TATA, B		P.O. BOX 264	SEAGOVILLE	75157
74LE28	TERRANOVA, D K		RT 2, BOX 80	WILLARD	85781
742R1	TESKA, J & B	SNAKE FARM	RT 6 BOX 487	NEW BRAUNFELS	78130
74LE39	TOSTI, IRVING & PAULA	TOSTI'S LIVING MENAGERIE	PO BOX 1015	MERCEDES	78570
742A19	TOWN OF PECOS CITY		PO BOX 929	PECOS	79772
742A33	WALKER, WE	ZOOLAND PETTING ZOO	PO BOX 3704	ODESSA	79760
74LE33	ZOPPE, R & P	ZOPPE'S ARABIAN RIDERS	2607 HWY 175	SEAGOVILLE	75159

UTAH

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
87C7	CITY OF LOGAN	WILLOW PARK ZOO	61 WEST FIRST NORTH	LOGAN	84321
87C4	GLEDEHILL, J	BIG ROCK CANDY MT RESORT	BIG ROCK CANDY MTN RESORT	MARYSVILLE	84750
87C2	LAGOON CORP	WILD KINGDOM TRAIN	PO BOX N	FARMINGTON	84025
87C5	SEUS, D & L	WASATCH WILDLIFE	RFD DANIELS	HEBER	84032
87C1	UTAH ZOOLOGICAL SOCIETY	HOGLE ZOOLOGICAL GARDEN	PO BOX 8475	SALT LAKE CITY	84108
87C9	UTAH ZOOLOGICAL SOCIETY	TRACY AVIARY	PO BOX 8475	SALT LAKE CITY	84108
87C10	WEILENMANN, M	HARE HOLLOW RESTAURANT INC.	6121 HIGHLAND DR	SALT LAKE CITY	84121

VIRGINIA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
52C17	BRADSHAW, J		RT 1 BOX 117-F	NEW CANTON	23123
52E5	CHILDRESS, FB	SNAKE & MONKEY FARM	RT 1 BOX 166	NEW MARKET	22844
52E3	CITY OF HAMPTON	BLUEBIRD GAP FARM	DEPT. OF PARKS	HAMPTON	23669
52E6	CITY OF NEWPORT NEWS		2400 WASHINGTON AVE.	NEWPORT NEWS	23607
52CE	CITY OF NORFOLK	LAFAYETTE ZOOLOGICAL PARK	3500 GRANBY ST.	NORFOLK	23506
52E1	CITY OF STAUNTON	STAUNTON CITY ZOO	P.O. BOX 58	STAUNTON	24401
52CD	KINGS DOMINION		RFD 168	DOSWELL	23047
52C15	MARJEC INC. SHAWNEE LAND		MTN FALLS FT BOX 56	WINCHESTER	22601
52E12	MARTIN, JR		6725 COMMODORE DR.	NORFOLK	23503
52CF	MAYMONT FOUNDATION		1700 HAMPTON ST	RICHMOND	23220
52CA	MILL MOUNTAIN ZOO, INC.	MILL MOUNTAIN PARK	PO BOX 13484	ROANOK	24034
52CB	NATURAL BRIDGE ZOOL. PARK		BOX 560	NATURAL BRIDGE	24579
52E4	PENINSULA NATURE & SCI. CTR.		524 J CLYDE MORRIS BLVD	NEWPORT NEWS	23601
52C18	PET FARM INC.		1228 HUNTER MILL ROAD	VIENNA	22180
52CH	WALTERMYER, BP	ALL STAR RANCH	PO BOX 142	TROUTVILLE	24175
52CG	WILSON, B	WILSON'S PET FARM	RT 1 BOX 272-A	WINCHESTER	22601
52C19	WINDSOR, DENNIS		RT 1 BOX 202	MONTOE	24574

VERMONT

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
13C3	SANTA'S LAND INC.		RT 5	PUTNEY	05346
13C2	TRUSTEES, VT VETS HOME		325 NORTH ST	BENNINGTON	05201

WASHINGTON

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
91C18	AHERN, M & C	WESTPORT AQUARIUM	321 HARBOR STREET	WESTPORT	98595
91C11	B & I REALTY CO		8012 SO TACOMA WAY	TACOMA	98499
91C9	BETTS, B	ENCHANTED VILLAGE	36201 KIT CORNER RD. S	FEDERAL WAY	98003
91C10	DAILY, MM		N 7120 SMITH	SPOKANE	99207
91C15	HATCH, J		N 4328 HAVANA	SPOKANE	99207
91C13	HITE, O & D	HITE'S GAME FARM	BOX 415	KETTLE FALLS	99141
91C16	HUBBARD, R		16234 42ND AVE S	SEATTLE	98188
91C14	INLAND EMPIRE ZOO SOC		PO BOX 14258	SPOKANE	99214
91C2	LOBO WOLF FOUNDATION	LOBO LAND USA	RT 2 BOX 378	SEQUIUM	98382
91C3	METRO PARK DIST TACOMA	POINT DEFIANCE ZOO	POINT DEFIANCE PK	TACOMA	98407
91C12	MORGAN, BRUCE		PO BOX 88261	SEATTLE	98188
91C7	NIEMELA, A		530 W. WASHINGTON SPACE 19	SEQUIUM	98382
91C4	NORTHWEST TREK		P.O. BOX 560	EATONVILLE	98328
91C6	OLYMPIC GAME FARM		383 WORD RD	SEQUIUM	98382
91C5	PEDERSEN, D		PO BOX 40	GRAHAM	98336
91C17	RADONICH, BOB	JAVA JIVE	2102 SOUTH TACOMA WAY	TACOMA	98409
91C1	WOODLAND PARK ZOO, GARDENS		5500 PHINNEY AVE N	SEATTLE	98103

WISCONSIN

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
35C51	ARCADIA SPORTSMAN CLUB			ARCADIA	54612
35C33	ASHBECK, AR	HILLTOP SUPPER CLUB	RT 1	WABENO	54566
35C35	BAMBI-LAND INC.		RR 1 BOX 15	TREGO	54888
35C73	BAY BEACH WILDLIFE SANCTUARY		SANCTUARY RD	GREEN BAY	54302
35C68	BEHN, W	BEHN GAME FARM	RT 1	ANIWA	54408
35C53	BROWN COUNTY PARK COMMISSION	BROWN COUNTY REFORESTATION CAMP	RT 4	GREEN BAY	54304
35C60	BRUNETTE, LG		RT 1	RICE LAKE	54688
35C24	CARLINO, JR, CJ	CARLINO'S 82	RT 2	OXFORD	53952
35C29	CARSON INTERNATIONAL INC.	HONEY BEAR FARM		POWERS LAKE	53159
35C8	CHEVRIER, JR, WJ	WALLY'S BAIT SHOP	RT BOX 78	CHIPPWA FALLS	54729
35C46	CITY OF ASHLAND	PRENTICE PARK		ASHLAND	54806
35C13	CITY OF BARABOO	OCHSNER PARK	903 PARK ST	BARABOO	53913
35C44	CITY OF BLACK RIVER FALLS		PO BOX 229	BLACK RIVER	54615
35C50	CITY OF BLAIR		122 S URBERG AVE	BLAIR	54616
35C15	CITY OF CHIPPEWA FALLS	IRVINE PARK ZOO	JEFFERSON AVE	CHIPPEWA FALLS	54729
35C27	CITY OF FON DU LAC	LAKESIDE PARK ZOO	76 E SECOND ST	FOND DU LAC	54935
35C43	CITY OF LACROSSE	MYRICK PARK		LACROSSE	54601
35C41	CITY OF MANITOWOC	LINCOLN PARK ZOO	736 REVERE DR	MANITOWOC	54220
35C16	CITY OF MARSHFIELD	WILWOOD PARK & ZOO	112 E 2ND ST	MARSHFIELD	54449
35C17	CITY OF OSHKOSH	MENOMINEE PARK ZOO	215 CHURCH AVE	OSHKOSH	54901
35C31	CITY OF RACINE	RACINE ZOOLOGICAL PARK	2131 N. MAIN STREET	RACINE	53401
35C39	CITY OF STANLEY		116 EAST THIRD AVE	STANLEY	54768
35C18	CITY OF WI RAPIDS MUN. ZOO		211-12TH AVE SOUTH	WISCONSIN RAPIDS	54494
35C90	CORNFORD, MJ & AH		RT 1	RANDOLPH	53956
35C54	COTTON PATCH SUPPER CLUB		2003 LAKE DRIVE	SHAWANO	54166
35C72	DEER PARK ATHLETIC CLUB			DEER PARK	54007
35C79	EDGERTON CONSERVATION CLUB		BOX 3	EDGERTON	53534
35C2	FAWN-DOE-ROSA		BOX 328	ST. CROIX FALLS	54024
35C61	FOREST COUNTY DEER FARM		COURTHOUSE	CRANDON	54520
35C38	FOWLER, D & A			TOMAH	54660
35C42	FRANZEN, M & W	FRANZEN BROS. CIRCUS, INC.	RT. 1 BOX 173	AMHERST	54407
35C85	G & G ENTERPRISES	PUBLIC NATATORIUM	628 N. BROADWAY	MILWAUKEE	53202
35C32	HAZEN, V	TUNDRA SO. WILDLIFE PARK	RT. 3 BOX 520	POYNETTE	53955
35C21	HENRY VILAS PARK ZOO		702 S. RANDALL AVE	MADISON	53715
35C23	ISENRING, L&D	BLACKHAWK RIDGE	BOX 92	SAUK CITY	53583
35C80	JANESVILLE CONSERVATION CLUB		BOX 129	JANESVILLE	53545
35C14	JO-DON FARMS INC.		5907 NICHOLSON RD	FRANKSVILLE	53126
35C26	JOHNSON, LO	A & W RESTAURANT	423 MERTON AVE	HARTLAND	53029
35C57	JUEDS, A		RT 1	MARION	54950
35C62	KAMPS, M	BUCK & DOE FOREST	HWY 455	EAGLE RIVER	54521
35C45	KLING, D			MERRILLAN	54754
35C32	KRAMER, W		190 ORCHARD DRIVE	SISTER BAY	54234
35C36	KREMSREITER, N	WARBONNET ZOO & GIFT SHOP INC.	STAR RT BOX 69	HAZELHURST	54531
35C63	LANGE, E		1623 SAEMAN AVE	SHEBOYGAN	53081
35C58	LINK BROS. INC.		P.O. BOX 37	MINONG	54859
35C82	LUDWIG BROS., INC.		S107 W 16311 LOOMIS RD	HALES CORNERS	53130
35C40	MENOMONIE LIONS CLUB		BOX 44	MENOMONIE	54751
35C20	MILWAUKEE COUNTY ZOOLOGICAL GARDENS		10001 WEST BLUEMOUND RD	MILWAUKEE	53226
35C83	NATTER, R		3401 MILTON AVE	JANESVILLE	53545
35C75	NELSON, J	RED ROSE BAR	RT 1	WABENO	54566
35C86	NORTHWEST INDIAN TRADING POST INC.	THE ENCHANTED FOREST/ PREHISTORIC LAND	PO BOX 36 STAND ROCK ROAD	WISCONSIN DELLS	53965
35C87	P - M INC.	EAGLE PASS PARK	BOX 177	EAGLE RIVER	54521
35C22	P.A.W.S		PO BOX 121	NEW BERLIN	53151
35C55	PLISKA, L		7394 DEER RD	CUSTER	54423
35C56	PORTAGE COUNTY PARKS		1516 CHURCH ST	STEVENS POINT	54481
35C59	RADIS, MRS. R A		RT 1	MARION	54950
35C89	RAUCHNOT, J	J R RANCH	RT. 2	HUDSON	54016

WISCONSIN—Continued

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
35C48	SETCHELL, V		RT 1	CHETEK	54726
35C49	SHAY, WL	LAUREL SUPPER CLUB	ROUTE 3 HWY 64	NEW RICHMOND	54017
35C69	SIMPSON, M & W	J R'S SPORTSMAN'S BAR & GAME FARM	RT 4	WAUPACA	54981
35C64	SOMMERS, R P			RANDOM LAKE	53075
35C88	STATE OF WISCONSIN	STEENBOCK MEMORIAL LIBRARY	UNIV OF WI - 550 BABCOCK DRIV	MADISON	53706
35C70	STREBLOW, R	CIRCLE R CAMPGROUND	5703 KNAPP ST RD	OSHKOSA	54901
35C11	THE RANCH, INC	THE RANCH, INC	PO BOX 502	MENOMONEE FALLS	53051
35C34	TIMBERWOLD PRESERVATION SOCIETY, INC		6669 SOUTH 76TH ST	GREENDALE	53129
35C78	TOLLAISEN, P		R 1 BOX 19	WISCONSIN DELLS	53965
35C65	VILLAGE OF SURING PARK			SURING	54174
35C91	WAWRZNIAK, R M	JUMP RIVER ROSE'S DEER FARM	ROUTE 2, BOX 341	LADYSMITH	54848
35C71	WEBER, E	WEBER'S WILDLIFE	BOX 37	SAYNER	54560
35C28	WEISER, A	WEISER'S BILL'S LANDING	RT 3	HAYWARD	54843
35C74	WELCH, FRANCIS	MUSEUM BAR	LUGER STAR ROUTE BOX 255	PHILLIPS	54555
35C30	WEST SALEM ROD & GUN CLUB	LA CROSSE CO. FARM		WEST SALEM	54669
35C66	WHITE BIRCH FISHERIES INC		BOX 287	BOULDER JUNCTION	54512
35C81	WHITNEY, H	BLACKHAWK CAMP GROUNDS	BOX 125	MILTON	53563
35C84	WILDERNESS WALK		RT 2	HAYWARD	54843
35C12	WILKINSON GIFT SHOP INC		BOX 71	WASCOTT	54890
35C77	WILLE, G	WILLE'S GAME FARM	RT 1	BRANDON	53919
35C67	WILWOOD-WILDLIFE KINGDOM		10094 HWY 70 WEST BOX 178	MINOCQUA	54945
35C47	WOODSIDE RANCH	WOODSIDE RANCH	RT 3	MAUSTON	53948

WEST VIRGINIA

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
54EAA	CROSIER, JM	HAWKS NEST ZOO	RT 1	ANSTEAD	25812
54EAB	WHEELING PARK COMMISSION	OGLEBAY'S GOOD ZOO	OGLEBAY PARK	WHEELING	26003

WYOMING

LICENSE NUMBER	NAME	DOING BUSINESS AS	ADDRESS	CITY	ZIP CODE
83C1	CITY OF CHEYENNE PARKS/REC DEPT	LIONS PARK NATIVE ANIMAL DISPLAY	610 W 7TH ST	CHEYENNE	82001

federal register

**Tuesday
March 31, 1981**

Part VIII

Department of the Interior

Bureau of Land Management

**South Atlantic Outer Continental Shelf;
Call for Nominations of and Comments
on Areas for Oil and Gas Leasing**

Description of Areas

Nominations will be considered for any or all of the blocks seaward of the three mile line, which are to be found on the OCS Official Protraction Diagrams listed below. The area is generally bounded by the 37° N. latitude line on the north, the 28° N. latitude line on the south, and extends eastward to the base of the Continental Slope, including the western edge of the Blake Plateau.

These blocks may be found on the following OCS Official Protraction Diagrams, which may be purchased for \$2.00 each from the Manager, New Orleans OCS Office, Bureau of Land Management, Hale Boggs Federal Building, 500 Camp Street, Suite 841, New Orleans, Louisiana, 70130.

OCS OFFICIAL PROTRACTION DIAGRAMS

	Latest Approval or Revision Date
NH 17-2 Brunswick	9/1/78
NH 17-3	6/11/75
NH 17-5 Jacksonville	4/29/75
NH 17-6	6/11/75
NH 17-8 Daytona Beach	4/29/75
NH 17-9	7/21/75
NH 17-11 Orlando	6/11/75
NH 17-12	7/21/75
NH 18-1	7/21/75
NI 17-9 Georgetown	6/11/75
NI 17-11 Savannah	9/1/78
NI 17-12 James Island	6/11/75
NI 18-2 Mantoloking	10/31/74
NI 18-3	10/31/74
NI 18-4 Beaufort	8/1/75
NI 18-5	8/1/75
NI 18-7 Cape Fear	6/3/76
NI 18-8	8/1/75
NI 18-10	7/5/77
NJ 18-11 Currituck Sound (Except Blocks 5 to 481)	4/25/78
NJ 18-12 (Except Blocks 1 to 433)	10/31/74

4310-84

UNITED STATES

DEPARTMENT OF THE INTERIOR
Bureau of Land Management

SOUTH ATLANTIC OUTER CONTINENTAL SHELF
(TENTATIVE SALE NO. 76)

CALL FOR NOMINATIONS OF AND COMMENTS ON
AREAS FOR OIL AND GAS LEASING

Purpose of Call

Section 102 of the Outer Continental Shelf Lands Act Amendments of 1978 (92 Stat. 629) describes the purposes of that Act. One of the purposes is to establish policies and procedures intended to expedite exploration and development of the Outer Continental Shelf (OCS) in order to achieve national economic and energy policy goals, assure national security, reduce dependence on foreign sources, and maintain a favorable balance of payments in world trade. Equally important purposes include balancing energy resource development with the protection of the human, marine and coastal environments, as well as assuring States and local governments the opportunity to review and comment on decisions relating to OCS activities. To assist the Secretary of the Interior in carrying out these purposes, and pursuant to 43 CFR 313.1, nominations are hereby requested for areas offshore of the South Atlantic States, OCS, for possible oil and gas leasing under the OCS Lands Act (43 U.S.C. 1331-1343) as amended. The Secretary is also requesting comments on the possible environmental impacts and potential use conflicts in specified areas.

Instructions on Call

Nominations must be described by referring to the OCS Official Pretraction Diagrams prepared by the Bureau of Land Management, Department of the Interior and referred to above. Only whole blocks may be nominated. Those nominating twelve blocks or more are requested to arrange their nominations into three groups according to the priority of their interest.

In addition to nominations, we are seeking comments about particular geological, environmental, biological, archaeological, socioeconomic conditions or problems, or other information which might bear upon potential leasing and development of particular blocks. Comments should be as specific as possible in identifying individual blocks or areas which should receive special concern and analysis.

Nominations and/or comments must be submitted not later than June 2, 1981, in envelopes labeled "Nominations of Tracts for Leasing in the OCS South Atlantic Area" or "Comments on Leasing in the OCS South Atlantic Area", as appropriate. They must be submitted to the Manager, New Orleans OCS Office, Bureau of Land Management, Hale Boggs Federal Building, 500 Camp Street, Suite 84, New Orleans, Louisiana 70130. Copies should be sent to the Director, Attention 56, Bureau of Land Management, Department of the Interior, Washington, D.C. 20240, and to the Conservation Manager, U. S. Geological Survey, Eastern Region, 1725 K Street, N.W., Suite 104, Washington, D.C. 20006, and to the Director, U. S. Geological Survey, National Center, Mail Stop 101, 12201 Sunrise Valley Drive, Reston, Virginia 22092.

Use of Information From Call

Nominations will be evaluated and used along with other geological and geophysical information to determine what, if any, tracts should be tentatively selected for further environmental analysis pursuant to the National Environmental Policy Act of 1969 (42 U.S.C. 4321-4347) and the OCS Lands Act, as amended. Generally, because of limits on the geographic scope of areas which can be successfully planned for a single sale, only a portion of the tracts nominated are selected for further environmental analysis and possible leasing. Although individual company nominations are considered to be privileged and confidential information, the names of persons or entities submitting nominations or comments will be of public record.

Comments will be considered along with other relevant information available to the Secretary to determine what tracts should be designated for further environmental analysis and study. As a general rule, tracts which are believed to have potential for the production of hydrocarbons are not excluded from further environmental study unless the Secretary has sufficient information to conclude that it is not possible for those tracts to be developed in an environmentally safe manner.

In any event, selection of tracts for further environmental analyses does not insure that the tracts will be subsequently offered for lease or that they will be deleted for environmental or use conflicts. It simply insures that more information will be available when that decision is made. In performing the additional environmental analyses leading to a sale decision, the Department will take into account comments received as it determines particular areas and issues for attention.

Final selection of tracts for competitive bidding will be made only at a later date after compliance with established Departmental procedures and all requirements of the National Environmental Policy Act of 1969. Notice of any tracts finally selected for competitive bidding will be published in the Federal Register stating the conditions and terms for leasing and the place, date, and hour at which bids will be received and opened.

Nominations and comments are also specifically requested on the possible leasing of tracts larger than the standard maximum size of 5,760 acres. Under section 8(b)(1) of the OCS Lands Act (43 U.S.C. 1337) as amended, the Secretary may find "that a larger area is necessary to comprise a reasonable economic production unit." Nominations may be submitted for groupings of blocks into larger areas and should be clearly identified as groups to be considered for leasing as larger sized units. Such nominations of larger areas should refer to block numbers on applicable leasing diagrams and should be submitted at the same time as the single block nominations solicited by this notice and the envelope should be labeled "Group Nomination." Supporting rationale for such nominations is also requested as well as any general comments about the problems and opportunities of this leasing technique. This notice does not constitute a commitment by the Secretary to use this concept. In general, the Department is aware that exploration and development costs are significantly greater in deeper water. What may be an economical or efficient project may vary with these depths as well as other factors. Nominations and comments should address this question only for areas in excess of 200 meters water depth. The public is reminded that the Secretary could tentatively select individual tracts for further study and yet delay making a decision about whether larger leasing areas would be offered until a later date.

Nominations and comments are also requested on the leasing of tracts with terms of longer than 5 years pursuant to section 8(b)(2) of the OCS Lands Act (43 U.S.C. 1337) as amended

Acting Director, Bureau of Land Management

MAR 27 1981

Dated:

Approved:

Leatherstocking

Deputy Assistant Secretary of the Interior

[FR Doc. 81-5790 Filed 3-30-81; 8:45 AM]
BILLING CODE 4310-04-C

Federal Register

Tuesday,
March 31, 1981

Part IX

Department of Energy

Western Area Power Administration

Proposed Power Marketing Plan, Power Rate and Call for Applications for an Allocation of Power for the Fryingpan-Arkansas Project and Call for Power Allocation Applications, Power Marketing Plan Hearings and Draft Plan Recommendations for Central Valley Project, Calif.

DEPARTMENT OF ENERGY

Western Area Power Administration

Call for Power Allocation Applications,
Notice of Power Marketing Plan
Hearings and Draft Plan
Recommendations

AGENCY: Western Area Power Administration, Department of Energy.

ACTION: Call for Power Allocation Applications—Announcement of Filing Dates, and Notice of Applicant Profile Data and Notice of Power Marketing Plan Hearings—Central Valley Project, California.

SUMMARY: The Western Area Power Administration (Western) is developing a power marketing plan for power resources marketed by Western's Sacramento Area Office. Western hereby announces filing dates for applications for power, states the applicant profile data to be included in the applications, and announces the subsequent hearing dates for the power marketing plan.

Applications for power will be accepted from eligible preference entities between August 10, 1981, and September 15, 1981; applications must be received in the Sacramento Area Office no later than 5 p.m., Pacific daylight time, September 15, 1981, to ensure consideration. Applications will be evaluated by the Administrator based upon criteria to be announced in a future Federal Register notice, applicable laws, the Administrator's judgment, and the final power marketing plan for the Sacramento Area Office.

The Sacramento Area Office of Western primarily markets the Federal hydroelectric power developed by the Central Valley Project. Under a recent settlement of a lawsuit entitled *The City of Santa Clara v. Duncan, et al.*, Civil Action No. C-75 1574SC, Western has the option of marketing 102 MW of additional power which includes 46 MW of power allocated to, but currently unused by, the Westlands Water District. The power marketing plan will also analyze and develop the procedures for the treatment of approximately 642 MW of power currently sold under contracts that will expire before 1995.

The draft plan was made available at a public information forum held on January 14, 1981, in Sacramento, California. Written comments were due by March 6, 1981. An oral comment forum regarding the draft plan was held on March 3, 1981. The proposed allocation criteria for the 102 MW and the application format will be published

in late April prior to the June 2, 1981, public information forum.

DATES: A public information forum will be held on June 2, 1981, beginning at 9:30 a.m. in the Mariposa/Sonora Rooms, Holiday Inn-Holidome, 5321 Date Avenue, Sacramento, California. The proposed plan will be made available at this forum. Written comments are due by July 27, 1981.

A public comment forum will be held on July 14, 1981, beginning at 9:30 a.m. in the Sutter Mill Room, Holiday Inn-Holidome, 5321 Date Avenue, Sacramento, California.

ADDRESS: For further information concerning the public information forum or the public comment forum, contact: Mr. David G. Coleman, Area Manager, Western Area Power Administration, U.S. Department of Energy, 2800 Cottage Way, Sacramento, CA 95825, (916) 484-4251.

Written comments and requests to speak at the public comment forum should also be sent to the above address.

SUPPLEMENTARY INFORMATION: Western was established on December 21, 1977, under the Department of Energy Organization Act of 1977 (DOE Act, 42 U.S.C. 7101, et seq.). The DOE Act transferred to the Secretary of Energy all the functions of the Secretary of the Interior with respect to, among other things, the power marketing functions of the Bureau of Reclamation (now the Water and Power Resources Service) including the construction, operation, and maintenance of transmission lines and attendant facilities. Western was established to administer those functions transferred from the former Bureau of Reclamation.

Western's Sacramento Area Office sells power generated at 10 hydroelectric powerplants of the Central Valley Project and power purchased from a coal-fired powerplant located in Centralia, Washington. Through an arrangement with the Pacific Gas and Electric Company, Western currently provides firm power to 77 preference customers located in northern and central California.

The maximum simultaneous customer demand which is sold by Western under contracts with the preference customers is 1,050 MW. However, under a recent settlement agreement between the various parties to the lawsuit entitled *The City of Santa Clara v. Duncan, et al.*, Western has the option of raising the maximum simultaneous demand to 1,152 MW. Thus, Western has the option of allocating an additional 102 MW of power. In addition, a number of Western's contracts will expire before

1995. The amount of power sold under these contracts is approximately 642 MW.

The purpose of developing the power marketing plan is to develop the procedures for the allocation or reallocation (if any) of the 102 MW which is potentially available pursuant to the settlement agreement and the 642 MW which is potentially available due to expiring contracts. To prepare initially for the development of its marketing plan and to solicit suggestions and comments from customers and interested parties, Western held two informal public information forums in Sacramento—the first on July 11, 1980, and the second on September 15, 1980. On November 25, 1980, an informal public comment forum was held in Sacramento to allow further customer and interested party comment.

On January 14, 1981, Western held a formal public information forum and released its Draft Power Marketing Plan. Written comments were due by March 6, 1981. A public comment forum was held on March 3, 1981.

At the public information forum to be held on June 2, 1981, Western will present its detailed proposed power marketing plan. Staff members will make presentations to explain the proposed plan and the basis therefore. If there is time, questions from interested persons will be allowed. If a question cannot be answered by the staff present, it will be considered and addressed by Western either in writing, in the record, or by making relevant documents available for inspection or copying. The public information forum will be transcribed; copies of the transcript will be available from the transcription service. Written comments will be received for at least 30 days following the public information forum.

The public comment forum to be held on July 14, 1981, will be nonadjudicatory in nature. Persons wishing to comment should make their request to the Area Manager at least 15 days before the date of the comment forum. Requests may be made by letter or telephone to the address mentioned above. The Administrator will appoint a forum chairperson. At the start of the forum, the chairperson shall briefly explain the procedures and rules. Commentators having questions regarding the marketing plan shall state them for the record and Western will consider each comment carefully in the future development of the plan. The chairperson will allow interested parties to comment who have not made a request to speak, as time permits during the forum. The comment forum will be transcribed; copies of the transcript will

be available from the transcription service.

Notice of Call for Applications: In the event the final marketing plan provides for allocation of the 102 MW, application should be made to the Area Manager, Mr. David G. Coleman, Western Area Power Administration, 2800 Cottage Way, Sacramento, CA 95825. The format of the application will be specified in the **Federal Register** notice that will be published in late April. Applications should contain the following information to ensure consideration by Western:

Applicant Profile Data

1. Eligibility.

A statement of eligibility as a preference entity under Reclamation Law and pertinent statutes, particularly section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485h(c)).

2. Organization.

A brief description of the organization that will interact with Western on contracts and billing matters.

3. Loads.

a. Number and type of customers served: residential, commercial, industrial, military base, and agricultural.

b. Maximum demand and energy use for 1978, 1979, and 1980 versus contract rate of delivery (CRD).

c. 24-hour load curves for winter and summer peak days in 1978, 1979, and 1980.

d. 1975-1980 projected average annual and monthly load factors for your total system. Projected load factors should be for the 1981-1994 period.

e. Projected monthly capacity and energy demand, 1981-1994. Indicate forecasting method and basic assumptions.

4. Resources.

a. List of operating resources—capacity, location, and 1980 availability factor.

b. List of future firm and planned resources—capacity, location, scheduled operation date, and expected annual average lifetime capacity factor.

c. Percent of total supply received from Western, 1981-1994.

d. Status of power supply contracts with parties other than Western.

5. Transmission.

a. Voltage of service required and possible delivery points.

b. A brief description of the type of transmission service being requested to Western—direct or wheeled.

6. Renewable Resources,

Conservation, and Cogeneration Efforts.

A list of renewable resource, conservation, and cogeneration efforts and a discussion of the likelihood of

such programs/projects being implemented.

Applications for power will be accepted from eligible preference entities between August 10, and September 15, 1981.

The above items are provided at this time to allow applicants leadtime to assemble their data. The list is not to be considered all inclusive, as Western reserves the right to request further information as reasonably necessary.

Previously Filed Applications: All previously filed applications for the 102 MW or any other power not currently under contract will not be considered by Western.

Power Marketing Plan Schedule: The following schedule was distributed at the March 3, 1981, public comment forum.

April 30—Publish **Federal Register** Notice

● Proposed Allocation Criteria

● Application Format

June 2—Information Forum

● Present Proposed Plan

July 14—Comment Forum

August 3—Publish Adopted Allocation Criteria

August 10 to September 15—Receive Applications for Allocations

September 30—Publish Final Plan

October—Allocations and Renewals, If Any Begin Contracting

Availability of Information: All brochures, studies, comments, letters, memorandums, and other documents made or kept by Western for the purpose of developing the power marketing plan are and will be available for inspection and copying at the Sacramento Area Office, Western Area Power Administration, 2800 Cottage Way, Sacramento, CA 95825, (916) 484-4251.

Issued at Golden, Colorado, March 27, 1981.

Robert L. McPhail,
Administrator.

[FR Doc. 81-9873 Filed 3-30-81; 11:03 am]

BILLING CODE 6450-01-M

Proposed Power Marketing Plan, Proposed Power Rate, and Call for Applications for an Allocation of Power—Fryingpan-Arkansas Project

AGENCY: Western Area Power Administration, Department of Energy.

ACTION: Notice of proposed power marketing plan, proposed rate, and call for applications for an allocation of power from the Fryingpan-Arkansas project.

SUMMARY: On March 9, 1976, a proposed marketing plan, which included a proposed method of allocation of power from the Fryingpan-Arkansas Project

(Fry-Ark), and a proposed Fry-Ark power rate were published in the **Federal Register** (41 FR 10116). Changing power supply conditions and consideration of public comments have prompted a review of that marketing plan and resulted in redefinition of the marketing area, services available, and power allocation procedures. By an all-customer letter dated March 17, 1978, the Western Area Power Administration (Western) announced a meeting which was held on April 12, 1978, to present a modified marketing plan. An additional meeting was announced by a second all-customer letter dated September 4, 1980, and was held on September 30, 1980, to obtain current information which was also considered in development of the marketing plan.

The proposed market area, character of service offered, allocation procedures, and contract conditions are described more fully below in the section entitled Supplementary Information. In addition, a brochure is available which more fully describes the reasons and basis for the proposals.

The proposed rate for Fry-Ark power has changed from previous proposals due to increased project costs. The proposed rate is \$3.11 per kilowatt of contract rate of delivery (CROD) per month for capacity without energy. This rate is based on a July 31, 1980, repayment study. Subsequent to that study a reallocation of some project costs has been proposed. This could result in an increase from \$3.11/kW-month to \$3.55/kW-month. A decision on the reallocation of costs and the revised rate will not be available in time for use in the initial contracts. The proposed rate will be established by the Assistant Secretary for Conservation and Renewable Energy in accordance with Delegation Order No. 0204-33, 43 FR 60636 (December 28, 1978) as amended by a recent Departmental reorganization effective February 24, 1981, and the "Procedures for Public Participation in Power and Transmission Rate Adjustments and Extensions" (Procedures) at 10 CFR Part 903. Written public comment on these proposals is invited.

A public information forum and a public comment forum will be held to provide for public input on both the proposed market plan and rate. Applications for power will be received until May 15, 1981. The procedures for submitting applications are detailed below in the sections entitled Dates and Locations and Supplementary Information.

DATE AND LOCATIONS: A public information forum at which Western

representatives will explain and answer questions about the proposed marketing plan and the proposed rate is scheduled for April 8, 1981, at 9:30 a.m., at the Holiday Inn Thornton, (Marabella Room), I-25 and 120th Avenue (Exit 233), Thornton, (Marabella Room), I-25 and 120th Avenue (Exit 233), Thornton, Colorado.

A public comment forum at which all interested persons attending may make comments on the proposed marketing plan and the proposed power rate is scheduled for April 29, 1981, at 9:30 a.m., at the Holiday Inn Thornton, Colorado.

Written comments on the proposed power marketing plan and proposed rate for Fry-Ark power must be received at the Loveland-Fort Collins Area Office, 201 South College Avenue, P.O. Box 2650, Fort Collins, CO 80522, by May 15, 1981, to be assured of consideration.

Application for allocations of Fry-Ark power may be found in the appendix of the brochure and are also available upon request. Applications for allocations of Fry-Ark power will not be considered unless received at the Loveland-Fort Collins Area Office, 201 South College Avenue, P.O. Box 2650, Fort Collins, CO 80522 by 4 p.m., May 15, 1981.

BROCHURE AVAILABLE: A brochure describing the project, the marketing plan, the repayment study, and the proposed power rate, and containing an application for allocation of power will be available at the public information forum. Brochures may be obtained from Mr. Peter G. Ungerman, Area Manager, Loveland-Fort Collins Area Office, Western Area Power Administration, 201 South College Avenue, P.O. Box 2650, Fort Collins, CO 80522.

FOR FURTHER INFORMATION CONTACT:

Mr. Peter G. Ungerman, Area Manager, Loveland-Fort Collins Area Office, Western Area Power Administration, P.O. Box 2650, Fort Collins, CO 80522, Phone: (303) 493-7716

Mr. H. E. Hood, Director, Division of Marketing and Rates, Western Area Power Administration, P.O. Box 3402, Golden, CO 80401, Phone: (303) 231-1545.

SUPPLEMENTARY INFORMATION: Western was established on December 21, 1977, under the Department of Energy Organization Act of 1977 (DOE Act). The DOE Act transferred to the Secretary of Energy all the functions of the Secretary of the Interior with respect to, among other things, the power marketing functions of the Bureau of Reclamation including the construction, operation, and maintenance of transmission lines and attendant facilities. Western was established to administer those

functions transferred from the former Bureau of Reclamation.

Western's Loveland-Fort Collins Area Office now markets power generated at 15 hydroelectric powerplants in Colorado and Wyoming to 56 customers in a 200,000-square mile service area.

The Fry-Ark power marketing plan and rate are being developed by the Western Area Power Administration pursuant to the Department of Energy Organization Act (Pub. L. 95-91, 91 Stat. 565, 42 U.S.C. 7101, et seq.), and the Reclamation Act of 1902. (32 Stat. 388, 43 U.S.C. 372, et seq.), as amended and supplemented by subsequent enactments, particularly by section 9(c) of the Reclamation Project Act of 1939 (53 Stat. 1187, 1194, and 1198, 43 U.S.C. 485h(c)) and the Fryngpan-Arkansas Project Acts (Pub. L. 87-590, 76 Stat. 399 (August 16, 1962) and Pub. L. 93-493, 88 Stat. 1486 (October 27, 1974)).

The Secretary of the Department of Energy delegated to the Assistant Secretary for Resource Applications, by Delegation Order No. 0204-33, effective January 1, 1979 (43 FR 60636 (December 28, 1978)), the authority to develop, acting by and through the Administrator of Western, and to confirm, approve, and place in effect on an interim basis Western's power rates; and to the Federal Energy Regulatory Commission the authority to confirm and approve on a final basis, or disapprove, such rates. Due to a Department of Energy organizational realignment effective February 24, 1981, this authority of the Assistant Secretary for Resource Applications has been transferred to the Assistant Secretary for Conservation and Renewable Energy.

The regulations of the Department of Energy entitled "Subpart A—Procedures for Public Participation in Power and Transmission Rate Adjustments and Extensions for the Alaska, Southeastern, Southwestern, and Western Area Power Administrations" (Procedures) (45 FR 86976 (December 31, 1980) 10 CFR Part 903) establish procedures for confirmation and approval on an interim basis by the Assistant Secretary for Resource Applications (now by the Assistant Secretary for Conservation and Renewable Energy) for new, revised, or extended power and transmission rates and provide for opportunities for interested members of the public to participate in the development of such rates. These procedures supplement Delegation Order No. 0204-33 with respect to the activities of the Assistant Secretary and the power marketing administrations.

Before the creation of the Department of Energy in 1977, the responsibility for marketing Fry-Ark power was with the

Bureau of Reclamation in the Department of the Interior. In 1976, the Bureau of Reclamation published a proposed power marketing plan and rate for power from the Fryngpan-Arkansas Project.

After reviewing the proposal and the comments on that proposal, Western held a public meeting on April 12, 1978, and presented a modified plan for marketing Fry-Ark power. Delays in the scheduled date of commercial operation for the powerplant triggered corresponding delays in completing the marketing plan. Upon receipt of a new scheduled inservice date for the powerplant, Western reviewed the changing power supply conditions in the area and determined that additional public involvement was needed to match the available Fry-Ark resources to the area's need. On September 30, 1980, a public information meeting was held and responses were solicited.

The various features of this proposed marketing plan were developed by considering a number of factors including: specific legislation; Western's established power marketing policies; responses received as a result of the September 30, 1980, public information meeting; collective load and resource evaluations; administrative impacts; the nature of the Fry-Ark resource; and operational constraints on the Fry-Ark resource. Details are given in the brochure.

At the public information forum to be held on April 8, 1981, Western will present its proposed marketing plan for the Fry-Ark Project and the proposed rate for power. Staff members will make presentations to explain the proposed plan and rate and the basis therefor. Questions from interested persons will be allowed. If a question cannot be answered by the staff present, it will be considered and addressed by Western either in writing, or by making relevant documents available for inspection or copying. The public information forum will be transcribed; copies of the transcript will be available from the transcription service for a fee. Written comments will be received until May 15, 1981.

The public comment forum to be held on April 29, 1981, will be nonadjudicatory in nature. Persons wishing to comment should make their request to the Area Manager at least 5 days before the date of the comment forum. Requests may be made by letter or telephone to the address mentioned above. The Administrator will appoint a forum chairperson. At the start of the forum, the chairperson shall briefly explain the procedures and rules. Commentators having questions or

comments regarding the proposed marketing plan or rate shall state them for the record. Questions will not ordinarily be answered at the comment forum. Western will consider each comment carefully in the development of the final plan. The chairperson will allow interested parties to comment who have not made a request to speak, as time permits during the forum. The comment forum will be transcribed; copies of the transcript will be available from the transcription service upon payment of the required fee.

Description of Project

The Fryingpan-Arkansas Project is a multipurpose, transmountain diversion development in the central and southeastern part of Colorado. The project diverts water from the Colorado River Basin on the West Slope of the Rocky Mountains to the Arkansas River Basin on the East Slope. The water diverted from the West Slope, together with regulated Arkansas River water, will provide supplemental irrigation, municipal and industrial water supplies, and produce hydroelectric power. Flood control, fish and wildlife enhancement, and recreation development are other important purposes of Fry-Ark.

The Mt. Elbert Powerplant is the principal electrical power feature of the project. The Mt. Elbert Powerplant is a pumped-storage facility, and is designed to operate by recycling water between two reservoirs. Water will be released from the higher reservoir, the Mt. Elbert Forebay, during hours when it is desired to produce electrical power—generally during the onpeak daytime and evening hours of high demand. Approximately this same amount of water will then be pumped back from Twin Lakes (which is the lower reservoir or afterbay) to the forebay during offpeak hours of low demand for electrical power.

An additional average 164,500 acre-feet of water per year will flow through the Mt. Elbert Powerplant and will not be pumped back into the Mt. Elbert Forebay. Because of this flow-through water, Mt. Elbert is not a pure pumped-storage powerplant, but is a modified in-line hydroelectric powerplant, meaning that part of the generation is provided by the flow-through water. If Mt. Elbert had been constructed as a conventional hydroelectric powerplant, this amount of flow-through water would have supported a powerplant with a capacity of about 30 MW of producing energy of about 60 million kWh each year, based on 8 hours of operation daily for 5 days per week throughout the year. The additional 170 MW capacity in Mt. Elbert is provided by the afterbay and forebay arrangement for pumping back

water during offpeak hours and generating additional capacity during onpeak hours.

The Mt. Elbert Powerplant will have two units. Each unit is rated 100 MW during the generating cycle and 130 MW during the pumping cycle. The scheduled inservice date for the first Mt. Elbert unit is July 1981, and for the second unit is August 1983.

There are environmental factors to be considered in the operation of the Mt. Elbert powerplant. Twin Lakes, the afterbay, is an excellent trout fishery, dependent upon the existence of Mysis shrimp in the food chain. To mitigate adverse impacts to the Mysis shrimp, and, ultimately, the trout fishery, it may be necessary in June, July, and August, to restrict operation of the pumping mode of the powerplant between the hours of midnight and 2 a.m.

Proposed Marketing Plan for the Fryingpan-Arkansas Project

1. Market Area: The market area for power from the Fryingpan-Arkansas Project shall be the portion of the States of Colorado and Wyoming east of the Continental Divide, the portion of the State of Nebraska west of the 101st meridian, and western Kansas.

2. Service Seasons: The summer season shall be the 6-month period from the first day of the April billing period to the last day of the September billing period. The winter season shall be the 6-month period from the first day of the October billing period to the first day of the March billing period of the next succeeding calendar year.

3. Resource Available: The resource available for sale from Fry-Ark, after project use, is expected to be 200 MW of capacity from the first day of commercial service of the second unit through the 1989 summer season. The capacity available for sale from the first day of commercial service of the first unit until the first day of commercial service of the second unit shall be 100 MW. Actual operating experience may require changes in anticipated capacity due to environmental or operated restraints. Any change in capacity will be prorated among the allottees in the ratio of each allottee's initial allocation to the total initial allocation. Western will be obligated to deliver capacity only during hours in which Fry-Ark power units would normally be in the generation mode or could be placed in the generation mode without adversely affecting project operations, as determined by Western. Western will not be obligated to deliver capacity when the power units are down for maintenance.

4. Service Available: Initially, 200 MW of capacity without energy will be allocated. Customers will be required to furnish reserves, emergency and maintenance service, and pump-back energy. Energy produced by flow-through water will be used to reduce the amount of pump-back energy required to be returned by each customer. Western will also offer to assist customers in obtaining any reserves needed for Fry-Ark capacity, return energy, emergency assistance and maintenance services.

5. Scheduling and Accounting: Electric service may be scheduled at any time the powerplant is or can be placed in the generating mode if the customer has a positive balance in his energy account. Each customer will be deemed to have 14 kWh per kW of contract rate of delivery (CROD) in his energy account on the date of first delivery.

Each customer must apply the energy to replenish the energy in his account. Based upon projected equipment efficiencies and crediting flow-through water proportionately, the initial replenishment to utilization ratio is 1.2 to 1. The replenishment to utilization ratio may be adjusted based on actual versus estimated equipment efficiencies. Customers may not accumulate more than 14 kWh/kW of CROD in their energy account any may not schedule return energy at a rate greater than 1.2 times their CROD.

Pump-back energy to replenish energy accounts may be scheduled when the powerplant is or can be placed in the pumping mode. Pumping may be restricted between the hours of midnight and 2 a.m. during the months of June, July, and August for environmental reasons.

Western will meet with customers, after the contracts are executed, to further develop the operating and accounting procedures which will achieve the most efficient mode of operating the powerplant in coordination with the allottees' peakload needs and the scheduling of return energy.

6. Allocation Procedures: Allotment of available capacity will be made first to preference entities in the market area.

a. Undersubscription: If preference entities in the market area do not subscribe for all the capacity available, the remaining capacity will be offered on a 3-year basis, subject to withdrawal, first to preference entities outside the market area, then to nonpreference entities.

b. Oversubscription: If the total amount of capacity applied for exceeds the capacity available, a percentage of the total available capacity shall be reserved for the group of requesting

preference entities having 1980 market area peakloads of 20 MW or less. The percentage to be reserved for this group of small customers shall be determined by considering the number of members of this group, the total number of requesting preference entities, the total capacity requested by members of this group, and to the total capacity requested by all preference entities. If all of the capacity reserved for this group is not subscribed for, the remainder will be added to the amount available for the group with loads greater than 20 MW.

Capacity available for each group shall be apportioned among the members of the group using the following formula:

$$\frac{\text{Fry-Ark Allocation} + \text{CROD}_i}{\text{Load}_i} = \frac{\text{CROD}_T + \text{CROD}_A}{\text{Load}_T}$$

Fry-Ark Allocation = amount of Fry-Ark capacity allocated to the individual group member

Load_i = 1980 market area load of individual group member

CROD_i = Federal resources serving Load_i
Load_T = total 1980 market area load of all members of the group

CROD_T = total Federal resources serving Load_T

CROD_A = total Fry-Ark capacity available for allocation to the group.

If use of this formula results in a negative allocation to any group member, that member shall receive a zero allocation. The remaining allocations shall then be recomputed using the above formula.

No requesting entity shall receive an allocation larger than that for which it applied.

7. Delivery Conditions:

a. Fry-Ark power will be delivered over project transmission facilities from the Mt. Elbert Powerplant to Public Service Company of Colorado's (Public Service) Malta Substation. The United States and Public Service have entered into long-term contractual agreements which provide for Public Service to transmit Fry-Ark generation from the Malta substation to other points of interconnection between the United States and Public Service, and to transmit pumping energy from the points of interconnection to Malta Substation. The customer shall bear transmission costs and losses incurred by the United States in transmitting generation and pumping energy between the Malta Substation and Fry-Ark points of interconnection. The cost of the transmission to and from the Fry-Ark points of interconnection under the

United States-Public Service contact is 1 mill/kWh and 5-percent losses in each direction.

The initial Fry-Ark points of interconnection are as follows:

Malta Substation—230 kV bus.
Midway Substation—115 kV 230 kV bus.
Weld Substation—115 kV 230 kV bus.
Rifle Substation—230 kV bus.
Beaver Creek Substation—115 kV bus.
Eric Substation—115 kV bus.
Summit Substation—115 kV bus.
Poncha Junction—115 kV bus.

b. Additional transmission beyond the Fry-Ark points of interconnection will require arrangements to be made by the customer.

8. Dates of Availability of Power: Dates of availability of power to be allocated will be determined by the actual commercial operation date of each of the two generating units at the Mt. Elbert Powerplant. One hundred megawatts of capacity will be available on the inservice date of the first unit, scheduled for July 1981. An additional 100 megawatts of capacity will be available on the inservice date of the second unit, scheduled for August 1983.

9. Term of Contract: contracts for allocated Fry-Ark capacity will be entered into on or before the inservice date of the first Mt. Elbert pumped-storage unit. The term of these contracts will be through the 1989 summer season.

Western reserves the right to rescind any allotment of power if, by the inservice date of the first Mt. Elbert unit, the allottee has not entered into a contract to take or pay for his allotted capacity from and after the time specified in such contract. Power which is allocated, but not contracted for by the allottee before the inservice date of the first Mt. Elbert unit, will be reallocated. Power which has been allocated and contracted for may be sold by Western, subject to withdrawal, until the date of initial service specified in the contract.

Proposed Power Rate for the Fryingpan-Arkansas Project

Western is proposing an initial rate for the Fry-Ark Project of \$3.11 per kilowatt of contract rate of delivery per month for capacity without energy. The proposed rate for Fry-Ark power has been developed pursuant to the authorizing act which requires repayment of project costs within 50 years after commercial operation. The proposed rate is based on a power repayment study dated July 21, 1980. Subsequent to that study, the Water and Power Resources Service (formerly the Bureau of Reclamation) proposed to reallocate some project costs, an action which has the effect of increasing the

power rate from \$3.11/kW-month to about \$3.55/kW-month. A decision on the reallocation of project costs and the associated rate will not be available in time for use in the initial contracts.

This proposed rate is for a minor new service as defined under the Procedures, because it is for a new power system which will have less than 100 million kWh of annual sales. The significance of this classification is that interested persons will be allowed until May 15, 1981, to consult with and obtain information from Western, to examine backup data, and to make suggestions for modification of the proposed power rates.

Notice of Call for Applications

Applications for an allocation of Fry-Ark capacity are to be made to Mr. Peter G. Ungewrman, Area Manager, Loveland-Fort Collins Area Office, Western Area Power Administration, 2301 South College Avenue, P.O. Box 2650, Fort Collins, CO 80522.

The application can be found in the appendix of the brochure. Applications are also available upon request. Applications will be accepted at the Loveland-Fort Collins Area Office (address given above) until 4 p.m., Mountain standard time, May 15, 1981.

Availability of Information: Brochures, studies, comments, letters, memorandums, and other documents made or kept by Western for the purpose of developing the power marketing plan and the proposed rates are and will be available for inspection and copying at the Loveland-Fort Collins Area Office, 201 South College Avenue, P.O. Box 2650, Fort Collins, CO 80522.

Issued at Golden, Colorado, March 27, 1981.

Robert L. McPhail,
Administrator.

[FR Doc. 81-8872 Filed 3-30-81; 11:03 am]

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AGENCY PUBLICATION ON ASSIGNED DAYS OF THE WEEK

The following agencies have agreed to publish all documents on two assigned days of the week (Monday/Thursday or Tuesday/Friday).

This is a voluntary program. (See OFR NOTICE 41 FR 32914, August 6, 1976.)

Monday	Tuesday	Wednesday	Thursday	Friday
DOT/SECRETARY	USDA/ASCS		DOT/SECRETARY	USDA/ASCS
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DOT/FHWA	USDA/REA		DOT/FHWA	USDA/REA
DOT/FRA	MSPB/OPM		DOT/FRA	MSPB/OPM
DOT/NHTSA	LABOR		DOT/NHTSA	LABOR
DOT/RSPA	HHS/FDA		DOT/RSPA	HHS/FDA
DOT/SLSDC			DOT/SLSDC	
DOT/UMTA			DOT/UMTA	
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Documents normally scheduled for publication on a day that will be a Federal holiday will be published the next work day following the holiday.

Comments on this program are still invited. Comments should be submitted to the

Day-of-the-Week Program Coordinator,
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List of Public Laws

Note: No public bills which have become law were received by the Office of the Federal Register for inclusion in today's List of Public Laws.

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